

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED

Registered Office: Plot No. G-9, Prakashgad, Bandra (E), Mumbai - 400051

Website: www.mahadiscom.in

PUBLIC NOTICE

Inviting Suggestions and Objections on Maharashtra State Electricity Distribution Company Limited's Multi-Year Tariff Petition for approval of Truing up of FY 2022-23 and FY 2023-24, Provisional Truing up of FY 2024-25 and Aggregate Revenue Requirement (ARR) and Tariff or FY 2025-26 to FY 2029-30 for its Distribution Business in accordance with the Maharashtra Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2024 [Case No. 217 of 2024]

Truing up of FY 2024-25 as per MYT Regulations, 2019 and Aggregate Revenue Requirement (ARR), expected revenue from existing Tariff and charges, expected revenue gap/(surplus) and proposed category-wise Tariff for FY 2025-26 to FY 2029-30 as per MYT Regulations, 2024. The Commission has admitted the Petition on 22 January 2025 and directed MSEDCL to publish a Public Notice under Section 64(2) of the Electricity Act, 2003 inviting Suggestions /Objections from the public.

Maharashtra State Electricity Distribution Company Limited has filed Multi-Year Tariff Petition for approval of Truing up of FY 2022-23 and FY 2023-24, Provisional

The salient features of the Petition are provided below

A. Truing-up for FY 2022-23, FY 2023-24, and Provisional Truing-up of FY 2024-25

The summary of Combined ARR (Wires + Supply) and revenue gap / (surplus) for truing up for FY 2022-23 and FY 2023-24 after considering the net entitlement and provisional Truing up for FY 2024-25 vis-à-vis ARR approved by the Commission in the Mid Term Review Order (MTR) Order (Case No. 226

of 2022), is shown below: Table 1: Combined ARR (Wire + Supply) and revenue gap / (surplus) of MSEDCL (Rs. Crore) FY 2023-24 FY 2022-23

Approved Actual Approved in Estimated

		in MTR Order	Actual	in MTR Order	Actual	MTR Order	Estillated
1	Power Purchase Expenses	69,050.90	83,935.75	72,645.22	84,867.33	73,628.95	84,286
2	Operation & Maintenance Expenses	7,845.63	7,905.78	8,242.55	9,339.11	8,659.55	9,855.31
3	Depreciation Expenses	2,688.58	2,769.53	2,762.36	2,725.38	2,820.60	3,603.44
4	Interest on Loan Capital	948.70	888.76	826.17	779.72	670.11	854.73
5	Interest on Working Capital	123.98	115.18	125.75	130.82	127.18	145.64
6	Interest on Consumers Security Deposit	404.44	448.02	424.66	690.93	445.90	900.34
7	Other Finance Charges		49.79		43.71		-
8	Provision for bad and doubtful debts	730.52	905.88	730.52	983.71	730.52	1,056.01
9	Other Expenses	57.97	252.07	60.87	231.93	63.91	290.46
10	Income Tax		-		-		-
11	Intra-State Transmission Charges MSLDC charge	5,915.07	6,067.35	8,593.72	8,666.77	8,638.78	8,638.78
12	Incentives/Discounts	367.37	477.37	385.73	561.63	405.02	589.71
13	Contribution to Contingency Reserves		96.11	-	174.29	-	198.04
14	Opex Scheme	70.05	60.57	84.45	48.41	120.45	113.21
15	DSM expenses		-		-		
16	Return on Equity Capital	1,934.55	2,147.95	1,946.35	2,262.70	1,951.47	2,194.26
17	RLC refund		1.42	-	2.77	-	16.68
18	Additional Surcharge Refund	180.00	163.82	180.00	168.13	180.00	168.13
19	Effect of sharing of gains/losses		23.90	-	456.75	-	-
20	Past Period Adjustment by Commission		-	4,925.00	4,925.00	10,000.00	10,000.00
21	Revenue Gap Recovery Allowed	4,018.00	4,018.00	5,585.00	5,585.00	7,017.00	7,017.00
22	Add: Impact of payment to MPECS in future years	31.14	31.39	28.13	28.38	21.14	21.14
23	Incremental and Bulk Consumption Rebate	546.44	1,043.67	426.45	1,030.40	548.77	1,081.92
24	STU Charges						
25	Aggregate Revenue Requirement	94,913.34	1,11,402.33	1,07,972.93	1,23,702.87	1,16,029.35	1,31,030.73
26	Revenue from Sale of Power	1,00,328.63	93,201.33	1,06,990.00	1,13,373.15	1,15,682.00	1,29,458.45
27	Non-Tariff Income	317.96	652.85	333.86	504.92	350.55	530.17
28	Income from Open Access Charges	216.69	157.17	214.76	270.85	216.60	300.80
29	Income from Trading of Surplus Power	175.49	310.04	-	288.51	-	112.87
30	Income from Wheeling Charges	-	-	-	-	-	
31	Income from Additional Surcharge	115.52	52.46	112.63	80.50	109.46	0.14
32	Total Revenue	1,01,154.28	94,373.85	, ,	1,14,517.93	, ,	1,30,401.63
33	Revenue Gap/(Surplus)	(6,240.94)	17,028.48	321.68	9,184.94	(329.26)	629.10

Category		Sales (Mus)			Sales (Mus)			Sales (Mus)		
Particulars	FY 2022-23 (Approved)	FY 2022-23	Deviation	FY 2023-24	FY 2023-24 (Actual)	Deviation	FY 2024-25 (Approved)	FY 2024-25 Estimated	Deviation	
	(Approved)	(Actual)		(Actual)	(Actual)		(Approved)	Estillateu		
Residential	25,696.02	23,044.43	(2,651.59)	26,255.04	24,521.57	(1,733.47)	26,826.47	26,012.09	(814.38)	
Commercial	8,404.94	7,371.76	(1,033.18)	8,702.51	8,197.82	(504.68)	9011.20	9108.64	97.44	
HT Industrial	38,520.88	36,591.78	(1,929.10)	39,613.85	38,147.76	(1,466.09)	40,737.83	39,257.80	(1,480.03)	
LT-Industrial	9,657.76	9,212.63	(445.13)	9,804.15	10,083.35	279.2	9,952.75	11,412.30	1,459.55	
PWW	2,716.83	2,701.49	(15.34)	2,783.58	2,791.97	8.38	2858.19	2854.72	(3.47)	
Street Light	896.33	1,089.07	192.75	896.33	1,098.08	201.75	896.33	1,117.50	221.18	
Agriculture	27,953.45	37,666.04	9,712.59	28,176.63	41,314.34	13,137.70	28571.92	39031.14	10459.23	
Public Services	1,877.95	1,810.52	(67.43)	1,943.77	2,012.36	68.59	2028.01	2127.92	99.91	
Railways	107.77	101.91	(5.86)	111.15	133.21	22.06	114.64	146.74	32.1	
EV	54.68	59.54	4.86	60.15	100.22	40.07	66.17	122.99	56.83	
Others	832.39	797.09	(35.3)	870.14	625.53	(244.6)	911.26	779.46	(131.80)	
Total Excl DF	1,16,719.00	1,20,446.27	3,727.27	1,19,217.30	1,29,026.21	9,808.91	1,21,974.76	1,31,971.32	9,996.56	
Add: Energy Sales in DF										
a. Bhiwandi	3,364.62	3,555.09	190.47	3,425.38	3,541.62	116.25	3,492.00	3,589.63	97.63	
b. Malegaon	741.32	782.88	41.56	754.21	831.88	77.67	767	862.32	95.32	
c. Thane	545.76	522.47	(23.29)	558.32	590.05	31.73	571	612.84	41.84	
Total Sales Incl. DF	1,21,370.70	1,25,306.71	3,936.02	1,23,955.20	1,33,989.76	10,034.56	1,26,805.00	1,37,035.79	10,230.79	
Add: OA Sales (Conventional)	4,631.00	4,353.64	(277.36)	4,863.00	4,505.94	(357.06)	5,106.00	4,019.00	(1,087.00)	
Add: OA Sales (Renewable)	1,988.00	1,992.12	4.12	2,825.00	3,072.36	247.36	3,826.00	3,744.00	(82.00)	
Add: Solar Offset Units	0	159.65	159.65	(0.38)	202.66	203.04	(0.13)	-		
Total Energy Sales MSEDCL	1,27,989.70	1,31,812.12	3,832.43	1,31,642.82	1,41,770.73	10,127.90	1,35,736.87	1,44,798.79	9,061.92	
# kVAh based sales for HT consul	mers for FY 20	22-23, FY 202	3-24 & FY 20	24-25 is provide	ed in the Petition	on.				

Table 3: Power Purchase details for FY 2022-23, FY 2023-24 & FY 2024-25*

Table 2: Energy Sales for FY 2022-23, FY 2023-24, and FY 2024-25 (MUs#)

| MSPGCL | Central Sector | IPPs | RE Sources | Short Term | FBSM / DSM | PGCIL Charges | Others | Total | 3 | 60,027 | 34,282 | 27,965 | 19,882 | 1,824 | 23 | - | 1,350 | 1,45,352 | FY 2022-23

FY 2022-23#

Approved in MTR Order Actual

LT Category

14.00%

16.49%

Salos (Mus)

Approved _	FY 2022-23	60,027	34,282	27,965	19,882	1,824	23	-	1,350	1,45,352
Quantum	FY 2023-24	58,088	31,847	23,437	30,768	-	-	-	1,350	1,46,380
(MU)	FY 2024-25	56,839	31,199	23,222	35,399	-	-	-	1,466	1,48,123
Actual Quan- tum (MU)	FY 2022-23	53,351	42,495	35,020	20,260	4,074	-1,571	-	1,298	1,55,096
	FY 2023-24	57,147	44,242	38,824	19,782	7,725	-1,967	-	1,044	1,66,970
	FY 2024-25	59,833	46,041	36,766	20,451	2,579	1,406	-	1,370	1,68,447
Approved Expenses (Rs. Cr.)	FY 2022-23	26,139	14,193	14,533	9,122	1,075	2	3,662	277	69,012
	FY 2023-24	29,567	12,614	12,785	13,810	-	-	3,845	275	72,645
	FY 2024-25	29,571	12,487	12,683	14,542	-	-	4,037	310	73,629
Actual Expenses (Rs. Cr.)	FY 2022-23	28,310	18,641	22,291	8,946	1,809	-219	3,802	281	83,935
	FY 2023-24	29,110	18,273	19,356	8,697	4,357	-272	3,539	214	84,867
	FY 2024-25	32,250	18,702	18,352	9,024	1,638	497	-	285	80,747
Approved Rate (Rs/	FY 2022-23	4.35	4.14	5.20	4.59	5.89	0.83	-	2.05	4.75
kWh)	FY 2023-24	5.09	3.96	5.46	4.49	-	-	-	2.04	4.96
	FY 2024-25	5.20	4.00	5.46	4.11	-	-	-	2.11	4.97
Actual Rate (Rs/ kWh)	FY 2022-23	5.31	4.39	6.37	4.42	4.44	1.40	-	2.16	5.41
	FY 2023-24	5.09	4.13	4.99	4.40	5.64	1.39	-	2.05	5.08
	FY 2024-25	5.39	4.06	4.99	4.41	6.35	3.53	_	2.08	4.79

Ι.	
	Particulars

Distribution Loss

(Excl. EHV & OA Sales (%)

Residential

2 Commercia

3 Industrial

4 Agriculture

Particulars Year

Approved in MTR Order

FY 2023-24

13.00%

103%

103%

103%

50%

Actual 17.95% FY 2024-25

11.96%

Estimated

102%

101%

102%

95%

95%

100%

ABR

Combined ACoS

Particulars/ (Rs./Unit)

% Y-o-Y Increase/(Decrease)

Approved in MTR Order

103%

103%

103%

44%

# Dist	Distribution Loss (Excl. EHV Sales) (%) Table 5: Collection Efficiency (%)										
SI.	Particulars	FY 2022-23	FY 2023-24	FY 2024-25							
		Actual	Actual	Estimated							
	HT Category										
1	Residential	114%	152%	110%							
2	Commercial	101%	101%	102%							
3	Industrial	100%	106%	102%							
4	Agriculture	124%	111%	100%							
5	Others	99%	101%	100%							
	Total(A)	101%	105%	102%							

93% 238% 5 Others 96% 89% Total (B) Total (A+B)

Total (A+B)			98%		96%	100%						
	Table 6: Capitalisation from FY 2022-23, FY 2023-24 & FY 2024-25 (Rs. Crore)											
Particulars	FY 2022-23		FY 2023-24		FY 2024-25							
	Approved in MTR Order	Actual	Approved in MTR Order	Actual	Approved in MTR Order	Estimated						
Capitalization												
DPR Projects	3,431.43	2,683.21	3,554.30	3,958.07	2,361.4	11,639.70						
Non DPR Projects												
DDF / Non-DDF Scheme	44.00	600.21		914.63		- 928.84						

Total		3,532.3	3,322.73	3,618.64	4,899.07	2,386.54
	B. Proje	cted ARR and Tariff for	5th Control I	Period - FY 2025-26. FY 2026-27, F	Y 2027-28,	FY 2028-29 and FY 2029-30

39.31

Other Non DPR

Table 7: Aggregate Revenue Requirement for the Distribution (Wires +Supply) Business 5th Control Period - FY 2025-26. FY 2026-27, FY 2027-28, FY 2028-29 and FY 2029-30 (Rs. Crore)

64.34

26.37

12,673.90

	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30	
Particulars	Projections	Projections	Projections	Projections	Projections	
Power Purchase Expenses	93,956.50	1,04,870.68	1,12,577.95	1,19,148.55	1,24,789.52	
Operation & Maintenance Expenses	12,549.85	15,283.12	17,556.02	19,544.88	21,344.57	
Depreciation Expenses	3,987.62	3,720.42	3,446.54	3,332.68	3,190.58	
Interest on Loan Capital	1,259.84	1,725.23	1,889.72	1,874.57	1,760.76	
Interest on Working Capital	190.62	234.50	261.09	273.93	280.49	
Interest on Consumers Security Deposit	1,006.08	1,106.68	1,217.35	1,339.09	1,473.00	
Other Finance Charges	-	-	-	-	-	
Provision for bad and doubtful debts	1,102.89	1,149.97	1,199.33	1,251.07	1,305.32	
Other Expenses	304.98	320.23	336.24	353.05	370.70	
Income Tax	-	-	-	-	-	
Intra-State Transmission Charges MSLDC charge	9,778.24	10,155.85	11,865.84	13,288.80	14,407.50	
Incentives/Discounts	619.20	650.16	682.67	716.80	752.64	
Contribution to Contingency Reserves	229.92	288.77	336.29	361.61	386.37	
Opex Scheme	137.50	134.26	136.43	136.43	136.43	
DSM Expense	4.54					
Return on Equity Capital	2,776.20	3,234.91	3,484.99	3,571.02	3,645.74	
RLC refund	16.68	16.68	16.68	16.68	16.68	
Additional Surcharge Refund	168.13	168.13	145.24	-	-	
Effect of sharing of gains/losses	-	-	-	-	-	
Past Period Adjustment by Commission	-	-	-	-	-	
Revenue Gap Recovery Allowed	-	-	-	-	-	
Add: Impact of payment to MPECS in future years	-	-	-	-	-	
Incremental and Bulk Consumption Rebate	1,136.02	1,192.82	1,252.46	1,315.08	1,380.83	
STU Charges	7.42	7.82	7.93	8.11	8.12	
Aggregate Revenue Requirement	1,29,227.66	1,44,260.22	1,56,412.76	1,66,532.34	1,75,249.26	
Revenue from Sale of Power	1,34,276.89	1,41,500.33	1,48,254.95	1,54,866.37	1,61,471.21	
Non-Tariff Income	556.68	584.51	613.73	644.42	676.64	
Income from Open Access Charges	325.35	390.18	466.98	510.59	562.65	
Income from Trading of Surplus Power	710.84	3,346.77	3,676.76	5,299.16	7,074.04	
Income from Wheeling Charges	-	-	-	-	-	
Income from Additional Surcharge	0.14	0.14	0.15	0.15	0.16	
Total Revenue	1,35,869.89	1,45,821.93	1,53,012.58	1,61,310.69	1,69,784.70	
	(0.0.0.00)	44 -44 -41				

(6.642.23) (1,561.71) 3.400.18 5,464.56 Revenue Gap/(Surplus) Table 8: Energy Sales for 5th Control Period - FY 2025-26, FY 2026-27, FY 2027-28, FY 2028-29 and FY 2029-30 (Mus#) FY 2027-28 FY 2028-29 FY 2029-30 FY 2025-26 FY 2026-27 Particulars Projections Projections Projections Projections Projections 53,246 HT-I Industries 43,594 45,974 48,334 50,75 2,193 2.060 2,168 2,132 2,190 HT-II Commercial 151 139 142 145 148 HT III Railways 2,012 2,092 2,173 2,254 2,336 HT IV-PWW 2,381 2,011 2,114 2,206 2,291 HT V Agricultural 240 251 260 268 275 HT VI Bulk Supply (Housing Complex) HT Temporary 1,245 1,265 1,287 1,309 1,332 HT-IX Public services 357 365 373 380 388 MSPGCL AUX SUPPLY 998 1,606 2,414 3,574 5,116 HT EV Charging Stations 59.359 67,418 52.656 55,941 63,166 Total -HT Sales 38 40 42 44 46 LT I -BPL 30,324 31,686 32,804 33,692 LT I Domestic 8,035 8,535 8,868 9,132 9,330 LT II Non-Domestic 1,070 1,141 999 1,034 1,105 LT III PWW 38.784 39,837 38,076 38,470 39,043 LT IV Agriculture 2,135 2,221 2,266 2,311 LT V Powerloom 11,415 14,483 16,048 17,668 12,949 LT V Industrial General 1,132 1,183 1,208 1,234 1.158 LT VI Streetlight LT VII- Temporary Connection LT VIII Advertisement & Hoardings 854 907 LT Public Services 234 386 587 877 1,262 LT XI EV Charging Stations 91.616 95,928 99.796 1,03,417 1,07,427 Total LT Sales 1,44,271 1,51,869 1,59,155 1,66,583 1,74,846 Energy Sales by MSEDCL (Ex. DF) 3,639 3,745 3,80 3,859 Add: Category wise sales in DF area 3,69 (Bhiwandi) Add: Category wise sales in DF area 927 997 1,034 894 961

Table 9: Power Purchase details for 5th Control Period - FY 2025-26, FY 2026-27, FY 2027-28, FY 2028-29 and FY 2029-30 Particulars MSPGCL Central IPPs

Distribution Loss (Excl. EHV loss & OA sales) (%)

kVAh based sales for HT consumers is provided in the Petition

Add: Category wise sales in DF area (Thane)

Energy Sales including DF

Total Energy Sales

Add: OA Sales (Conventional)

C. Resource Adequacy Plan

Add: OA Sales (Non-Conventional)

47				Sector					Cilaryes		
4/	Estimated	FY 2025-26	56320	45008	40320	44558	1008		0	-1011	186203
112	Quantum	FY 2026-27	52287	41168	39637	85080	0		0	0	218172
``~	² (MU)	FY 2027-28	53451	41202	38758	95976	0		0	0	229387
45		FY 2028-29	51472	42273	43258	101060	0		0	0	238063
		FY 2029-30	46431	47517	48330	101059	0		0	0	243337
29	Estimated	FY 2025-26	35157	18607	19402	16228	661		3902	0	93957
_	Expenses	FY 2026-27	34071	18497	18843	29363	0		4097	0	104871
35	(Rs. Cr.)	FY 2027-28	37129	19194	19431	32522	0		4302	0	112578
67		FY 2028-29	36662	19760	22552	35658	0		4517	0	119149
100		FY 2029-30	34115	22999	25740	37192	0		4743	0	124789
47	Estimated	FY 2025-26	6.24	4.13	4.81	3.64	6.56	0.00	0.00	0.00	5.05
''	Rate (Rs/	FY 2026-27	6.52	4.49	4.75	3.45	0.00	0.00	0.00	0.00	4.81
75	kWh)	FY 2027-28	6.95	4.66	5.01	3.39	0.00	0.00	0.00	0.00	4.91
		FY 2028-29	7.12	4.67	5.21	3.53	0.00	0.00	0.00	0.00	5.00
.96		FY 2029-30	7.35	4.84	5.33	3.68	0.00	0.00	0.00	0.00	5.13
.97				Table 10: Op	erational Par	ameters for F	Y 2023-24 and	FY 2024-25			
Particulars					FY 202	5-26 F	Y 2026-27	FY 2027-2	28 FY	2028-29	FY 2029-30

Projected

MSEDCL has submitted Resource Adequacy Plan (RA Plans - long term, medium term, short term) in line with MERC RA Regulations and as per directions of

RE Sources | Short Term

637

1,49,441

4,026

4,941

1.58.408

Commission. Based on the Resource Adequacy Plan, MSEDCL has provided Power Purchase details for 5th Control Period

661

1,57,148

4,034

6,196

1.67.379

687

4,042

7,313

PGCIL

1.75.904

DSM

Projected

14.78%

9.80

9.19

9.14

1,64,549

742

1,80,481

4,057

9,154

1,93,692

Total

Projected

14.30%

714

1,72,094

4,049

8,332

1.84.475

Projected

14.54%

Collection Efficiency (%)	100%	100%	100%	100%	100%					
AT&C Loss (%)	15.06%	14.98%	14.78%	14.54%	14.30%					
SAIDI	99.16	96.18	93.30	90.50	87.78					
SAIFI	1.06	1.03	1.00	0.97	0.94					
Table 11: Capitalisation for 5th Control Period (Rs. Crore)										
Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30					
	Projected	Projected	Projected	Projected	Projected					
Canital Evnenditure	23 016 32	17 508 01	0 330 01	9 534 92	3 472 97					

15.06%

Projected

14.98%

Capitalization	23,454.75	18,913.43	10,023.94	9,791.78	4,294.74		
Table 12: Cumulative Reve	nue Gap of Wires B	usiness and Supp	ly Business (Rs. Cr	ore)			
Particulars							
True Up Requirement for FY 2022-23							
True Up Requirement for FY 2023-24							
Provisional True Up Requirement/Revenue Gap for FY 2024-25							
Projected Revenue Gap for FY 25-26							
Projected Revenue Can for EV 26-27					(1.562)		

Provisional True Up Requirement/Revenue Gap for FY 2024-25									
Projected Revenue Gap for FY 25-26					(6,642)				
Projected Revenue Gap for FY 26-27					(1,562)				
Projected Revenue Gap for FY 27-28					3,400				
Projected Revenue Gap for FY 28-29				ĺ	5,212				
Projected Revenue Gap for FY 29-30									
Impact of Review Order on MTR Order									
Total Revenue Gap for the MYT Period									
Carrying Cost for previous gaps/impact and unrecovered gaps of	during Control Period	t			8,699				
Net recovery from Tariff					48,060				
MYT Period Gap					5,872				
Revenue gap excluding MYT period									
Table 13: Revenue Recovery (Rs Crores) for 5th Control Period									
Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30				

Projected Revenue Gap for FY 29-30					5,465
mpact of Review Order on MTR Order					398
Total Revenue Gap for the MYT Period					39,361
Carrying Cost for previous gaps/impact and unrecovered gaps of	during Control Period	t			8,699
Net recovery from Tariff					48,060
MYT Period Gap					5,872
Revenue gap excluding MYT period					42,187
Table 13: Revenu	e Recovery (Rs Cro	ores) for 5th Control	Period		
Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Recovery at Existing Tariff (Rs Crores)	1,34,277	1,41,500	1,48,255	1,54,866	1,61,471
Revenue at Proposed Tariff (Rs Crores)	1,43,023	1,55,097	1,63,232	1,60,058	1,66,975
Revenue Recovery (Rs Crores)	143,033	155,126	163,257	160,078	166,936
Sales (MU)#	1.51.419	1.59.175	1.66.624	1.74.166	1.82.670

9.75 9.45 # Sales in MkVAh for HT categories and MU for all LT Consumer categories

Table 14: Avera	age percentage inc	rease/decrease in A	ACoS		
Existing (2024-25)	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
9.45	9.45	9.75	9.80	9.19	9.14
	0.0%	3.17%	0.54%	(6.19%)	(0.57%)

D. Separation of AC			•							MOEDOLI	HT III : HT -											
As per the directives proposed preparator are also highlighted agriculture category.	ory activities d in the MY	s for segregation	on. The same	is targeted to c	omplete on &	before Novemb	er 2027. Furtl	her, activities red	quired for act	ual segregation	Railways/Metro/ Monorail Traction	8.16	8.76	7.39%	9.33	6.49%	10.10	8.25%	11.10	9.83%	12.15	9.46%
				7-28, FY 2028-		29-30 (in Rs. C	rores)	2025-26. FY 20 028-29		029-30	HT IV: HT - Public Water Works	7.94	8.76	10.32%	9.33	6.49%	10.10	8.25%	11.10	9.83%	12.15	9.46%
Agri	LT IV	Non- Agriculture 80,566.22	LT IV Agriculture	Non- Agriculture 92,018.61	LT IV Agriculture	Non- Agriculture 99,644.81	LT IV Agriculture	Non- Agriculture	LT IV Agriculture 13,241.85	Non- Agriculture	HT EHV	8.33 8.31	8.32 8.32	(0.12)% 0.08%	9.12 9.12	9.69% 9.69%	9.08 9.08	· '	8.42 8.42	(7.31%) (7.31%)	8.31 8.31	(1.33)% (1.33)%
Purchase Expenses Operation &	580.52	11,969.33	628.01	14,655.11	672.34	16,883.68	715.81	18,829.07	758.26	, ,	HT V(A): HT - Agriculture Pumpsets	0.47	7.00	10.100/		10.150/	0.05	10.000/	0.00	0.400/	0.07	(4.00)0(
Maintenance Expenses Depreciation	59.66	3,927.96	54.66	3,665.75	49.73	3,396.81	47.22	3,285.47	44.38	3,146.20	HT EHV HT V(B): HT -	6.17	7.28	18.10% 19.07%	8.02 8.02	10.15%	8.85 8.85		9.39	6.16%	9.27	(1.33)%
Interest on Loan Capital	18.85	1,240.99	25.35	1,699.88	27.27	1,862.46	26.56	1,848.01	24.49	,	Agriculture - Others HT EHV	8.53	10.05	17.90%	11.09	10.29%	12.26		13.04	6.39%	12.86	(1.38)%
Interest on Working Capital Interest on	19.28	171.34 941.00	4.17 71.58	1,035.10	78.74	261.09 1,138.61	86.62	273.93 1,252.47	95.28	1,377.72	HT VI: HT - Group Housing Societies	7.99	10.05	25.77%	11.09	10.29%	12.26	10.61%	13.04	6.39%	12.86	(1.38)%
Consumers Security Deposit	00.00	341.00	71.00	1,000.10	70.74	1,100.01	00.02	1,202.47	33.20	1,077.72	(Residential) HT EHV	7.73	8.65 8.65	11.92% 11.68%	8.85 8.85	2.31%	8.79 8.79	· '	8.15 8.15	(7.32)% (7.32)%	8.04 8.04	(1.27)%
Other Finance Charges	-	-	-	-	-	-	-	-	-	-	HT VIII: HT - Public Services HT VIII(A): HT											
Provision for bad and doubtful debts	945.61	157.28	998.63	151.34	1,055.44	143.89	1,116.33	134.73	1,181.66	123.66	- Public Services- Govt. Edu. Institutions and											
Other Expenses Return	46.22 46.77	258.76 2,729.43	44.64 53.44	275.59 3,181.47	42.63 56.50	293.61 3,428.49	36.26 56.84	316.79 3,514.18	37.09 56.97	333.61 3,588.78	HT EHV	10.76 10.03	10.42	(3.15)%	10.52 10.52	0.93%	10.34	· '	9.44	(8.70)%	9.17 9.17	(2.90)%
on Equity Capital Other ARR	-	12,093.10	-	12,614.48	-	14,443.53	-	15,843.51	-	17,088.58	HT VIII(B): HT - Public Services- Others	10.55	10.12	0.0470	10.02	0.0070	10.01	(1.07)70	0.11	(0.70)70	0.11	(2.00)70
	5,172.25 4,063.96	1,14,055.41 11,334.48	14,732.56 3,847.17	1,29,527.65 11,340.33	14,915.78 2,827.14	1,41,496.98 8,774.42	15,093.61	1,51,438.73	15,439.97	1,59,809.28	HT EHV	11.75 10.93	11.34 11.34	(3.50)%	11.42 11.42	0.66% 0.66%	11.20 11.20	· '	10.19 10.19	(9.00)% (9.00)%	9.87 9.87	(3.16)%
carrying cost recovery Net ARR 19	9,236.18	1,25,389.92	18,579.71	1,40,868.01	17,742.92		15,093.61		15,439.97		HT IX: HT – Electric Vehicle Charging Station											
	9,236.18	1,593.00 1,23,796.92	18,579.71	4,321.60 1,36,546.41	17,742.92	4,757.63 1,45,513.77	15,093.61	6,454.32 1,44,984.41	15,439.97	8,313.49 1,51,495.79	HT EHV	7.93 7.60	8.83 8.83	_	9.24 9.24	4.66% 4.66%	9.71 9.71	_	9.85 9.85	1.50% 1.50%	9.74 9.74	(1.18)% (1.18)%
recovered		Ta	ble 16: AcoS	for LT-Agricul	tural and Oth	er Categories	for FY 2025-2	26			Tal Particulars	Existing Energy	Charges (E FY 20	25-26	FY 20	26-27	FY 20	027-28	FY 20)28-29	FY 20	
	Particular	rs		Before Segre			Af MSEDCL ng LT Agri)	ter Segregation	LT IV Agricu	Iture		Charges with FAC (Rs./unit)	Proposed	% Increase / Decrease	Proposed	% Increase / Decrease	Proposed	% Increase / Decrease	Proposed	% Increase / Decrease	Proposed	% Increase / Decrease
Power Purchase Co Energy Requirement Power Purchase C	ent (Mus)	,			93,956.50 1,86,203.15 5.05			66.22 96.39 5.60		13,390.27 42,306.77 3.17	LT Residential LT I(A): LT - Residential-BPL	1.74	1.48	(15.26)%	1.58	7.16%	1.59	0.61%	1.69	6.02%	1.72	1.98%
Total ARR to be reco	covered (Rs				143,033 1,51,418.80 9.45		1,13,3	3,797		19,236 38,076.09 5.05	LT I(B): LT - Residential	5.11	4.07	(44.07)0/	1.10	(4.00)0/	0.00	(40.700()	0.50	(05,000())	0.00	(40.000()
Revenue from sale Net PP cost (New)		power			710.84 93,245.66			10.84 55.38		13,390.27	1-100 units 101-300 units 301-500 units	5.14 11.06 15.60	4.37 11.14 15.49	0.72%	4.16 11.35 15.37	(4.93)% 1.90% (0.79)%	3.38 11.53 15.58	1.59%	2.52 9.55 15.32	, ,	2.20 9.30 15.59	(12.80%) (2.53)% 1.81%
APPC net		Та		for LT-Agricul		er Categories		5.55 27 ter Segregation		3.17	Above 500 units Three Phase	17.76	17.63	· '	17.63	0.04%	17.89	_	16.69	(6.70%)	17.24	3.32%
Power Purchase Co	Particular			Total MSE			MSEDCL ng LT Agri) 92,0		LT IV Agricu	12,852.07	Charges LT II: LT - Non- Residential											
Energy Requirement Power Purchase C	ent (Mus) Cost (Rs/K	(wh)			2,18,171.57 4.81		1,75,4	26.96 5.25		42,744.61 3.01	(A) (i): 0 – 20 kW (B): >20 kW and ≤ 50 kW	9.29	8.53 13.10		8.88 13.75	4.18% 4.95%	9.18 14.18	+	9.55 14.67	4.06% 3.41%	10.26 15.61	7.45% 6.44%
Total ARR to be reco Energy Sales (Mus) ACoS (Rs/kWh)		s Crore)			1,55,126 1,59,174.59 9.75		1,20,7	11.31		18,580 38,470.15 4.83	(C): >50 kW LT III: LT - Public	15.38	15.62	1.56%	16.39	4.91%	16.91	3.19%	17.47	3.30%	18.54	6.15%
Revenue from sale Net PP cost (New) APPC net		power			3,346.77 101,523.91 4.65		3,3 88,6	46.77 71.84 5.05		12,852.07 3.01	Water Works (PWW) (A): 0-20 KW (B): > 20 kW and ≤	4.42 6.81	4.58 7.16		4.96 7.75	8.26% 8.28%	5.45 8.47		6.02 9.30		6.59	9.40% 8.75%
				Before Segre	gation	er Categories	Af	ter Segregation			40 kW (C): > 40 kW LT IV: LT -	8.98	9.56	6.43%	10.34	8.16%	11.26		12.28	9.04%	13.28	8.15%
Power Purchase Co	Particular Cost (Rs Cro				1,12,577.95			44.81	LT IV Agricu	12,933.14	Agriculture LT IV(A): LT - AG											
Power Purchase C Total ARR to be reco	Cost (Rs/K				2,29,386.89 4.91 1,63,257		1,86,29	93.73 5.35 5,514		43,093.16 3.00 17,743	Un-metered - Pumpsets Category 1 Zones											
Energy Sales (Mus) ACoS (Rs/kWh) Revenue from sale	s)	,			1,66,624.46 9.80 3,676.76		1,27,8			38,783.84 4.57	(Above 1318 Hrs/HP/ Annum) (a) 0-5 HP											
Net PP cost (New) APPC net			hi- 45	Sec. 17	108,901.19 4.75	O :	95,9	68.05 5.15		12,933.14 3.00	(b) Above 5 HP - 7.5 HP (c) Above 7.5 HP											
	Particular			For LT-Agricul Before Segre Total MSEI	gation		Af MSEDCL	ter Segregation	LT IV Agricu	Iture	Category 2 Zones (Below 1318 Hrs/HP/ Annum)											
Power Purchase Co		ores)			1,19,148.55 2,38,063.35		ng LT Agri) 1,06,14 1,94,68	40.57		13,007.98 43,381.02	(a) 0-5 HP (b) Above 5 HP - 7.5 HP											
Power Purchase C Total ARR to be reco	Cost (Rs/K				5.00 1,60,078 1,74,166.36			5.45 4,984		3.00 15,094 39,042.92	(c) Above 7.5 HP	3.69	3.14	(14.77)%	2.71	(13.82)%	2.31	(14.59)%	1.69	(26.99)%	1.69	0.36%
ACOS (Rs/kWh) Revenue from sale Net PP cost (New)	of Excess	power			9.19 5,299.16 1,13,849.40		, ,	10.73 99.16		3.87 - 13,007.98	Agriculture Metered Tariff - Pumpsets LT IV(C): LT -	6.24	7.86	25.89%	7.81	(0.62)%	7.41	(5.20)%	6.64	(10.36)%	6.43	(3.11)%
APPC net		Та	ble 20: AcoS		4.78	er Categories		5.18		3.00	Agriculture Metered - Others LT V (A): LT - Industry -											
	Particular	rs		Before Segre			Af MSEDCL ng LT Agri)	ter Segregation	LT IV Agricu	Iture	Powerlooms (i): 0-20 kW	6.52	6.85	5.00%	7.32	6.95%	7.55	_	6.90	(8.65)%	6.76	(1.95)%
Power Purchase Co Energy Requirement Power Purchase C	ent (Mus)	,			1,24,789.52 2,43,337.32 5.13	,	1,11,5 1,99,0			13,241.85 44,263.82 2.99	(ii): Above 20 kW LT V(B): LT - Industry - General	7.78	7.91	1.60%	8.50	7.46%	8.76	3.12%	8.03	(8.35)%	7.90	(1.64)%
Total ARR to be reco	covered (Rs				1,66,936 1,82,669.86 9.14		1,42,8	1,496		15,440 39,837.44 3.88	(i): 0-20 kW (ii): Above 20 kW	6.68 7.97	7.10 9.04	6.36% 13.44%	7.34 9.37	3.31% 3.66%	7.37 9.36	+	6.85 8.69	(7.00)% (7.06)%	6.81 8.65	(0.62)% (0.54)%
Revenue from sale Net PP cost (New)		power			7,074.04 1,17,715.48			74.04 73.64		- 13,241.85	LT VI: LT - Street Light (A): Grampanchayat;	7.40	7.96	7.58%	8.09	1.68%	7.99	(1.20)%	7.33	(8.32)%	7.19	(1.92)%
E. Note that LT-AG S in Case No 322 of 2	2019 and N	MTR Order in	Case No. 226	of 2022. Cons	sequently, with	the change in					A B & C Class Municipal Council (B): Municipal	8.99	9.72	8.04%	9.88	1.65%	9.74	(1.42)%	8.93	(8.32)%	8.75	(1.94)%
undergo change, wh F. Tariff Philosophy The tariff design prop	y:		·		uistribution lo	ss projection.					corporation Area LT VII (A) - Public Services - Govt.											
Rationalization of F Introduction of kVA	Fixed Char Ah based b	rges to ensure oilling for LT co	appropriate re ensumers abov	ecovery of fixed e 20 kW.	d costs throug	h demand/fixed	charges.				(i): ≤ 20 kW (ii): >20 - ≤ 50 kW iii): >50 kW	4.86 6.95 7.75	7.03 8.70	1.16%	4.15 7.23 8.94	2.73% 2.80% 2.72%	3.96 7.10 8.80	(1.69)%	2.96 6.26 7.81	(25.27)% (11.93)% (11.19)%	2.55 5.93 7.44	(13.98)% (5.20)% (4.81)%
Proposal for standDiscount in DemarRevised methodolo	and Charges	s for Single Sh	nift operation o	of HT-Industry d	•	urs.					LT VII (B) - Public Services - Others											
Proposal of additio Proposal for single Infrastructure -202	ional demar e part tariff t	nd charges for	consumers av	vailing multiple	sources of su		s for installation	on and operation	of Electric Ve	ehicle Charging	(i): ≤ 20 kW (ii): >20 - ≤ 50 kW iii): >50 kW	6.71 10.59 10.85	5.86 10.21 10.54	(12.66)% (3.59)% (2.86)%	5.62 9.95 10.35	(4.18)% (2.57)% (1.81)%	5.42 9.73 10.13	(2.25)%	4.63 8.54 8.97	(14.56)% (12.16)% (11.47)%	4.31 8.07 8.51	(7.03)% (5.56)% (5.11)%
Continuation of inc Proposal to increase	icentives an	e charge from	RE generators	and Open Aco			2.				LT VIII – Electric Vehicle Charging Station	7.30	9.86	35.14%	10.14	2.83%	10.14	` ′	9.45	(6.85)%	9.34	(1.15)%
Increase in Billing G. Tariff Proposal MSEDCL has proposed.	osed a revis	sion in fixed an	nd energy char	ges for various							Particulars	Table 24: Fi)25-26	FY 20	026-27	FY 2	027-28	FY 20	028-29	FY 20	29-30
for MSEDCL to mee shortfall, change in la	et the inflati law claims,	ion as well as , increase in M	the additional ISPGCL, PGC	costs that hav IL costs, NPCII	ve arisen due L tariff revisior	to increase in p ı, change in con	ower purchas sumer mix an	se costs, coal ble	ending due to evenue, etc.	domestic coal		Energy Charges with FAC (Rs./kVAh)	Proposed	% Increase / Decrease	Proposed	% Increase / Decrease	Proposed	Increase / Decrease	Proposed	% Increase / Decrease	Proposed	% Increase / Decrease
Particulars Wheeling Charges	Voltag	ge Level H	UoM T Rs	FY 202	25-26 0.76	FY 2026-27	FY 2027 -	-28 FY 2	028-29	FY 2029-30 0.87	HT I HT - Industry	549	600	+	675	12.50%	720	+	730	+	750	2.74%
Wheeling Losses		H	_	s./kWh %	7.50% 12.00%	7.50 12.00		1.67 7.50% 12.00%	1.71 7.50% 12.00%	7.50%	HT I (B): HT - Industry (Seasonal)	549	600	9.29%	675	12.50%	720	6.67%	730	1.39%	750	2.74%
1. Proposed Catego		Tariffs for for	5th Control P	eriod - FY 202	5-26. FY 2026	5-27, FY 2027-2	8, FY 2028-29		30	12.00%	HT EHV	549 549	600 600	+	675 675	12.50% 12.50%	720 720	+	730 730	+	750 750	2.74% 2.74%
Particulars	Exis Ene Char	eting F	Y 2025-26	FY 20	026-27	FY 2027-2	8 Prop	FY 2028-29 posed %	FY 2		HT II: HT – Commercial	549	600	9.29%	675	12.50%	720		730	1.39%	750	2.74%
HT I HT - Industry	with (Rs./k	FAC	Increase Decreas	e /	Increase / Decrease	Inci	rease / crease	Increase Decreas	. /	Increase / Decrease	EHV HT III: HT - Railways/Metro/	549	600	9.29%	675	12.50%	720	6.67%	730	1.39%	750	2.74%
HTTHT - Industry HT EHV			8.71 (3.18) 8.71 (3.00)		 		0.82)%	8.10 (7.73) 8.10 (7.73)		+ ` '	Monorail Traction HT EHV	549 549	600	_	675 675	12.50% 12.50%	720	_	730 730		750 750	2.74%
HT I (B): HT - Industry (Seasona	al)					Ì		, ,			Particulars Particulars	Existing	FY 2025	5-26	FY 2020	6-27	FY 202	7-28	FY 202	8-29	FY 202	9-30
HT EHV			8.71 (7.83) 8.71 (6.34)				0.82)%	8.10 (7.73) 8.10 (7.73)		+ ` '	LITRA DE LA CO	month Pi		% F ncrease / Decrease		% ncrease / Decrease		% F Increase / Decrease		% F ncrease / Decrease		% Increase Decrease
HT II: HT – Commercial		14.18 1	4.03 (1.03)	% 14.75	5.14%	15.10	2.36%	15.53 2.86	% 15.6	4 0.72%	HT IV: HT - Public Water Works	549	600	9.29%	675	12.50%	720	6.67%	730	1.39%	750	2.74%
EHV			4.03 (0.33)					15.53 2.86			EHV	549	600	9.29%	675	12.50%	720	6.67%	730	1.39%	750	2.74%

HT V(A): HT - Agriculture Pumpsets												EHV HT IV: HT - Public Water Works (PWW)	8.96 9.93	9.14 10.32	2.01%	9.98 11.31	9.21% 9.68%	9.95 11.38	(0.25)%	9.26 10.73	(6.99)% (5.74)%	9.11 10.61	(1.64)% (1.10)%
HT EHV HT V(B): HT - Agriculture -	97 97	115 115	18.56% 18.56%	145 145	26.09% 26.09%	180 180	24.14% 24.14%	215 215	19.44% 19.44%	230 230	6.98% 6.98%	Total HT V(A): HT - Agriculture Pumpsets HT	7.10	0.55	40.40%	0.46	40.059/	40.42	40.200/	44.40	C 440/	11.01	(0.00)0/
Others HT EHV HT VI: HT - Group Housing Societies	97 97	115 115	18.56% 18.56%	145 145	26.09% 26.09%	180 180	24.14%	215 215	19.44% 19.44%	230 230	6.98% 6.98%	EHV HT V(A): HT - Agriculture Pumpsets Total	7.18 6.43 6.68	8.55 7.56 7.83	19.10% 17.58% 17.16%	9.46 8.35 8.66	10.65% 10.53% 10.57%	9.24 9.57	10.29% 10.64% 10.54%	11.10 9.85 10.19	6.44% 6.58% 6.54%	11.01 9.74 10.09	(0.86)% (1.09)% (1.03)%
(Residential) HT EHV HT VIII: HT -	438 438	520 520	18.72% 18.72%	580 580	11.54% 11.54%	630 630	8.62% 8.62%	635 635	0.79%	640 640	0.79% 0.79%	HT V(B): HT - Agriculture - Others HT	9.68	11.24 0.00	16.07%	12.44	10.74%	13.77	10.66%	14.68	6.63%	14.54 0.00	(0.94)%
Public Services HT VIII(A): HT - Public Services- Govt. Edu.												HT V(B): HT - Agriculture Others Total HT V: HT -	9.68	11.24 8.27	16.07% 18.28%	9.13	10.74%	13.77	10.66%	14.68	6.63%	14.54	(0.94)%
Institutions and Hospitals HT EHV	549 549	600 600	9.29% 9.29%	675 675	12.50% 12.50%	720 720	6.67% 6.67%	730 730	1.39% 1.39%	750 750	2.74% 2.74%	Agriculture Total HT VI: HT - Group Housing Societies (Residential) HT	0.00	40.00	12.72%	44.24	2.570/	44.20	0.000/	40.72	/F.74\0/	10.01	(4.40)9/
HT VIII(B): HT - Public Services- Others	549	600	9.29%	675	12.50%	720	6.67%	730	1.39%	750	2.74%	EHV HT VI: HT - Group Housing Societies (Residential) Total	9.69 0.00 9.69	0.00 10.92	12.72%	0.00 11.31	3.57%	0.00 11.38	0.62%	10.73 0.00 10.73	(5.74)%	10.61 0.00 10.61	(1.10)%
HT IX: HT – Electric Vehicle Charging Station	549	600	9.29%	675	12.50%	720	6.67%	730	1.39%	750	2.74%	HT VIII: HT - Public Services HT VIII(A): HT - Public Services-											
HT EHV	80 80 Tab	0		0 Oharges Sub		0 wise existing	· ·	0 0 osed- LT Car		0 0 FY 2	0.00% 0/00% 029-30	Govt. Edu. Institutions and Hospitals	12.83	12.88	0.39%	13.32	3.42%	13.39	0.52%	12.61	(5.81)%	12.46	(1.21)%
LT Residential	Rs./KVĀ month	Proposed	% Increase / Decrease	Proposed	% Increase / Decrease	Proposed	% Increase / Decrease	Proposed	% Increase / Decrease	Proposed	I % Increase / Decrease	EHV HT VIII(A): HT - Public Services- Government Total HT VIII(B): HT	12.83	0.00 12.88	0.39%	13.32	3.42%	13.39	0.52%	0.00 12.61	(5.81)%	12.46	(1.21)%
LT I(A): LT - Residential-BPL LT I(B): LT - Residential	128	35	-	40		48	20.00%	55		65		- Public Services- Others	14.22	14.29	0.46%	14.80	3.58%	14.89	0.66%	14.05	(5.68)%	13.89	(1.09)%
1-100 units 101-300 units 301-500 units Above 500 units	128 128 128	130 135 140 145	1.56% 5.47% 9.38% 13.28%	140 145 150 155	7.69% 7.41% 7.14% 6.90%	145 150 155 160	3.45% 3.33%	145 150 155 160	0.00% 0.00% 0.00%	145 150 155 160	0.00%	HT VIII(B): HT - Public Services- Others Total HT VIII: HT - Public	14.22	14.29	0.46%	14.80	3.58%	14.89	0.66%	14.05 13.63	(5.68)%	13.89	(1.09)%
Three Phase Charges LT II: LT - Non- Residential (A) (i): 0 – 20 kW	424 517	550	(100.00%)	575	4.55%	600	4.35%	600	0.00%	600	0.00%	Services Total HT IX: HT – Electric Vehicle Charging Station	10.02	10.00	0.4478	11.01	0.0078	11.10	0.0170	10.00	(0.72)70	10.10	(1.10)//
(B): >20 kW and ≤ 50 kW (C): >50 kW	517 517	570 570	10.25% 10.25%	600	5.26% 5.26%	625 625	4.17% 4.17%	625 625	0.00%	625	5 0.00%	HT EHV HT IX: HT – Electric Vehicle Charging	0.00 8.88	9.59 0.00 9.59	8.00%	10.07 0.00 10.07	5.00%	10.57 0.00 10.57	5.00%	10.73 0.00 10.73	1.49%	10.61 0.00 10.61	(1.10)%
LT III: LT - Public Water Works (PWW) (A): 0-20 KW (B): > 20 kW and ≤	129 156	150 180	16.28% 15.38%	173 207	15.33% 15.00%	200 238	15.61% 14.98%	230 270	15.00% 13.45%	270 310		Station Total HT Total	10.92 Table 27	11.00 : LT Sub-Ca	0.70%	11.44 e existing a	3.99%	11.56	1.04%	11.02	(4.64)% Rs./unit)	10.90	(1.10)%
40 kW (C): > 40 kW LT IV: LT - Agriculture LT IV(A): LT - AG Un-	194	220	13.40%	253	15.00%	290	14.62%	335	15.52%	385	5 14.93%	Particulars	Existing Rs./unit	FY 20 Proposed	Increase /	FY 20 Proposed)26-27 	FY 20 Proposed	Increase /	FY 20 Proposed	28-29 % Increase	FY 20 Proposed)29-30 % Increase /
metered - Pumpsets Category 1 Zones (Above 1318 Hrs/HP/ Annum) (a) 0-5 HP	621	498	(11.61)%	454	(8.80)%	410	(9.79)%	308	(24.73)%	325	5 5.36%	LT Residential LT I(A): LT - Residential-BPL LT I(B): LT -	3.67	3.14	(14.46)%	3.30	5.11%	3.46	Decrease 4.89%	3.63	5.00%	3.82	5.00%
(b) Above 5 HP - 7.5 HP (c) Above 7.5 HP	705 787	548 613	(9.79)% (10.16)%	500 559	(8.80)%	451 505	(9.79)% (9.79)%	339 380	(24.73)%	357 400		Residential 1-100 units 101-300 units	8.14	7.65 13.49	1.89%	7.70 13.84	0.65%	7.04	1.71%	6.20	(11.90)%		(2.25)%
Category 2 Zones (Below 1318 Hrs/HP/ Annum) (a) 0-5 HP	448	398	(8.45)%	363	(8.80)%	328	(9.79)%	247	(24.73)%	260	5.36%	301-500 units Above 500 units Three Phase Charges	17.78 19.23 0.00	17.99 19.37 0.00	0.74% 0.00%	18.10 19.56 0.00	0.63% 0.98% 0.00%	18.53 19.93 0.00	1.86% 0.00%	18.55 18.84 0.00	0.11% (5.46)% 0.00%	19.50 19.60 0.00	4.04% 0.00%
(b) Above 5 HP - 7.5 HP (c) Above 7.5 HP	509 584	438 508	(7.88)% (7.80)%	400 464	(8.80)%	360 418	(9.79)% (9.79)%	271 315	(24.73)%	286 332	2 5.36%	LT I: LT - Residential Total LT II: LT - Non- Residential	11.21	11.25	0.33%	11.42	1.59%	11.20	(1.97)%	9.79	(12.57)%	9.35	(4.51)%
LT IV(B): LT - Agriculture Metered Tariff - Pumpsets LT IV(C): LT -	52 142	200	15.38% 40.85%	230		270	14.29%	270	0.00%	270		(A) (i): 0 – 20 kW (B): >20 kW and ≤ 50 kW	13.28 17.83	12.96 16.75	(6.06)%	13.54 17.41	4.49% 3.94%	13.98 18.02	3.51%	14.38 18.62	2.81% 3.34%		5.72%
Agriculture Metered - Others LT V (A): LT - Industry -												(C): >50 kW LT II: LT - Non- Residential Total LT III: LT - Public	18.77 14.79	19.10 14.66	_	19.87 15.36	4.05%	20.56 15.87		21.23 16.32	3.26% 2.80%	17.10	
Powerlooms (i): 0-20 kW (ii): Above 20 kW LT V(B): LT - Industry - General	583 388	650 415	11.49% 6.96%	720 445		780 480	8.33% 7.87%	780 480	0.00%	780 480	+	Water Works (PWW) (A): 0-20 KW (B): > 20 kW and ≤ 40 kW	5.87 8.47	6.37 9.22	8.83%	6.94 10.05	9.00% 9.02%	7.56 10.95	8.99%	8.24 11.94	8.98% 9.01%	12.92	
(i): 0-20 kW (ii): Above 20 kW LT VI: LT - Street	583 388	650 415	11.49% 6.96%	720 445	10.77% 7.23%	780 480	8.33% 7.87%	780 480	0.00%	780 480	_	(C): > 40 kW LT III: LT - Public Water Works (PWW) Total	7.00	7.58	-	13.15 8.26	9.05%	9.00	 	15.64 9.81	9.05%	16.92	8.22% 8.17%
(A): Grampanchayat; A B & C Class Municipal Council	142	160	12.68%	175	9.38%	190	8.57%	190	0.00%	190	0.00%	LT IV: LT - Agriculture LT IV(A): LT - AG Un-metered -											
(B): Municipal corporation Area LT VII (A) - Public Services - Govt.	142	160	12.68%	175	9.38%	190	8.57%	190	0.00%	190	0.00%	Category 1 Zones (Above 1318 Hrs/HP/ Annum)											
(i): ≤ 20 kW (ii): >20 - ≤ 50 kW iii): >50 kW	427 427 427	450 450 450	5.39% 5.39% 5.39%	450 450 450	0.00% 0.00% 0.00%	450 450 450	0.00% 0.00% 0.00%	450 450 450	0.00% 0.00% 0.00%	450 450 450	0.00%	(a) 0-5 HP (b) Above 5 HP - 7.5 HP (c) Above 7.5 HP	8.66 15.41 0.00	7.56 13.40 0.00	-13.05%	7.20 12.73 0.00	(4.70)% (5.00)% 0.00%	6.80 11.99 0.00	(5.79)%	5.71 10.01 0.00	(16.03)% (16.55)% 0.00%	5.73 10.05 0.00	0.46%
LT VII (A) - Public Services - Government Total LT VII (A) - Public												Category 2 Zones (Below 1318 Hrs/HP/ Annum)											
Services - Government Total LT VII (B) - Public Services - Others												(a) 0-5 HP (b) Above 5 HP - 7.5 HP (c) Above 7.5 HP	3.14 8.79 0.00	3.01 7.69 0.00		2.90 7.36 0.00	(3.94)% (4.28)% 0.00%	2.75 6.98	(5.17)%	2.35 5.91 0.00	(14.72)% (15.29)% 0.00%	2.35 5.92 0.00	0.21%
(i): ≤ 20 kW (ii): >20 - ≤ 50 kW iii): >50 kW	464 464 464	550 550 550	18.53% 18.53% 18.53%	625 625 625	13.64% 13.64% 13.64%	625 625 625	0.00% 0.00% 0.00%	625 625 625	0.00% 0.00% 0.00%	625 625 625	0.00%	LT IV(B): LT - Agriculture Metered Tariff - Pumpsets LT IV(C): LT -	5.25	5.05	(3.72)%	4.83		4.58	(5.28)%	3.87	(15.51)%	3.88	
LT VIII - Electric Vehicle Charging Station	80		(100.00%)	0 vise existing	0.00%	0 Sed APP 5	0.00%	0	0.00% (Rs /unit)	(0.00%	Agriculture Metered Others LT IV: LT - Agriculture Total	5.36	5.07		4.85		4.60		3.89	, ,		
Particulars	Existing Rs./unit	FY 20 Proposed	25-26 % Increase)26-27 % Increase /)27-28 % Increase /	FY 20 Proposed	28-29 % Increase /	FY 2	Increase /	LT V (A): LT - Industry - Powerlooms	0.55	0.00	0.0001	40.5	7.000	40.11	0.710	0-1	(0.05)		/4.40\01
HT I HT - Industry	11.03	11.09	0.55%	11.48	-	11.53	<u> </u>	10.87	(5.75)%	10.74	+ ` ′	(i): 0-20 kW (ii): Above 20 kW LT V (A): LT - Industry -	9.59 9.40	9.33 10.31 10.13	7.59%	10.04 11.15 10.94	7.66% 8.07% 8.00%	10.42 11.61 11.38	4.15%	9.79 10.95 10.73	(6.05)% (5.67)% (5.74)%	9.65 10.84 10.61	(1.43)% (1.03)% (1.10)%
EHV HT I (A) (i): HT - Industry Sub-total HT I (B): HT - Industry (Seasonal)	10.49	10.50 10.91	0.10%	10.89	3.74% 3.57%	10.98	0.84%	10.34	(5.79)%	10.24	<u> </u>	Powerlooms Total LT V(B): LT - Industry - General (i): 0-20 kW	8.56	9.24	<u> </u>	9.62	4.15%	9.72	+	9.20	(5.40)%	9.12	 ` '
HT EHV HT I (B): HT -	14.43 11.57 14.40	13.00 11.05 12.98	(9.93)% (4.49)% (9.86)%	13.55 11.42 13.54	<u> </u>	13.69 11.48 13.68	0.51%	13.02 10.80 13.01	(4.91)% (5.91)% (4.92)%	12.92 10.69 12.91	9 (1.03)%	(ii): Above 20 kW LT V(B): LT - Industry - General Total	11.18 10.24	11.89 10.92	6.69%	12.28 11.31	3.34% 3.57%	12.34 11.38	0.62%	11.61 10.73	` ′	11.47	(1.23)%
Industry (Seasonal) Sub-total HT I : HT - Industry Total	10.88	10.92	0.39%		3.57%	11.38		10.73	(5.74)%	10.61	, ,	LT V: LT - Industry Total LT VI: LT - Street Light	10.09	10.80		11.26	4.27%	11.38		10.73	(5.74)%		(1.10)%
HT II: HT – Commercial	17.02	16.88	(0.85)%	17.82	-	18.40	<u> </u>	18.93	2.92%	19.18	_	(A): Grampanchayat; A B & C Class Municipal Council (B): Municipal	9.20	10.16		10.52 12.91	3.55%	10.58		9.97	(5.76)%		<u> </u>
EHV HT II: HT - Commercial Total HT III: HT -	15.99 16.97	18.13 16.91	13.34%	19.31 17.86	6.55% 5.62%	20.15	4.35% 3.25%	20.87	3.59% 2.93%	21.38 19.23		corporation Area LT VI: LT - Street Light Total LT VII (A) - Public	9.89	10.92		11.31	3.57%	11.38		10.73	` ′		
Railways/Metro/ Monorail Traction HT	10.54	11.59			+	13.58	+		8.23%	15.89	$\overline{}$	Services – Govt. (i): ≤ 20 kW (ii): >20 - ≤ 50 kW	11.12 10.32	11.69 10.25	 	12.40 10.61	6.09% 3.47%	12.78 10.65	+	12.36 10.02			†
EHV HT III: HT - Railways/Metro/ Monorail Traction	9.79	11.19 11.44	14.34% 11.72%		<u> </u>	13.18 13.43	1	14.30 14.55	8.54% 8.34%	15.53 15.76		iii): >50 kW LT VII (A) - Public Services -	11.34	12.10 11.53	6.65%	12.50 12.14	3.34%	12.54	0.32%	11.78	(6.04)%	11.61	(1.50)%
Total HT IV: HT - Public Water Works	10.00	10.44	4.000/	14.40	0.700/	11 51	0.740/	10.07	(5 E0\0/	10.70	3 (1.04\0/	Government Total LT VII (B) - Public Services - Others (i): ≤ 20 kW	0.24	0.00	(0.40\0/	0.60	3 560/	9.68	0.570/	0.40	(5.75\0/	0.00	(1 15\0/
HT	10.00	10.41	4.08%	11.43	9.78%	11.51	0.74%	10.87	(5.59)%	10.76	6 (1.01)%	(i): ≤ 20 kW	9.34	9.29	(0.49)%	9.62	3.56%	9.68	0.57%	9.12	(5.75)%	9.02	(1.15)%

(ii): >20 - ≤ 50 kW	13.59	14.12	3.91%	14.60	3.36%	14.65	0.35%	13.77	(5.99)%	13.57	(1.44)%	LT III: LT - Public Water Works (PWW)
iii): >50 kW	14.53 11.62	+	(3.35)%	14.48 11.98	3.17% 3.38%	+	0.15%	13.61 11.31	(6.19)%	13.38 11.15	· /	(B): > 20 kW and ≤ 40 kW 1.12 2.08 2.28 2.15 0.31 (C): > 40 kW 2.18 2.26 2.28 2.15 2.12
Services - Others	11.62	11.59	(0.31)%	11.98	3.38%	12.02	0.38%	11.31	(5.96)%	11.15	(1.39)%	LT IV(C): LT - Agriculture Metered - Others 2.18 2.26 2.28 2.15 2.12 LT V(B): LT - Industry
Total	11.55	11.58	0.24%	12.00	3.61%	12.07	0.61%	11.38	(5.72)%	11.25	(1.13)%	LT V-Industry (0-20 kW) 1.23 1.65 1.61 1.45 0.52
Services - Total	10.00	40.00	0.000/	44.04	0.570/	11.00	0.000/	10.70	. ,	10.01	(4.40)0/	LT V-Industry (Above 20 kW) 2.18 2.26 2.28 2.15 2.12 LT VI: LT - Street Light
LT VIII – Electric Vehicle Charging	10.22	10.92	6.86%	11.31	3.57%	11.38	0.62%	10.73	(5.74)%	10.61	(1.10)%	(A): Grampanchayat; A B & C Class Municipal Council 2.06 2.26 2.28 1.63 1.26
Station LT Total	8.72	8.87	1.71%	9.08	2.38%	9.07	(0.15)%	8.34	(8.02)%	8.30	(0.53)%	(B): Municipal corporation Area 2.18 2.26 2.28 2.15 2.12 LT X (A) - Public Services – Govt.
	10.72			tegory-wise			,		(0.02)70	0.00	(0.00)/0	(i): ≤ 20 kW 2.18 2.26 2.28 2.15 2.12
Before Segregation –	F. dating	EV 20	25.26	EV 202	00.07	EV 20	27.00	EV 202	0.00	EV 20	20.20	(ii): >20 - ≤ 50 kW (iii): >50 kW 2.15 2.26 2.28 2.15 1.28
Category	Existing Cross	FY 20	25-26 %	FY 202 Proposed	% %	Proposed	27-28 %	FY 202 Proposed	%	FY 20	29-30 %	LT X(B) - Public Services - Others
	Subsidy		Increase / Decrease		Increase / Decrease		Increase / Decrease		Increase / Decrease		Increase / Decrease	(i): ≤ 20 kW 1.20 - 1.56 0.78 0.42 (ii): >20 - ≤ 50 kW 2.18 - - - -
HT I (A): HT - Industry	113%	116%	2.65%	116%	0.45%	116%	0.10%	117%	0.57%	116%	(0.62)%	(iii): >50 kW 2.18 - 2.28 2.15 2.12 LT XI – Electric Vehicle Charging Station 2.18 - 2.28 2.15 2.02
HT II: HT -	174%	179%	5.00%	183%	4.24%	188%	4.95%	207%	18.31%	210%	3.92%	2. ToD Tariff for 5th Control Period
Commercial HT III: HT - Railways/	113%	121%	8.11%	127%	6.07%	137%	9.87%	158%	21.23%	172%	14.19%	MSEDCL has proposed category wise ToD charges/Rebate for 5th Control Period and requested to approve the same. Further, MSEDCL also reque
Metro/Monorail Traction												allow itself to approach each year of 5th Control period regarding changes in ToD charges and slabs. Table 33: Category-wise ToD Charges and Rebates for 5th Control Period (Rs/unit)
HT IV: HT - Public Water Works (PWW)	104%	109%	5.21%	116%	6.89%	116%	0.10%	117%	0.57%	116%	(0.62)%	Time Slot 10 pm to 6 am 6 am to 9 am 9 am to 5 pm 5 pm to 10
HT V: HT - Agriculture Pumps	80%	83%	2.88%	89%	5.94%	98%	8.83%	111%	13.25%	110%	(0.51)%	Industrial Category
HT VI: HT - Group	100%	116%	15.65%	116%	0.45%	116%	0.10%	117%	0.57%	116%	(0.62)%	FY 2025-26 1.00 1.15 (2.15) FY 2026-27 1.15 1.10 (2.35)
Housing Societies (Residential)												FY 2027-28 1.20 1.20 (2.45)
HT IX : HT - Public Services Govt	143%	136%	(6.66)%	137%	0.33%	137%	(0.02)%	137%	0.56%	136%	(0.88)%	FY 2028-29 1.20 1.20 (2.40)
HT IX : HT - Public Services Others	143%	151%	8.23%	152%	0.60%	152%	0.19%	153%	0.83%	152%	(0.81)%	FY 2029-30 1.15 1.20 (2.35)
HT Total	114%	116%	2.44%	117%	0.93%	118%	0.59%	120%	1.96%	119%	(0.64)%	Commercial Category FY 2025-26 0.90 1.25 (2.15)
After Segregation –												FY 2026-27 1.05 1.20 (2.35)
Category	Existing Cross	FY 20		FY 202		FY 20		FY 202		FY 20		FY 2027-28 1.10 1.30 (2.45)
	Subsidy	Proposed	% Increase /		% Increase /	Proposed	% Increase /		Increase /	Proposed	% Increase /	FY 2028-29 1.10 1.30 (2.40) FY 2029-30 1.05 1.30 (2.35)
HT I (A): HT -	113%	100%	(12.98)%	100%	Decrease 0.00%	100%	Decrease 0.00%	100%	Decrease 0.00%	100%	Decrease 0.05%	Domestic Category
Industrý			` ′									FY 2025-26 - (0.80)
HT II: HT - Commercial	174%	155%	(19.19)%	158%	3.06%	162%	4.13%	177%	14.90%	181%	4.41%	FY 2026-27 - (0.85) FY 2027-28 - (0.90)
HT III: HT - Railways/ Metro/Monorail	113%	105%	(8.26)%	110%	4.82%	118%	8.41%	136%	17.61%	149%	13.02%	FY 2028-29 - (0.95)
Traction												FY 2029-30 - (1.00)
HT IV: HT - Public Water Works (PWW)	104%	94%	(9.55)%	100%	5.57%	100%	0.00%	100%	0.00%	100%	0.05%	All Other Categories
HT V: HT - Agriculture	80%	72%	(8.32)%	77%	4.84%	84%	7.54%	95%	10.94%	95%	0.12%	FY 2025-26 1.15 1.15 (2.15) FY 2026-27 1.30 1.10 (2.35)
Pumps HT VI: HT - Group	100%	100%	0.02%	100%	0.00%	100%	0.00%	100%	0.00%	100%	0.05%	FY 2027-28 1.35 1.20 (2.45)
Housing Societies (Residential)												FY 2028-29 1.35 1.20 (2.40)
HT IX : HT - Public	143%	118%	(25.09)%	118%	(0.17)%	118%	(0.12)%	118%	(0.09)%	117%	(0.07)%	FY 2029-30 1.30 1.20 (2.35)
Services Govt	143%	131%	(12.21)%	131%	0.01%	131%	0.06%	131%	0.07%	131%	0.07%	3. Grid Support Charges for 5th Control Period MSEDCL has proposed Grid Support Charges for 5th Control Period.
Services Others			` ′									Table 34: Grid Support Charges Proposed for 5th Control Period
*Cross Subsidy to be co	114%	101%	(13.30)%	101%	0.41%	dregation A	0.43%	103%	1.18%	103%	0.05%	Particulars FY 2025-26 FY 2026-27 FY 2027-28 FY 2028-29 FY 202
,	ompated on D	0 0	,	tegory-wise	,		,	,				GSC (HT) 1.44 1.53 1.59 1.63 GSC (LT) 1.93 2.09 2.19 2.25
Before Segregation – Category	Existing											
Catagory		FY 20	25-26	FY 202	6-27	FY 20	27-28		8.29	FY 20	29-30	4. Green Tariff for 5th Control Period
	Cross	FY 202 Proposed	%	FY 202	%	FY 20 Proposed	%	FY 202 Proposed	%	FY 20	%	MSEDCL has proposed the uniform green power tariff for 5th Control Period for consumers who opts for 100% RE power procurement from MSEDC
	Subsidy	Proposed	-	Proposed				FY 202 Proposed	-			
LT I: LT - Residential		Proposed	% Increase /	Proposed	% Increase /		% Increase /	FY 202 Proposed	% Increase /		% Increase / Decrease (4.22)%	MSEDCL has proposed the uniform green power tariff for 5th Control Period for consumers who opts for 100% RE power procurement from MSEDC green power tariff would in addition to regular tariff to be approved in MTR Order by the Commission. Table 35: Proposed Green Tariff by MSEDCL for 5th Control Period Particulars Unit For 5th Control
LT I: LT - Residential LT II: LT - Non- Residential	Subsidy	Proposed	% Increase / Decrease	Proposed	% Increase / Decrease	Proposed	% Increase / Decrease	FY 202 Proposed	% Increase / Decrease	Proposed	% Increase / Decrease	MSEDCL has proposed the uniform green power tariff for 5th Control Period for consumers who opts for 100% RE power procurement from MSEDC green power tariff would in addition to regular tariff to be approved in MTR Order by the Commission. Table 35: Proposed Green Tariff by MSEDCL for 5th Control Period
LT II: LT - Non- Residential LT III: LT - Public	Subsidy 106%	Proposed 119%	% Increase / Decrease	Proposed 117%	% Increase / Decrease (1.82)%	Proposed 114%	% Increase / Decrease (2.92)%	FY 202 Proposed	% Increase / Decrease (7.76)%	Proposed 102%	% Increase / Decrease (4.22)%	MSEDCL has proposed the uniform green power tariff for 5th Control Period for consumers who opts for 100% RE power procurement from MSEDC green power tariff would in addition to regular tariff to be approved in MTR Order by the Commission. Table 35: Proposed Green Tariff by MSEDCL for 5th Control Period Particulars Unit For 5th Control Green power tariff for consumers who opts for 100% power requirement from MSEDCL through RE Rs/kWh
LT II: LT - Non- Residential LT III: LT - Public Water Works (PWW)	106% 151%	119% 155%	% Increase / Decrease 13.04% 4.17%	117% 158%	% Increase / Decrease (1.82)% 2.39% 4.54%	114% 162%	% Increase / Decrease (2.92)% 4.43%	FY 202 Proposed 107% 178%	% Increase / Decrease (7.76)% 15.53%	102% 187%	% Increase / Decrease (4.22)% 9.55% 9.38%	MSEDCL has proposed the uniform green power tariff for 5th Control Period for consumers who opts for 100% RE power procurement from MSEDC green power tariff would in addition to regular tariff to be approved in MTR Order by the Commission. Table 35: Proposed Green Tariff by MSEDCL for 5th Control Period Particulars Unit For 5th Control Green power tariff for consumers who opts for 100% power requirement from MSEDCL through RE resources 5. Solarization of Lift Irrigation Scheme MSEDCL has mentioned that as per GoM vide its GR dated 15th March 2024 has notified the scheme for Solarization of Lift Irrigation Schemes (LIS
LT II: LT - Non- Residential LT III: LT - Public Water Works (PWW) LT V (A): LT - Industry - Power Looms	106% 151% 73% 96%	119% 155% 80% 107%	% Increase / Decrease / 3.04% 4.17% 7.21% 11.23%	117% 158% 85% 112%	% Increase / Decrease (1.82)% 2.39% 4.54% 5.02%	114% 162% 92% 116%	% Increase / Decrease (2.92)% 4.43% 7.12% 3.95%	FY 202 Proposed 107% 178% 107% 117%	%Increase / Decrease (7.76)% 15.53% 14.88% 0.57%	102% 187% 116% 116%	% Increase / Decrease (4.22)% 9.55% 9.38% (0.62)%	MSEDCL has proposed the uniform green power tariff for 5th Control Period for consumers who opts for 100% RE power procurement from MSEDC green power tariff would in addition to regular tariff to be approved in MTR Order by the Commission. Table 35: Proposed Green Tariff by MSEDCL for 5th Control Period Particulars Unit For 5th Control Green power tariff for consumers who opts for 100% power requirement from MSEDCL through RE Rs/kWh Solarization of Lift Irrigation Scheme MSEDCL has mentioned that as per GoM vide its GR dated 15th March 2024 has notified the scheme for Solarization of Lift Irrigation Schemes (LIS has mentioned that the proposed scheme designed in such a way that MSEDCL will remain revenue neutral. MSEDCL has mentioned that the LIS corbe billed as per the recorded consumption, and credit will be issued to the consumers against the banked units that neutralise its bills.
LT II: LT - Non- Residential LT III: LT - Public Water Works (PWW) LT V (A): LT - Industry	106% 151% 73%	119% 155% 80%	% Increase / Decrease 13.04% 4.17% 7.21%	117% 158% 85%	% Increase / Decrease (1.82)% 2.39% 4.54%	114% 162% 92%	% Increase / Decrease (2.92)% 4.43% 7.12%	FY 202 Proposed 107% 178% 107%	% Increase / Decrease (7.76)% 15.53%	102% 187% 116%	% Increase / Decrease (4.22)% 9.55% 9.38%	MSEDCL has proposed the uniform green power tariff for 5th Control Period for consumers who opts for 100% RE power procurement from MSEDC green power tariff would in addition to regular tariff to be approved in MTR Order by the Commission. Table 35: Proposed Green Tariff by MSEDCL for 5th Control Period Particulars Green power tariff for consumers who opts for 100% power requirement from MSEDCL through RE Rs/kWh Solarization of Lift Irrigation Scheme MSEDCL has mentioned that as per GoM vide its GR dated 15th March 2024 has notified the scheme for Solarization of Lift Irrigation Schemes (LIS has mentioned that the proposed scheme designed in such a way that MSEDCL will remain revenue neutral. MSEDCL has mentioned that the LIS control of the scheme for Solarization of Lift Irrigation Schemes (LIS has mentioned that the proposed scheme designed in such a way that MSEDCL will remain revenue neutral. MSEDCL has mentioned that the LIS control of the scheme for Solarization of Lift Irrigation Schemes (LIS has mentioned that the proposed scheme designed in such a way that MSEDCL will remain revenue neutral. MSEDCL has mentioned that the LIS control of the scheme for Solarization of Lift Irrigation Schemes (LIS has mentioned that the LIS control of LIS has mentioned that the LIS has had not control of LIS has mentioned that the LIS has had not control of LIS has had not control that the LIS has had not control that the LIS had not co
LT II: LT - Non- Residential LT III: LT - Public Water Works (PWW) LT V (A): LT - Industry - Power Looms LT V (B): LT - Industry - General LT VI: LT - Street	106% 151% 73% 96%	119% 155% 80% 107%	% Increase / Decrease / 3.04% 4.17% 7.21% 11.23%	117% 158% 85% 112%	% Increase / Decrease (1.82)% 2.39% 4.54% 5.02%	114% 162% 92% 116%	% Increase / Decrease (2.92)% 4.43% 7.12% 3.95%	FY 202 Proposed 107% 178% 107% 117%	%Increase / Decrease (7.76)% 15.53% 14.88% 0.57%	102% 187% 116% 116%	% Increase / Decrease (4.22)% 9.55% 9.38% (0.62)%	MSEDCL has proposed the uniform green power tariff for 5th Control Period for consumers who opts for 100% RE power procurement from MSEDC green power tariff would in addition to regular tariff to be approved in MTR Order by the Commission. Table 35: Proposed Green Tariff by MSEDCL for 5th Control Period Particulars Unit For 5th Control Green power tariff for consumers who opts for 100% power requirement from MSEDCL through RE resources 5. Solarization of Lift Irrigation Scheme MSEDCL has mentioned that as per GoM vide its GR dated 15th March 2024 has notified the scheme for Solarization of Lift Irrigation Schemes (LIS has mentioned that the proposed scheme designed in such a way that MSEDCL will remain revenue neutral. MSEDCL has mentioned that the LIS corbe billed as per the recorded consumption, and credit will be issued to the consumers against the banked units that neutralise its bills. 6. MSEDCL has also proposed revision in Schedule of Charges, details of which are available in the Petition. 7. The detailed Petition document, the Executive Summary and Resource Adequacy Plan are available on MSEDCL's website https://www.mahadis.the Executive Summary is also available on the website of the Commission https://merc.gov.in in downloadable format (free of cost).
LT II: LT - Non-Residential LT III: LT - Public Water Works (PWW) LT V (A): LT - Industry - Power Looms LT V (B): LT - Industry - General LT VI: LT - Street Light LT X- Public Services	106% 151% 73% 96%	119% 155% 80% 107%	% Increase / Decrease / 13.04% 4.17% 7.21% 11.23% 7.65%	117% 158% 85% 112%	% Increase / Decrease (1.82)% 2.39% 4.54% 5.02% 0.45%	114% 162% 92% 116%	% Increase / Decrease (2.92)% 4.43% 7.12% 3.95% 0.10%	FY 202 Proposed 107% 178% 107% 117%	% Increase / Decrease (7.76)% 15.53% 14.88% 0.57%	102% 187% 116% 116%	% Increase / Decrease (4.22)% 9.55% 9.38% (0.62)%	MSEDCL has proposed the uniform green power tariff for 5th Control Period for consumers who opts for 100% RE power procurement from MSEDC green power tariff would in addition to regular tariff to be approved in MTR Order by the Commission. Table 35: Proposed Green Tariff by MSEDCL for 5th Control Period Particulars Unit For 5th Control Green power tariff for consumers who opts for 100% power requirement from MSEDCL through RE RS/kWh Solarization of Lift Irrigation Scheme MSEDCL has mentioned that as per GoM vide its GR dated 15th March 2024 has notified the scheme for Solarization of Lift Irrigation Schemes (LIS has mentioned that the proposed scheme designed in such a way that MSEDCL will remain revenue neutral. MSEDCL has mentioned that the LIS corbe billed as per the recorded consumption, and credit will be issued to the consumers against the banked units that neutralise its bills. 6. MSEDCL has also proposed revision in Schedule of Charges, details of which are available in the Petition. 7. The detailed Petition document, the Executive Summary and Resource Adequacy Plan are available on MSEDCL's website https://www.mahadis
LT II: LT - Non-Residential LT III: LT - Public Water Works (PWW) LT V (A): LT - Industry - Power Looms LT V (B): LT - Industry - General LT VI: LT - Street Light LT X- Public Services Govt.	106% 151% 73% 96% 108% 108%	119% 155% 80% 107% 116% 116%	% Increase / Decrease 13.04% 4.17% 7.21% 11.23% 7.65% 7.65% 3.04%	117% 158% 85% 112% 116% 116% 125%	% Increase / Decrease (1.82)% 2.39% 4.54% 5.02% 0.45% 0.45% 2.57%	Proposed 114% 162% 92% 116% 116% 127%	% Increase / Decrease (2.92)% 4.43% 7.12% 3.95% 0.10% 0.10% 2.25%	FY 202 Proposed 107% 178% 107% 117% 117% 117% 1130%	%Increase / Decrease (7.76)% 15.53% 14.88% 0.57% 0.57% 0.57% 2.91%	102% 187% 116% 116% 116% 116%	% Increase / Decrease / (4.22)% 9.55% 9.38% (0.62)% (0.62)% 1.64%	MSEDCL has proposed the uniform green power tariff for 5th Control Period for consumers who opts for 100% RE power procurement from MSEDC green power tariff would in addition to regular tariff to be approved in MTR Order by the Commission. Table 35: Proposed Green Tariff by MSEDCL for 5th Control Period Particulars Unit For 5th Control Green power tariff for consumers who opts for 100% power requirement from MSEDCL through RE resources Solarization of Lift Irrigation Scheme MSEDCL has mentioned that as per GoM vide its GR dated 15th March 2024 has notified the scheme for Solarization of Lift Irrigation Schemes (LIS has mentioned that the proposed scheme designed in such a way that MSEDCL will remain revenue neutral. MSEDCL has mentioned that the LIS corbe billed as per the recorded consumption, and credit will be issued to the consumers against the banked units that neutralise its bills. 6. MSEDCL has also proposed revision in Schedule of Charges, details of which are available in the Petition. 7. The detailed Petition document, the Executive Summary and Resource Adequacy Plan are available on MSEDCL's website https://www.mahadis.the Executive Summary is also available on the website of the Commission https://merc.gov.in in downloadable format (free of cost). 8. Copies of the following documents can be obtained on written request from the office of MSEDCL. a) Executive Summary of the Petition (free of cost, in Marathi or English). b) Detailed Petition documents along with CD (in English) (on payment of Rs.250/- by Cash/ DD/Cheque) drawn on "MSEDCL", Payable at Mumbai
LT II: LT - Non-Residential LT III: LT - Public Water Works (PWW) LT V (A): LT - Industry - Power Looms LT V (B): LT - Industry - General LT VI: LT - Street Light LT X- Public Services Govt. LT X- Public Services Others	106% 151% 73% 96% 108% 108% 119%	119% 155% 80% 107% 116% 116% 122%	% Increase / Decrease / Decrease / 13.04% 4.17% 7.21% 11.23% 7.65% 7.65% 3.04% 3.65%	Proposed 117% 158% 85% 112% 116% 116% 125% 123%	% Increase / Decrease (1.82)% 2.39% 4.54% 5.02% 0.45% 2.57% 0.25%	Proposed 114% 162% 92% 116% 116% 127% 123%	% Increase / Decrease (2.92)% 4.43% 7.12% 3.95% 0.10% 0.10% 2.25% (0.20)%	FY 202 Proposed 107% 178% 107% 117% 117% 117% 1130% 123%	% Increase / Decrease (7.76)% 15.53% 14.88% 0.57% 0.57% 0.57% 2.91% 0.31%	102% 187% 116% 116% 116% 116% 131%	% Increase / Decrease / 04.22)% 9.55% 9.38% (0.62)% (0.62)% (1.64% (1.02)%	MSEDCL has proposed the uniform green power tariff for 5th Control Period for consumers who opts for 100% RE power procurement from MSEDC green power tariff would in addition to regular tariff to be approved in MTR Order by the Commission. Table 35: Proposed Green Tariff by MSEDCL for 5th Control Period Particulars Unit For 5th Control Green power tariff for consumers who opts for 100% power requirement from MSEDCL through RE RS/kWh Solarization of Lift Irrigation Scheme MSEDCL has mentioned that as per GoM vide its GR dated 15th March 2024 has notified the scheme for Solarization of Lift Irrigation Schemes (LIS has mentioned that the proposed scheme designed in such a way that MSEDCL will remain revenue neutral. MSEDCL has mentioned that the LIS corb be billed as per the recorded consumption, and credit will be issued to the consumers against the banked units that neutralise its bills. 6. MSEDCL has also proposed revision in Schedule of Charges, details of which are available in the Petition. 7. The detailed Petition document, the Executive Summary and Resource Adequacy Plan are available on MSEDCL's website https://www.mahadis.the Executive Summary is also available on the website of the Commission https://merc.gov.in in downloadable format (free of cost). 8. Copies of the following documents can be obtained on written request from the office of MSEDCL. a) Executive Summary of the Petition (free of cost, in Marathi or English). b) Detailed Petition documents along with CD (in English) (on payment of Rs. 250/- by Cash/ DD/Cheque) drawn on "MSEDCL", Payable at Mumbai c) Detailed Petition documents (in English) (on payment of Rs. 200/-).
LT II: LT - Non-Residential LT III: LT - Public Water Works (PWW) LT V (A): LT - Industry - Power Looms LT V (B): LT - Industry - General LT VI: LT - Street Light LT X- Public Services Govt. LT X- Public Services Others LT Total	106% 151% 73% 96% 108% 108% 119% 93%	119% 155% 80% 107% 116% 116% 122% 123%	% Increase / Decrease / Decrease / 13.04% 4.17% 7.21% 11.23% 7.65% 7.65% 3.04% 3.65% 0.90%	Proposed 117% 158% 85% 112% 116% 116% 125% 123% 93%	% Increase / Decrease (1.82)% 2.39% 4.54% 5.02% 0.45% 0.45% 0.25% (0.71)%	Proposed 114% 162% 92% 116% 116% 127% 123% 93%	% Increase / Decrease (2.92)% 4.43% 7.12% 3.95% 0.10% 0.10% 2.25% (0.20)% (0.63)%	FY 202 Proposed 107% 178% 107% 117% 117% 117% 1123% 91%	% Increase / Decrease (7.76)% 15.53% 14.88% 0.57% 0.57% 0.57% 2.91% 0.31% (1.81)%	102% 187% 116% 116% 116% 131% 122%	% Increase / Decrease / (4.22)% 9.55% 9.38% (0.62)% (0.62)% (1.02)% 1.64% 0.04%	MSEDCL has proposed the uniform green power tariff for 5th Control Period for consumers who opts for 100% RE power procurement from MSEDC green power tariff would in addition to regular tariff to be approved in MTR Order by the Commission. Table 35: Proposed Green Tariff by MSEDCL for 5th Control Period Particulars Unit For 5th Control Green power tariff for consumers who opts for 100% power requirement from MSEDCL through RE resources Solarization of Lift Irrigation Scheme MSEDCL has mentioned that as per GoM vide its GR dated 15th March 2024 has notified the scheme for Solarization of Lift Irrigation Schemes (LIS has mentioned that the proposed scheme designed in such a way that MSEDCL will remain revenue neutral. MSEDCL has mentioned that the LIS corbe billed as per the recorded consumption, and credit will be issued to the consumers against the banked units that neutralise its bills. 6. MSEDCL has also proposed revision in Schedule of Charges, details of which are available in the Petition. 7. The detailed Petition document, the Executive Summary and Resource Adequacy Plan are available on MSEDCL's website https://www.mahadis.the Executive Summary is also available on the website of the Commission https://merc.gov.in in downloadable format (free of cost). 8. Copies of the following documents can be obtained on written request from the office of MSEDCL. a) Executive Summary of the Petition (free of cost, in Marathi or English). b) Detailed Petition documents along with CD (in English) (on payment of Rs.250/- by Cash/ DD/Cheque) drawn on "MSEDCL", Payable at Mumbai
LT II: LT - Non-Residential LT III: LT - Public Water Works (PWW) LT V (A): LT - Industry - Power Looms LT V (B): LT - Industry - General LT VI: LT - Street Light LT X- Public Services Govt. LT X- Public Services Others	106% 151% 73% 96% 108% 108% 119%	119% 155% 80% 107% 116% 116% 122%	% Increase / Decrease / Decrease / 13.04% 4.17% 7.21% 11.23% 7.65% 7.65% 3.04% 3.65%	Proposed 117% 158% 85% 112% 116% 116% 125% 123%	% Increase / Decrease (1.82)% 2.39% 4.54% 5.02% 0.45% 2.57% 0.25%	Proposed 114% 162% 92% 116% 116% 127% 123%	% Increase / Decrease (2.92)% 4.43% 7.12% 3.95% 0.10% 0.10% 2.25% (0.20)%	FY 202 Proposed 107% 178% 107% 117% 117% 117% 1130% 123%	% Increase / Decrease (7.76)% 15.53% 14.88% 0.57% 0.57% 0.57% 2.91% 0.31%	102% 187% 116% 116% 116% 116% 131%	% Increase / Decrease / 04.22)% 9.55% 9.38% (0.62)% (0.62)% (1.64% (1.02)%	MSEDCL has proposed the uniform green power tariff for 5th Control Period for consumers who opts for 100% RE power procurement from MSEDC green power tariff would in addition to regular tariff to be approved in MTR Order by the Commission. Table 35: Proposed Green Tariff by MSEDCL for 5th Control Period Particulars Unit For 5th Control Res/kWh Green power tariff for consumers who opts for 100% power requirement from MSEDCL through RE resources 5. Solarization of Lift Irrigation Scheme MSEDCL has mentioned that as per GoM vide its GR dated 15th March 2024 has notified the scheme for Solarization of Lift Irrigation Schemes (LIS has mentioned that the proposed scheme designed in such a way that MSEDCL will remain revenue neutral. MSEDCL has mentioned that the LIS core be billed as per the recorded consumption, and credit will be issued to the consumers against the banked units that neutralise its bills. 6. MSEDCL has also proposed revision in Schedule of Charges, details of which are available in the Petition. 7. The detailed Petition document, the Executive Summary and Resource Adequacy Plan are available on MSEDCL's website https://www.mahadisthe Executive Summary is also available on the website of the Commission https://merc.gov.in in downloadable format (free of cost). 8. Copies of the following documents can be obtained on written request from the office of MSEDCL. a) Executive Summary of the Petition (free of cost, in Marathi or English). b) Detailed Petition documents (in English) (on payment of Rs. 200/-). d) CD of detailed Petition document (in English) (on payment of Rs. 100/-). Head Office Office Address
LT II: LT - Non-Residential LT III: LT - Public Water Works (PWW) LT V (A): LT - Industry - Power Looms LT V (B): LT - Industry - General LT VI: LT - Street Light LT X- Public Services Govt. LT X- Public Services Others LT Total LT IV: LT - Agriculture	106% 151% 73% 96% 108% 108% 119% 93%	119% 155% 80% 107% 116% 116% 122% 123%	% Increase / Decrease / Decrease / 13.04% 4.17% 7.21% 11.23% 7.65% 7.65% 3.04% 3.65% 0.90%	Proposed 117% 158% 85% 112% 116% 116% 125% 123% 93%	% Increase / Decrease (1.82)% 2.39% 4.54% 5.02% 0.45% 0.45% 0.25% (0.71)%	Proposed 114% 162% 92% 116% 116% 127% 123% 93%	% Increase / Decrease (2.92)% 4.43% 7.12% 3.95% 0.10% 0.10% 2.25% (0.20)% (0.63)%	FY 202 Proposed 107% 178% 107% 117% 117% 117% 1123% 91%	% Increase / Decrease (7.76)% 15.53% 14.88% 0.57% 0.57% 0.57% 2.91% 0.31% (1.81)%	102% 187% 116% 116% 116% 131% 122%	% Increase / Decrease / (4.22)% 9.55% 9.38% (0.62)% (0.62)% (1.02)% 1.64% 0.04%	MSEDCL has proposed the uniform green power tariff for 5th Control Period for consumers who opts for 100% RE power procurement from MSEDC green power tariff would in addition to regular tariff to be approved in MTR Order by the Commission. Table 35: Proposed Green Tariff by MSEDCL for 5th Control Period Particulars Unit For 5th Control Rs/kWh Green power tariff for consumers who opts for 100% power requirement from MSEDCL through RE Rs/kWh Solarization of Lift Irrigation Scheme MSEDCL has mentioned that as per GoM vide its GR dated 15th March 2024 has notified the scheme for Solarization of Lift Irrigation Scheme designed in such a way that MSEDCL will remain revenue neutral. MSEDCL has mentioned that the proposed scheme designed in such a way that MSEDCL will remain revenue neutral. MSEDCL has mentioned that the LIS cole be billed as per the recorded consumption, and credit will be issued to the consumers against the banked units that neutralise its bills. 6. MSEDCL has also proposed revision in Schedule of Charges, details of which are available in the Petition. 7. The detailed Petition document, the Executive Summary and Resource Adequacy Plan are available on MSEDCL's website https://www.mahadis the Executive Summary is also available on the website of the Commission https://merc.gov.in in downloadable format (free of cost). 8. Copies of the following documents can be obtained on written request from the office of MSEDCL. a) Executive Summary of the Petition (free of cost, in Marathi or English). b) Detailed Petition documents along with CD (in English) (on payment of Rs.250/- by Cash/ DD/Cheque) drawn on "MSEDCL", Payable at Mumbai c) Detailed Petition documents (in English) (on payment of Rs. 200/-). d) CD of detailed Petition document (in English) (on payment of Rs. 100/-). Head Office Office Office Superintending Engineer (TRC),
LT II: LT - Non-Residential LT III: LT - Public Water Works (PWW) LT V (A): LT - Industry - Power Looms LT V (B): LT - Industry - General LT VI: LT - Street Light LT X- Public Services Govt. LT X- Public Services Others LT Total LT IV: LT - Agriculture Metered	106% 151% 73% 96% 108% 108% 119% 93% 57%	Proposed 119% 155% 80% 107% 116% 116% 122% 123% 94% 53%	% Increase / Decrease / Decrease / 13.04% 4.17% 7.21% 11.23% 7.65% 3.04% 3.65% 0.90% (3.51)%	Proposed 117% 158% 85% 112% 116% 116% 125% 123% 93% 50%	% Increase / Decrease (1.82)% (2.39% 4.54% 5.02% 0.45% 0.45% (0.71)% (3.93)%	Proposed 114% 162% 92% 116% 116% 127% 123% 93% 47%	% Increase / Decrease (2.92)% 4.43% 7.12% 3.95% 0.10% 0.10% (0.20)% (0.63)% (2.87)%	FY 202 Proposed 107% 178% 107% 117% 117% 117% 130% 123% 91% 42%	% Increase / Decrease (7.76)% 15.53% 14.88% 0.57% 0.57% 0.57% 0.57% 0.42.06% (1.81)% 42.06%	102% 187% 116% 116% 116% 131% 122% 91% 42%	% Increase / Decrease / 04.22)% 9.55% 9.38% (0.62)% (0.62)% (0.62)% 1.64% (1.02)% 0.04% 0.35%	MSEDCL has proposed the uniform green power tariff for 5th Control Period for consumers who opts for 100% RE power procurement from MSEDC green power tariff would in addition to regular tariff to be approved in MTR Order by the Commission. Table 35: Proposed Green Tariff by MSEDCL for 5th Control Period Particulars Unit For 5th Control Rs/kWh Green power tariff for consumers who opts for 100% power requirement from MSEDCL through RE Rs/kWh Solarization of Lift Irrigation Scheme MSEDCL has mentioned that as per GoM vide its GR dated 15th March 2024 has notified the scheme for Solarization of Lift Irrigation Schemes (LIS has mentioned that the proposed scheme designed in such a way that MSEDCL will remain revenue neutral. MSEDCL has mentioned that the LIS corbe billed as per the recorded consumption, and credit will be issued to the consumers against the banked units that neutralise its bills. 6. MSEDCL has also proposed revision in Schedule of Charges, details of which are available in the Petition. 7. The detailed Petition document, the Executive Summary and Resource Adequacy Plan are available on MSEDCL's website https://www.mahadis the Executive Summary is also available on the website of the Commission https://merc.gov.in in downloadable format (free of cost). 8. Copies of the following documents can be obtained on written request from the office of MSEDCL. a) Executive Summary of the Petition (free of cost, in Marathi or English). b) Detailed Petition documents along with CD (in English) (on payment of Rs. 250/- by Cash/ DD/Cheque) drawn on "MSEDCL", Payable at Mumbai c) Detailed Petition documents (in English) (on payment of Rs. 200/-). d) CD of detailed Petition document (in English) (on payment of Rs. 100/-). Head Office Office Office Superintending Engineer (TRC), Maharashtra State Electricity Distribution Company Limited, 5th Floor, Prakashgad, Plot No. G-9, Bandra (East), Mumbai 400 051.
LT II: LT - Non-Residential LT III: LT - Public Water Works (PWW) LT V (A): LT - Industry - Power Looms LT V (B): LT - Industry - General LT VI: LT - Street Light LT X- Public Services Govt. LT X- Public Services Others LT Total LT IV: LT - Agriculture Metered After Segregation —	106% 151% 73% 96% 108% 108% 119% 93% 57%	119% 155% 80% 107% 116% 116% 122% 123% 94% 53%	% Increase / Decrease / Decrease / 3.04% 4.17% 7.21% 11.23% 7.65% 3.04% 3.65% 0.90% (3.51)%	Proposed 117% 158% 85% 112% 116% 125% 123% 93% 50% FY 202 Proposed	% Increase / Decrease / Decrease / (1.82)% 2.39% 4.54% 5.02% 0.45% 0.45% 0.25% (0.71)% (3.93)%	92% 116% 116% 116% 127% 123% 93% 47%	% Increase / Decrease (2.92)% 4.43% 7.12% 3.95% 0.10% 0.10% (0.63)% (0.20)% (2.87)%	FY 202 Proposed 107% 178% 107% 117% 117% 117% 130% 123% 91% 42% FY 202 Proposed	% Increase / Decrease / Decrease / (7.76)% 15.53% 14.88% 0.57% 0.57% 0.57% 0.57% 42.91% 42.06% 88-29 % Increase /	102% 187% 116% 116% 116% 131% 122% 91% 42%	% Increase / Decrease (4.22)% 9.55% 9.38% (0.62)% (0.62)% 1.64% 0.04% 0.35%	MSEDCL has proposed the uniform green power tariff for 5th Control Period for consumers who opts for 100% RE power procurement from MSEDC green power tariff would in addition to regular tariff to be approved in MTR Order by the Commission. Table 35: Proposed Green Tariff by MSEDCL for 5th Control Period Particulars Unit For 5th Control Res/kWh Separation of Lift Irrigation Scheme MSEDCL has mentioned that as per GoM vide its GR dated 15th March 2024 has notified the scheme for Solarization of Lift Irrigation Schemes (LIS has mentioned that the proposed scheme designed in such a way that MSEDCL will remain revenue neutral. MSEDCL has mentioned that the proposed scheme designed in such a way that MSEDCL will remain revenue neutral. MSEDCL has mentioned that the LIS core be billed as per the recorded consumption, and credit will be issued to the consumers against the banked units that neutralise its bills. 6. MSEDCL has also proposed revision in Schedule of Charges, details of which are available in the Petition. 7. The detailed Petition document, the Executive Summary and Resource Adequacy Plan are available on MSEDCL's website https://www.mahadis.the Executive Summary is also available on the website of the Commission https://merc.gov.in in downloadable format (free of cost). 8. Copies of the following documents can be obtained on written request from the office of MSEDCL. a) Executive Summary of the Petition (free of cost, in Marathi or English). b) Detailed Petition documents (in English) (on payment of Rs. 250/- by Cash/ DD/Cheque) drawn on "MSEDCL", Payable at Mumbai c) Detailed Petition documents (in English) (on payment of Rs. 200/-). d) CD of detailed Petition document (in English) (on payment of Rs. 100/-). Head Office Office Address Superintending Engineer (TRC), Maharashtra State Electricity Distribution Company Limited,
LT II: LT - Non-Residential LT III: LT - Public Water Works (PWW) LT V (A): LT - Industry - Power Looms LT V (B): LT - Industry - General LT VI: LT - Street Light LT X- Public Services Govt. LT X- Public Services Others LT Total LT IV: LT - Agriculture Metered After Segregation —	106% 151% 73% 96% 108% 108% 119% 93% 57%	119% 155% 80% 107% 116% 116% 122% 123% 94% 53%	% Increase / Decrease 13.04% 4.17% 7.21% 11.23% 7.65% 3.04% 3.65% 0.90% (3.51)%	Proposed 117% 158% 85% 112% 116% 125% 123% 93% 50% FY 202 Proposed	% Increase / Decrease (1.82)% 2.39% 4.54% 5.02% 0.45% 0.25% (0.71)% (3.93)%	Proposed 114% 162% 92% 116% 116% 127% 123% 93% 47%	% Increase / Decrease (2.92)% 4.43% 7.12% 3.95% 0.10% 2.25% (0.20)% (2.87)%	FY 202 Proposed 107% 178% 107% 117% 117% 117% 130% 123% 91% 42% FY 202 Proposed	%Increase / Decrease / Decrease / (7.76)% (15.53% (14.88% (0.57% (0.57% (0.57% (1.81)% (1.81)% (42.06% (1.81)% (42.06% (1.82)% (1.82)% (1.82)% (1.82)% (1.82)% (1.82)% (1.82)% (1.82)% (1.82)%	102% 187% 116% 116% 116% 131% 122% 91% 42%	% Increase / Decrease / Decrease / (4.22)% 9.55% 9.38% (0.62)% (0.62)% (1.02)% 0.04% 0.35%	MSEDCL has proposed the uniform green power tariff for 5th Control Period for consumers who opts for 100% RE power procurement from MSEDC green power tariff would in addition to regular tariff to be approved in MTR Order by the Commission. Table 35: Proposed Green Tariff by MSEDCL for 5th Control Period Particulars Green power tariff for consumers who opts for 100% power requirement from MSEDCL through RE Rs/kWh S. Solarization of Lift Irrigation Scheme MSEDCL has mentioned that as per GoM vide its GR dated 15th March 2024 has notified the scheme for Solarization of Lift Irrigation Scheme designed in such a way that MSEDCL will remain revenue neutral. MSEDCL has mentioned that the proposed scheme designed in such a way that MSEDCL will remain revenue neutral. MSEDCL has mentioned that the LIS core be billed as per the recorded consumption, and credit will be issued to the consumers against the banked units that neutralise its bills. 6. MSEDCL has also proposed revision in Schedule of Charges, details of which are available in the Petition. 7. The detailed Petition document, the Executive Summary and Resource Adequacy Plan are available on MSEDCL's website https://www.mahadis.the Executive Summary is also available on the website of the Commission https://merc.gov.in in downloadable format (free of cost). 8. Copies of the following documents can be obtained on written request from the office of MSEDCL. a) Executive Summary of the Petition (free of cost, in Marathi or English) (on payment of Rs.250/- by Cash/ DD/Cheque) drawn on "MSEDCL", Payable at Mumbai c) Detailed Petition documents (in English) (on payment of Rs. 200/-). d) CD of detailed Petition document (in English) (on payment of Rs. 200/-). Maharashtra State Electricity Distribution Company Limited, 5th Floor, Prakashgad, Plot No. G-9, Bandra (East), Mumbai 400 051. Tel No: 69852200 / 69853535 Other Office 1.Chief Engineer (O&M), MSEDCL, Bhandup Zone, 2.Chief Engineer (O&M),
LT II: LT - Non-Residential LT III: LT - Public Water Works (PWW) LT V (A): LT - Industry - Power Looms LT V (B): LT - Industry - General LT VI: LT - Street Light LT X- Public Services Govt. LT X- Public Services Others LT Total LT IV: LT - Agriculture Metered After Segregation - Category	106% 151% 73% 96% 108% 108% 119% 93% 57% Existing Cross Subsidy	119% 155% 80% 107% 116% 116% 122% 123% 94% 53% FY 20. Proposed	% Increase / Decrease 13.04% 4.17% 7.21% 11.23% 7.65% 3.04% 3.65% 0.90% (3.51)%	Proposed 117% 158% 85% 112% 116% 125% 123% 93% 50% FY 202	% Increase / Decrease / Decrease / (1.82)% 2.39% 4.54% 5.02% 0.45% 0.45% 0.25% (0.71)% (3.93)%	Proposed 114% 162% 92% 116% 116% 127% 123% 93% 47% FY 20 Proposed	% Increase / Decrease (2.92)% 4.43% 7.12% 3.95% 0.10% 0.20)% (0.63)% (2.87)% 27-28 % Increase / Decrease	FY 202 Proposed 107% 178% 107% 117% 117% 117% 130% 123% 91% 42% FY 202 Proposed	% Increase / Decrease (7.76)% 15.53% 14.88% 0.57% 0.57% 0.57% 0.40% (1.81)% 42.06% 42.06%	102% 187% 116% 116% 116% 131% 122% 91% 42% FY 20 Proposed	% Increase / Decrease (4.22)% 9.55% 9.38% (0.62)% (0.62)% 1.64% 0.04% 0.35% 29-30 % Increase / Decrease	MSEDCL has proposed the uniform green power tariff for 5th Control Period for consumers who opts for 100% RE power procurement from MSEDC green power tariff would in addition to regular tariff to be approved in MTR Order by the Commission. Table 35: Proposed Green Tariff by MSEDCL for 5th Control Period Particulars Unit For 5th Control Green power tariff for consumers who opts for 100% power requirement from MSEDCL through RE Rs/kWh resources S. Solarization of Lift Irrigation Scheme MSEDCL has mentioned that as per GoM vide its GR dated 15th March 2024 has notified the scheme for Solarization of Lift Irrigation Scheme (LIS has mentioned that the proposed scheme designed in such a way that MSEDCL will remain revenue neutral. MSEDCL has mentioned that the LIS core be billed as per the recorded consumption, and credit will be issued to the consumers against the banked units that neutralise its bills. 6. MSEDCL has also proposed revision in Schedule of Charges, details of which are available in the Petition. 7. The detailed Petition document, the Executive Summary and Resource Adequacy Plan are available on MSEDCL's website https://www.mahadis. the Executive Summary is also available on the website of the Commission https://merc.gov.in in downloadable format (free of cost). 8. Copies of the following documents can be obtained on written request from the office of MSEDCL. a) Executive Summary of the Petition (free of cost, in Marathi or English). b) Detailed Petition documents along with CD (in English) (on payment of Rs.250/- by Cash/ DD/Cheque) drawn on "MSEDCL", Payable at Mumbai c) Detailed Petition documents (in English) (on payment of Rs. 200/-). d) CD of detailed Petition documents (in English) (on payment of Rs. 200/-). d) CD of detailed Petition document (in English) (on payment of Rs. 200/-). Tel No: 69852200 / 69853535 Other Office 1. Chief Engineer(O&M), MSEDCL, Bhandup Zone, First Foor, Near Asian Paint ,LBS Marg, Bhandup- Chatpati Sambhaji Nagar Zone, MSEDCL, Vidyut Bhavan, Plot, Vidyu
LT II: LT - Non-Residential LT III: LT - Public Water Works (PWW) LT V (A): LT - Industry - Power Looms LT V (B): LT - Industry - General LT VI: LT - Street Light LT X- Public Services Govt. LT X- Public Services Others LT Total LT IV: LT - Agriculture Metered After Segregation - Category LT II: LT - Residential LT II: LT - Non- Residential LT III: LT - Public	106% 151% 73% 96% 108% 108% 119% 93% 57% Existing Cross Subsidy	119% 155% 80% 107% 116% 116% 122% 123% 94% 53% FY 20: Proposed	% Increase / Decrease / Decrease / 3.04% 4.17% 7.21% 11.23% 7.65% 3.04% 3.65% 0.90% (3.51)% 25-26 % Increase / Decrease (3.04)%	Proposed 117% 158% 85% 112% 116% 125% 123% 93% 50% FY 202 Proposed 101% 10	% Increase / Decrease (1.82)% (2.39% 4.54% 5.02% 0.45% 0.45% (0.71)% (3.93)% (6-27 % Increase / Decrease (1.97)%	Proposed 114% 162% 92% 116% 116% 127% 123% 93% 47% FY 20 Proposed	% Increase / Decrease (2.92)% 4.43% 7.12% 3.95% 0.10% 0.10% (2.25% (0.20)% (2.87)% 27-28 % Increase / Decrease (2.60)%	FY 202 Proposed 107% 178% 107% 117% 117% 117% 130% 123% 91% 42% FY 202 Proposed 91%	% Increase / Decrease (7.76)% 15.53% 14.88% 0.57% 0.57% 0.57% 0.42.06% (1.81)% 42.06% (1.81)% 42.06% (1.81)% 42.06% (1.81)% 42.06% (1.81)% 42.06% (1.81)% 42.06% (1.81)% (1.81)% 42.06% (1.81)	102% 187% 116% 116% 116% 131% 122% 91% 42% FY 20 Proposed	% Increase / Decrease (4.22)% 9.55% 9.38% (0.62)% (0.62)% 1.64% 0.35% 29-30 % Increase / Decrease (3.10)%	MSEDCL has proposed the uniform green power tariff for 5th Control Period for consumers who opts for 100% RE power procurement from MSEDC green power tariff would in addition to regular tariff to be approved in MTR Order by the Commission. Tabla 35: Proposed Green Tariff by MSEDCL for 5th Control Period Particulars Green power tariff for consumers who opts for 100% power requirement from MSEDCL through RE Rs/kWh S. Solarization of Lift Irrigation Scheme MSEDCL has mentioned that as per GoM vide its GR dated 15th March 2024 has notified the scheme for Solarization of Lift Irrigation Scheme (LIS has mentioned that the proposed scheme designed in such a way that MSEDCL will remain revenue neutral. MSEDCL has mentioned that the LIS core be billed as per the recorded consumption, and credit will be issued to the consumers against the banked units that neutralise its bills. 6. MSEDCL has also proposed revision in Schedule of Charges, details of which are available in the Petition. 7. The detailed Petition document, the Executive Summary and Resource Adequacy Plan are available on MSEDCL's website https://www.mahadis. the Executive Summary and Resource Adequacy Plan are available on MSEDCL's website https://www.mahadis. the Executive Summary is also available on the website of the Commission https://merc.gov.in in downloadable format (free of cost). 8. Copies of the following documents can be obtained on written request from the office of MSEDCL. a) Executive Summary of the Petition (free of cost, in Marathi or English). b) Detailed Petition documents (in English) (on payment of Rs. 200/-). d) CD of detailed Petition documents (in English) (on payment of Rs. 200/-). d) CD of detailed Petition document (in English) (on payment of Rs. 100/-). Head Office Office Address Other Offices 1. Chief Engineer(O&M), MSEDCL, Bhandup Zone, First Foor, Near Asian Paint, LBS Marg, Bhandup-Npp. To Collector Office, Dr. Babasaheb Ambedkar Marg, Chatrapati Sambbaji Nagar-431001 STD Code : 022, Telephone No. :25661836
LT II: LT - Non-Residential LT III: LT - Public Water Works (PWW) LT V (A): LT - Industry - Power Looms LT V (B): LT - Industry - General LT VI: LT - Street Light LT X- Public Services Govt. LT X- Public Services Others LT Total LT IV: LT - Agriculture Metered After Segregation - Category LT I: LT - Residential LT II: LT - Non-Residential LT III: LT - Public Water Works (PWW) LT V (A): LT - Industry	106% 151% 108% 108% 108% 108% 108% 119% 119% 119% 119% 119% 119% 151%	119% 155% 80% 107% 116% 116% 122% 123% 94% 53% FY 20: Proposed 103% 134%	% Increase / Decrease 13.04% 4.17% 7.21% 11.23% 7.65% 3.04% 3.65% 0.90% (3.51)% 25-26 % Increase / Decrease (3.04)% (16.80)%	Proposed 117% 158% 85% 112% 116% 125% 123% 93% 50% FY 202 Proposed 101% 136% 136% 136% 136%	% Increase / Decrease (1.82)% 2.39% 4.54% 5.02% 0.45% 0.45% (0.71)% (3.93)% 26-27 % Increase / Decrease (1.97)% 1.54%	Proposed 114% 162% 92% 116% 116% 127% 123% 93% 47% FY 20 Proposed 98% 139%	% Increase / Decrease (2.92)% 4.43% 7.12% 3.95% 0.10% 0.20)% (0.63)% (2.87)% 27-28 % Increase / Decrease (2.60)% 3.70%	FY 202 Proposed 107% 107% 117% 117% 117% 123% 91% 42% FY 202 Proposed 91% 152% 152% 107%	% Increase / Decrease (7.76)% 15.53% 14.88% 0.57% 0.57% 0.57% 0.57% 42.06% 42.06% 88-29 % Increase / Decrease (7.13)% 12.62%	Proposed 102% 187% 116% 116% 116% 131% 122% 91% 42% FY 20 Proposed 88% 161%	% Increase / Decrease (4.22)% 9.55% 9.38% (0.62)% (0.62)% (1.02)% 0.04% 0.35% 29-30 % Increase / Decrease (3.10)% 9.12%	MSEDCL has proposed the uniform green power tariff for 5th Control Period for consumers who opts for 100% RE power procurement from MSEDC green power tariff would in addition to regular tariff to be approved in MTR Order by the Commission. Table 35: Proposed Green Tariff by MSEDCL for 5th Control Period Particulars Green power tariff for consumers who opts for 100% power requirement from MSEDCL through RE Rs/kWh RSEDCL has mentioned that as per GoM vide its GR dated 15th March 2024 has notified the scheme for Solarization of Lift Irrigation Scheme MSEDCL has mentioned that the proposed scheme designed in such a way that MSEDCL will remain revenue neutral. MSEDCL has mentioned that the LIS core be billed as per the recorded consumption, and credit will be issued to the consumers against the neutralise its bills. 6. MSEDCL has also proposed revision in Schedule of Charges, details of which are available in the Petition. 7. The detailed Petition document, the Executive Summary and Resource Adequacy Plan are available on MSEDCL's website of the Commission https://mvrc.gov.ni in downloadable format (free of cost). 8. Copies of the following documents can be obtained on written request from the office of MSEDCL. a) Executive Summary of the Petition (free of cost, in Marathi or English). b) Detailed Petition documents (in English) (on payment of Rs. 250/- by Cash/ DD/Cheque) drawn on "MSEDCL", Payable at Mumbaid Copting and Comments (in English) (on payment of Rs. 250/-). d) CD of detailed Petition document (in English) (on payment of Rs. 200/-). d) CD of detailed Petition document (in English) (on payment of Rs. 250/-). Corporate Office Office Address Corporate Office Superintending Engineer (TRC), Maharashtra State Electricity Distribution Company Limited, 5th Pion, Pi
LT II: LT - Non-Residential LT III: LT - Public Water Works (PWW) LT V (A): LT - Industry - Power Looms LT V (B): LT - Industry - General LT VI: LT - Street Light LT X- Public Services Govt. LT X- Public Services Gott. LT X- Public Services Cotters LT Total LT IV: LT - Agriculture Metered After Segregation - Category LT I: LT - Residential LT II: LT - Non-Residential LT III: LT - Public Water Works (PWW) LT V (A): LT - Industry - Power Looms	106% 151% 73% 96% 108% 108% 119% 93% 57% Existing Cross Subsidy 106% 151% 73%	Proposed 119% 155% 80% 107% 116% 116% 122% 123% 94% 53% FY 20: Proposed 103% 134% 69%	% Increase / Decrease 13.04% 4.17% 7.21% 11.23% 7.65% 3.04% 3.65% 0.90% (3.51)% 25-26 % Increase / Decrease (3.04)% (16.80)% (3.63)% (3.27)%	Proposed 117% 158% 85% 112% 116% 125% 123% 93% 50% FY 202 Proposed 101% 136% 73%	% Increase / Decrease (1.82)% 2.39% 4.54% 5.02% 0.45% 0.45% (0.71)% (3.93)% 26-27 % Increase / Decrease (1.97)% 1.54% 3.64%	Proposed 114% 162% 92% 116% 116% 127% 123% 93% 47% FY 20 Proposed 98% 139% 79%	% Increase / Decrease (2.92)% 4.43% 7.12% 3.95% 0.10% 0.10% (2.25% (0.20)% (2.87)% 27-28 % Increase / Decrease (2.60)% 3.70% 6.07%	FY 202 Proposed 107% 178% 107% 117% 117% 117% 130% 123% 91% 42% FY 202 Proposed 91% 152% 91%	% Increase / Decrease (7.76)% 15.53% 14.88% 0.57% 0.57% 0.57% 0.57% 42.06% 42.06% 88-29 % Increase / Decrease (7.13)% 12.62% 12.36%	Proposed 102% 187% 116% 116% 116% 131% 122% 91% 42% FY 20 Proposed 88% 161% 100%	% Increase / Decrease (4.22)% 9.55% 9.38% (0.62)% (0.62)% 1.64% 0.35% 29-30 % Increase / Decrease (3.10)% 9.12% 8.62%	MSEDCL has proposed the uniform green power tariff for 5° Control Period for consumers who opts for 100% RE power procurement from MSEDC green power tariff would in addition to regular tariff to be approved in MTR Order by the Commission. Table 35: Proposed Green Tariff by MSEDCL for 5° Control Period Particulars Particulars Green power tariff for consumers who opts for 100% power requirement from MSEDCL through RE Green power tariff for consumers who opts for 100% power requirement from MSEDCL through RE Green power tariff for consumers who opts for 100% power requirement from MSEDCL through RE Green power tariff for consumers who opts for 100% power requirement from MSEDCL through RE Green power tariff for consumers who opts for 100% power requirement from MSEDCL through RE Green power tariff for consumers who opts for 100% power requirement from MSEDCL through RE Green power tariff for consumers who opts for 100% power requirement from MSEDCL through RE Green power tariff for consumers who opts for 100% power requirement from MSEDCL through RE Green power tariff to be approved in MTR Order for Control For 5°
LT II: LT - Non-Residential LT III: LT - Public Water Works (PWW) LT V (A): LT - Industry - Power Looms LT V (B): LT - Industry - General LT VI: LT - Street Light LT X- Public Services Govt. LT X- Public Services Others LT Total LT IV: LT - Agriculture Metered After Segregation - Category LT II: LT - Non-Residential LT II: LT - Public Water Works (PWW) LT V (A): LT - Industry - Power Looms LT V (B): LT - Industry - General	Subsidy	Proposed 119% 155% 80% 107% 116% 116% 122% 123% 94% 53% FY 20 Proposed 103% 134% 69% 93% 100%	% Increase / Decrease 13.04% 4.17% 7.21% 11.23% 7.65% 3.04% 3.65% 0.90% (3.51)% 25-26 % Increase / Decrease (3.04)% (16.80)% (3.63)% (3.27)% (7.98)%	Proposed 117% 158% 85% 112% 116% 125% 123% 93% 50% FY 202 Proposed 101% 136% 73% 97% 100%	% Increase / Decrease (1.82)% (2.39% 4.54% 5.02% 0.45% 0.45% (0.71)% (3.93)% (26-27 % Increase / Decrease (1.97)% 1.54% 3.64% 3.97% 0.00%	Proposed 114% 162% 92% 116% 116% 127% 123% 93% 47% Proposed 98% 139% 79% 100%	% Increase / Decrease (2.92)% 4.43% 7.12% 3.95% 0.10% 0.10% (2.25% (0.20)% (2.87)% Increase / Decrease (2.60)% 3.70% 6.07% 3.32% 0.00%	FY 202 Proposed 107% 178% 117% 117% 130% 123% 91% 42% FY 202 Proposed 91% 152% 91% 100% 100% 100% 100%	% Increase / Decrease (7.76)% 15.53% 14.88% 0.57% 0.57% 0.57% 0.57% 42.91% 42.06% 42.06% 12.62% 12.36% 0.00% 0.00%	Proposed 102% 187% 116% 116% 116% 131% 122% 91% 42% FY 20 Proposed 88% 161% 100% 100%	% Increase / Decrease (4.22)% 9.55% 9.38% (0.62)% (0.62)% (0.62)% 0.04% 0.35% 29-30 % Increase / Decrease (3.10)% 9.12% 8.62% 0.05% 0.05%	MSEDCL has proposed the uniform green power tariff to be approved in MTR Order by the Commission. Table 35: Proposed Green Tariff by MSEDCL for 5" Control Period Particulars Particulars Green power tariff for consumers who opts for 100% power requirement from MSEDCL through RE Rs/kWh Green power tariff for consumers who opts for 100% power requirement from MSEDCL through RE Solarization of Lift Irrigation Scheme MSEDCL has mentioned that as per GoM vide its GR dated 15th March 2024 has notified the scheme for Solarization of Lift Irrigation Schemes (LIS has mentioned that the proposed scheme designed in such a way that MSEDCL will remain revenue neutral. MSEDCL has mentioned that the proposed scheme designed in such a way that MSEDCL will remain revenue neutral. MSEDCL has mentioned that the ILIS core be billed as per the recorded consumption, and credit will be issued to the consumers against the banked units that neutralise its bills. 6. MSEDCL has also proposed revision in Schedule of Charges, details of which are available in the Petition. 7. The detailed Petition document, the Executive Summary and Resource Adequacy Plan are available on MSEDCL's website https://www.mahadis. the Executive Summary is also available on the website of the Commission https://merc.gov.in in downloadable format (free of cost). 8. Copies of the following documents can be obtained on written request from the office of MSEDCL. a) Executive Summary of the Petition (free of cost, in Marathi or English). b) Detailed Petition documents (in English) (on payment of Rs. 200-/b. by Cash/ DD/Cheque) drawn on "MSEDCL", Payable at Mumbai or Detailed Petition documents (in English) (on payment of Rs. 200-/b. Corporate Office Office Address Other Offices I. Chief Engineer(O&M),MSEDCL, Bhandup Zone, Chartapati Sambhaji Nagar Zone, MSEDCL, Vidyut Bhavan, Pio, Pio, Pashashagh Plot No. 6-9, Bandra (East), Mumbai 400 051. Telephone No. 25661836 (O), Chartapati Sambhaji Nagar Zone, MSEDCL, Vidyut Bhavan, Pio, Pio, Pio, Pio, Pio, Pi
LT II: LT - Non-Residential LT III: LT - Public Water Works (PWW) LT V (A): LT - Industry - Power Looms LT V (B): LT - Industry - General LT VI: LT - Street Light LT X- Public Services Govt. LT X- Public Services Others LT Total LT IV: LT - Agriculture Metered After Segregation - Category LT II: LT - Residential LT II: LT - Public Water Works (PWW) LT V (A): LT - Industry - Power Looms LT V (B): LT - Industry - General LT VI: LT - Street Light	Subsidy	Proposed 119% 155% 80% 107% 116% 116% 122% 123% 94% 53% FY 20 Proposed 103% 134% 69% 93% 100% 100%	% Increase / Decrease 13.04% 4.17% 7.21% 11.23% 7.65% 3.04% 3.65% 0.90% (3.51)% 25-26 % Increase / Decrease (3.04)% (16.80)% (3.63)% (3.27)% (7.98)%	Proposed 117% 158% 85% 112% 116% 125% 123% 93% 50% 101% 136% 73% 97% 100% 100% 100% 100% 100%	% Increase / Decrease (1.82)% (2.39% 4.54% 5.02% 0.45% 0.45% (0.71)% (3.93)% (2.57% Increase / Decrease (1.97)% 1.54% 3.64% 3.97% 0.00% 0.00%	Proposed 114% 162% 92% 116% 116% 116% 127% 123% 93% 47% Proposed 98% 139% 100% 100%	% Increase / Decrease / (2.92)% 4.43% 7.12% 3.95% 0.10% 0.10% (0.63)% (2.87)% 27-28 % Increase / (2.60)% 3.70% 6.07% 3.32% 0.00% 0.00%	FY 202 Proposed 107% 117% 117% 117% 123% 91% 42% 152% 91% 100% 100% 100% 100% 100% 100% 100%	% Increase / Decrease (7.76)% 15.53% 14.88% 0.57% 0.57% 0.57% 0.57% 0.42.06% 14.81% 42.06% 12.62% 12.62% 12.36% 0.00% 0.00% 0.00%	Proposed 102% 187% 116% 116% 116% 131% 122% 91% 42% Proposed 88% 161% 100% 100% 100%	% Increase / Decrease (4.22)% 9.55% 9.38% (0.62)% (0.62)% (0.62)% 1.64% 0.35% 29-30 % Increase / Decrease (3.10)% 9.12% 8.62% 0.05% 0.05% 0.05%	MSEDCL has proposed the uniform green power tariff for 5° Control Period for consumers who opts for 100% RE power procurement from MSEDC green power tariff would in addition to regular tariff to be approved in MTR Order by the Commission. Table 35: Proposed Green Tariff by MSEDCL for 5° Control Period Particulars Green power tariff for consumers who opts for 100% power requirement from MSEDCL through RE Rs/kWh Green power tariff for consumers who opts for 100% power requirement from MSEDCL through RE Rs/kWh SEDCL has mentioned that as per CoM vide its GR dated 15th March 2024 has notified the scheme for Solarization of Lift Irrigation Scheme MSEDCL has mentioned that the proposed scheme designed in such a way that MSEDCL will remain revenue neutral. MSEDCL has mentioned that the LIS core be billed as per the recorded consumption, and credit will be issued to the consumers against the banked units that neutralise its bills. 6. MSEDCL has also proposed revision in Schedule of Charges, details of which are available in the Petition. 7. The detailed Petition document, the Executive Summary and Resource Adequacy Plan are available on MSEDCL's website https://www.mahadis the Executive Summary is also available on the website of the Commission https://merc.gov.in in downloadable format (free of cost). 8. Copies of the following documents can be obtained on written requests from the office of MSEDCL. a) Executive Summary of the Petition (free of cost, in Marathi or English). b) Detailed Petition documents (in English) (on payment of Rs. 200/-). d) CD of detailed Petition document (in English) (on payment of Rs. 200/-). Head Office Office Office Address Corporate Office Superintending Engineer (TRC), Maharashtra State Electricity Distribution Company Limited, S° Floor, Prakashqad, Plot No. G-9, Bandra (East), Mumbai 400 051. Tel No: 69852200 / 69853535 Other Offices: Office Superintending Engineer (O&M), MSEDCL, Akola Zone, Vidyut Bhavan, Branchial Nagar-431001 The Code: 0240, 1727 Telephone No. :2243740
LT II: LT - Non-Residential LT III: LT - Public Water Works (PWW) LT V (A): LT - Industry - Power Looms LT V (B): LT - Industry - General LT VI: LT - Street Light LT X- Public Services Govt. LT X- Public Services Govt. LT X- Public Services Cothers LT Total LT IV: LT - Agriculture Metered After Segregation - Category LT II: LT - Non-Residential LT III: LT - Public Water Works (PWW) LT V (A): LT - Industry - Power Looms LT V (B): LT - Industry - General LT VI: LT - Street	Subsidy	Proposed 119% 155% 80% 107% 116% 116% 122% 123% 94% 53% FY 20 Proposed 103% 134% 69% 93% 100%	% Increase / Decrease 13.04% 4.17% 7.21% 11.23% 7.65% 3.04% 3.65% 0.90% (3.51)% 25-26 % Increase / Decrease (3.04)% (16.80)% (3.63)% (3.27)% (7.98)%	Proposed 117% 158% 85% 112% 116% 125% 123% 93% 50% FY 202 Proposed 101% 136% 73% 97% 100%	% Increase / Decrease (1.82)% (2.39% 4.54% 5.02% 0.45% 0.45% (0.71)% (3.93)% (26-27 % Increase / Decrease (1.97)% 1.54% 3.64% 3.97% 0.00%	Proposed 114% 162% 92% 116% 116% 127% 123% 93% 47% Proposed 98% 139% 79% 100%	% Increase / Decrease (2.92)% 4.43% 7.12% 3.95% 0.10% 0.10% (2.25% (0.20)% (2.87)% Increase / Decrease (2.60)% 3.70% 6.07% 3.32% 0.00%	FY 202 Proposed 107% 178% 117% 117% 130% 123% 91% 42% FY 202 Proposed 91% 152% 91% 100% 100% 100% 100%	% Increase / Decrease (7.76)% 15.53% 14.88% 0.57% 0.57% 0.57% 0.57% 42.91% 42.06% 42.06% 12.62% 12.36% 0.00% 0.00%	Proposed 102% 187% 116% 116% 116% 131% 122% 91% 42% FY 20 Proposed 88% 161% 100% 100%	% Increase / Decrease (4.22)% 9.55% 9.38% (0.62)% (0.62)% (0.62)% 0.04% 0.35% 29-30 % Increase / Decrease (3.10)% 9.12% 8.62% 0.05% 0.05%	MSEDCL has proposed the uniform green power tariff for 5° Control Period for consumers who opts for 100% RE power procurement from MSEDC green power tariff would in addition to regular tariff to be approved in MTR Order by the Commission. Table 35: Proposed Green Tariff by MSEDCL for 5° Control Period Particulars
LT II: LT - Non-Residential LT III: LT - Public Water Works (PWW) LT V (A): LT - Industry - Power Looms LT V(B): LT - Industry - General LT VI: LT - Street Light LT X- Public Services Govt. LT X- Public Services Others LT Total LT IV: LT - Agriculture Metered After Segregation - Category LT II: LT - Residential LT II: LT - Non- Residential LT III: LT - Public Water Works (PWW) LT V (A): LT - Industry - Power Looms LT V(B): LT - Industry - General LT VI: LT - Street Light LT X- Public Services	Subsidy	Proposed 119% 155% 80% 107% 116% 116% 122% 123% 94% 53% FY 20 Proposed 103% 134% 69% 93% 100% 100%	% Increase / Decrease / 13.04% 4.17% 7.21% 11.23% 7.65% 3.04% 3.65% 0.90% (3.51)% 25-26 % Increase / Decrease (3.04)% (16.80)% (3.63)% (7.98)% (7.98)% (13.45)%	Proposed 117% 158% 85% 112% 116% 125% 123% 93% 50% 101% 136% 73% 97% 100% 100% 100% 100% 100%	% Increase / Decrease (1.82)% (2.39% 4.54% 5.02% 0.45% 0.45% (0.71)% (3.93)% (2.57% Increase / Decrease (1.97)% 1.54% 3.64% 3.97% 0.00% 0.00%	Proposed 114% 162% 92% 116% 116% 116% 127% 123% 93% 47% Proposed 98% 139% 100% 100%	% Increase / Decrease / (2.92)% 4.43% 7.12% 3.95% 0.10% 0.10% (0.63)% (2.87)% 27-28 % Increase / (2.60)% 3.70% 6.07% 3.32% 0.00% 0.00%	FY 202 Proposed 107% 117% 117% 117% 123% 91% 42% 152% 91% 100% 100% 100% 100% 100% 100% 100%	% Increase / Decrease (7.76)% 15.53% 14.88% 0.57% 0.57% 0.57% 0.57% 0.42.06% 14.81% 42.06% 12.62% 12.62% 12.36% 0.00% 0.00% 0.00%	Proposed 102% 187% 116% 116% 116% 131% 122% 91% 42% Proposed 88% 161% 100% 100% 100%	% Increase / Decrease (4.22)% 9.55% 9.38% (0.62)% (0.62)% 1.64% 0.04% 0.35% Pecrease (3.10)% 9.12% 8.62% 0.05% 0.05% 0.05% 2.06%	MSEDCL has proposed the uniform green power tariff for 5° Control Period for consumers who opts for 100% RE power procurement from MSEDC green power tariff would in addition to regular tariff to be approved in MTR Order by the Commission. Tabla 35: Proposed Green Tariff by MSEDCL for 5° Control Period Particulars Green power tariff for consumers who opts for 100% power requirement from MSEDCL through RE Rs/kWh Solarization of Lift Irrigation Scheme MSEDCL has mentioned that sper GoM vide its GR dated 15th March 2024 has notified the scheme for Solarization of Lift Irrigation Scheme (MSEDCL has mentioned that the proposed scheme designed in such a way that MSEDCL will remain revenue neutral. MSEDCL has mentioned that the proposed scheme designed in such a way that MSEDCL will remain revenue neutral. MSEDCL has mentioned that the LIS core be billed as per the recorded consumption, and credit will be issued to the consumers against the banked units that neutralise its bills. 6. MSEDCL has also proposed revision in Schedule of Changes, details of which are available in the Petition. 7. The detailed Petition document, the Executive Summary and Resource Adequacy Plan are available on MSEDCL's website https://www.mahadis. 8. Copies of the following documents can be obtained on written request from the office of MSEDCL. 8. Executive Summary of the Petition (free of cost, in Marathi or English). 9. Detailed Petition documents (in English) (on payment of Rs. 250/- by Cash/ DD/Cheque) drawn on "MSEDCL", Payable at Mumbai or Detailed Petition documents (in English) (on payment of Rs. 200/-). 10. Dof detailed Petition document (in English) (on payment of Rs. 200/-). 11. Chief Engineer(O&M), MSEDCL, Bhandup Zone, Dr. Bahasahe Antheoder Marq, Changes Control Petrol
LT II: LT - Non-Residential LT III: LT - Public Water Works (PWW) LT V (A): LT - Industry - Power Looms LT V (B): LT - Industry - General LT VI: LT - Street Light LT X- Public Services Govt. LT X- Public Services Others LT IV: LT - Agriculture Metered After Segregation - Category LT II: LT - Residential LT II: LT - Public Water Works (PWW) LT V (A): LT - Industry - General LT V (B): LT - Industry - General LT V: LT - Street Light LT X- Public Services Govt. LT X- Public Services Govt. LT X- Public Services Others LT Total	Subsidy	Proposed 119% 155% 80% 107% 116% 116% 122% 123% 94% 53% FY 20 Proposed 103% 134% 69% 93% 100% 100% 106% 106% 81%	% Increase / Decrease / Decrease / 3.04% 4.17% 7.21% 11.23% 7.65% 3.04% 3.65% 0.90% (3.51)% 25-26 % Increase / Decrease (3.04)% (16.80)% (3.63)% (7.98)% (7.98)% (13.45)% (12.92)% (11.79)%	Proposed 117% 158% 85% 112% 116% 125% 123% 93% 50% 123% 97% 101% 136% 73% 97% 100% 100% 107% 106% 80% 80%	% Increase / Decrease (1.82)% (2.39% 4.54% 5.02% 0.45% 0.45% (0.71)% (3.93)% 26-27 % Increase / Decrease (1.97)% 1.54% 3.64% 3.97% 0.00% 1.80% (0.20)% (0.93)%	Proposed 114% 162% 92% 116% 116% 116% 127% 123% 93% 47% Proposed 139% 100% 100% 100% 100% 106% 80%	% Increase / Decrease (2.92)% 4.43% 7.12% 3.95% 0.10% 0.10% (2.25% (0.20)% (2.87)% 27-28 % Increase / Decrease (2.60)% 3.70% 6.07% 3.32% 0.00% 1.85% (0.26)% (0.61)%	FY 202 Proposed 107% 117% 117% 117% 123% 91% 42% 152% 91% 100% 100% 111% 105% 78% 105% 10	% Increase / Decrease (7.76)% 15.53% 14.88% 0.57% 0.57% 0.57% 0.57% 0.40% 12.62% 12.62% 12.36% 0.00% 0.00% 1.96% (0.25)% (1.94)%	Proposed 102% 187% 116% 116% 116% 131% 122% 91% 42% Proposed 88% 161% 100% 100% 100% 113% 105% 78%	% Increase / Decrease (4.22)% 9.55% 9.38% (0.62)% (0.62)% 1.64% 0.35% 29-30 % Increase / Decrease (3.10)% 9.12% 8.62% 0.05% 0.05% 0.05% 0.05% 0.05% 0.05% 0.05% 0.05% 0.049%	MSEDCL has proposed the uniform green power tariff for 5° Control Period for consumers who opts for 100% RE power procurement from MSEDC green power tariff would in addition to regular tariff to be approved in MTR Order by the Commission. Tabla 35: Proposed Green Tariff by MSEDCL for 5° Control Period Particulars Particulars
LT II: LT - Non-Residential LT III: LT - Public Water Works (PWW) LT V (A): LT - Industry - Power Looms LT V (B): LT - Industry - General LT VI: LT - Street Light LT X- Public Services Govt. LT X- Public Services Others LT Total LT IV: LT - Agriculture Metered After Segregation - Category LT II: LT - Residential LT II: LT - Public Water Works (PWW) LT V (A): LT - Industry - Power Looms LT V (B): LT - Industry - General LT VI: LT - Street Light LT X- Public Services Govt. LT X- Public Services Govt. LT X- Public Services Others	Subsidy	Proposed 119% 155% 80% 107% 116% 116% 122% 123% 94% 53% FY 20: Proposed 103% 134% 69% 93% 100% 100% 100% 106%	% Increase / Decrease 13.04% 4.17% 7.21% 11.23% 7.65% 3.04% 3.65% 0.90% (3.51)% 25-26 % Increase / Decrease (3.04)% (16.80)% (3.63)% (7.98)% (7.98)% (13.45)%	Proposed 117% 158% 85% 112% 116% 125% 123% 93% 50% 123% 93% 100% 100% 100% 100% 100% 100% 100% 106% 106% 106% 106%	% Increase / Decrease (1.82)% (2.39% 4.54% 5.02% 0.45% 0.45% (0.71)% (3.93)% 26-27 % Increase / Decrease (1.97)% 1.54% 3.64% 3.97% 0.00% 0.00% 1.80% (0.20)%	Proposed 114% 162% 92% 116% 116% 116% 127% 123% 93% 47% Proposed 98% 139% 100% 100% 100% 100% 106%	(2.92)% (3.95% (3.95% (0.10% (0.63)% (0.63)% (2.87)% 27-28 % Increase / Decrease (2.60)% 3.70% 6.07% 3.32% (0.00% (0.26)%	FY 202 Proposed 107% 1178% 117% 117% 117% 123% 91% 42% 152% 91% 100% 100% 111% 105% 105% 105%	% Increase / Decrease (7.76)% 15.53% 14.88% 0.57% 0.57% 0.57% 0.57% 0.31% (1.81)% 42.06% 12.62% 12.62% 0.00% 0.00% 0.00% 0.00% 0.00% (0.25)%	Proposed 102% 187% 116% 116% 116% 131% 122% 91% 42% Proposed 88% 161% 100% 100% 100% 113% 105%	(4.22)% 9.55% 9.38% (0.62)% (0.62)% (0.62)% 1.64% (1.02)% 0.04% 0.35% 29-30 % Increase / Decrease (3.10)% 9.12% 8.62% 0.05% 0.05% 0.05% (0.26)%	MSEDCL has proposed the uniform green power tariff for 5° Control Period for consumers who opts for 100% RE power procurement from MSEDC green power tariff would in addition to regular tariff to be approved in MTR Order by the Commission. Table 35: Proposed Green Tariff by MSEDCL for 5° Control Period Particulars Green power tariff for consumers who opts for 100% power requirement from MSEDCL through RE Rs/Wh For 5° Control Period Particulars Unit For 5° Control Period Rs/Wh For 5° Control Period MSEDCL has mentioned that as per GoM wide its GR dated 15th March 2024 has notified the scheme for Solarization of Lift Irrigation Schemes (Lis has mentioned that as per GoM wide its GR dated 15th March 2024 has notified the scheme for Solarization of Lift Irrigation Schemes (Lis has mentioned that the proposed scheme designed in such a way that MSEDCL will remain revenue neutral. MSEDCL has mentioned that the proposed scheme designed in such a way that MSEDCL will remain revenue neutral. MSEDCL has mentioned that the proposed scheme designed in such a way that MSEDCL will remain revenue neutral. MSEDCL has mentioned that the proposed scheme designed in such a way that MSEDCL will remain revenue neutral. MSEDCL has mentioned that the proposed scheme designed in such a way that MSEDCL will remain revenue neutral. MSEDCL has mentioned that the proposed scheme designed in such a way that MSEDCL will remain revenue neutral. MSEDCL has mentioned that the proposed scheme designed in such a way that MSEDCL was also proposed revision in Schedule of Charges, details of which are available in the Petition. 8. MSEDCL has also proposed revision in Schedule of Charges, details of which are available in the Petition. 8. Executive Summary of the Petition (free of cost.) in Marsh of Executive Summary and Resource Adequacy Plan are available on MSEDCL's website https://www.mahaditale. 8. Executive Summary of the Petition (free of cost.) in Marsh of Executive Petition Recommend on William (free of cost.) in Marsh of Executi
LT II: LT - Non-Residential LT III: LT - Public Water Works (PWW) LT V (A): LT - Industry - Power Looms LT V (B): LT - Industry - General LT VI: LT - Street Light LT X- Public Services Govt. LT X- Public Services Others LT Total LT IV: LT - Agriculture Metered After Segregation - Category LT II: LT - Non- Residential LT III: LT - Public Water Works (PWW) LT V (A): LT - Industry - Power Looms LT V (B): LT - Industry - Power Looms LT V (B): LT - Industry - General LT VI: LT - Street Light LT X- Public Services Govt. LT X- Public Services Govt. LT X- Public Services Others LT Total LT IV: LT - Agriculture	Subsidy	Proposed 119% 155% 80% 107% 116% 116% 122% 123% 94% 53% FY 20 Proposed 103% 134% 69% 93% 100% 106% 106% 81% 100% efore Segrege	% Increase / Decrease 13.04% 4.17% 7.21% 11.23% 7.65% 7.65% 3.04% 3.65% 0.90% (3.51)% 25-26 % Increase / Decrease (3.04)% (16.80)% (3.63)% (7.98)% (7.98)% (7.98)% (11.79)% 43.02% pation ACoS	Proposed	% Increase / Decrease (1.82)% (2.39% (4.54% 5.02% 0.45% 0.45% (0.71)% (3.93)% (2.57% 1.54% 3.64% 3.97% 0.00% (0.20)% (0.93)% (Proposed 114% 162% 92% 116% 116% 116% 127% 123% 93% 47% Proposed 98% 139% 100% 100% 100% 100% 80% 100% gregation At	(2.92)% (3.95% (0.10% (0.63)% (0.63)% (2.87)% (0.63)% (2.87)% (0.00% (0.60)% (0.00% (0.60)% (0.60)% (0.60)% (0.60)% (0.60)% (0.60)% (0.60)% (0.60)% (0.60)%	FY 202 Proposed 107% 1178% 1177% 1177% 1177% 130% 123% 91% 42% 152% 91% 100%	% Increase / Decrease (7.76)% 15.53% 14.88% 0.57% 0.57% 0.57% 0.57% 0.40% 12.62% 12.62% 12.36% 0.00% 0.00% 1.96% (0.25)% (1.94)%	Proposed 102% 187% 116% 116% 116% 131% 122% 91% 42% Proposed 88% 161% 100% 100% 100% 113% 105% 78%	% Increase / Decrease (4.22)% 9.55% 9.38% (0.62)% (0.62)% 1.64% 0.35% 29-30 % Increase / Decrease (3.10)% 9.12% 8.62% 0.05% 0.05% 0.05% 0.05% 0.05% 0.05% 0.05% 0.05% 0.049%	ASEDCL has proposed the uniform green power tariff for 5° Control Period for consumers who opts for 100% RE power procurement from MSEDC green power tariff would in addition to regular tariff to be approved in MTR Order by the Commission. Table 35: Proposed Green Tariff by MSEDCL for 5° Control Period Particulars Green power tariff for consumers who opts for 100% power requirement from MSEDCL through RE Rs/RWh SEDCL has mentioned that as per GoM vide its GR dated 15th March 2024 has notified the scheme for Solarization of Lift Irrigation Schemes (LIS has mentioned that the proposed scheme designed in such a way that MSEDCL will remain revenue neutral. MSEDCL has mentioned that the proposed scheme designed in such a way that MSEDCL will remain revenue neutral. MSEDCL has mentioned that the proposed scheme designed in such a way that MSEDCL will remain revenue neutral. MSEDCL has mentioned that the LIS concept be filled to consumption, and credit will be issued to the consumers against the barinked units neutralise its bid. 6. MSEDCL has also proposed revision in Schedule of Charges, details of which are available in the Petition. 7. The detailed Petition document, the Executive Summary and Resource Adequacy Plan are available on MSEDCL's website https://www.mahadis. the Executive Summary of the Petition (free of cost, in Marathi or English). 8. Copies of the following documents can be obtained on written request from the office of MSEDCL. a) Executive Summary of the Petition (free of cost, in Marathi or English). b) Detailed Petition documents (in English) (on payment of Rs. 200/-). c) Detailed Petition documents (in English) (on payment of Rs. 200/-). d) OD of detailed Petition document (in English) (on payment of Rs. 200/-). The detailed Petition document (in English) (on payment of Rs. 200/-). STD Code: 022, Telephone No.: 25661836 (O), e-mail: cephandup (gamail: com/ Zone, Vidyut Bhavan, Ground Floor, Kalof Road, Karlos (Gamail) (Gamail: Com/ NEEDCL, Alkola Zone, Vidyut Bhavan, Silough (Gam
LT II: LT - Non-Residential LT III: LT - Public Water Works (PWW) LT V (A): LT - Industry - Power Looms LT V (B): LT - Industry - General LT VI: LT - Street Light LT X- Public Services Govt. LT X- Public Services Others LT Total LT IV: LT - Agriculture Metered After Segregation — Category LT II: LT - Non- Residential LT III: LT - Public Water Works (PWW) LT V (A): LT - Industry - Power Looms LT VI: LT - Street Light LT X- Public Services Govt. LT X- Public Services Govt. LT X- Public Services Govt. LT X- Public Services Cothers LT VI: LT - Agriculture Metered *Cross Subsidy to be control of the services *Cross Subsidy to be control of the s	Subsidy	Proposed 119% 155% 80% 107% 116% 116% 122% 123% 94% 53% FY 20. Proposed 103% 134% 69% 100% 106% 106% 106% 81% 100% efore Segreg	% Increase / Decrease 13.04% 4.17% 7.21% 11.23% 7.65% 3.04% 3.65% 0.90% (3.51)% 25-26 % Increase / Decrease (3.04)% (16.80)% (3.63)% (7.98)% (7.98)% (13.45)% (12.92)% (11.79)% 43.02% pation ACoS ole 30: Prop	Proposed	% Increase / Decrease (1.82)% (2.39% 4.54% 5.02% 0.45% 0.45% (0.71)% (3.93)% (2.57% 1.54% 3.64% 3.97% 0.00% 1.80% (0.20)% (0.93)% (0.9	Proposed 114% 162% 92% 116% 116% 116% 127% 123% 93% 47% Proposed 98% 139% 100% 100% 100% 100% 100% 100% 100% 10	% Increase / Decrease (2.92)% 4.43% 7.12% 3.95% 0.10% 0.10% (2.25% (0.20)% (2.87)% 1.25% 1	FY 202 Proposed 107% 1178% 1177% 1177% 1177% 130% 123% 91% 42% 152% 91% 100%	% Increase / Decrease (7.76)% 15.53% 14.88% 0.57% 0.57% 0.57% 0.57% 0.31% 42.06% 42.06% 42.06% 12.36% 0.00% 0.00% 0.00% 0.00% 0.00% (0.25)% (1.94)% 0.00%	Proposed 102% 187% 116% 116% 116% 116% 122% 91% 42% Proposed 88% 161% 100% 100% 100% 100% 100% 100% 100%	% Increase / Decrease (4.22)% 9.55% 9.38% (0.62)% (0.62)% (0.62)% 1.64% 0.35% 29-30 % Increase / Decrease (3.10)% 9.12% 8.62% 0.05% 0.05% 0.05% 0.05% 0.05% 0.05% 0.05% 0.05% 0.05% 0.00%	MSEDCL has proposed the uniform green power tariff for \$^n\$ Control Period for consumers who opts for 100% RE power procurement from MSEDC green power tariff would in addition to regular tariff to be approved in MTR Order by the Commission of the Control Period Particulars
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Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
HT I HT - Industry					
HT	2.18	2.26	2.28	2.15	2.12
EHV	2.18	2.26	2.28	2.15	2.12
Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
HT I (B): HT - Industry (Seasonal)					
HT	2.18	2.26	2.28	2.15	2.12
EHV	2.18	2.26	2.28	2.15	2.1
HT II: HT – Commercial					
HT	2.18	2.26	2.28	2.15	2.1
EHV	2.18	2.26	2.28	2.15	2.1
HT III : HT - Railways/Metro/Monorail Traction					
HT	2.18	2.26	2.28	2.15	2.1
EHV	2.18	2.26	2.28	2.15	2.1
HT IV: HT - Public Water Works					
HT	2.18	2.26	2.28	2.15	2.1
EHV	2.18	2.26	2.28	2.15	2.1
HT V(B): HT - Agriculture - Others	2.18	2.26	2.28	2.15	2.1
HT VI: HT - Group Housing Societies (Residential)	2.18	2.26	2.28	2.15	2.1
HT IX: HT - Public Services					
HT IX(A): HT - Public Services-Govt. Edu. Institutions and Hospitals					
HT	2.18	2.26	2.28	2.15	2.1
HT IX(B): HT - Public Services-Others					
HT	2.18	2.26	2.28	2.15	2.1
EHV	-				
HT X: HT – Electric Vehicle Charging Station					
HT	2.18	2.26	2.28	2.15	2.1
Table 32: Proposed Cross S				od –	
FY 2025-26, FY 2026-2 Particulars	FY 2027-28, FY 202	8-29 and FY 2029 FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
ratification (CD) (T. D. id. did	1 1 2023-20	1 1 2020-21	1 1 2021-20	1 1 2020-23	1 1 2023-30

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LT Residential: LT I(B): LT - Residential

1-100 units 101-300 units

301-500 units

Above 500 units

(A) 0 - 20 kW

(C): >50 kW

LT II: LT - Non-Residential

(B): >20 kW and ≤ 50 kW

Table 33: Cate	egory-wise ToD Charges and Reb	ates for 5th Control Pe	riod (Rs/unit)	
Time Slot	10 pm to 6 am	6 am to 9 am	9 am to 5 pm	5 pm to 10 pm
Industrial Category				
FY 2025-26	1.00	1.15	(2.15)	1.30
FY 2026-27	1.15	1.10	(2.35)	1.45
FY 2027-28	1.20	1.20	(2.45)	1.55
FY 2028-29	1.20	1.20	(2.40)	1.50
FY 2029-30	1.15	1.20	(2.35)	1.40
Commercial Category				
FY 2025-26	0.90	1.25	(2.15)	1.40
FY 2026-27	1.05	1.20	(2.35)	1.55
FY 2027-28	1.10	1.30	(2.45)	1.65
FY 2028-29	1.10	1.30	(2.40)	1.60
FY 2029-30	1.05	1.30	(2.35)	1.50
Domestic Category				
FY 2025-26	-	-	(0.80)	
FY 2026-27	-	-	(0.85)	
FY 2027-28	-	-	(0.90)	
FY 2028-29	-	-	(0.95)	
FY 2029-30	-	-	(1.00)	
All Other Categories				
FY 2025-26	1.15	1.15	(2.15)	1.15
FY 2026-27	1.30	1.10	(2.35)	1.30
FY 2027-28	1.35	1.20	(2.45)	1.40
FY 2028-29	1.35	1.20	(2.40)	1.35
FY 2029-30	1.30	1.20	(2.35)	1.25

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
GSC (HT)	1.44	1.53	1.59	1.63	1.72
GSC (LT)	1.93	2.09	2.19	2.25	2.35
4. Green Tariff for 5 th Control Period					

	een power tariff for consumers who opts for 100% power requirement from MSEDCL through RE ources	Rs/kWh	0.25	
5. 8	olarization of Lift Irrigation Scheme			
	FDOL 1		0.1	

the scheme for Solarization of Lift Irrigation Schemes (LIS). Further, it revenue neutral. MSEDCL has mentioned that the LIS consumer shall nst the banked units that neutralise its bills. ble in the Petition.

- re available on MSEDCL's website https://www.mahadiscom.in and c.gov.in in downloadable format (free of cost).
- MSEDCL.

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O&M),MSEDCL, Bhandup Zone, sian Paint ,LBS Marg, Bhandup-		3.Chief Engineer (O&M), MSEDCL, Akola Zone, Vidyut Bhavan, Ratanlal

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7.Chief Engineer(O&M), MSEDCL, Amaravati Zone, Vidyut Bhavan, Shivaji Nagar Camp Area, Amaravati-444603 STD Code: 0721 Telephone No.: 2551168. e-mail: ceamtz@gmail.com	8.Chief Engineer(O&M), MSEDCL, Tejashri Bldg, Near Janangir Maidan, Karnik Road, Kalyan (west) -421301 STD Code: 0251, Telephone No.: 2305960. e-mail: cekalyan5@gmail.com	9.Chief Engineer(O&M), MSEDCL, Adm. Bldg, Nachane Road, Ratnagiri-415639 STD Code: 02352, Telephone No.: 225852 (P), 271003 (0), e-mail: cekzrtech@gmail.com
10. Chief Engineer (O&M), MSEDCL, 2nd floor, Vidhut Bhavan, Tarabai Park, Kolhapur-416003 STD Code: 0231, Telephone No.: 2653583, 2650581 to 84 e-mail:cekolhapur1@gmail.com	11.Chief Engineer (O&M), MSEDCL, Opp. Kirti Oil Mill, Plot No P-21, MIDC Area, Latur-413 531 Phone No. 2533444 e-mail: <u>celatur@gmail.com</u>	12.Chief Engineer (O&M), MSEDCL, Jalgaon Zone ,Vidyut Bhavan, Old MIDC, Ajantha Road, Jalgaon-425003 STD Code: 0257, Telephone No.: 2272917 (P), 2272990 (O), e-mail: cejalgaonzone@gmail.com
13. Chief Engineer (O&M), MSEDCL, Nanded Zone, Vidyut Bhavan, Annabhau Sathe Chouk, Nanded-431602 STD Code: 02462, Telephone No.: 286801	14.Chief Engineer (O&M), MSEDCL, Baramati Zone ,Uraja Bhavan, 2nd Floor, Bhigavan Road, Baramati-413102 STD Code: 02112, Telephone No: 244772	15.Chief Engineer (O&M), MSEDCL, Gondiya Zone , Old Power House, Ram Nagar, Gondiya – 441 614 STD Code : 07.182, Telephone No. : 253244

The Commission has directed MSEDCL to invite suggestions/objections from the public on the above MYT Petition and Resource Adequacy Plan through this Notice. In response to the Public Notice published, every person who intends to file suggestions/ objections can submit the same in English or Marathi language in writing by uploading it through 'E-Public Consultation' Tab on MERC Website (www.merc.gov.in/e-public-consultation). In case of any difficulty in accessing

e-mail: <u>cegondia@gmail.com</u>

this feature, concerned stakeholders can contact the MERC Office on Mobile No.: 8928071522 or 091-22-69876666 between 10.00 AM to 5.00 PM on all the working days. A Person who has uploaded suggestion and objection on 'E-Public Consultation' Tab need not file any hard copy of its submission. Persons who do not have access

16.Chief Engineer (O&M), MSEDCL, Chandrapur Zone, 2nd floor, Vidyut Bhavan, Ballarpur Road, Chandrapur-442403 STD Code: 07172, Telephone No.: 227411 (P),227414(O), e-mail: cechandrapur@gmail.com

e-mail: cebaramati@gmail.com

Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai-400 005 along with proof of service on MSEDCL [Office of The Superintending Engineer, Tariff Regulatory Cell, 5th Floor, Prakashgad, Plot No. G-9, Bandra (East), Mumbai - 400 051. STD code: 022, Phone No. 69852200/69853535 (O)] and should carry the full name, postal address and E-mail address, if any, of the sender. It should be indicated whether the objection is being filed on behalf of any organization or category of consumers. Suggestions and/or objections received after 5 PM on 17 February 2025 shall not be considered. Suggestions/Objections filed through any other mode shall not be considered. MSEDCL shall reply to each of the objections /comments received within three days of the receipt of the same but not later than 20 February 2025 for all the objections/comments received till 17 February 2025. Stakeholders can submit their rejoinders on replies provided by MSEDCL either during the e-public hearing

If the sender/objector who has submitted his comments/suggestions as per above and wants to be heard in person in e-Public Hearing, then he/she should specifically mention the same at the time of filing of suggestions /objections along with venue. In such cases, submission of valid email ID and Mobile Number would be mandatory.

All participants attending the e-Public Hearing shall follow the Practice Directions on 'Operational procedure and protocol to be followed for e-hearing of the Petition before the Commission' issued by the Commission on 14 November 2022. Persons having difficulty accessing electronic media can attend e-public hearing by visiting e-facilitation centre mentioned in table below. The Commission at its sole discretion, may permit such sender/objector to be heard in the e-Public Hearing to be held through video conference in following manner, for which no separate notice will be given.

Sr. No.	Place /Venue of Public Hearing	Time	Date of Hearing
1	Navi Mumbai Conference Hall, 7th Floor, CIDCO Bhavan, CBD, Belapur, Navi Mumbai.	10.30 AM	25 February 2025
2	Pune Auditorium, Government College of Engineering, Shivaji Nagar, Pune.	10.30 AM	27 February 2025
3	Nashik Niyojan Bhavan, Collector Office Campus, Old Agra Road, Nasik.	10.30 AM	28 February 2025
4	Chhatrapati Sambhaji Nagar ASCDL HQ OCC Hall Aurangabad Smart City Development Corporation Limited, Chhatrapati Sambhaji Nagar.	10.30 AM	1 March 2025
5	Amravati DPDC Hall, Amravati, District – Amravati.	10.30 AM	3 March 2025
6	Nagpur District Planning Committee, Behind Sadar Police Station, Nagpur.	10.30 AM	4 March 2025

Signature

For 5th Control period

Place: Mumbai Date: 24 January 2025

e-mail: cendz.msedcl@gmail.com

Director (Commercial) Maharashtra State Electricity **Distribution Company Limited**