

Power Purchase upto Sep-24

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal 3	544.01	438.99	-105.02	331.61	303.41	-28.20	6.10	6.91
2	Bhusawal 4 & 5	3,509.21	2,685.95	-823.26	1,837.39	1,589.74	-247.64	5.24	5.92
3	Khaparkhedha 1 to 4	2,096.94	2,297.23	200.29	1,205.07	1,166.57	-38.50	5.75	5.08
4	Khaparkhedha 5	1,754.60	1,713.98	-40.62	994.46	848.37	-146.09	5.67	4.95
5	Nashik 3 to 5	1,252.05	1,198.17	-53.89	827.34	867.71	40.37	6.61	7.24
6	Chandrapur 3 to 7	5,282.24	4,552.02	-730.22	2,731.11	2,514.14	-216.97	5.17	5.52
7	Chandrapur 8 & 9	3,509.21	2,666.87	-842.34	1,821.96	1,455.79	-366.17	5.19	5.46
8	Paras 3 & 4	1,667.13	1,264.02	-403.11	866.41	722.81	-143.60	5.20	5.72
9	Parli 6 & 7	-	1,069.12	1,069.12	241.13	765.28	524.15	-	7.16
10	Parli Replacement U 8	-	573.41	573.41	192.33	484.87	292.54	-	8.46
11	Koradi 6	592.28	559.25	-33.04	353.63	332.38	-21.25	5.97	5.94
12	Koradi 8 to 10	5,859.75	5,636.27	-223.48	2,813.07	2,851.24	38.16	4.80	5.06
13	Uran	-	1,209.09	1,209.09	63.75	783.96	720.21	-	6.48
14	Hydro	2,308.65	1,894.62	-414.03	417.90	380.95	-36.95	1.81	2.01
	Sub - total	28,376.08	27,758.98	-617.10	14,697.17	15,067.22	370.05	5.18	5.43
15	MSPGCL - Dhariwal	-	-	-	-	-	-	-	-
16	MSPGCL - IEPL	-	484.10	484.10	-	171.03	171.03	-	3.53
	Sub - total	-	484.10	484.10	-	171.03	171.03	-	3.53
	Total MSPGCL	28,376.08	28,243.08	-133.00	14,697.17	15,238.25	541.08	5.18	5.40
B	DODSON								
1	Dodson II	32.20	23.63	-8.56	12.15	12.20	0.06	3.77	5.16
	Total DODSON	32.20	23.63	-8.56	12.15	12.20	0.06	3.77	5.16
	Total State Sector	28,408.27	28,266.71	-141.56	14,709.32	15,250.45	541.14	5.18	5.40
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	2,249.13	2,417.74	168.61	556.05	558.36	2.31	2.47	2.31
2	KSTPS III	440.31	398.92	-41.39	121.45	103.82	-17.63	2.76	2.60
3	VSTP I	1,505.02	1,462.68	-42.34	411.61	416.52	4.91	2.73	2.85
4	VSTP II	1,205.27	1,332.09	126.82	282.85	344.66	61.81	2.35	2.59
5	VSTP III	991.77	1,006.42	14.64	262.53	270.68	8.16	2.65	2.69
6	VSTP IV	1,069.90	1,217.17	147.27	339.05	408.03	68.98	3.17	3.35
7	VSTP V	576.51	657.15	80.65	216.95	223.85	6.90	3.76	3.41
8	SIPAT TPS 1	2,028.98	1,999.22	-29.76	714.58	586.43	-128.15	3.52	2.93
9	SIPAT TPS 2	987.52	1,125.17	137.65	370.71	299.99	-70.72	3.75	2.67
10	KhSTPS-II	518.26	539.53	21.26	245.13	186.46	-58.67	4.73	3.46
11	Mauda I	-	1,254.56	1,254.56	271.66	712.66	441.00	-	5.68
12	Mauda II	-	1,726.75	1,726.75	293.00	876.17	583.17	-	5.07
13	NTPC Solapur	-	1,760.22	1,760.22	486.54	1,434.50	947.96	-	8.15
14	Lara	983.90	1,098.98	115.09	384.09	669.00	284.90	3.90	6.09
15	Gadarwara	178.93	285.70	106.77	112.98	166.87	53.90	6.31	5.84
16	Khargone	-	293.83	293.83	34.58	194.86	160.28	-	6.63
17	Kawas	-	44.06	44.06	68.95	116.98	48.03	-	26.55
18	Gandhar	-	53.81	53.81	85.87	141.30	55.44	-	26.26
19	RRAS (Thermal)	-	-	-	-	-	-	-	-
20	RRAS (Gas)	-	-	-	-	-	-	-	-
	Total NTPC	12,735.49	18,673.99	5,938.50	5,258.57	7,711.15	2,452.58	4.13	4.13
B	NPICL								
1	KAPS 1&2	491.05	485.84	-5.20	122.11	176.98	54.87	2.49	3.64
2	KAPS 3&4	-	1,271.69	1,271.69	-	562.97	562.97	-	4.43
3	TAPS 1&2	573.42	-6.52	-579.94	160.05	0.04	-160.02	2.79	-0.06
4	TAPS 3&4	1,408.50	1,719.54	311.04	527.30	591.27	63.97	3.74	3.44
	Total NPICL	2,472.97	3,470.56	997.59	809.46	1,331.25	521.79	3.27	3.84
2	RGPPL	-	-	-	-	-	-	-	-
	Total Central Sector	15,208.46	22,144.55	6,936.08	6,068.03	9,042.40	2,974.37	3.99	4.08
	Others								
1	SSP	606.63	744.04	137.41	124.38	152.53	28.15	2.05	2.05
2	Pench	68.45	80.63	12.19	14.03	16.53	2.50	2.05	2.05
3	Subhansari Hydro	387.37	-	-387.37	174.32	-	-174.32	4.50	-
4	NTPC NVVN Coal	-	76.74	76.74	-	34.12	34.12	-	4.45
5	MPEB	-	3.76	3.76	-	2.88	2.88	-	7.66
	Total Others	1,062.45	905.17	-157.28	312.73	206.06	-106.67	2.94	2.28
III	IPP								
1	JSW	-	990.97	990.97	96.32	493.03	396.71	-	4.98

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Sr. No.	Generating Station	MYT MU's	Actual MU's	Difference MU's	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
2	Tata Power	808.45	2,219.44	1,410.99	626.81	1,067.23	440.41	7.75	4.81
3	APL 125 MW	143.06	306.30	163.24	118.42	214.15	95.73	8.28	6.99
4	APL 1320 MW	4,607.52	4,327.70	-279.82	2,249.16	2,379.93	130.77	4.88	5.50
5	APL 1200 MW	394.73	4,693.00	4,298.27	656.34	2,580.28	1,923.94	16.63	5.50
6	APL 440 MW	-	736.37	736.37	207.39	564.92	357.54	-	7.67
7	GMR	686.91	730.61	43.70	278.13	310.39	32.27	4.05	4.25
8	RIPL 450 MW	1,545.54	1,540.35	-5.19	634.37	557.13	-77.24	4.10	3.62
9	RIPL 750 MW	2,575.91	2,567.26	-8.65	1,057.29	928.55	-128.74	4.10	3.62
10	Sai Wardha	775.80	991.88	216.08	378.44	418.47	40.03	4.88	4.22
	Total IPP	11,537.92	19,103.88	7,565.96	6,302.66	9,514.08	3,211.42	5.46	4.98
	Total Conventional	56,217.10	70,420.31	14,203.21	27,392.73	34,012.99	6,620.26	4.87	4.83
IV	NON CONVENTIONAL								
1	Hydro (NCE)		369.65			118.59			3.21
2	Wind		3,669.34			1,773.98			4.83
3	Bagasse	8,295.52	414.28	-3,761.24	4,106.35	259.31	-1,888.88	4.95	6.26
4	Biomass		80.94			65.54			8.10
5	MSW		0.08			0.04			4.88
	Total Non-Solar	8,295.52	4,534.29	-3,761.24	4,106.35	2,217.47	-1,888.88	4.95	4.89
6	Solar	8,791.96	4,485.56	-4,306.40	2,973.30	1,576.63	-1,396.68	3.38	3.51
7	REC	-	-	-	-	-	-	-	-
	Total Non Conventional	17,087.49	9,019.85	-8,067.64	7,079.65	3,794.09	-3,285.56	4.14	4.21
VI	Short Term	-	1,096.98	1,096.98	-	709.81	709.81	-	6.47
VII	DSM	-	-827.96	-827.96	-	15.24	15.24	-	-0.18
	Total Power Purchase (excluding Transmission & Reactive Charges)	73,304.59	79,709.18	6,404.59	34,472.38	38,532.13	4,059.75	4.70	4.83
1	CTUIL	-	-	-	2,018.63	1,364.90	-653.73	0.28	0.17
2	MSETCL	-	-	-	4,302.89	4,302.89	0.00	0.59	0.54
3	SLDC	-	-	-	16.51	14.20	-2.30	0.00	0.00
4	Others	-	-	-	-	-0.28	-0.28	-	-0.00
	Total Transmission	-	-	-	6,338.02	5,681.71	-656.31	0.86	0.71
	Total	73,304.59	79,709.18	6,404.59	40,810.40	44,213.84	3,403.44	5.57	5.55