

Maharashtra State Electricity Distribution Company Ltd.

Addendum - XVI (Response to queries)

Date: 16.07.2024

BTR No. CE/PP/Thermal+Solar TSC: MSEDCL-2024-TN000004

MSEDCL has floated Request for Qualification for Procurement of 1600 MW Coal Based Power Project and Request for Selection for Procurement of 5000 MW Solar Project through competitive bidding vide BTR No. CE/PP/Thermal+Solar on Bharat Electronictender.com. In this regards, replies to queries raised by some prospective bidders as below:

Sr. No.	Query raised	Reply
1	Under Clause 4.1.3 of the draft PSA, it	It is to clarify that in case MSEDCL
	is mentioned that the Supplier is	extends the timeline under Clause 4.1.3 for
	required to satisfy all Condition	an additional 180 days, then the Supplier
	Precedents (CPs) within period of 180	will not be liable for payment of any
	days from the date of Agreement and	damages under Clause 4.3 for the period
	upon Supplier's request, MSEDCL	upto 360 days from the date of Agreement.
	may, at its discretion, extend this period	
	for an additional 180 days. In this	
	regard, request you to clarify that in	
	case MSEDCL extends the timeline	
	under Clause 4.1.3 for an additional	
	180 days, then the Supplier will not be	
	liable for payment of any damages	
	under Clause 4.3 for the period upto	
	360 days from the date of Agreement.	
2	Following details for Mand Raigarh	
	and Korba mines from where coal will	
	be supplied under present tender:	
a.	Mine wise detailed break-up of ex mine	It is requested to kindly refer to the Grade-
	coal cost along with applicable taxes &	wise price notification issued by Coal
	duties	India Limited.
b.	Mine wise allocated quantum of coal	It is requested to kindly refer Addendum
		XI uploaded on 19.06.2024.
c.	Mine wise specific GCV to be	It is requested to kindly refer Addendum
	considered while bidding (e.g. GCV of	XI uploaded on 19.06.2024.
	4150 kcal/kg to be considered for G11	

	coal)	
d.	Mine wise railway siding from where	It is requested to consider appropriate
	coal will be required to be lifted by the	railway siding of allocated mine.
	bidder.	
3	As per Addendum 14 dated 30.06.2024,	It is to clarify that the Developer whose
	revised minimum bid capacity to 50%	1) Power Station is located outside the
	of the tender capacity. It is mentioned	Maharashtra and supplying power to
	that the bidder is required to deliver	MSEDCL through ISTS transmission
	1496 MW/ 748 MW at the Maharashtra	system, the contracted capacity will be
	State Periphery from the Power Station	1496 MW/ 748MW at Point of Grid
	having install capacity of 1600 MW/	Connection from the 1600 MW/ 800
	800 MW. The difference between	MW Power Station.
	installed capacity and capacity required	2) Power Station is located outside the
	i.e. 6.50% is on account of Auxiliary	Maharashtra and supplying power
	Consumption of the Power Station. It is	through dedicated transmission line,
	to inform that for the Developer whose	the contracted capacity will be 1496
	Power Station is located outside the	MW/ 748MW at Maharashtra STU
	Maharashtra and supplying power to	Periphery.
	MSEDCL through ISTS transmission	3) Power Station located inside the
	system, supply of 1496 MW/ 748MW	Maharashtra and supplying power
	at Maharashtra Periphery from the 1600	through ISTS transmission system or
	MW/ 800 MW Power Station is	InSTS, the contracted capacity will be
	practically not possible as ISTS	1496 MW/ 748MW at Maharashtra
	transmission loss would be ~3.50%-	STU Periphery.
	4.00%. even in the Clause 18.2 of the	
	PSA, it is mentioned that Contracted	
	Capacity shall be 1496 MW at the Point	
	of Grid Connection i.e. the point of	
	interconnection at which the electricity	
	generated by the Power Station is	
	transferred to the Grid.	
4	The applicable transmission charges	At the time of bid evaluation, MSEDCL
	from the Point of Grid Connection to	will add applicable ISTS charges in the
	the Delivery Point shall be borne by the	tariff quoted by the Bidder whose thermal
	MSEDCL. The Delivery point is	plant will be located outside Maharashtra
	Maharashtra STU periphery in the	and to the Thermal plant located within
	tender. In case any Developer develops	Maharashtra & connected to ISTS (CTU)
	its project outside Maharashtra,	transmission system.
	applicable ISTS charges shall be borne	
	by MSEDCL. At the time of bid	
	evaluation, MSEDCL will add	
	applicable ISTS charges in the tariff	
	quoted by the Bidder whose thermal	

plant will be located outside	
Maharashtra and no charges will be	
added in the tariff quoted by the Bidder	
whose Thermal plant will be located	
within Maharashtra.	

Sd/Chief Engineer (Power Purchase)
MSEDCL