

**Power Purchase upto Jun-24**

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
<b>I</b>	<b>STATE SECTOR</b>								
<b>A</b>	<b>MSPGCL</b>								
1	Bhusawal 3	325.69	214.64	-111.05	189.76	149.99	-39.76	5.83	6.99
2	Bhusawal 4 & 5	1,745.02	1,453.83	-291.19	915.10	838.40	-76.70	5.24	5.77
3	Khaparkheda 1 to 4	1,236.36	1,266.20	29.83	681.78	632.58	-49.20	5.51	5.00
4	Khaparkheda 5	872.51	891.73	19.23	495.31	427.93	-67.37	5.68	4.80
5	Nashik 3 to 5	798.15	704.42	-93.73	493.56	481.65	-11.91	6.18	6.84
6	Chandrapur 3 to 7	2,626.69	2,546.11	-80.58	1,359.64	1,406.28	46.64	5.18	5.52
7	Chandrapur 8 & 9	1,745.02	1,659.98	-85.04	907.68	900.43	-7.25	5.20	5.42
8	Paras 3 & 4	829.01	732.32	-96.69	431.61	404.57	-27.04	5.21	5.52
9	Parli 6 & 7	-	593.97	593.97	120.56	421.32	300.75	-	7.09
10	Parli Replacement U 8	-	280.96	280.96	96.17	239.04	142.88	-	8.51
11	Koradi 6	294.52	313.60	19.08	176.27	176.58	0.31	5.98	5.63
12	Koradi 8 to 10	2,913.87	3,076.92	163.05	1,401.54	1,506.65	105.11	4.81	4.90
13	Uran	-	615.33	615.33	31.88	397.20	365.32	-	6.46
14	Hydro	1,407.93	1,137.38	-270.55	208.95	191.97	-16.98	1.48	1.69
	<b>Sub - total</b>	<b>14,794.76</b>	<b>15,487.39</b>	<b>692.63</b>	<b>7,509.80</b>	<b>8,174.59</b>	<b>664.79</b>	<b>5.08</b>	<b>5.28</b>
15	MSPGCL - Dhariwal	-	-	-	-	-	-	-	-
16	MSPGCL - IEPL	-	185.68	185.68	-	65.12	65.12	-	3.51
	<b>Sub - total</b>	<b>-</b>	<b>185.68</b>	<b>185.68</b>	<b>-</b>	<b>65.12</b>	<b>65.12</b>	<b>-</b>	<b>3.51</b>
	<b>Total MSPGCL</b>	<b>14,794.76</b>	<b>15,673.07</b>	<b>878.31</b>	<b>7,509.80</b>	<b>8,239.71</b>	<b>729.91</b>	<b>5.08</b>	<b>5.26</b>
<b>B</b>	<b>DODSON</b>								
1	Dodson II	16.01	14.47	-1.54	6.07	6.13	0.06	3.79	4.24
	<b>Total DODSON</b>	<b>16.01</b>	<b>14.47</b>	<b>-1.54</b>	<b>6.07</b>	<b>6.13</b>	<b>0.06</b>	<b>3.79</b>	<b>4.24</b>
	<b>Total State Sector</b>	<b>14,810.77</b>	<b>15,687.54</b>	<b>876.77</b>	<b>7,515.87</b>	<b>8,245.84</b>	<b>729.97</b>	<b>5.07</b>	<b>5.26</b>
<b>II</b>	<b>CENTRAL SECTOR</b>								
<b>A</b>	<b>NTPC</b>								
1	KSTPS	1,118.42	1,302.07	183.66	277.02	294.73	17.71	2.48	2.26
2	KSTPS III	218.95	221.00	2.04	60.55	56.40	-4.15	2.77	2.55
3	VSTP I	748.40	787.55	39.15	205.12	215.66	10.54	2.74	2.74
4	VSTP II	599.34	702.20	102.85	140.91	172.99	32.08	2.35	2.46
5	VSTP III	493.18	578.94	85.76	130.82	146.78	15.95	2.65	2.54
6	VSTP IV	532.03	628.40	96.38	169.06	200.28	31.22	3.18	3.19
7	VSTP V	286.68	338.18	51.50	108.21	112.08	3.87	3.77	3.31
8	SIPAT TPS 1	1,008.94	980.44	-28.50	356.03	279.41	-76.62	3.53	2.85
9	SIPAT TPS 2	491.06	574.45	83.39	184.67	146.70	-37.97	3.76	2.55
10	KhSTPS-II	257.71	293.48	35.76	122.05	99.21	-22.84	4.74	3.38
11	Mauda I	-	724.79	724.79	135.83	403.46	267.63	-	5.57
12	Mauda II	-	965.04	965.04	146.50	477.54	331.04	-	4.95
13	NTPC Solapur	-	919.37	919.37	243.27	651.56	408.29	-	7.09
14	Lara	489.26	589.38	100.12	191.29	202.41	11.12	3.91	3.43
15	Gadarwara	119.06	191.92	72.86	69.93	108.80	38.87	5.87	5.67
16	Khargone	-	166.96	166.96	17.29	107.11	89.82	-	6.42
17	Kawas	-	3.61	3.61	34.48	36.85	2.37	-	102.20
18	Gandhar	-	3.80	3.80	42.93	42.15	-0.78	-	110.95
19	RRAS (Thermal)	-	-	-	-	-	-	-	-
20	RRAS (Gas)	-	-	-	-	-	-	-	-
	<b>Total NTPC</b>	<b>6,363.03</b>	<b>9,971.57</b>	<b>3,608.54</b>	<b>2,635.96</b>	<b>3,754.09</b>	<b>1,118.14</b>	<b>4.14</b>	<b>3.76</b>
<b>B</b>	<b>NPICL</b>								
1	KAPS 1&2	244.18	241.41	-2.77	60.72	88.46	27.74	2.49	3.66
2	KAPS 3&4	-	586.22	586.22	-	257.96	257.96	-	4.40
3	TAPS 1&2	285.14	-3.17	-288.31	79.59	0.02	-79.57	2.79	-0.05
4	TAPS 3&4	700.40	871.92	171.52	262.21	299.58	37.37	3.74	3.44
	<b>Total NPICL</b>	<b>1,229.73</b>	<b>1,696.38</b>	<b>466.66</b>	<b>402.52</b>	<b>646.02</b>	<b>243.50</b>	<b>3.27</b>	<b>3.81</b>
2	RGPPL	-	-	-	-	-	-	-	-
	<b>Total Central Sector</b>	<b>7,592.76</b>	<b>11,667.96</b>	<b>4,075.20</b>	<b>3,038.47</b>	<b>4,400.12</b>	<b>1,361.64</b>	<b>4.00</b>	<b>3.77</b>
	<b>Others</b>								
1	SSP	301.66	159.45	-142.20	61.85	32.69	-29.16	2.05	2.05
2	Pench	34.04	13.72	-20.32	6.98	2.81	-4.16	2.05	2.05
3	Subhansari Hydro	193.69	-	-193.69	87.16	-	-87.16	4.50	-
4	NTPC NVVN Coal	-	41.30	41.30	-	18.36	18.36	-	4.45
5	MPEB	-	1.95	1.95	-	1.54	1.54	-	7.90
	<b>Total Others</b>	<b>529.38</b>	<b>216.43</b>	<b>-312.95</b>	<b>155.99</b>	<b>55.40</b>	<b>-100.58</b>	<b>2.95</b>	<b>2.56</b>
<b>III</b>	<b>IPP</b>								
1	JSW	-	476.71	476.71	48.16	242.91	194.74	-	5.10

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2	Tata Power	423.94	1,379.86	955.93	322.80	675.94	353.14	7.61	4.90
3	APL 125 MW	71.53	166.44	94.91	59.21	111.05	51.84	8.28	6.67
4	APL 1320 MW	2,291.17	2,365.15	73.98	1,119.70	1,283.43	163.74	4.89	5.43
5	APL 1200 MW	394.73	2,380.94	1,986.21	426.26	1,303.40	877.14	10.80	5.47
6	APL 440 MW	-	430.76	430.76	103.69	310.18	206.49	-	7.20
7	GMR	341.58	419.20	77.62	138.54	157.61	19.06	4.06	3.76
8	R IPL 450 MW	768.55	932.72	164.17	315.81	325.02	9.21	4.11	3.48
9	R IPL 750 MW	1,280.92	1,554.54	273.62	526.35	541.70	15.35	4.11	3.48
10	Sai Wardha	385.78	513.37	127.59	188.51	212.60	24.08	4.89	4.14
	<b>Total IPP</b>	<b>5,958.19</b>	<b>10,619.69</b>	<b>4,661.50</b>	<b>3,249.03</b>	<b>5,163.82</b>	<b>1,914.79</b>	<b>5.45</b>	<b>4.86</b>
	<b>Total Conventional</b>	<b>28,891.10</b>	<b>38,191.62</b>	<b>9,300.52</b>	<b>13,959.36</b>	<b>17,865.18</b>	<b>3,905.81</b>	<b>4.83</b>	<b>4.68</b>
<b>IV</b>	<b>NON CONVENTIONAL</b>								
1	Hydro (NCE)		118.19			39.40			3.33
2	Wind		1,312.23			621.25			4.73
3	Bagasse	3,433.11	395.89	-1,563.92	1,698.71	249.10	-754.15	4.95	6.29
4	Biomass		42.84			34.79			8.12
5	MSW		0.04			0.02			4.88
	<b>Total Non-Solar</b>	<b>3,433.11</b>	<b>1,869.19</b>	<b>-1,563.92</b>	<b>1,698.71</b>	<b>944.56</b>	<b>-754.15</b>	<b>4.95</b>	<b>5.05</b>
6	Solar	4,705.21	2,472.59	-2,232.61	1,591.23	886.57	-704.66	3.38	3.59
7	REC	-	-	-	-	-	-	-	-
	<b>Total Non Conventional</b>	<b>8,138.31</b>	<b>4,341.78</b>	<b>-3,796.53</b>	<b>3,289.93</b>	<b>1,831.13</b>	<b>-1,458.81</b>	<b>4.04</b>	<b>4.22</b>
VI	Short Term	-	1,064.13	1,064.13	-	682.33	682.33	-	6.41
VII	DSM	-	-444.12	-444.12	-	2.13	2.13	-	-0.05
	<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>	<b>37,029.41</b>	<b>43,153.41</b>	<b>6,124.00</b>	<b>17,249.30</b>	<b>20,380.76</b>	<b>3,131.47</b>	<b>4.66</b>	<b>4.72</b>
1	CTUIL	-	-	-	1,009.32	712.55	-296.77	0.27	0.17
2	MSETCL	-	-	-	2,151.44	2,151.44	0.00	0.58	0.50
3	SLDC	-	-	-	8.25	7.10	-1.15	0.00	0.00
4	Others	-	-	-	-	-3.73	-3.73	-	-0.00
	<b>Total Transmission</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3,169.01</b>	<b>2,867.36</b>	<b>-301.65</b>	<b>0.86</b>	<b>0.66</b>
	<b>Total</b>	<b>37,029.41</b>	<b>43,153.41</b>	<b>6,124.00</b>	<b>20,418.31</b>	<b>23,248.13</b>	<b>2,829.82</b>	<b>5.51</b>	<b>5.39</b>