

Power Purchase upto Apr-24

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal 3	107.37	92.53	-14.84	62.72	60.65	-2.07	5.84	6.56
2	Bhusawal 4 & 5	575.28	504.55	-70.73	302.64	290.16	-12.48	5.26	5.75
3	Khaparkheda 1 to 4	407.59	433.06	25.46	225.35	212.06	-13.29	5.53	4.90
4	Khaparkheda 5	287.64	291.83	4.19	163.82	140.62	-23.20	5.70	4.82
5	Nashik 3 to 5	323.87	266.20	-57.67	191.35	171.22	-20.14	5.91	6.43
6	Chandrapur 3 to 7	865.94	863.68	-2.26	449.27	476.70	27.43	5.19	5.52
7	Chandrapur 8 & 9	575.28	585.09	9.81	300.36	313.63	13.27	5.22	5.36
8	Paras 3 & 4	273.30	280.25	6.95	142.80	152.28	9.48	5.23	5.43
9	Parli 6 & 7	-	237.05	237.05	40.19	161.30	121.11	-	6.80
10	Parli Replacement U 8	-	107.21	107.21	32.06	86.73	54.68	-	8.09
11	Koradi 6	97.10	99.23	2.14	58.39	58.98	0.59	6.01	5.94
12	Koradi 8 to 10	960.62	1,060.58	99.96	463.85	523.47	59.62	4.83	4.94
13	Uran	-	212.59	212.59	10.63	138.14	127.51	-	6.50
14	Hydro	500.01	357.14	-142.87	69.65	63.89	-5.76	1.39	1.79
	Sub - total	4,974.00	5,390.98	416.98	2,513.08	2,849.83	336.75	5.05	5.29
15	MSPGCL - Dhariwal	-	-	-	-	-	-	-	-
16	MSPGCL - IEPL	-	-	-	-	-	-	-	-
	Sub - total	-	-	-	-	-	-	-	-
	Total MSPGCL	4,974.00	5,390.98	416.98	2,513.08	2,849.83	336.75	5.05	5.29
B	DODSON								
1	Dodson II	5.28	6.52	1.25	2.02	2.02	0.00	3.84	3.10
	Total DODSON	5.28	6.52	1.25	2.02	2.02	0.00	3.84	3.10
	Total State Sector	4,979.28	5,397.50	418.23	2,515.10	2,851.85	336.75	5.05	5.28
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	368.71	438.71	70.00	91.67	82.10	-9.56	2.49	1.87
2	KSTPS III	72.18	84.51	12.32	20.06	16.75	-3.32	2.78	1.98
3	VSTP I	246.73	275.79	29.06	67.91	71.19	3.27	2.75	2.58
4	VSTP II	197.59	233.34	35.76	46.62	53.87	7.25	2.36	2.31
5	VSTP III	162.59	188.38	25.79	43.31	44.32	1.01	2.66	2.35
6	VSTP IV	175.39	208.54	33.15	56.04	63.37	7.32	3.20	3.04
7	VSTP V	94.51	112.28	17.77	35.90	35.35	-0.55	3.80	3.15
8	SIPAT TPS 1	332.62	244.74	-87.88	117.84	59.63	-58.21	3.54	2.44
9	SIPAT TPS 2	161.89	189.36	27.47	61.10	41.33	-19.77	3.77	2.18
10	KhSTPS-II	84.96	100.20	15.23	40.34	34.25	-6.09	4.75	3.42
11	Mauda I	-	266.38	266.38	45.28	148.58	103.30	-	5.58
12	Mauda II	-	304.69	304.69	48.83	166.57	117.73	-	5.47
13	NTPC Solapur	-	362.74	362.74	81.09	231.61	150.52	-	6.39
14	Lara	161.29	198.64	37.34	63.26	57.08	-6.18	3.92	2.87
15	Gadarwara	59.88	62.76	2.89	32.48	34.39	1.90	5.43	5.48
16	Khargone	-	54.32	54.32	5.76	36.97	31.21	-	6.81
17	Kawas	-	1.98	1.98	11.49	13.43	1.93	-	67.79
18	Gandhar	-	2.02	2.02	14.31	14.87	0.56	-	73.72
19	RRAS (Thermal)	-	-	-	-	-	-	-	-
20	RRAS (Gas)	-	-	-	-	-	-	-	-
	Total NTPC	2,118.33	3,329.38	1,211.05	883.31	1,205.65	322.34	4.17	3.62
B	NPICL								
1	KAPS 1&2	80.50	96.21	15.71	20.02	35.25	15.24	2.49	3.66
2	KAPS 3&4	-	190.84	190.84	-	83.97	83.97	-	4.40
3	TAPS 1&2	94.00	-0.94	-94.95	26.24	0.01	-26.23	2.79	-0.06
4	TAPS 3&4	230.90	288.92	58.02	86.44	99.27	12.83	3.74	3.44
	Total NPICL	405.41	575.03	169.62	132.70	218.50	85.80	3.27	3.80
2	RGPPL	-	-	-	-	-	-	-	-
	Total Central Sector	2,523.73	3,904.41	1,380.68	1,016.01	1,424.16	408.15	4.03	3.65
	Others								
1	SSP	99.45	27.99	-71.46	20.39	5.74	-14.65	2.05	2.05
2	Pench	11.22	6.90	-4.32	2.30	1.41	-0.89	2.05	2.05
3	Subhansari Hydro	64.56	-	-64.56	29.05	-	-29.05	4.50	-
4	NTPC NVVN Coal	-	14.40	14.40	-	6.03	6.03	-	4.19
5	MPEB	-	0.72	0.72	-	0.54	0.54	-	7.48
	Total Others	175.23	50.01	-125.22	51.74	13.72	-38.02	2.95	2.74
III	IPP								
1	JSW	-	157.01	157.01	16.05	81.39	65.34	-	5.18

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2	Tata Power	423.94	495.27	71.33	242.33	234.16	-8.17	5.72	4.73
3	APL 125 MW	71.53	72.01	0.48	43.23	42.25	-0.98	6.04	5.87
4	APL 1320 MW	755.33	791.04	35.71	369.98	445.21	75.23	4.90	5.63
5	APL 1200 MW	394.73	832.50	437.77	272.87	472.61	199.74	6.91	5.68
6	APL 440 MW	-	184.10	184.10	34.56	121.25	86.68	-	6.59
7	GMR	112.61	140.54	27.93	45.83	53.15	7.32	4.07	3.78
8	RIPL 450 MW	253.37	316.41	63.04	104.35	109.71	5.36	4.12	3.47
9	RIPL 750 MW	422.28	527.35	105.07	173.92	182.85	8.93	4.12	3.47
10	Sai Wardha	127.18	172.78	45.60	62.37	71.09	8.72	4.90	4.11
	Total IPP	2,560.96	3,689.00	1,128.04	1,365.50	1,813.66	448.16	5.33	4.92
	Total Conventional	10,239.20	13,040.93	2,801.73	4,948.36	6,103.40	1,155.04	4.83	4.68
IV	NON CONVENTIONAL								
1	Hydro (NCE)		68.54			15.12			2.21
2	Wind		237.68			113.65			4.78
3	Bagasse	915.75	240.47	-356.32	452.85	161.63	-152.18	4.95	6.72
4	Biomass		12.74			10.28			8.07
5	MSW		0.00			0.00			4.88
	Total Non-Solar	915.75	559.43	-356.32	452.85	300.67	-152.18	4.95	5.37
6	Solar	1,546.96	766.97	-779.99	523.16	259.30	-263.86	3.38	3.38
7	REC	-	-	-	-	-	-	-	-
	Total Non Conventional	2,462.71	1,326.41	-1,136.30	976.01	559.98	-416.03	3.96	4.22
VI	Short Term	-	645.41	645.41	-	397.91	397.91	-	6.17
VII	DSM	-	-114.36	-114.36	-	0.10	0.10	-	-0.01
	Total Power Purchase (excluding Transmission & Reactive Charges)	12,701.92	14,898.39	2,196.47	5,924.37	7,061.38	1,137.01	4.66	4.74
1	CTUIL	-	-	-	336.44	254.19	-82.25	0.26	0.17
2	MSETCL	-	-	-	717.15	717.15	0.00	0.56	0.48
3	SLDC	-	-	-	2.75	2.37	-0.38	0.00	0.00
4	Others	-	-	-	-	-0.06	-0.06	-	-0.00
	Total Transmission	-	-	-	1,056.34	973.64	-82.69	0.83	0.65
	Total	12,701.92	14,898.39	2,196.47	6,980.70	8,035.02	1,054.32	5.50	5.39