

Power Purchase upto May-24

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal 3	218.32	161.36	-56.96	127.04	109.13	-17.90	5.82	6.76
2	Bhusawal 4 & 5	1,169.74	1,042.77	-126.97	612.46	598.35	-14.11	5.24	5.74
3	Khaparkheda 1 to 4	828.77	870.72	41.95	456.43	430.70	-25.73	5.51	4.95
4	Khaparkheda 5	584.87	590.36	5.49	331.49	283.72	-47.77	5.67	4.81
5	Nashik 3 to 5	474.28	520.61	46.32	302.20	346.55	44.35	6.37	6.66
6	Chandrapur 3 to 7	1,760.75	1,745.24	-15.51	910.37	960.34	49.97	5.17	5.50
7	Chandrapur 8 & 9	1,169.74	1,164.89	-4.85	607.32	625.24	17.92	5.19	5.37
8	Paras 3 & 4	555.71	562.18	6.47	288.80	305.53	16.72	5.20	5.43
9	Parli 6 & 7	-	475.57	475.57	80.38	322.46	242.09	-	6.78
10	Parli Replacement U 8	-	223.22	223.22	64.11	177.94	113.83	-	7.97
11	Koradi 6	197.43	203.10	5.67	117.88	117.03	-0.84	5.97	5.76
12	Koradi 8 to 10	1,953.25	2,040.14	86.89	937.69	998.95	61.26	4.80	4.90
13	Uran	-	420.69	420.69	21.25	271.48	250.23	-	6.45
14	Hydro	1,130.24	951.60	-178.64	139.30	132.57	-6.73	1.23	1.39
	Sub - total	10,043.09	10,972.44	929.35	4,996.72	5,680.00	683.28	4.98	5.18
15	MSPGCL - Dhariwal	-	-	-	-	-	-	-	-
16	MSPGCL - IEPL	-	67.45	67.45	-	23.66	23.66	-	3.51
	Sub - total	-	67.45	67.45	-	23.66	23.66	-	3.51
	Total MSPGCL	10,043.09	11,039.89	996.80	4,996.72	5,703.66	706.94	4.98	5.17
B	DODSON								
1	Dodson II	10.73	13.95	3.21	4.05	4.11	0.06	3.77	2.94
	Total DODSON	10.73	13.95	3.21	4.05	4.11	0.06	3.77	2.94
	Total State Sector	10,053.82	11,053.84	1,000.02	5,000.77	5,707.76	707.00	4.97	5.16
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	749.71	876.06	126.35	185.35	196.51	11.16	2.47	2.24
2	KSTPS III	146.77	173.12	26.35	40.48	42.14	1.65	2.76	2.43
3	VSTP I	501.67	547.27	45.59	137.20	149.07	11.87	2.73	2.72
4	VSTP II	401.76	473.15	71.39	94.28	116.24	21.96	2.35	2.46
5	VSTP III	330.59	387.46	56.87	87.51	97.70	10.19	2.65	2.52
6	VSTP IV	356.63	423.32	66.69	113.02	134.35	21.33	3.17	3.17
7	VSTP V	192.17	227.71	35.54	72.32	75.41	3.09	3.76	3.31
8	SIPAT TPS 1	676.33	637.68	-38.65	238.19	180.15	-58.04	3.52	2.83
9	SIPAT TPS 2	329.17	386.17	57.00	123.57	97.71	-25.86	3.75	2.53
10	KhSTPS-II	172.75	195.57	22.81	81.71	68.70	-13.01	4.73	3.51
11	Mauda I	-	531.48	531.48	90.55	296.45	205.90	-	5.58
12	Mauda II	-	663.76	663.76	97.67	328.29	230.63	-	4.95
13	NTPC Solapur	-	711.28	711.28	162.18	484.22	322.04	-	6.81
14	Lara	327.97	401.13	73.17	128.03	136.74	8.71	3.90	3.41
15	Gadarwara	59.88	129.03	69.16	37.76	75.45	37.68	6.31	5.85
16	Khargone	-	116.34	116.34	11.53	75.20	63.68	-	6.46
17	Kawas	-	3.35	3.35	22.98	25.88	2.90	-	77.29
18	Gandhar	-	3.45	3.45	28.62	29.26	0.63	-	84.73
19	RRAS (Thermal)	-	-	-	-	-	-	-	-
20	RRAS (Gas)	-	-	-	-	-	-	-	-
	Total NTPC	4,245.40	6,887.33	2,641.93	1,752.96	2,609.46	856.50	4.13	3.79
B	NPICL								
1	KAPS 1&2	163.68	193.50	29.82	40.70	70.90	30.20	2.49	3.66
2	KAPS 3&4	-	339.51	339.51	-	149.39	149.39	-	4.40
3	TAPS 1&2	191.14	-2.04	-193.18	53.35	0.01	-53.34	2.79	-0.06
4	TAPS 3&4	469.50	586.58	117.08	175.77	201.55	25.78	3.74	3.44
	Total NPICL	824.32	1,117.55	293.23	269.82	421.85	152.03	3.27	3.77
2	RGPPL	-	-	-	-	-	-	-	-
	Total Central Sector	5,069.72	8,004.88	2,935.16	2,022.78	3,031.31	1,008.53	3.99	3.79
	Others								
1	SSP	202.21	79.56	-122.65	41.46	16.31	-25.15	2.05	2.05
2	Pench	22.82	12.19	-10.63	4.68	2.50	-2.18	2.05	2.05
3	Subhansari Hydro	129.12	-	-129.12	58.11	-	-58.11	4.50	-
4	NTPC NVVN Coal	-	28.43	28.43	-	11.27	11.27	-	3.96
5	MPEB	-	1.44	1.44	-	1.12	1.12	-	7.82
	Total Others	354.15	121.61	-232.54	104.24	31.20	-73.04	2.94	2.57
III	IPP								
1	JSW	-	347.66	347.66	32.11	178.11	146.00	-	5.12

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Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
2	Tata Power	423.94	952.93	528.99	282.57	462.58	180.01	6.67	4.85
3	APL 125 MW	71.53	132.53	61.00	51.22	88.33	37.11	7.16	6.66
4	APL 1320 MW	1,535.84	1,594.69	58.85	749.72	907.85	158.13	4.88	5.69
5	APL 1200 MW	394.73	1,669.39	1,274.66	349.57	980.41	630.84	8.86	5.87
6	APL 440 MW	-	345.62	345.62	69.13	245.63	176.50	-	7.11
7	GMR	228.97	276.98	48.01	92.71	104.42	11.71	4.05	3.77
8	RIPL 450 MW	515.18	624.22	109.04	211.46	217.32	5.86	4.10	3.48
9	RIPL 750 MW	858.64	1,040.36	181.73	352.43	362.20	9.77	4.10	3.48
10	Sai Wardha	258.60	346.21	87.61	126.15	143.13	16.99	4.88	4.13
	Total IPP	4,287.42	7,330.59	3,043.17	2,317.05	3,689.97	1,372.92	5.40	5.03
	Total Conventional	19,765.11	26,510.92	6,745.81	9,444.84	12,460.25	3,015.40	4.78	4.70
IV	NON CONVENTIONAL								
1	Hydro (NCE)		104.04			26.85			2.58
2	Wind		685.04			322.06			4.70
3	Bagasse	2,009.28	365.37	-828.06	993.84	245.69	-377.63	4.95	6.72
4	Biomass		26.76			21.60			8.07
5	MSW		0.02			0.01			4.88
	Total Non-Solar	2,009.28	1,181.22	-828.06	993.84	616.20	-377.63	4.95	5.22
6	Solar	3,229.66	1,616.10	-1,613.56	1,092.22	588.71	-503.51	3.38	3.64
7	REC	-	-	-	-	-	-	-	-
	Total Non Conventional	5,238.95	2,797.33	-2,441.62	2,086.06	1,204.92	-881.14	3.98	4.31
VI	Short Term	-	922.84	922.84	-	609.29	609.29	-	6.60
VII	DSM	-	-255.47	-255.47	-	4.77	4.77	-	-0.19
	Total Power Purchase (excluding Transmission & Reactive Charges)	25,004.06	29,975.62	4,971.56	11,530.90	14,279.23	2,748.32	4.61	4.76
1	CTUIL	-	-	-	672.88	485.57	-187.31	0.27	0.16
2	MSETCL	-	-	-	1,434.30	1,434.30	0.00	0.57	0.48
3	SLDC	-	-	-	5.50	4.73	-0.77	0.00	0.00
4	Others	-	-	-	-	0.04	0.04	-	0.00
	Total Transmission	-	-	-	2,112.67	1,924.64	-188.04	0.84	0.64
	Total	25,004.06	29,975.62	4,971.56	13,643.58	16,203.86	2,560.29	5.46	5.41