

11	L.T. AB Cable with one pole for Execution of Service Connection AB Cable.	No.	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
12	Chemical Execution Piece to LT pole	No.	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
13	L.T. LINE 3 ph. 4 W. With Aerial Branch Cable on PSC Pole 8 Mtr (140 KG)	Km	0.5	0.5	0.5	0.5	0.4	0.4	0.4	0.4	0.42	0.43	0.44	0.4	0.5	0.4	0.4	0.4	0.12
14	L.T. LINE 1 ph. 3 W. with GNAT for phase & neutral with PSC Pole 8 Mtr (140 KG)	Km	0.4	0.4	0.4	0.46	0.46	0.4	0.4	0.4	0.4	0.4	0.42	0.42	0.4	0.4	0.4	0.4	0.18
15	L.T. LINE 3 ph. 4 W. -MIND PRESSURE ZONE - With ANT for phase & GNAT for neutral with PSC Pole 8 Mtr (140 KG)	Km	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.18
16	Three Phase Service Connection for 3 Phase load upto 27HP for HVDS Ag Scheme	No.	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	1
17	Single Phase Service Connection	No.	17	16	20	15	20	17	20	15	16	20	18	20	15	20	15	10	10
Sub-Total Rs Lakhs			8.46	8.46	8.46	8.46	8.38	8.44	8.30	8.40	8.36	8.46	8.43	8.43	8.43	8.43	8.43	3.38	3.38
GST 18%			1.52	1.52	1.52	1.52	1.50	1.52	1.48	1.52	1.50	1.52	1.52	1.52	1.52	1.52	1.52	0.61	0.61
Grant Total of Lot			9.98	9.99	9.98	9.98	9.88	9.96	9.67	9.98	9.86	9.98	9.99	9.98	9.94	9.94	9.94	3.99	3.99

Lottery No and its BOQ (DPDC SCP) in Quantity

Sr.No	Activity Particular	Unit	Lottery No and its BOQ (DPDC SCP) in Quantity														OTSP
			Khamgaon (U) Subdivision	Khamgaon Rural Subdivision	Shigaon Subdivision	Sangrampur Subdivision	Mehkar Subdivision	Lonar Subdivision	Khamgaon Division								
1	11 KV, 10 KVA Three Phase Dist. Transformer Centers on 3 mtrs PSC Pole 200 KG	Nos.	1	1	1	1	1	1	0	0	0	1	1	1	1	1	0
2	11 KV, 16 KVA Three Phase Dist. Transformer Centers on 9 mtrs PSC Pole 200 KG	Nos.	0	1	0	1	0	1	1	1	1	1	1	1	1	0	1
3	11 KV, 25 KVA Three Phase Dist. Transformer Centers on 9 mtrs PSC Pole 200 KG	Nos.	1	0	1	1	1	0	1	1	1	0	1	1	0	1	0
4	11 KV 7/0 type line of 34 sq.mm AAC conductor on 200 KG PSC Poles with a single cut point	Km.	0.40	0.42	0.40	0.40	0.30	0.45	0.50	0.48	0.50	0.40	0.32	0.42	0.48	0.48	0.10
5	11 KV AB Switch	Nos.	3	3	3	3	3	3	5	5	5	5	5	5	5	5	1
6	Conversion of LT pole structure to HT pole structure for HVDS AG Scheme (For existing Single Pole)	Nos.	3	3	3	3	3	3	3	3	3	3	4	4	4	4	3
7	Conversion of LT pole structure to HT pole structure for HVDS AG Scheme (For New Single Pole/Mid Span Pole)	Nos.	5	5	5	5	5	5	5	5	5	5	5	5	5	5	3
8	Conversion of LT pole structure to HT pole structure for HVDS AG Scheme (For 1 Km line, 20 Nos. Pole i.e. 16 Nos. existing pole + 4 Nos. mid span pole required for long span)	Km.	0.5	0.42	0.4	0.4	0.3	0.45	0.4	0.4	0.4	0.4	0.5	0.4	0.5	0.5	0.12
9	Strengthening of Pole while Conversion of LT pole structure to HT pole structure for HVDS AG Scheme	Nos.	4	4	4	4	4	4	4	4	4	4	4	4	4	4	2
10	Conversion of Existing DTC structure to Tapping structure for HVDS AG Scheme	Nos.	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2
11	LT AB Cable with one pole for Extension of Service Connection AB Cable	Nos.	5	5	5	5	5	5	0.46	0.44	0.5	0.4	0.4	0.4	0.4	0.4	2
12	Conversion of LT pole structure to HT pole structure for HVDS AG Scheme	Nos.	5	5	5	5	5	5	10	7	6	4	9	9	8	8	3
13	Conversion of LT pole structure to HT pole structure for HVDS AG Scheme (For 1 Km line, 20 Nos. Pole i.e. 16 Nos. existing pole + 4 Nos. mid span pole required for long span)	Km.	0.45	0.5	0.5	0.44	0.3	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.12
14	LT LINE 1 ph 3 W. with GWT for phase & neutral with PSC Pole 8 Mt. (140 KG)	Km.	0.4	0.4	0.4	0.42	0.3	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.12
15	LT LINE 3 ph 4 W. WIND PRESSURE ZONE - With ANT for phase & GWT for neutral with PSC Pole 8 Mt. (140 KG)	Km.	0.4	0.4	0.4	0.41	0.31	0.4	0.38	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.18
16	Three Phase Service Connection for 3 Phase load upto 27HP for HVDS AG Scheme	Nos.	4	3	3	3	2	5	5	5	5	5	5	5	5	5	1
17	Single Phase Service Connection	Nos.	16	19	17	18	15	18	18	20	18	20	20	20	20	20	9
Total			8.44	8.47	8.46	8.46	7.11	8.41	8.47	8.47	8.47	8.46	7.50	8.41	8.42	8.38	3.37
GST 18%			1.32	1.52	1.52	1.52	1.28	1.51	1.52	1.52	1.53	1.52	1.35	1.51	1.52	1.51	0.61
Gross Total of Lot			9.96	10.00	9.99	9.98	8.39	9.92	9.99	10.00	10.00	10.00	9.98	8.85	9.94	9.89	3.98

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION COMPANY LTD
C. O. S. M. CIRCLE BULDHANA

Sub: BOQ for DPCC (DP/OSP) Scheme for year 2018-19

Sr. No.	Activity Particular	Unit	Lottery No and its BOQ (DPCC/SP) in Quantity										OTSP
			Mahaapur Subdivision		Motala Subdivision		Nandur Subdivision		LJmoud Subdivision		Mahaapur Division		
			Lot-30	Lot-31	Lot-32	Lot-33	Lot-34	Lot-35	Lot-36	Lot-37	Lot-38	Lot-39	Lot-42
1	11 KV, 10 KVA Three Phase Dist. Transformer Centers on 9 mtrs PSC Pole 200 KG	Nos.	1	0	1	1	0	1	0	1	0	1	1
2	11 KV, 16 KVA Three Phase Dist. Transformer Centers on 9 mtrs PSC Pole 200 KG	Nos.	0	1	0	0	1	0	1	0	1	1	1
3	11 KV, 25 KVA Three Phase Dist. Transformer Centers on 9 mtrs PSC Pole 200 KG	Nos.	1	1	1	1	1	1	1	1	1	0	0
4	11 KV pin type line of 34 sqmm AAC Conductor on 200 kg PSC Poles with 4 Single Cut Point	Km.	0.48	0.46	0.46	0.48	0.44	0.46	0.46	0.46	0.40	0.50	0.30
5	11 KV, AB Switch	Nos.	5	5	5	5	5	5	5	5	5	5	1
6	Conversion of LT pole structure to HT pole structure for HVDS AG Scheme (For existing Single Pole)	Nos.	4	4	4	4	4	4	4	4	4	4	3
7	Conversion of LT pole structure to HT pole structure for HVDS AG Scheme (For New Single Pole/Mid span Pole)	Nos.	5	5	5	5	5	5	5	5	5	5	3
8	Conversion of LT pole structure to HT pole structure for HVDS AG Scheme (For 1 Km line, 20 Nos. Pole i.e. 16 Nos. existing pole + 4 Nos. mid span pole required for long span)	Km.	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.2
9	Strengthening of pole while Conversion of LT pole structure to HT pole structure for HVDS AG Scheme.	Nos.	4	4	4	4	4	4	4	4	4	4	2
10	Conversion of Existing DTC structure to Tapping structure for HVDS AG Scheme	Nos.	2	2	2	2	2	2	2	2	2	2	2
11	LT AB Cable with one pole for Extension of Service Connection AB Cable.	Nos.	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	2
12	Channel Extension Piece to LT Pole	Nos.	8	8	8	8	8	8	8	8	8	8	3
13	LT LINE 3 ph 4 W. With Aerial Bunch Cable on PSC Pole 8 Mtr (140 KG)	Km.	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.24
14	LT LINE 1 ph 3 W. with GNAT for phase & neutral with PSC Pole 8 Mtr (140 KG)	Km.	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.24
15	LT LINE 3 ph 4 W. - WIND PRESSURE ZONE - With ANT for phase & GNAT for neutral with PSC Pole 8 Mtr (140 KG)	Km.	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.24
16	Three Phase Service Connection for 3 Phase load upto 27HP for HVDS AG Scheme	Nos.	5	5	5	5	5	5	5	5	5	5	5
17	Single Phase Service Connection	Nos.	20	17	20	20	18	18	17	18	17	15	20
Total			8.47	8.46	8.43	8.47	8.43	8.46	8.46	8.46	8.47	8.47	5.92
18%			1.53	1.52	1.52	1.53	1.52	1.52	1.52	1.52	1.52	1.06	1.06
Grant Total of Lot			10.00	9.98	9.94	10.00	9.95	9.98	9.98	9.98	9.99	10.00	6.98
GST 18%													

Lottery Venue :- Office of the Superintending Engineer, O&M Circle, MIDCO, Vajrap, Chikhali Road Buldhana - 433001
Lottery Date & Time :- Date: 28/09/2018 Time: 14:00 Hrs
Contact Person :- Executive Engineer (Admin) Circle office Buldhana, Mobile No: 987653028, e-mail: sebuldhana@gmail.com

DATE: 28/09/2018 Time (14:00)

Superintending Engineer
O&M Circle Buldhana