

**REPLIES TO BID QUERIES OF WIND – SOLAR HYBRID POWER TENDER**

S. No.	Clause No.	Existing Clause	Bidder's Query	MSEDCL Reply
1.	Definition SCOD & Covering letter Page no 56	Project shall be commissioned within 13 months from the date of execution of the PPA.	MSEDCL should allow the SCOD timelines of 18 Months looking into the SGD on modules, Delay in financial closure due to multiple bids in pipeline.	Project shall be commissioned within 15 months from the date of execution of the PPA.
2.	Clause no 1.2.2	MSEDCL has identified following sites, owned by MEDA for development of Wind-Solar Hybrid Power Projects:	Request MSEDCL to provide the Project land details along with Wind Mast data.	The details are attached herewith as annexure.
3.	Clause no. 1.3.2	<b>The tendering process will be in two stages</b> <b>In the first stage:</b> Maximum capacity quoted by any of the bidder will be seized as the Bid Capacity for all the eligible bidders for the Second Stage. The bidder(s) quoting the lowest capacity in Stage- 1 of the bidding process shall be eliminated after the first stage and shall not be allowed to participate in the further stages of the bidding process. All the Bidders qualifying in the first stage will be eligible for the second stage.	MSEDCL to Clarify: Will the Eligible bidder other than the eliminated one has to match the highest MW capacity offered by any bidder.	Yes. Eligible bidders have to match the highest quantum discovered in first stage.
4.	RFS Clause no. 1.3.3	MSEDCL shall provide the above-mentioned lands/sites in Clause 1.2.2 to the selected HPD for development of Hybrid Power Projects. The process of transferring the land to the selected bidder shall be decided after consultation with MEDA.	MEDA & MSEDCL should provide the process & Timeline of transferring the land to the selected bidder before the bid submission date.	The land will be handover to successful bidder; hence there is no need to provide the timeline of land handover before bid submission date.

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5.	Clause no 1.3.6	The selected HPD shall make the evacuation arrangement from the project site to the nearest MSEDCL/MSETCL Substation at its own cost.	MSEDCL should assist in providing nearest Substation availability / Feasibility	MSEDCL will provide the tentative list of nearest substation however, it is the sole responsibility of the bidder to finalise its technical feasibility before bid submission.
6.	Clause no. 1.4.3	In case of import of energy during a month, the successful bidder shall be required to make payment to MSEDCL at prevailing HT Industrial tariff rate as determined by MERC from time to time.	The Imported power should be charged based on the hybrid tariff exported into the grid.	The request is not accepted. The bidder has to adhere to the bid documents
7.	Clause no 3.12 Financial Closure or Project Financing Arrangements	The Successful Bidder shall report tie-up of Financing Arrangements for the Project(s) within 7 months from the date of signing of PPA.	MSEDCL should provide 9 months' time for tie-up of Financing Arrangements from the date of signing the PPA due to multiple bids in pipeline	The Successful Bidder shall report tie-up of Financing Arrangements for the Project(s) within 9 months from the date of signing of PPA.
8.	RFS clause no. 3.2.2.f Project Scope	The Bidder shall quote a single tariff for entire package consisting of all identified sites (Wind-Solar Hybrid). The entire Project shall have a single Effective Date of the PPA and single milestones for achieving Financial Closure and the date of Commissioning	MSEDCL should allow Site wise tariff based bidding as the locations are scattered & with different land conditions, Site feasibility, changing Wind-Solar ratio, Transmission line distance, evacuation feasibility it would be difficult to quote a single tariff	The request is accepted, The site wise tariff based competitive bidding process will be conducted.

Note: Revised Tenders documents are uploaded with this addendum.

Annexure

Sr. No.	Site Name	Spare Land available in hector	Details of Solar Radiation (Average direct normal irradiance) in kwh/m <sup>2</sup> /day	Latitude °N			Longitude °E			Elevation	Mean annual Wind Speed (m/s)	Details of Wind Power Density (WPD) in W/m <sup>2</sup> (Extra Polated / measured at 50m)
				Deg	Min	Sec	Deg	Min	Sec			
1	Gudepachgani, Tal. Shirala	27.66	5.24	17	6	50	73	58	48	903	5.5	296
2	Vijaydurg, Tal. Devagad	41	5.55	16	30	02	73	19	59	100	5.44	253
3	Sautada, Tal. Patoda	54.23	5.35	18	47	52	75	20	14	790	5.68	223
4	Chalkewadi, Tal. Satara	39.4	5.23	17	37	25	73	48	41	1185	5.61	218
5	Motha, Tal. Chikhaldara	38.93	5.56									As per MNRE/NIWE "on re-examination of data concerned to Motha site it has opined that a few location, which have elevation above 1040m above sea level (masl) seems to be having wind power density of more than 200 w/m <sup>2</sup> ".