

**Power Purchase upto Jul-24**

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
<b>I</b>	<b>STATE SECTOR</b>								
<b>A</b>	<b>MSPGCL</b>								
1	Bhusawal 3	325.69	294.04	-31.65	204.58	204.30	-0.28	6.28	6.95
2	Bhusawal 4 & 5	2,339.47	1,799.48	-539.99	1,224.92	1,046.15	-178.78	5.24	5.81
3	Khaparkheda 1 to 4	1,268.17	1,605.43	337.26	748.64	814.04	65.40	5.90	5.07
4	Khaparkheda 5	1,169.74	1,160.63	-9.10	662.98	563.58	-99.40	5.67	4.86
5	Nashik 3 to 5	798.15	858.95	60.80	534.60	601.46	66.86	6.70	7.00
6	Chandrapur 3 to 7	3,521.49	3,246.73	-274.77	1,820.74	1,800.11	-20.62	5.17	5.54
7	Chandrapur 8 & 9	2,339.47	2,018.48	-320.99	1,214.64	1,101.82	-112.81	5.19	5.46
8	Paras 3 & 4	1,111.42	854.67	-256.75	577.61	477.15	-100.46	5.20	5.58
9	Parli 6 & 7	-	790.19	790.19	160.75	560.03	399.27	-	7.09
10	Parli Replacement U 8	-	376.71	376.71	128.22	319.20	190.98	-	8.47
11	Koradi 6	394.86	411.39	16.54	235.75	234.21	-1.55	5.97	5.69
12	Koradi 8 to 10	3,906.50	3,964.17	57.66	1,875.38	1,959.68	84.30	4.80	4.94
13	Uran	-	801.16	801.16	42.50	518.15	475.65	-	6.47
14	Hydro	1,648.91	1,283.15	-365.76	278.60	252.28	-26.31	1.69	1.97
	<b>Sub - total</b>	<b>18,823.87</b>	<b>19,465.17</b>	<b>641.30</b>	<b>9,709.91</b>	<b>10,452.17</b>	<b>742.25</b>	<b>5.16</b>	<b>5.37</b>
15	MSPGCL - Dhariwal	-	-	-	-	-	-	-	-
16	MSPGCL - IEPL	-	301.39	301.39	-	105.70	105.70	-	3.51
	<b>Sub - total</b>	<b>-</b>	<b>301.39</b>	<b>301.39</b>	<b>-</b>	<b>105.70</b>	<b>105.70</b>	<b>-</b>	<b>3.51</b>
	<b>Total MSPGCL</b>	<b>18,823.87</b>	<b>19,766.55</b>	<b>942.68</b>	<b>9,709.91</b>	<b>10,557.86</b>	<b>847.95</b>	<b>5.16</b>	<b>5.34</b>
<b>B</b>	<b>DODSON</b>								
1	Dodson II	21.46	22.54	1.07	8.10	8.15	0.06	3.77	3.62
	<b>Total DODSON</b>	<b>21.46</b>	<b>22.54</b>	<b>1.07</b>	<b>8.10</b>	<b>8.15</b>	<b>0.06</b>	<b>3.77</b>	<b>3.62</b>
	<b>Total State Sector</b>	<b>18,845.33</b>	<b>19,789.09</b>	<b>943.76</b>	<b>9,718.01</b>	<b>10,566.02</b>	<b>848.01</b>	<b>5.16</b>	<b>5.34</b>
<b>II</b>	<b>CENTRAL SECTOR</b>								
<b>A</b>	<b>NTPC</b>								
1	KSTPS	1,499.42	1,726.00	226.59	370.70	392.33	21.63	2.47	2.27
2	KSTPS III	293.54	240.38	-53.16	80.97	61.78	-19.19	2.76	2.57
3	VSTP I	1,003.35	989.69	-13.66	274.40	276.26	1.85	2.73	2.79
4	VSTP II	803.51	904.67	101.15	188.57	230.39	41.82	2.35	2.55
5	VSTP III	661.18	760.58	99.39	175.02	199.18	24.16	2.65	2.62
6	VSTP IV	713.27	823.17	109.90	226.03	266.23	40.20	3.17	3.23
7	VSTP V	384.34	446.95	62.62	144.63	149.61	4.97	3.76	3.35
8	SIPAT TPS 1	1,352.65	1,349.94	-2.71	476.38	388.30	-88.09	3.52	2.88
9	SIPAT TPS 2	658.35	764.44	106.09	247.14	200.83	-46.32	3.75	2.63
10	KhSTPS-II	345.51	383.67	38.16	163.42	130.98	-32.44	4.73	3.41
11	Mauda I	-	839.99	839.99	181.11	481.35	300.24	-	5.73
12	Mauda II	-	1,278.56	1,278.56	195.33	634.93	439.60	-	4.97
13	NTPC Solapur	-	1,093.61	1,093.61	324.36	846.70	522.34	-	7.74
14	Lara	655.93	772.21	116.28	256.06	378.03	121.97	3.90	4.90
15	Gadarwara	119.06	223.25	104.19	75.21	129.35	54.14	6.32	5.79
16	Khargone	-	190.28	190.28	23.05	126.91	103.86	-	6.67
17	Kawas	-	4.62	4.62	45.97	48.85	2.89	-	105.79
18	Gandhar	-	4.98	4.98	57.24	56.16	-1.08	-	112.73
19	RRAS (Thermal)	-	-	-	-	-	-	-	-
20	RRAS (Gas)	-	-	-	-	-	-	-	-
	<b>Total NTPC</b>	<b>8,490.10</b>	<b>12,797.00</b>	<b>4,306.90</b>	<b>3,505.61</b>	<b>4,998.18</b>	<b>1,492.57</b>	<b>4.13</b>	<b>3.91</b>
<b>B</b>	<b>NPICL</b>								
1	KAPS 1&2	327.37	293.47	-33.90	81.40	107.55	26.15	2.49	3.66
2	KAPS 3&4	-	797.97	797.97	-	352.51	352.51	-	4.42
3	TAPS 1&2	382.28	-4.37	-386.65	106.70	0.02	-106.68	2.79	-0.05
4	TAPS 3&4	939.00	1,164.91	225.90	351.53	400.25	48.71	3.74	3.44
	<b>Total NPICL</b>	<b>1,648.65</b>	<b>2,251.97</b>	<b>603.32</b>	<b>539.64</b>	<b>860.33</b>	<b>320.69</b>	<b>3.27</b>	<b>3.82</b>
2	RGPPL	-	-	-	-	-	-	-	-
	<b>Total Central Sector</b>	<b>10,138.74</b>	<b>15,048.97</b>	<b>4,910.22</b>	<b>4,045.25</b>	<b>5,858.51</b>	<b>1,813.26</b>	<b>3.99</b>	<b>3.89</b>
	<b>Others</b>								
1	SSP	404.42	236.02	-168.40	82.92	48.38	-34.53	2.05	2.05
2	Pench	45.63	18.97	-26.66	9.35	3.89	-5.47	2.05	2.05
3	Subhansari Hydro	258.25	-	-258.25	116.21	-	-116.21	4.50	-
4	NTPC NVVN Coal	-	52.79	52.79	-	22.80	22.80	-	4.32
5	MPEB	-	2.54	2.54	-	1.98	1.98	-	7.81
	<b>Total Others</b>	<b>708.30</b>	<b>310.32</b>	<b>-397.98</b>	<b>208.48</b>	<b>77.05</b>	<b>-131.43</b>	<b>2.94</b>	<b>2.48</b>
<b>III</b>	<b>IPP</b>								
1	JSW	-	637.86	637.86	64.21	323.43	259.22	-	5.07

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Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
2	Tata Power	423.94	1,785.40	1,361.46	363.04	860.43	497.39	8.56	4.82
3	APL 125 MW	71.53	208.86	137.33	67.20	151.52	84.32	9.39	7.25
4	APL 1320 MW	3,071.68	2,932.24	-139.44	1,499.44	1,639.50	140.06	4.88	5.59
5	APL 1200 MW	394.73	3,179.73	2,785.00	502.95	1,783.78	1,280.82	12.74	5.61
6	APL 440 MW	-	531.54	531.54	138.26	402.48	264.22	-	7.57
7	GMR	457.94	501.81	43.87	185.42	194.64	9.22	4.05	3.88
8	R IPL 450 MW	1,030.36	1,159.94	129.58	422.91	410.24	-12.68	4.10	3.54
9	R IPL 750 MW	1,717.27	1,933.23	215.96	704.86	683.73	-21.13	4.10	3.54
10	Sai Wardha	517.20	679.08	161.88	252.29	283.02	30.73	4.88	4.17
	<b>Total IPP</b>	<b>7,684.65</b>	<b>13,549.69</b>	<b>5,865.05</b>	<b>4,200.58</b>	<b>6,732.76</b>	<b>2,532.18</b>	<b>5.47</b>	<b>4.97</b>
	<b>Total Conventional</b>	<b>37,377.02</b>	<b>48,698.07</b>	<b>11,321.05</b>	<b>18,172.32</b>	<b>23,234.34</b>	<b>5,062.02</b>	<b>4.86</b>	<b>4.77</b>
<b>IV</b>	<b>NON CONVENTIONAL</b>								
1	Hydro (NCE)	5,706.70	156.74	-2,688.25	2,825.04	57.62	-1,296.15	4.95	3.68
2	Wind		2,393.45			1,167.75			4.88
3	Bagasse		410.32			256.45			6.25
4	Biomass		57.89			47.04			8.13
5	MSW		0.06			0.03			4.88
	<b>Total Non-Solar</b>	<b>5,706.70</b>	<b>3,018.46</b>	<b>-2,688.25</b>	<b>2,825.04</b>	<b>1,528.89</b>	<b>-1,296.15</b>	<b>4.95</b>	<b>5.07</b>
6	Solar	6,071.36	3,155.68	-2,915.68	2,053.24	1,113.99	-939.25	3.38	3.53
7	REC	-	-	-	-	-	-	-	-
	<b>Total Non Conventional</b>	<b>11,778.07</b>	<b>6,174.14</b>	<b>-5,603.92</b>	<b>4,878.28</b>	<b>2,642.88</b>	<b>-2,235.40</b>	<b>4.14</b>	<b>4.28</b>
VI	Short Term	-	1,064.13	1,064.13	-	682.33	682.33	-	6.41
VII	DSM	-	-632.61	-632.61	-	-8.17	-8.17	-	0.13
	<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>	<b>49,155.09</b>	<b>55,303.74</b>	<b>6,148.65</b>	<b>23,050.60</b>	<b>26,551.38</b>	<b>3,500.78</b>	<b>4.69</b>	<b>4.80</b>
1	CTUIL	-	-	-	1,345.75	934.56	-411.19	0.27	0.17
2	MSETCL	-	-	-	2,868.59	2,868.59	0.00	0.58	0.52
3	SLDC	-	-	-	11.00	9.47	-1.54	0.00	0.00
4	Others	-	-	-	-	-3.42	-3.42	-	-0.00
	<b>Total Transmission</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4,225.35</b>	<b>3,809.20</b>	<b>-416.14</b>	<b>0.86</b>	<b>0.69</b>
	<b>Total</b>	<b>49,155.09</b>	<b>55,303.74</b>	<b>6,148.65</b>	<b>27,275.95</b>	<b>30,360.59</b>	<b>3,084.64</b>	<b>5.55</b>	<b>5.49</b>