

Month-wise Power Purchase upto Feb-24

Sr. No.	Generating Station	MYT MU's	Actual MU's	Difference MU's	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal - 3	1,088.02	807.58	280.43	638.32	485.36	152.96	5.87	6.01
2	Bhusawal - 4	3,211.98	2,830.20	381.78	1,664.80	1,500.32	164.47	5.18	5.30
3	Bhusawal - 5	3,211.98	2,830.20	381.78	1,664.80	1,500.32	164.47	5.18	5.30
4	Khaparkheda - 1 to 4	4,334.69	3,725.37	609.32	2,370.85	1,769.72	601.13	5.47	4.75
5	Khaparkheda - 5	3,211.98	3,050.54	161.44	1,789.85	1,417.78	372.07	5.57	4.65
6	Nashik- 3,4 & 5	3,163.24	2,120.24	1,043.00	1,902.31	1,370.57	531.74	6.01	6.46
7	Chandrapur - 3 to 7	9,669.67	7,221.41	2,448.27	4,866.66	3,533.29	1,333.37	5.03	4.89
8	Paras - 3	1,525.93	1,462.14	63.78	741.05	680.14	60.91	4.86	4.65
9	Paras - 4	1,525.93	1,462.14	63.78	741.05	680.14	60.91	4.86	4.65
10	Parli - 6	-	1,138.65	-1,138.65	212.05	818.00	-605.95	-	7.18
11	Parli - 7	-	1,138.65	-1,138.65	212.05	818.00	-605.95	-	7.18
12	Koradi - 6	1,084.24	1,127.41	-43.17	633.46	619.74	13.72	5.84	5.50
13	GTPS Uran	-	1,518.93	-1,518.93	112.14	1,021.58	-909.44	-	6.73
14	Hydro (Ghatghar)	3,656.02	3,092.19	563.83	729.34	674.55	54.79	1.99	2.18
15	Parli Replacement U 8	-	1,040.39	-1,040.39	352.03	852.78	-500.75	-	8.20
16	Chandrapur - 8	3,211.98	3,095.29	116.69	1,661.95	1,587.93	74.03	5.17	5.13
17	Chandrapur - 9	3,211.98	3,095.29	116.69	1,661.95	1,587.93	74.03	5.17	5.13
18	Koradi R U-8	3,575.62	3,323.74	251.89	1,697.19	1,607.92	89.28	4.75	4.84
19	Koradi 9	3,575.62	3,323.74	251.89	1,697.19	1,607.92	89.28	4.75	4.84
20	Koradi10	3,575.62	3,323.74	251.89	1,697.19	1,607.92	89.28	4.75	4.84
	Sub - total	52,834.50	50,727.84	2,106.66	27,046.24	25,741.91	1,304.34	5.12	5.07
28	MSPGCL Infirm	-	-	-	-	-	-	-	-
29	MSPGCL Dhariwal	-	-	-	-	-	-	-	-
30	IEPL	-	1,260.40	-1,260.40	-	423.24	-423.24	-	3.36
	Sub - total	-	1,260.40	-1,260.40	-	423.24	-423.24	-	3.36
	Total MSPGCL	52,834.50	51,988.24	846.26	27,046.24	26,165.15	881.10	5.12	5.03
B	DODSON								
1	Dodson I	47.28	-	47.28	7.93	-	7.93	1.68	-
2	Dodson II	58.94	22.68	36.26	17.43	17.43	-0.00	2.96	7.68
	Total DODSON	106.21	22.68	83.53	25.36	17.43	7.93	2.39	7.68
	Total State Sector	52,940.71	52,010.92	929.79	27,071.60	26,182.57	889.03	5.11	5.03
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	4,117.25	4,410.39	-293.14	987.29	1,072.33	-85.04	2.40	2.43
2	KSTPS III	806.04	939.02	-132.98	220.67	250.90	-30.22	2.74	2.67
3	VSTP I	2,755.10	2,892.67	-137.57	731.89	758.91	-27.02	2.66	2.62
4	VSTP II	2,206.37	2,392.84	-186.47	505.18	581.55	-76.37	2.29	2.43
5	VSTP III	1,815.54	2,114.43	-298.89	474.10	535.16	-61.05	2.61	2.53
6	VSTP IV	1,958.56	2,055.48	-96.92	612.92	1,061.98	-449.06	3.13	5.17
7	VSTP V	1,055.35	1,105.88	-50.52	382.18	469.06	-86.88	3.62	4.24
8	Kawas	-	55.26	-55.26	124.71	209.47	-84.76	-	37.91
9	Gandhar	-	58.93	-58.93	155.15	213.76	-58.62	-	36.28
10	KhSTPS-II	948.73	1,039.23	-90.50	446.26	412.63	33.63	4.70	3.97
11	SIPAT TPS 2	1,807.75	1,977.49	-169.74	656.88	537.54	119.34	3.63	2.72
12	SIPAT TPS 1	3,714.25	3,747.82	-33.58	1,273.01	1,130.87	142.14	3.43	3.02
13	Mauda I	1,452.55	2,676.92	-1,224.37	1,167.86	1,416.74	-248.88	8.04	5.29
14	Mauda II	-	3,227.07	-3,227.07	532.33	1,733.81	-1,201.48	-	5.37
15	NTPC Solapur 2	-	-	-	-	-	-	-	-
16	NTPC Solapur	-	3,837.31	-3,837.31	891.99	2,535.29	-1,643.30	-	6.61
17	Lara	1,801.12	1,852.66	-51.54	684.00	660.55	23.45	3.80	3.57
18	Gadarwara	606.75	660.12	-53.37	323.15	403.09	-79.94	5.33	6.11
19	Khargone	-	566.31	-566.31	64.48	406.35	-341.87	-	7.18
20	KhSTPS-I	-	-	-	-	-	-	-	-
21	Farakka STPS	-	-	-	-	-	-	-	-
22	RRAS (Thermal)	-	-	-	-	-0.87	0.87	-	-
23	RRAS (Gas)	-	-	-	-	-1.45	1.45	-	-
	Total NTPC	25,045.36	35,609.83	-10,564.47	10,234.05	14,387.66	-4,153.61	4.09	4.04
B	NPCL								
1	KAPS 1&2	898.91	1,021.85	-122.94	212.89	372.69	-159.80	2.37	3.65
2	KAPS 3&4	-	1,031.86	-1,031.86	-	454.02	-454.02	-	4.40
2	TAPS 1&2	524.85	-10.65	535.50	139.52	0.10	139.42	2.66	-0.10
3	TAPS 3&4	2,578.41	2,681.76	-103.35	919.31	918.51	0.80	3.57	3.43
	Total NPCL	4,002.17	4,724.81	-722.63	1,271.72	1,745.32	-473.61	3.18	3.69
2	RGPPL	-	-	-	-	500.00	-500.00	-	-
	Total Central Sector	29,047.53	40,334.64	-11,287.11	11,505.76	16,632.98	-5,127.22	3.96	4.12

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	Others							-	-
1	SSP	1,110.49	889.32	221.18	227.68	182.31	45.37	2.05	2.05
2	Pench	125.30	118.65	6.65	25.69	24.32	1.36	2.05	2.05
3	Subhansari Hydro	710.19	-	710.19	319.58	-	319.58	4.50	-
4	NTPC NVVN Coal	-	139.51	-139.51	-	60.47	-60.47	-	4.33
5	MPEB	-	9.80	-9.80	-	7.84	-7.84	-	7.99
	Total Others	1,945.98	1,157.28	788.70	572.95	274.94	298.01	2.94	2.38
	III IPP								
1	JSW	-	1,702.18	-1,702.18	150.95	859.34	-708.39	-	5.05
2	CGPL	1,518.07	3,987.03	-2,468.96	1,149.64	1,999.11	-849.46	7.57	5.01
3	APML 125 MW	362.41	546.00	-183.60	280.81	347.10	-66.30	7.75	6.36
4	APML 1320 MW	8,434.52	8,045.60	388.93	4,041.12	4,226.04	-184.92	4.79	5.25
5	APML 1200 MW	1,084.92	8,255.68	-7,170.76	1,549.39	4,741.22	-3,191.83	14.28	5.74
6	APML 440 MW	15.98	1,365.37	-1,349.38	395.03	896.38	-501.35	247.15	6.57
7	EMCO Power	1,257.46	1,411.62	-154.16	504.60	593.56	-88.96	4.01	4.20
8	RIPL 450 MW	2,829.28	3,061.31	-232.04	1,139.76	1,088.87	50.89	4.03	3.56
9	RIPL 750 MW	4,715.46	5,102.19	-386.73	1,899.60	1,814.78	84.82	4.03	3.56
10	Sai Wardha	1,420.19	1,789.74	-369.56	685.46	757.74	-72.28	4.83	4.23
	Total IPP	21,638.28	35,266.71	-13,628.43	11,796.36	17,324.13	-5,527.77	5.45	4.91
	Total Conventional	1,05,572.50	1,28,769.54	-23,197.04	50,946.68	60,414.62	-9,467.94		
	IV NON CONVENTIONAL								
1	Hydro (NCE)		716.50			231.69			3.23
2	Wind		5,556.31			2,563.38			4.61
3	Bagasse	14,179.14	3,122.79	4,499.34	7,163.37	1,893.79	2,265.63	5.05	6.06
4	Biomass		246.82			187.97			7.62
5	MSW		0.27			0.13			4.88
6	G-DAM Non Solar		37.10			20.79			
	Total Non-Solar	14,179.14	9,679.80	4,499.34	7,163.37	4,897.75	2,265.63	5.05	5.06
7	Solar		6,261.93			2,063.28			3.29
8	SECI		1,631.93			737.68			4.52
9	NVVN (Solar)	12,849.38	18.57	4,925.98	4,424.24	19.88	1,597.23	3.44	10.71
10	Solar Rooftop		-			-			-
11	G-DAM Solar		10.98			6.16			
	Total Solar	12,849.38	7,923.41	4,925.98	4,424.24	2,827.01	1,597.23	3.44	3.57
	Total Non Conventional	27,028.53	17,603.21	9,425.32	11,587.61	7,724.76	3,862.85	4.29	4.39
V	REC	-	-	-	-	-	-	-	-
VI	Short Term	-	6,859.71	-6,859.71	-	3,685.02	-3,685.02	-	5.37
VII	DSM	-	-1,844.86	1,844.86	-	-263.99	263.99	-	1.43
	Total Power Purchase (excluding Transmission & Reactive Charges)	1,32,601.03	1,51,387.61	-18,786.58	62,534.29	71,560.41	-9,026.12	4.72	4.73
1	PGCIL Charges	-	-	-	3,524.59	2,992.11	532.48	-	-
2	WRLDC	-	-	-	-	-	-	-	-
3	WRPC Reactive Charges	-	-	-	-	-	-	-	-
	Sub-total	-	-	-	3,524.59	2,992.11	532.48	-	-
	Total Power Purchase (including Central Transmission & Reactive Charges)	1,32,601.03	1,51,387.61	-18,786.58	66,058.88	74,552.52	-8,493.64	4.98	4.92
1	SLDC	-	-	-	28.20	24.22	3.97	-	-
2	MSETCL	-	-	-	7,849.38	7,849.60	-0.22	-	-
3	Others	-	-	-	-	-3.39	3.39	-	-
	Sub-total	-	-	-	7,877.58	7,870.44	7.14	-	-
	Total Transmission	-	-	-	11,402.17	10,862.55	539.62	-	-
	Total	1,32,601.03	1,51,387.61	-18,786.58	73,936.46	82,422.96	-8,486.50	5.58	5.44