

Power Purchase upto Aug-24

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal 3	436.64	369.00	-67.64	268.89	256.75	-12.15	6.16	6.96
2	Bhusawal 4 & 5	2,933.93	2,234.37	-699.56	1,534.75	1,311.84	-222.91	5.23	5.87
3	Khaparkheda 1 to 4	1,689.35	1,936.25	246.90	979.72	996.96	17.24	5.80	5.15
4	Khaparkheda 5	1,466.96	1,429.14	-37.83	830.65	707.46	-123.19	5.66	4.95
5	Nashik 3 to 5	928.18	1,040.64	112.46	635.99	740.90	104.91	6.85	7.12
6	Chandrapur 3 to 7	4,416.30	3,893.67	-522.63	2,281.83	2,150.16	-131.67	5.17	5.52
7	Chandrapur 8 & 9	2,933.93	2,420.21	-513.72	1,521.60	1,317.76	-203.84	5.19	5.44
8	Paras 3 & 4	1,393.83	1,030.56	-363.27	723.61	579.79	-143.82	5.19	5.63
9	Parli 6 & 7	-	904.54	904.54	200.94	651.16	450.22	-	7.20
10	Parli Replacement U 8	-	463.93	463.93	160.28	396.83	236.55	-	8.55
11	Koradi 6	495.19	487.01	-8.18	295.24	285.93	-9.31	5.96	5.87
12	Koradi 8 to 10	4,899.14	4,782.00	-117.14	2,349.22	2,406.95	57.73	4.80	5.03
13	Uran	-	994.20	994.20	53.13	644.21	591.08	-	6.48
14	Hydro	1,893.42	1,574.94	-318.49	348.25	316.66	-31.58	1.84	2.01
	Sub - total	23,486.86	23,560.45	73.59	12,184.09	12,763.35	579.25	5.19	5.42
15	MSPGCL - Dhariwal	-	-	-	-	-	-	-	-
16	MSPGCL - IEPL	-	359.98	359.98	-	127.65	127.65	-	3.55
	Sub - total	-	359.98	359.98	-	127.65	127.65	-	3.55
	Total MSPGCL	23,486.86	23,920.43	433.57	12,184.09	12,891.00	706.91	5.19	5.39
B	DODSON								
1	Dodson II	26.92	23.63	-3.28	10.12	10.18	0.06	3.76	4.31
	Total DODSON	26.92	23.63	-3.28	10.12	10.18	0.06	3.76	4.31
	Total State Sector	23,513.78	23,944.07	430.29	12,194.21	12,901.18	706.97	5.19	5.39
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	1,880.42	2,074.98	194.56	464.39	477.33	12.95	2.47	2.30
2	KSTPS III	368.13	317.75	-50.38	101.39	82.24	-19.15	2.75	2.59
3	VSTP I	1,258.30	1,233.96	-24.34	343.69	347.31	3.62	2.73	2.81
4	VSTP II	1,007.68	1,125.53	117.84	236.23	288.46	52.23	2.34	2.56
5	VSTP III	829.19	884.83	55.64	219.21	234.88	15.66	2.64	2.65
6	VSTP IV	894.50	1,022.15	127.64	283.01	338.86	55.85	3.16	3.32
7	VSTP V	482.00	552.47	70.47	181.05	186.45	5.40	3.76	3.37
8	SIPAT TPS 1	1,696.36	1,636.77	-59.59	596.74	474.92	-121.83	3.52	2.90
9	SIPAT TPS 2	825.63	942.80	117.17	309.62	248.66	-60.95	3.75	2.64
10	KhSTPS-II	433.30	470.82	37.52	204.79	160.81	-43.98	4.73	3.42
11	Mauda I	-	1,042.55	1,042.55	226.38	588.75	362.36	-	5.65
12	Mauda II	-	1,604.52	1,604.52	244.16	785.92	541.76	-	4.90
13	NTPC Solapur	-	1,401.49	1,401.49	405.45	1,129.32	723.87	-	8.06
14	Lara	822.60	956.41	133.81	320.83	527.62	206.80	3.90	5.52
15	Gadarwara	119.06	253.18	134.13	80.49	146.69	66.19	6.76	5.79
16	Khargone	-	237.33	237.33	28.82	159.26	130.44	-	6.71
17	Kawas	-	24.43	24.43	57.46	83.66	26.20	-	34.25
18	Gandhar	-	23.41	23.41	71.55	91.27	19.72	-	38.99
19	RRAS (Thermal)	-	-	-	-	-	-	-	-
20	RRAS (Gas)	-	-	-	-	-	-	-	-
	Total NTPC	10,617.16	15,805.38	5,188.21	4,375.26	6,352.40	1,977.14	4.12	4.02
B	NPICL								
1	KAPS 1&2	410.55	391.26	-19.29	102.09	143.69	41.60	2.49	3.67
2	KAPS 3&4	-	1,072.52	1,072.52	-	474.69	474.69	-	4.43
3	TAPS 1&2	479.42	-5.40	-484.81	133.82	0.03	-133.79	2.79	-0.05
4	TAPS 3&4	1,177.60	1,439.36	261.76	440.86	494.69	53.83	3.74	3.44
	Total NPICL	2,067.57	2,897.75	830.18	676.76	1,113.10	436.33	3.27	3.84
2	RGPPL	-	-	-	-	-	-	-	-
	Total Central Sector	12,684.73	18,703.12	6,018.39	5,052.02	7,465.50	2,413.48	3.98	3.99
	Others								
1	SSP	507.18	473.44	-33.75	103.99	97.05	-6.93	2.05	2.05
2	Pench	57.23	51.50	-5.72	11.73	10.56	-1.17	2.05	2.05
3	Subhansari Hydro	322.81	-	-322.81	145.27	-	-145.27	4.50	-
4	NTPC NVVN Coal	-	64.22	64.22	-	27.33	27.33	-	4.26
5	MPEB	-	3.19	3.19	-	2.45	2.45	-	7.70
	Total Others	887.22	592.34	-294.88	260.98	137.39	-123.59	2.94	2.32
III	IPP								
1	JSW	-	809.46	809.46	80.27	406.99	326.72	-	5.03

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2	Tata Power	423.94	2,209.50	1,785.57	403.27	1,061.96	658.69	9.51	4.81
3	APL 125 MW	71.53	259.00	187.47	75.19	180.35	105.16	10.51	6.96
4	APL 1320 MW	3,852.19	3,577.74	-274.44	1,879.18	1,988.48	109.30	4.88	5.56
5	APL 1200 MW	394.73	3,917.52	3,522.79	579.65	2,164.85	1,585.20	14.68	5.53
6	APL 440 MW	-	624.78	624.78	172.82	474.99	302.17	-	7.60
7	GMR	574.30	594.59	20.29	232.29	233.16	0.87	4.04	3.92
8	RIPL 450 MW	1,292.18	1,358.83	66.65	530.02	486.33	-43.69	4.10	3.58
9	RIPL 750 MW	2,153.63	2,264.71	111.08	883.37	810.55	-72.82	4.10	3.58
10	Sai Wardha	648.62	844.51	195.89	316.07	355.14	39.07	4.87	4.21
	Total IPP	9,411.11	16,460.64	7,049.54	5,152.13	8,162.80	3,010.67	5.47	4.96
	Total Conventional	46,496.84	59,700.17	13,203.34	22,659.35	28,666.87	6,007.53	4.87	4.80
IV	NON CONVENTIONAL								
1	Hydro (NCE)		220.62			87.94			3.99
2	Wind		3,021.54			1,474.47			4.88
3	Bagasse	7,291.67	410.85	-3,568.26	3,609.80	256.70	-1,733.60	4.95	6.25
4	Biomass		70.33			57.05			8.11
5	MSW		0.07			0.04			4.88
	Total Non-Solar	7,291.67	3,723.41	-3,568.26	3,609.80	1,876.19	-1,733.60	4.95	5.04
6	Solar	7,505.33	3,765.45	-3,739.88	2,538.18	1,331.08	-1,207.10	3.38	3.53
7	REC	-	-	-	-	-	-	-	-
	Total Non Conventional	14,797.00	7,488.85	-7,308.15	6,147.98	3,207.27	-2,940.71	4.15	4.28
VI	Short Term	-	1,078.01	1,078.01	-	686.27	686.27	-	6.37
VII	DSM	-	-771.48	-771.48	-	-2.72	-2.72	-	0.04
	Total Power Purchase (excluding Transmission & Reactive Charges)	61,293.84	67,495.56	6,201.72	28,807.33	32,557.70	3,750.37	4.70	4.82
1	CTUIL	-	-	-	1,682.19	1,141.98	-540.22	0.27	0.17
2	MSETCL	-	-	-	3,585.74	3,585.74	0.00	0.59	0.53
3	SLDC	-	-	-	13.75	11.83	-1.92	0.00	0.00
4	Others	-	-	-	-	-3.63	-3.63	-	-0.00
	Total Transmission	-	-	-	5,281.68	4,735.92	-545.76	0.86	0.70
	Total	61,293.84	67,495.56	6,201.72	34,089.01	37,293.62	3,204.61	5.56	5.53