

Monthly Power Purchase for Aug-24

| Sr. No. | Generating Station | Source | MYT MUs | Actual MUs | MYT Rs. Crs | Actual Rs. Crs |
|-----------|---------------------------|---------|-----------------|-----------------|-----------------|-------------------|
| I | STATE SECTOR | | | | | |
| A | MSPGCL | | | | | |
| 1 | Bhusawal 3 | Thermal | 110.95 | 74.96 | 64.32 | 52.45 |
| 2 | Bhusawal 4 & 5 | Thermal | 594.46 | 434.89 | 309.82 | 265.69 |
| 3 | Khaparkheda 1 to 4 | Thermal | 421.18 | 330.82 | 231.08 | 182.92 |
| 4 | Khaparkheda 5 | Thermal | 297.23 | 268.51 | 167.67 | 143.88 |
| 5 | Nashik 3 to 5 | Thermal | 130.03 | 181.69 | 101.39 | 139.44 |
| 6 | Chandrapur 3 to 7 | Thermal | 894.81 | 646.94 | 461.10 | 350.05 |
| 7 | Chandrapur 8 & 9 | Thermal | 594.46 | 401.73 | 306.96 | 215.93 |
| 8 | Paras 3 & 4 | Thermal | 282.41 | 175.89 | 146.00 | 102.64 |
| 9 | Parli 6 & 7 | Thermal | - | 114.35 | 40.19 | 91.13 |
| 10 | Parli Replacement U 8 | Thermal | - | 87.23 | 32.06 | 77.63 |
| 11 | Koradi 6 | Thermal | 100.33 | 75.61 | 59.48 | 51.72 |
| 12 | Koradi 8 to 10 | Thermal | 992.64 | 817.84 | 473.84 | 447.27 |
| 13 | Uran | Gas | - | 193.04 | 10.63 | 126.06 |
| 14 | Hydro | Hydro | 244.51 | 291.79 | 69.65 | 64.38 |
| | Sub - total | | 4,662.99 | 4,095.28 | 2,474.18 | 2,311.18 |
| 15 | MSPGCL - Dhariwal | Thermal | - | - | - | - |
| 16 | MSPGCL - IEPL | Thermal | - | 58.60 | - | 21.96 |
| | Sub - total | | - | 58.60 | - | 21.96 |
| | Total MSPGCL | | 4,662.99 | 4,153.88 | 2,474.18 | 2,333.14 |
| B | DODSON | | | | | |
| 1 | Dodson II | Hydro | 5.45 | 1.09 | 2.02 | 2.02 |
| | Total DODSON | | 5.45 | 1.09 | 2.02 | 2.02 |
| | Total State Sector | | 4,668.45 | 4,154.97 | 2,476.20 | 2,335.16 |
| II | CENTRAL SECTOR | | | | | |
| A | NTPC | | | | | |
| 1 | KSTPS | Thermal | 381.00 | 348.97 | 93.68 | 85.00 |
| 2 | KSTPS III | Thermal | 74.59 | 77.37 | 20.42 | 20.46 |
| 3 | VSTP I | Thermal | 254.95 | 244.27 | 69.29 | 71.06 |
| 4 | VSTP II | Thermal | 204.17 | 220.86 | 47.66 | 58.07 |
| 5 | VSTP III | Thermal | 168.01 | 124.25 | 44.19 | 35.69 |
| 6 | VSTP IV | Thermal | 181.24 | 198.98 | 56.97 | 72.62 |
| 7 | VSTP V | Thermal | 97.66 | 105.52 | 36.42 | 36.84 |
| 8 | SIPAT TPS 1 | Thermal | 343.71 | 286.82 | 120.36 | 86.62 |
| 9 | SIPAT TPS 2 | Thermal | 167.28 | 178.36 | 62.47 | 47.84 |
| 10 | KhSTPS-II | Thermal | 87.79 | 87.15 | 41.37 | 29.82 |
| 11 | Mauda I | Thermal | - | 202.56 | 45.28 | 107.40 |
| 12 | Mauda II | Thermal | - | 325.96 | 48.83 | 151.00 |
| 13 | NTPC Solapur | Thermal | - | 307.88 | 81.09 | 282.61 |
| 14 | Lara | Thermal | 166.67 | 184.20 | 64.77 | 149.59 |
| 15 | Gadarwara | Thermal | - | 29.94 | 5.28 | 17.34 |
| 16 | Khargone | Thermal | - | 47.05 | 5.76 | 32.35 |
| 17 | Kawas | Gas | - | 19.81 | 11.49 | 34.81 |
| 18 | Gandhar | Gas | - | 18.43 | 14.31 | 35.11 |
| 19 | RRAS (Thermal) | Thermal | - | - | - | - |
| 20 | RRAS (Gas) | Gas | - | - | - | - |
| | Total NTPC | | 2,127.07 | 3,008.38 | 869.65 | 1,354.23 |
| B | NPCIL | | | | | |
| 1 | KAPS 1&2 | Nuclear | 83.18 | 97.79 | 20.68 | 36.14 |
| 2 | KAPS 3&4 | Nuclear | - | 274.56 | - | 122.17 |

Monthly Power Purchase for Aug-24

| Sr. No. | Generating Station | Source | MYT MUs | Actual MUs | MYT Rs. Crs | Actual Rs. Crs |
|------------|---|--------------|------------------|------------------|-----------------|-------------------|
| 3 | TAPS 1&2 | Nuclear | 97.14 | -1.02 | 27.11 | 0.01 |
| 4 | TAPS 3&4 | Nuclear | 238.60 | 274.45 | 89.32 | 94.44 |
| | Total NPCIL | | 418.92 | 645.77 | 137.12 | 252.76 |
| 2 | RGPPL | Gas | - | - | - | - |
| | Total Central Sector | | 2,545.99 | 3,654.15 | 1,006.77 | 1,606.99 |
| | Others | | | | | |
| 1 | SSP | Hydro | 102.76 | 237.41 | 21.07 | 48.67 |
| 2 | Pench | Hydro | 11.59 | 32.53 | 2.38 | 6.67 |
| 3 | Subhansari Hydro | Hydro | 64.56 | - | 29.05 | - |
| 4 | NTPC NVVN Coal | Thermal | - | 11.43 | - | 4.53 |
| 5 | MPEB | Thermal | - | 0.65 | - | 0.47 |
| | Total Others | | 178.92 | 282.02 | 52.50 | 60.34 |
| III | IPP | | | | | |
| 1 | JSW | Thermal | - | 171.59 | 16.05 | 83.56 |
| 2 | Tata Power | Thermal | - | 424.10 | 40.23 | 201.53 |
| 3 | APL 125 MW | Thermal | - | 50.14 | 7.99 | 28.83 |
| 4 | APL 1320 MW | Thermal | 780.51 | 645.50 | 379.74 | 348.98 |
| 5 | APL 1200 MW | Thermal | - | 737.79 | 76.69 | 381.07 |
| 6 | APL 440 MW | Thermal | - | 93.23 | 34.56 | 72.51 |
| 7 | GMR | Thermal | 116.36 | 92.79 | 46.87 | 38.53 |
| 8 | RIPL 450 MW | Thermal | 261.81 | 198.89 | 107.11 | 76.09 |
| 9 | RIPL 750 MW | Thermal | 436.36 | 331.48 | 178.51 | 126.82 |
| 10 | Sai Wardha | Thermal | 131.42 | 165.43 | 63.78 | 72.12 |
| | Total IPP | | 1,726.46 | 2,910.95 | 951.55 | 1,430.04 |
| | Total Conventional | | 9,119.81 | 11,002.10 | 4,487.02 | 5,432.54 |
| IV | NON CONVENTIONAL | | | | | |
| 1 | Hydro (NCE) | Hydro (NCE) | | 63.88 | | 30.32 |
| 2 | Wind | Wind | | 628.09 | | 306.72 |
| 3 | Bagasse | Bagasse | 1,584.97 | 0.53 | 784.75 | 0.25 |
| 4 | Biomass | Biomass | | 12.44 | | 10.01 |
| 5 | MSW | MSW | | 0.01 | | 0.01 |
| | Total Non-Solar | | 1,584.97 | 704.95 | 784.75 | 347.30 |
| 6 | Solar | Solar | 1,433.97 | 609.76 | 484.95 | 217.09 |
| 7 | REC | REC | - | - | - | - |
| | Total Non Conventional | | 3,018.93 | 1,314.71 | 1,269.70 | 564.39 |
| VI | Short Term | Short Term | - | 13.88 | - | 3.94 |
| VII | DSM | DSM | - | -138.87 | - | 5.45 |
| | Total Power Purchase (excluding Transmission & Reactive Charges) | | 12,138.75 | 12,191.82 | 5,756.72 | 6,006.31 |
| 1 | CTUIL | Transmission | - | - | 336.44 | 207.41 |
| 2 | MSETCL | Transmission | - | - | 717.15 | 717.15 |
| 3 | SLDC | Transmission | - | - | 2.75 | 2.37 |
| 4 | Others | Other | - | - | - | -0.21 |
| | Total Transmission | | - | - | 1,056.34 | 926.72 |
| | Total | | 12,138.75 | 12,191.82 | 6,813.06 | 6,933.03 |