

Month-wise Power Purchase for Feb-24

Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
I	STATE SECTOR					
A	MSPGCL					
1	Bhusawal - 3	Thermal	103.79	87.24	60.18	62.97
2	Bhusawal - 4	Thermal	278.05	223.91	146.17	142.88
3	Bhusawal - 5	Thermal	278.05	223.91	146.17	142.88
4	Khaparkheda - 1 to 4	Thermal	394.01	353.94	215.51	173.10
5	Khaparkheda - 5	Thermal	278.05	305.14	157.13	148.67
6	Nashik- 3,4 & 5	Thermal	255.56	153.60	158.06	110.50
7	Chandrapur - 3 to 7	Thermal	837.08	699.47	425.20	397.58
8	Paras - 3	Thermal	132.10	147.52	65.06	80.89
9	Paras - 4	Thermal	132.10	147.52	65.06	80.89
10	Parli - 6	Thermal	-	101.00	19.28	85.04
11	Parli - 7	Thermal	-	101.00	19.28	85.04
12	Koradi - 6	Thermal	93.86	111.81	56.03	61.96
13	GTPS Uran	Gas	-	192.66	10.19	125.17
14	Hydro (Ghatghar)	Hydro	300.97	132.25	66.30	58.57
15	Parli Replacement U 8	Thermal	-	101.88	32.00	103.89
16	Chandrapur - 8	Thermal	278.05	275.00	146.28	155.13
17	Chandrapur - 9	Thermal	278.05	275.00	146.28	155.13
18	Koradi R U-8	Thermal	309.53	369.64	149.50	182.28
19	Koradi 9	Thermal	309.53	369.64	149.50	182.28
20	Koradi10	Thermal	309.53	369.64	149.50	182.28
	Sub - total		4,568.30	4,741.78	2,382.69	2,717.10
28	MSPGCL Infirm	Thermal	-	-	-	-
29	MSPGCL Dhariwal	Thermal	-	-	-	-
30	IEPL	Thermal	-	112.54	-	37.79
	Sub - total		-	112.54	-	37.79
	Total MSPGCL		4,568.30	4,854.32	2,382.69	2,754.89
B	DODSON					
1	Dodson I	Hydro	4.09	-	0.69	-
1	Dodson II	Hydro	5.10	2.80	1.58	1.58
	Total DODSON		9.19	2.80	2.27	1.58
	Total State Sector		4,577.50	4,857.11	2,384.97	2,756.48
II	CENTRAL SECTOR					
A	NTPC					
1	KSTPS	Thermal	356.42	324.62	86.90	108.62
2	KSTPS III	Thermal	69.78	83.02	19.55	28.13
3	VSTP I	Thermal	238.50	270.97	64.57	74.27
4	VSTP II	Thermal	191.00	225.27	44.45	57.17
5	VSTP III	Thermal	157.17	166.96	41.85	45.11
6	VSTP IV	Thermal	169.55	201.10	54.40	65.46
7	VSTP V	Thermal	91.36	9.94	34.00	16.13
8	Kawas	Gas	-	-	11.34	10.83
9	Gandhar	Gas	-	-	14.10	12.65
10	KhSTPS-II	Thermal	82.13	94.12	39.09	35.24
11	SIPAT TPS 2	Thermal	156.49	186.02	57.81	52.13
12	SIPAT TPS 1	Thermal	321.53	382.01	112.23	118.84
13	Mauda I	Thermal	-	250.31	44.98	137.69
14	Mauda II	Thermal	-	312.39	48.39	173.63
15	NTPC Solapur 2	Thermal	-	-	-	-
16	NTPC Solapur	Thermal	-	289.10	81.09	205.72
17	Lara	Thermal	155.92	184.18	60.07	64.27
18	Gadarwara	Thermal	57.88	55.87	30.57	37.09
19	Khargone	Thermal	-	46.07	5.86	34.44
20	KhSTPS-I	Thermal	-	-	-	-
21	Farakka STPS	Thermal	-	-	-	-
22	RRAS (Thermal)	Thermal	-	-	-	-
23	RRAS (Gas)	Gas	-	-	-	-
	Total NTPC		2,047.72	3,081.96	851.26	1,277.43
B	NPCIL					
1	KAPS 1&2	Nuclear	77.82	96.00	18.43	35.02
2	KAPS 3&4	Nuclear	-	104.67	-	46.06
3	TAPS 1&2	Nuclear	45.43	-0.91	12.08	0.01
4	TAPS 3&4	Nuclear	223.21	152.01	79.58	52.24

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Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
	Total NPCIL		346.46	351.77	110.09	133.32
2	RGPPPL	Gas	-	-	-	400.00
	Total Central Sector		2,394.18	3,433.72	961.35	1,810.75
	Others					
1	SSP	Hydro	96.13	52.24	19.71	10.71
2	Pench	Hydro	10.85	2.25	2.22	0.46
3	Subhansari Hydro	Hydro	64.56	-	29.05	-
4	NTPC NVVN Coal	Thermal	-	12.32	-	5.58
5	MPEB	Thermal	-	1.16	-	0.94
	Total Others		171.54	67.97	50.99	17.69
III	IPP					
1	JSW	Thermal	-	163.77	13.72	87.52
2	CGPL	Thermal	-	352.32	40.33	190.03
3	APML 125 MW	Thermal	-	45.17	9.69	28.14
4	APML 1320 MW	Thermal	730.15	822.14	353.52	320.60
5	APML 1200 MW	Thermal	-	776.54	93.03	414.50
6	APML 440 MW	Thermal	-	118.46	35.21	77.28
7	EMCO Power	Thermal	108.85	138.95	44.40	51.27
8	RIPL 450 MW	Thermal	244.92	313.10	99.70	110.08
9	RIPL 750 MW	Thermal	408.20	521.83	166.17	183.47
10	Sai Wardha	Thermal	122.94	166.91	60.31	69.35
	Total IPP		1,615.07	3,419.18	916.08	1,532.24
	Total Conventional		8,758.29	11,777.99	4,313.38	6,117.16
IV	NON CONVENTIONAL					
1	Hydro (NCE)	Hydro (NCE)		73.21		16.23
2	Wind	Wind		475.63		148.05
3	Bagasse	Bagasse	1,628.00	730.28	821.89	441.38
4	Biomass	Biomass		18.52		39.21
5	MSW	MSW		0.01		0.00
6	G-DAM Non Solar			0.01		0.00
	Total Non-Solar		1,628.00	1,297.66	821.89	644.88
7	Solar	Solar		556.87		185.50
8	SECI	Solar		153.42		69.14
9	NVVN (Solar)	Solar	1,381.81	1.59	475.78	1.68
10	Solar Rooftop	Solar		-		-
11	G-DAM Solar	Solar		0.02		0.01
	Total Solar		1,381.81	711.90	475.78	256.33
	Total Non Conventional		3,009.81	2,009.56	1,297.66	901.20
V	REC	REC	-	-	-	-
VI	Short Term	Thermal	-	468.93	-	276.15
VII	DSM	FBSM	-	-103.30	-	0.91
	Total Power Purchase (excluding Transmission & Reactive Charges)		11,768.10	14,153.17	5,611.04	7,295.43
1	PGCIL Charges	Transmission	-	-	320.42	265.44
2	WRLDC	Transmission	-	-	-	-
3	WRPC Reactive Charges	Transmission	-	-	-	-
	Sub - total		-	-	320.42	265.44
	Total Power Purchase (including Central Transmission & Reactive Charges)		11,768.10	14,153.17	5,931.46	7,560.87
1	SLDC	Transmission	-	-	2.56	2.20
2	MSETCL	Transmission	-	-	713.58	713.58
3	Others	Transmission	-	-	-	1.05
	Sub - total		-	-	716.14	716.84
	Total Transmission		-	-	1,036.56	982.28
	Total		11,768.10	14,153.17	6,647.60	8,277.70