

Month-wise Power Purchase upto Mar-24

Sr. No.	Generating Station	MYT MU's	Actual MU's	Difference MU's	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
<b>I</b>	<b>STATE SECTOR</b>								
<b>A</b>	<b>MSPGCL</b>								
1	Bhusawal - 3	1,198.97	900.12	298.84	701.66	547.94	153.71	5.85	6.09
2	Bhusawal - 4	3,509.21	3,059.62	449.59	1,818.08	1,652.74	165.35	5.18	5.40
3	Bhusawal - 5	3,509.21	3,059.62	449.59	1,818.08	1,652.74	165.35	5.18	5.40
4	Khaparkheda - 1 to 4	4,755.87	4,169.11	586.76	2,597.76	2,018.43	579.33	5.46	4.84
5	Khaparkheda - 5	3,509.21	3,365.22	143.99	1,954.66	1,595.29	359.37	5.57	4.74
6	Nashik- 3,4 & 5	3,497.91	2,294.19	1,203.72	2,097.14	1,495.84	601.30	6.00	6.52
7	Chandrapur - 3 to 7	10,564.48	8,107.42	2,457.06	5,315.55	4,042.36	1,273.18	5.03	4.99
8	Paras - 3	1,667.13	1,616.74	50.39	809.28	769.71	39.57	4.85	4.76
9	Paras - 4	1,667.13	1,616.74	50.39	809.28	769.71	39.57	4.85	4.76
10	Parli - 6	-	1,241.20	-1,241.20	231.33	905.56	-674.23	-	7.30
11	Parli - 7	-	1,241.20	-1,241.20	231.33	905.56	-674.23	-	7.30
12	Koradi - 6	1,184.57	1,232.44	-47.87	691.64	676.16	15.47	5.84	5.49
13	GTPS Uran	-	1,724.34	-1,724.34	122.34	1,154.19	-1,031.86	-	6.69
14	Hydro (Ghatghar)	4,285.91	3,290.00	995.91	795.64	734.98	60.66	1.86	2.23
15	Parli Replacement U 8	-	1,136.16	-1,136.16	384.03	940.71	-556.68	-	8.28
16	Chandrapur - 8	3,509.21	3,387.08	122.13	1,814.84	1,741.02	73.82	5.17	5.14
17	Chandrapur - 9	3,509.21	3,387.08	122.13	1,814.84	1,741.02	73.82	5.17	5.14
18	Koradi R U-8	3,906.50	3,642.28	264.22	1,853.28	1,766.28	87.00	4.74	4.85
19	Koradi 9	3,906.50	3,642.28	264.22	1,853.28	1,766.28	87.00	4.74	4.85
20	Koradi10	3,906.50	3,642.28	264.22	1,853.28	1,766.28	87.00	4.74	4.85
	<b>Sub - total</b>	<b>58,087.51</b>	<b>55,755.12</b>	<b>2,332.38</b>	<b>29,567.31</b>	<b>28,642.83</b>	<b>924.48</b>	<b>5.09</b>	<b>5.14</b>
28	MSPGCL Infirm	-	-	-	-	-	-	-	-
29	MSPGCL Dhariwal	-	-	-	-	-	-	-	-
30	IEPL	-	1,391.66	-1,391.66	-	467.32	-467.32	-	3.36
	<b>Sub - total</b>	<b>-</b>	<b>1,391.66</b>	<b>-1,391.66</b>	<b>-</b>	<b>467.32</b>	<b>-467.32</b>	<b>-</b>	<b>3.36</b>
	<b>Total MSPGCL</b>	<b>58,087.51</b>	<b>57,146.78</b>	<b>940.73</b>	<b>29,567.31</b>	<b>29,110.14</b>	<b>457.16</b>	<b>5.09</b>	<b>5.09</b>
<b>B</b>	<b>DODSON</b>								
1	Dodson I	51.65	-	51.65	8.67	-	8.67	1.68	-
2	Dodson II	64.39	23.47	40.92	19.01	19.01	-0.00	2.95	8.10
	<b>Total DODSON</b>	<b>116.04</b>	<b>23.47</b>	<b>92.57</b>	<b>27.68</b>	<b>19.01</b>	<b>8.67</b>	<b>2.39</b>	<b>8.10</b>
	<b>Total State Sector</b>	<b>58,203.55</b>	<b>57,170.25</b>	<b>1,033.30</b>	<b>29,594.99</b>	<b>29,129.15</b>	<b>465.83</b>	<b>5.08</b>	<b>5.10</b>
<b>II</b>	<b>CENTRAL SECTOR</b>								
<b>A</b>	<b>NTPC</b>								
1	KSTPS	4,498.25	4,844.53	-346.28	1,078.12	1,184.04	-105.92	2.40	2.44
2	KSTPS III	880.62	1,027.25	-146.63	240.92	276.39	-35.47	2.74	2.69
3	VSTP I	3,010.05	3,177.36	-167.31	799.16	835.27	-36.11	2.65	2.63
4	VSTP II	2,410.54	2,629.69	-219.15	551.66	640.07	-88.41	2.29	2.43
5	VSTP III	1,983.55	2,295.25	-311.70	517.67	581.84	-64.17	2.61	2.53
6	VSTP IV	2,139.80	2,263.02	-123.22	669.14	1,128.60	-459.46	3.13	4.99
7	VSTP V	1,153.01	1,221.56	-68.55	417.20	505.72	-88.52	3.62	4.14
8	Kawas	-	55.26	-55.26	136.05	220.65	-84.60	-	39.93
9	Gandhar	-	58.93	-58.93	169.25	226.48	-57.23	-	38.43
10	KhSTPS-II	1,036.52	1,143.77	-107.25	487.38	450.59	36.80	4.70	3.94
11	SIPAT TPS 2	1,975.04	2,175.31	-200.27	717.31	595.10	122.20	3.63	2.74
12	SIPAT TPS 1	4,057.95	4,063.38	-5.43	1,390.05	1,237.45	152.61	3.43	3.05
13	Mauda I	1,692.94	2,932.49	-1,239.56	1,324.22	1,556.44	-232.21	7.82	5.31
14	Mauda II	-	3,558.85	-3,558.85	580.72	1,916.67	-1,335.95	-	5.39
15	NTPC Solapur 2	-	-	-	-	-	-	-	-
16	NTPC Solapur	-	4,159.40	-4,159.40	973.08	3,328.81	-2,355.73	-	8.00
17	Lara	1,967.79	2,053.84	-86.05	746.97	725.69	21.28	3.80	3.53
18	Gadarwara	668.62	725.59	-56.96	355.46	444.93	-89.47	5.32	6.13
19	Khargone	-	618.50	-618.50	70.34	442.15	-371.81	-	7.15
20	KhSTPS-I	-	-	-	-	-	-	-	-
21	Farakka STPS	-	-	-	-	-	-	-	-
22	RRAS (Thermal)	-	-	-	-	-0.87	0.87	-	-
23	RRAS (Gas)	-	-	-	-	-1.45	1.45	-	-
	<b>Total NTPC</b>	<b>27,474.68</b>	<b>39,003.97</b>	<b>-11,529.29</b>	<b>11,224.71</b>	<b>16,294.57</b>	<b>-5,069.86</b>	<b>4.09</b>	<b>4.18</b>
<b>B</b>	<b>NPCIL</b>								
1	KAPS 1&2	982.10	1,123.65	-141.56	232.59	420.36	-187.78	2.37	3.74
2	KAPS 3&4	-	1,143.78	-1,143.78	-	503.26	-503.26	-	4.40
2	TAPS 1&2	573.42	-11.50	584.92	152.43	0.11	152.32	2.66	-0.09
3	TAPS 3&4	2,817.01	2,970.97	-153.97	1,004.38	1,045.77	-41.39	3.57	3.52
	<b>Total NPCIL</b>	<b>4,372.52</b>	<b>5,226.91</b>	<b>-854.39</b>	<b>1,389.40</b>	<b>1,969.50</b>	<b>-580.10</b>	<b>3.18</b>	<b>3.77</b>
2	RGPPL	-	-	-	-	1,510.16	-1,510.16	-	-
	<b>Total Central Sector</b>	<b>31,847.20</b>	<b>44,230.88</b>	<b>-12,383.68</b>	<b>12,614.11</b>	<b>19,774.23</b>	<b>-7,160.13</b>	<b>3.96</b>	<b>4.47</b>

Month-wise Power Purchase upto Mar-24

Sr. No.	Generating Station	MYT MU's	Actual MU's	Difference MU's	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
	<b>Others</b>							-	-
1	SSP	1,213.26	921.69	291.56	248.75	188.95	59.80	2.05	2.05
2	Pench	136.89	122.35	14.54	28.06	25.08	2.98	2.05	2.05
3	Subhansari Hydro	774.75	-	774.75	348.64	-	348.64	4.50	-
4	NTPC NVVN Coal	-	151.84	-151.84	-	66.01	-66.01	-	4.35
5	MPEB	-	10.68	-10.68	-	8.50	-8.50	-	7.96
	<b>Total Others</b>	<b>2,124.90</b>	<b>1,206.57</b>	<b>918.33</b>	<b>625.45</b>	<b>288.54</b>	<b>336.91</b>	<b>2.94</b>	<b>2.39</b>
<b>III</b>	<b>IPP</b>								
1	JSW	-	1,831.05	-1,831.05	164.67	926.00	-761.33	-	5.06
2	CGPL	1,518.07	4,404.53	-2,886.46	1,189.97	2,206.49	-1,016.52	7.84	5.01
3	APML 125 MW	434.62	588.52	-153.91	325.21	379.30	-54.09	7.48	6.44
4	APML 1320 MW	9,215.03	8,990.59	224.44	4,413.69	4,753.37	-339.68	4.79	5.29
5	APML 1200 MW	1,084.92	9,052.58	-7,967.67	1,642.42	5,310.76	-3,668.34	15.14	5.87
6	APML 440 MW	15.98	1,464.05	-1,448.07	430.24	958.46	-528.22	269.18	6.55
7	EMCO Power	1,373.82	1,548.97	-175.15	551.03	727.41	-176.38	4.01	4.70
8	RIPL 450 MW	3,091.09	3,365.92	-274.83	1,244.84	1,221.42	23.42	4.03	3.63
9	RIPL 750 MW	5,151.82	5,609.86	-458.05	2,074.74	2,035.71	39.03	4.03	3.63
10	Sai Wardha	1,551.61	1,967.50	-415.89	748.53	836.77	-88.25	4.82	4.25
	<b>Total IPP</b>	<b>23,436.95</b>	<b>38,823.58</b>	<b>-15,386.63</b>	<b>12,785.33</b>	<b>19,355.69</b>	<b>-6,570.36</b>	<b>5.46</b>	<b>4.99</b>
	<b>Total Conventional</b>	<b>1,15,612.60</b>	<b>1,41,431.28</b>	<b>-25,818.68</b>	<b>55,619.87</b>	<b>68,547.62</b>	<b>-12,927.75</b>		
<b>IV</b>	<b>NON CONVENTIONAL</b>								
1	Hydro (NCE)		783.75			246.59			3.15
2	Wind		5,952.74			2,730.59			4.59
3	Bagasse	16,083.16	3,733.23	5,309.26	8,124.23	2,284.44	2,639.93	5.05	6.12
4	Biomass		264.55			200.84			7.59
5	MSW		0.28			0.13			4.86
6	G-DAM Non Solar		39.36			21.70			
	<b>Total Non-Solar</b>	<b>16,083.16</b>	<b>10,773.89</b>	<b>5,309.26</b>	<b>8,124.23</b>	<b>5,484.30</b>	<b>2,639.93</b>	<b>5.05</b>	<b>5.09</b>
7	Solar		7,028.00			2,321.56			3.30
8	SECI		1,794.47			811.50			4.52
9	NVVN (Solar)	14,684.62	20.79	5,676.93	5,056.14	22.26	1,843.12	3.44	10.71
10	Solar Rooftop		151.35			50.69			3.35
11	G-DAM Solar		13.09			7.01			
	<b>Total Solar</b>	<b>14,684.62</b>	<b>9,007.69</b>	<b>5,676.93</b>	<b>5,056.14</b>	<b>3,213.02</b>	<b>1,843.12</b>	<b>3.44</b>	<b>3.57</b>
	<b>Total Non Conventional</b>	<b>30,767.78</b>	<b>19,781.59</b>	<b>10,986.19</b>	<b>13,180.36</b>	<b>8,697.32</b>	<b>4,483.05</b>	<b>4.28</b>	<b>4.40</b>
V	REC	-	-	-	-	-	-	-	-
VI	Short Term	-	7,724.53	-7,724.53	-	4,357.31	-4,357.31	-	5.64
VII	DSM	-	-1,967.00	1,967.00	-	-272.44	272.44	-	1.39
	<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>	<b>1,46,380.37</b>	<b>1,66,970.40</b>	<b>-20,590.02</b>	<b>68,800.24</b>	<b>81,329.81</b>	<b>-12,529.58</b>	<b>4.70</b>	<b>4.87</b>
1	PGCIL Charges	-	-	-	3,845.01	3,539.07	305.94	-	-
2	WRLDC	-	-	-	-	-	-	-	-
3	WRPC Reactive Charges	-	-	-	-	-	-	-	-
	<b>Sub-total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3,845.01</b>	<b>3,539.07</b>	<b>305.94</b>	<b>-</b>	<b>-</b>
	<b>Total Power Purchase (including Central Transmission &amp; Reactive Charges)</b>	<b>1,46,380.37</b>	<b>1,66,970.40</b>	<b>-20,590.02</b>	<b>72,645.25</b>	<b>84,868.88</b>	<b>-12,223.64</b>	<b>4.96</b>	<b>5.08</b>
1	SLDC	-	-	-	30.76	26.43	4.33	-	-
2	MSETCL	-	-	-	8,562.96	8,640.34	-77.38	-	-
3	Others	-	-	-	-	-1.56	1.56	-	-
	<b>Sub-total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>8,593.72</b>	<b>8,665.21</b>	<b>-71.49</b>	<b>-</b>	<b>-</b>
	<b>Total Transmission</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>12,438.73</b>	<b>12,204.28</b>	<b>234.45</b>	<b>-</b>	<b>-</b>
	<b>Total</b>	<b>1,46,380.37</b>	<b>1,66,970.40</b>	<b>-20,590.02</b>	<b>81,238.97</b>	<b>93,534.09</b>	<b>-12,295.13</b>	<b>5.55</b>	<b>5.60</b>