

**Monthly Power Purchase for Jul-24**

Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
<b>I</b>	<b>STATE SECTOR</b>					
<b>A</b>	<b>MSPGCL</b>					
1	Bhusawal 3	Thermal	-	79.40	14.82	54.31
2	Bhusawal 4 & 5	Thermal	594.46	345.65	309.82	207.75
3	Khaparkhedha 1 to 4	Thermal	31.80	339.23	66.86	181.46
4	Khaparkhedha 5	Thermal	297.23	268.90	167.67	135.64
5	Nashik 3 to 5	Thermal	-	154.53	41.04	119.81
6	Chandrapur 3 to 7	Thermal	894.81	700.61	461.10	393.84
7	Chandrapur 8 & 9	Thermal	594.46	358.50	306.96	201.40
8	Paras 3 & 4	Thermal	282.41	122.35	146.00	72.58
9	Parli 6 & 7	Thermal	-	196.22	40.19	138.71
10	Parli Replacement U 8	Thermal	-	95.75	32.06	80.16
11	Koradi 6	Thermal	100.33	97.79	59.48	57.63
12	Koradi 8 to 10	Thermal	992.64	887.24	473.84	453.03
13	Uran	Gas	-	185.84	10.63	120.95
14	Hydro	Hydro	240.98	145.77	69.65	60.31
	<b>Sub - total</b>		<b>4,029.11</b>	<b>3,977.78</b>	<b>2,200.11</b>	<b>2,277.58</b>
15	MSPGCL - Dhariwal	Thermal	-	-	-	-
16	MSPGCL - IEPL	Thermal	-	115.70	-	40.58
	<b>Sub - total</b>		<b>-</b>	<b>115.70</b>	<b>-</b>	<b>40.58</b>
	<b>Total MSPGCL</b>		<b>4,029.11</b>	<b>4,093.48</b>	<b>2,200.11</b>	<b>2,318.15</b>
<b>B</b>	<b>DODSON</b>					
1	Dodson II	Hydro	5.45	8.07	2.02	2.02
	<b>Total DODSON</b>		<b>5.45</b>	<b>8.07</b>	<b>2.02</b>	<b>2.02</b>
	<b>Total State Sector</b>		<b>4,034.56</b>	<b>4,101.55</b>	<b>2,202.14</b>	<b>2,320.18</b>
<b>II</b>	<b>CENTRAL SECTOR</b>					
<b>A</b>	<b>NTPC</b>					
1	KSTPS	Thermal	381.00	423.93	93.68	97.61
2	KSTPS III	Thermal	74.59	19.38	20.42	5.38
3	VSTP I	Thermal	254.95	202.15	69.29	60.60
4	VSTP II	Thermal	204.17	202.47	47.66	57.41
5	VSTP III	Thermal	168.01	181.64	44.19	52.40
6	VSTP IV	Thermal	181.24	194.77	56.97	65.95
7	VSTP V	Thermal	97.66	108.78	36.42	37.53
8	SIPAT TPS 1	Thermal	343.71	369.51	120.36	108.89
9	SIPAT TPS 2	Thermal	167.28	189.99	62.47	54.13
10	KhSTPS-II	Thermal	87.79	90.19	41.37	31.78
11	Mauda I	Thermal	-	115.20	45.28	77.89
12	Mauda II	Thermal	-	313.52	48.83	157.39
13	NTPC Solapur	Thermal	-	174.24	81.09	195.14
14	Lara	Thermal	166.67	182.83	64.77	175.62
15	Gadarwara	Thermal	-	31.33	5.28	20.55
16	Khargone	Thermal	-	23.32	5.76	19.80
17	Kawas	Gas	-	1.01	11.49	12.00
18	Gandhar	Gas	-	1.18	14.31	14.01
19	RRAS (Thermal)	Thermal	-	-	-	-
20	RRAS (Gas)	Gas	-	-	-	-
	<b>Total NTPC</b>		<b>2,127.07</b>	<b>2,825.42</b>	<b>869.65</b>	<b>1,244.08</b>
<b>B</b>	<b>NPCIL</b>					
1	KAPS 1&2	Nuclear	83.18	52.06	20.68	19.09
2	KAPS 3&4	Nuclear	-	211.75	-	94.55

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Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
3	TAPS 1&2	Nuclear	97.14	-1.20	27.11	0.01
4	TAPS 3&4	Nuclear	238.60	292.98	89.32	100.66
	<b>Total NPCIL</b>		<b>418.92</b>	<b>555.59</b>	<b>137.12</b>	<b>214.31</b>
2	RGPPL	Gas	-	-	-	-
	<b>Total Central Sector</b>		<b>2,545.99</b>	<b>3,381.01</b>	<b>1,006.77</b>	<b>1,458.39</b>
	<b>Others</b>					
1	SSP	Hydro	102.76	76.57	21.07	15.70
2	Pench	Hydro	11.59	5.25	2.38	1.08
3	Subhansari Hydro	Hydro	64.56	-	29.05	-
4	NTPC NVVN Coal	Thermal	-	11.49	-	4.44
5	MPEB	Thermal	-	0.58	-	0.44
	<b>Total Others</b>		<b>178.92</b>	<b>93.89</b>	<b>52.50</b>	<b>21.65</b>
<b>III</b>	<b>IPP</b>					
1	JSW	Thermal	-	161.16	16.05	80.53
2	Tata Power	Thermal	-	405.54	40.23	184.49
3	APL 125 MW	Thermal	-	42.42	7.99	40.47
4	APL 1320 MW	Thermal	780.51	567.09	379.74	356.07
5	APL 1200 MW	Thermal	-	798.79	76.69	480.38
6	APL 440 MW	Thermal	-	100.78	34.56	92.30
7	GMR	Thermal	116.36	82.61	46.87	37.03
8	RIPL 450 MW	Thermal	261.81	227.22	107.11	85.22
9	RIPL 750 MW	Thermal	436.36	378.69	178.51	142.04
10	Sai Wardha	Thermal	131.42	165.71	63.78	70.42
	<b>Total IPP</b>		<b>1,726.46</b>	<b>2,930.00</b>	<b>951.55</b>	<b>1,568.94</b>
	<b>Total Conventional</b>		<b>8,485.93</b>	<b>10,506.46</b>	<b>4,212.96</b>	<b>5,369.16</b>
<b>IV</b>	<b>NON CONVENTIONAL</b>					
1	Hydro (NCE)	Hydro (NCE)		38.55		18.23
2	Wind	Wind		1,081.22		546.50
3	Bagasse	Bagasse	2,273.60	14.43	1,126.34	7.35
4	Biomass	Biomass		15.05		12.25
5	MSW	MSW		0.03		0.01
	<b>Total Non-Solar</b>		<b>2,273.60</b>	<b>1,149.27</b>	<b>1,126.34</b>	<b>584.33</b>
6	Solar	Solar	1,366.15	683.09	462.01	227.42
7	REC	REC	-	-	-	-
	<b>Total Non Conventional</b>		<b>3,639.75</b>	<b>1,832.36</b>	<b>1,588.35</b>	<b>811.76</b>
VI	Short Term	Short Term	-	-	-	-
VII	DSM	DSM	-	-188.48	-	-10.30
	<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>		<b>12,125.68</b>	<b>12,150.33</b>	<b>5,801.31</b>	<b>6,170.62</b>
1	CTUIL	Transmission	-	-	336.44	222.01
2	MSETCL	Transmission	-	-	717.15	717.15
3	SLDC	Transmission	-	-	2.75	2.37
4	Others	Other	-	-	-	0.31
	<b>Total Transmission</b>		<b>-</b>	<b>-</b>	<b>1,056.34</b>	<b>941.84</b>
	<b>Total</b>		<b>12,125.68</b>	<b>12,150.33</b>	<b>6,857.64</b>	<b>7,112.46</b>