

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form: Summary of FAC Submissions

A. Variation in Sales

Sr. No.	Particulars	HT-Category	LT-Category	Total
1	Approved Sales in Tariff Order (MU)	4,251.02	6,167.88	10,418.89
2	Actual Sales in Tariff Order (MU)	3,927.52	6,024.51	9,952.03
3	Difference (2-1)	-323.50	-143.36	-466.86

B. Distribution Loss

Sr. No.	Particulars	%
1	Approved Distribution Loss Target (%)	12.00%
2	Actual Cumulative Dist. Loss (%)	29.64%
3	Difference (2-1)	17.64%

C. Variation in Power Purchase

Sr. No.	Source	Approved In Tariff Order			Actuals For the month			Difference (Actuals - Approved)		
		Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)	Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)	Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)
1	Thermal	8,214.18	4,162.47	5.07	10,822.18	5,944.79	5.49	2,608.00	1,782.33	0.43
2	Gas	-	36.43	-	207.90	157.56	7.58	207.90	121.13	7.58
3	Hydro	316.89	124.17	3.92	299.32	83.36	2.78	-17.57	-40.81	-1.13
4	Nuclear	418.92	137.12	3.27	618.91	242.53	3.92	199.99	105.41	0.65
5	Non Solar	1,684.29	834.02	4.95	1,030.90	555.81	5.39	-653.39	-278.22	0.44
6	Solar	1,544.10	522.19	3.38	664.10	224.04	3.37	-880.00	-298.15	-0.01
6	Short Term	-	-	-	630.45	242.60	3.85	630.45	242.60	3.85
7	DSM	-	-	-	33.52	54.16	16.15	33.52	54.16	16.15
8	REC	-	-	-	-	-	-	-	-	-
9	Inter state transmission	-	336.44	-	-	292.68	-	-	-43.76	-
10	Sale of surplus power	-	-	-	-0.26	-0.25	9.90	-0.26	-0.25	9.90
Total		12,178.38	6,152.84	5.05	14,307.03	7,797.26	5.45	2,128.65	1,644.42	0.40

D. FAC computation for the month

Sr. No.	Particulars	Units	
1	Calculation of ZFAC		
1.1	Change in cost of generation and power purchase attributable to Sales within the License Area (F)	Rs. Crore	568.98
1.2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	1.13
1.3	Adjustment factor for over-recovery/under-recovery (B)	Rs. Crore	129.67
1.4	ZFAC = F+C+B	Rs. Crore	699.78
2	Calulation of FAC Charge		
2.1	Energy Sales within the License Area	MU	9,952.03
2.2	Excess Distribution Loss	MU	1,255.46
2.3	ZFAC per kWh [(1.3/2.1)*10]	Rs./kWh	0.57
3	Allowable FAC		
3.1	FAC disallowed corresponding to excess Distribution Loss [(2.2 x 2.3)/10]	Rs. Crore	-
3.2	FAC allowable [1.4-3.1]	Rs. Crore	699.78

E. FAC leviable to Consumers

Sr. No.	Particulars	Rs. Crore
1	Opening Balance of FAC Fund	527.74
2	FAC Allowble as computed in above table	699.78
3	Holding cost of Fund	4.62
4	FAC allowed to recover	-
5	Closing Balance of FAC Fund	1,232.14
6	FAC leviable/refundable to consumer	1,232.14

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25

Sr. No.	Title	Reference	Supporting document(s)	Annexure
1	Contracted Capacity	F1		
2	Sationwise normative vs actual availability	F2		
3	Stationwise Fuel Availability	F3		
4	Implementation of Fuel Utilisation Plan	F4		
5	MoD Operations of Contracted Sources	F5		
6	Details of the plants running at Technical Minimum/Zero schedule	F6		
7	Generator wise schedule vs actual energy	F7		
8	Details of efforts taken to sale surplus power	F8		
9	Generation Summary	F9		
10	Energy Charge	F10		
11	Fuel Cost Details for Thermal Generation	F11		
12	Fuel Inventory	F12		
13	Transit Loss	F13		
14	Energy Sales - Metered	F14		
15	Energy Sales - Unmetered	F15		
16	Energy Availability	F16		
17	Losses	F17		
18	Power Purchase Cost	F18		
19	Change in Power Purchase Cost	F19		
20	Apportionment of change in Power Purchase Cost to Licence Area	F20		
21	Adjustment for over-recovery/under-recovery	F21		
22	Carrying cost for over-recovery/under-recovery	F22		
23	Total Fuel Cost and Power Purchase Adjustment	F23		
24	FAC Fund	F24		
25	Calculation of FAC Charge	F25		
26	Calculation of FAC Charge for unmetered categories	F26		
27	Recovery of FAC Charge	F27		
28	FAC Summary	F28		
29	Category wise and slab wise FAC	F29		

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 1: Contracted Capacity

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Fuel (Coal/Gas/H hydro/Wind /Solar)	Sourcing of Fuel				
						Annual Fuel Quantity for normative availability (MMT)	FSA signed with	Fuel available under FSA (MMT)	Shortfall in fuel requirment, if any	Source for fuffilling Shortfall in Fuel
State Generating Stations										
1	Bhusawal TPS	Bhusawal - 3	210	210	Coal	1.24	WCL,SECL	0.73	0.51	1. Firstly reallocation of available linkages under "flexible utilisation" policy. Then 17 MMT of the FSA coal to be benefited to get @ 13 MMT of washed coal. 2. Procurement of 3 MMT of imported coal. 3. Procurement of @ 8 MMT MoU coal from WCL & SCCL
2	Bhusawal TPS	Bhusawal - 4	500	500	Coal	2.68	WCL,SECL	3.5	1.85	
3	Bhusawal TPS	Bhusawal - 5	500	500	Coal	2.68	WCL,SECL			
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	Coal	4.98	WCL, MCL, SECL	5	-0.04	
5	Khaparkheda TPS	Khaparkheda - 5	500	500	Coal	2.68	WCL, MCL, SECL	2.31	0.36	
6	Nashik TPS	Nashik- 3,4 & 5	630	420	Coal	3.68	WCL,SECL	3.07	0.6	
7	Chandrapur TPS	Chandrapur - 3	210	210	Coal	1.20	WCL,SECL	12.8	-1.88	
8	Chandrapur TPS	Chandrapur - 4	210	210	Coal	1.20	WCL,SECL			
9	Chandrapur TPS	Chandrapur - 5	500	500	Coal	2.85	WCL,SECL			
10	Chandrapur TPS	Chandrapur - 6	500	500	Coal	2.85	WCL,SECL			
11	Chandrapur TPS	Chandrapur - 7	500	500	Coal	2.85	WCL,SECL	2.5	0.24	
12	Paras TPS	Paras - 3	250	250	Coal	1.37	WCL			
13	Paras TPS	Paras - 4	250	250	Coal	1.37	WCL	2.36	0.38	
14	Parli TPS	Parli - 6	250	250	Coal	1.37	WCL			
15	Parli TPS	Parli - 7	250	250	Coal	1.37	WCL	2.19	-0.11	
16	Koradi TPS	Koradi - 6	210	210	Coal	1.05	WCL, MCL, SECL			
17	Koradi TPS	Koradi - 7	210	210	Coal	1.05	WCL, MCL, SECL			
18	GTPS Uran	GTPS Uran	672	672	Gas	3.5 MMSCMD	GAIL	1.89 MMSCMD	1.6 MMSCMD	No alternate arrangement at prevailing APM price
19	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585	Hydro					
20	Parli TPS	Parli Replacement U 8	250	250	Coal	1.37	WCL,SCCL	1.71	-0.34	
21	Chandrapur TPS	Chandrapur - 8	500	500	Coal	2.68	WCL (Bridge linkage)	3.47	1.88	
22	Chandrapur TPS	Chandrapur - 9	500	500	Coal	2.68				
23	Koradi TPS	Koradi R U-8	660	660	Coal	3.32	WCL, SCCL (Bridge linkage)	6.18	3.76	
24	Koradi TPS	Koradi 9	660	660	Coal	3.32				
25	Koradi TPS	Koradi10	660	660	Coal	3.32				
26	MSPGCL Under Case IV	IEPL	0	185	Coal					
27	Dodson	Dodson I	12	12	Hydro					
28	Dodson	Dodson II	34	34	Hydro					
Central Generating Stations										
1	KSTPS	Unit-I to VI	2100	635	Coal	10.44	SECL			
2	KSTPS III	-	500	120	Coal	2.44	SECL			
3	VSTP I	Unit-I to VI	1260	432	Coal	5.33	NCL			
4	VSTP II	Unit-I, II	1000	336	Coal	4.07	NCL			
5	VSTP III	Unit-I, II	1000	275	Coal	4.04	NCL			
6	VSTP IV	Unit-I, II	1000	294	Coal	3.98	NCL			

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 1: Contracted Capacity

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Fuel (Coal/Gas/Hydro/Wind/Solar)	Sourcing of Fuel				
						Annual Fuel Quantity for normative availability (MMT)	FSA signed with	Fuel available under FSA (MMT)	Shortfall in fuel requirement, if any	Source for fulfilling Shortfall in Fuel
7	VSTP V	Unit-I	500	161	Coal	2.01	NCL			
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	645	204	Gas		HBJ Pipeline - South Basin Gas field			
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST-	648	200	Gas		Gandhar Gas field			
10	KhSTPS-II	Unit-I to III	1500	148	Coal	7.59	Rajmahal Coal Fields of ECL.			
11	SIPAT TPS 2	Unit-I, II	1,000	274	Coal	4.79	SECL			
12	SIPAT TPS 1	Unit-I to III	1,980	556	Coal	9.20	SECL			
13	Mauda I	Unit-I, II	1000	394	Coal	4.35	SECL, MCL, WCL			
14	Mauda II	Unit-I, II	1320	531	Coal	5.45				
15	NTPC Solapur 2	-	-		-	-				
16	NTPC Solapur	Unit-I, II	1320	642	Coal	4.94	MCL			
17	Lara	Unit-I, II	1600	231	Coal	7.18				
18	Gadarwara	Unit-I	1600	50	Coal	5.91				
19	Khargone	Unit-I, II	1320	50	Coal	4.92				
20	KAPP		440	152	Nuclear					
21	TAPP 1&2		320	160	Nuclear					
22	TAPP 3&4		1080	393	Nuclear					
23	KAPP 3&4		700	189.3	Nuclear					
Independent Power Producers(IPPs)										
1	JSW	Unit 1	300	300	Coal	0.95	No FSA	-		
2	Tata Power	Unit 1 to 5 (5 Nos.)	4000	760	Coal	2.14	Indocoal	0.12		
3	APL 125 MW	Unit 1, 4, 5	3300	125	Coal	12.50	SECL/WCL/MCL	4.91 MMT (for 1180 MW) 5.85 MMT (for remaining)		
4	APL 1320 MW	Unit No. 2 to 3	3300	1320	Coal					
5	APL 1200 MW	Unit 1, 4, 5	3300	1200	Coal					
6	APL 440 MW	Unit 1, 4, 5	3300	440	Coal					
7	GMR	1&2	600	200	Coal	0.98	SECL	2.6		
8	RIPL 450 MW	1 to 5	1320	450	coal	1.91	SECL	5.49		
9	RIPL 750 MW	1 to 5	1320	750	coal	3.18				

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Dec-24

Financial Year : 2024-25

Form 1: Contracted Capacity

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Fuel (Coal/Gas/Hydro/Wind/Solar)	Sourcing of Fuel				
						Annual Fuel Quantity for normative availability (MMT)	FSA signed with	Fuel available under FSA (MMT)	Shortfall in fuel requirement, if any	Source for fulfilling Shortfall in Fuel
10	Sai Wardha	Unit 1 to 4	540	240	Coal	1.36	M/s. Western Coalfields Limited, Nagpur	0.093		Special Forward E-Auction

Form 1: Contracted Capacity

[illegible]

Form 1: Contracted Capacity

[illegible]

Form 1: Contracted Capacity

[illegible]

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Contracted Capacity (EX-Bus) (MW)	Fuel (Coal/Gas/Hydro/Wind /Solar)	Normative Availability as per PPA	Actual Availability for the Day 1	Actual Availability for the Day 2	Actual Availability for the Day 3	Actual Availability for the Day 4	Actual Availability for the Day 5	Actual Availability for the Day 6	Actual Availability for the Day 7
State Generating Stations														
1	Bhusawal TPS	Bhusawal - 3	210	210	187	Coal	80%	96.80%	96.80%	95.55%	95.52%	94.89%	95.15%	94.38%
2	Bhusawal TPS	Bhusawal - 4	500	500	470	Coal	85%	100.00%	100.00%	100.00%	100.00%	99.75%	100.00%	99.91%
3	Bhusawal TPS	Bhusawal - 5	500	500	470	Coal	85%	100.00%	100.00%	100.00%	100.00%	99.51%	99.76%	99.09%
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	760	Coal	85%	58.26%	36.87%	38.23%	38.49%	53.27%	56.00%	54.61%
5	Khaparkheda TPS	Khaparkheda - 5	500	500	470	Coal	85%	92.51%	87.17%	83.76%	84.95%	82.48%	90.03%	90.07%
6	Nashik TPS	Nashik- 3	210	210		Coal	80%	99.95%	98.14%	99.77%	99.95%	99.95%	99.95%	99.95%
		Nashik- 4	210	210		Coal	80%							
		Nashik- 5	210	210		Coal	80%							
7	Chandrapur TPS	Chandrapur - 3	210	210	192	Coal	80%	89.87%	89.12%	88.88%	88.12%	88.74%	87.34%	88.61%
8	Chandrapur TPS	Chandrapur - 4	210	210	192	Coal	80%	80.00%	78.87%	73.22%	72.93%	74.11%	75.18%	75.88%
9	Chandrapur TPS	Chandrapur - 5	500	500	457	Coal	80%	39.59%	38.36%	38.85%	38.72%	38.15%	15.03%	0.00%
10	Chandrapur TPS	Chandrapur - 6	500	500	457	Coal	80%	78.54%	78.25%	79.79%	80.42%	78.18%	76.64%	78.50%
11	Chandrapur TPS	Chandrapur - 7	500	500	457	Coal	80%	0.00%	0.00%	0.00%	0.00%	0.00%	37.31%	75.76%
12	Paras TPS	Paras - 3	250	250	227	Coal	85%	0.00%	0.00%	46.12%	93.92%	90.80%	96.32%	96.19%
13	Paras TPS	Paras - 4	250	250	227	Coal	85%	90.00%	92.71%	93.95%	97.34%	96.13%	98.66%	99.35%
14	Parli TPS	Parli - 6	250	250	227	Coal	85%	99.31%	99.00%	99.77%	100.00%	100.00%	98.76%	100.00%
15	Parli TPS	Parli - 7	250	250	227	Coal	85%	97.91%	95.56%	95.61%	95.03%	94.68%	100.00%	97.30%
16	Koradi TPS	Koradi - 6	210	210	187	Coal	72%	84.09%	82.17%	81.39%	79.96%	81.29%	83.23%	81.15%
17	GTPS Uran	GTPS Uran	672	672	672	Gas	85%	73.84%	71.55%	71.69%	60.46%	70.04%	67.38%	70.13%

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Dec-24

Financial Year : 2024-25

Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Contracted Capacity (EX-Bus) (MW)	Fuel (Coal/Gas/Hydro/Wind /Solar)	Normative Availability as per PPA	Actual Availability for the Day 1	Actual Availability for the Day 2	Actual Availability for the Day 3	Actual Availability for the Day 4	Actual Availability for the Day 5	Actual Availability for the Day 6	Actual Availability for the Day 7
22	TAPP 3&4		1080	393 (440.84)		Nuclear		89.04%	89.04%	89.04%	89.04%	89.04%	89.04%	89.04%
23	KAPP 3&4		1400	447.68		Nuclear		63.81%	67.86%	70.63%	72.75%	78.15%	80.62%	81.31%
	Total													
IPPs														
1	JSW	Unit 1	300	300	290	Imported Coal	80%	96.67%	96.67%	96.67%	96.67%	96.67%	91.81%	0.00%
2	Tata Power	Unit 10 to 50	4000	760	760	Imported Coal	80%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
3	APL 125 MW	Unit 1, 4, 5	3300	125	125	Coal	85%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
5	APL 1320 MW	Unit 1, 4, 5	3300	1200	1200	Coal	85%	95.67%	95.67%	95.67%	95.47%	95.67%	95.67%	95.67%
4	APL 1200 MW	Unit No. 2 to 3	3300	1320	1320	Coal	80%	100.00%	100.00%	100.00%	95.92%	100.00%	100.00%	100.00%
6	APL 440 MW	Unit 1, 4, 5	3300	440	440	Coal	85%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
7	GMR	Unit 1 & 2	600	200	200	Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
8	RIPL 450 MW	Unit 1 to 5	1320	450	1200	Coal	85%	81.86%	79.69%	79.17%	81.90%	63.22%	59.15%	69.58%
9	RIPL 750 MW	Unit 1 to 6	1320	750		Coal	85%	81.86%	79.69%	79.17%	81.90%	63.22%	59.15%	69.58%
10	Sai Wardha	Unit 1 to 4	540	240	240	Coal	85%	100.00%	100.00%	100.00%	100.00%	99.03%	100.00%	100.00%

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 2: Station wise normative Vs actual Availabil

S. No.	Name of Station	Name of Unit	Actual Availability for the Day 8	Actual Availability for the Day 9	Actual Availability for the Day 10	Actual Availability for the Day 11	Actual Availability for the Day 12	Actual Availability for the Day 13	Actual Availability for the Day 14	Actual Availability for the Day 15	Actual Availability for the Day 16	Actual Availability for the Day 17	Actual Availability for the Day 18	Actual Availability for the Day 19
State Generating Stations														
1	Bhusawal TPS	Bhusawal - 3	97.33%	97.33%	97.33%	97.33%	95.91%	82.47%	95.72%	95.46%	86.23%	88.91%	92.97%	96.35%
2	Bhusawal TPS	Bhusawal - 4	100.00%	99.78%	100.00%	31.49%	0.22%	95.06%	100.00%	100.00%	100.00%	98.65%	98.52%	100.00%
3	Bhusawal TPS	Bhusawal - 5	100.00%	99.91%	100.00%	94.97%	83.91%	93.15%	2.33%	7.71%	100.00%	73.94%	0.00%	9.83%
4	Khaparkhedha TPS	Khaparkhedha - 1 to 4	61.10%	47.45%	40.22%	58.06%	60.03%	64.49%	63.92%	63.21%	66.78%	65.79%	62.92%	63.61%
5	Khaparkhedha TPS	Khaparkhedha - 5	87.73%	92.75%	91.97%	89.70%	89.57%	93.44%	93.67%	87.65%	84.75%	94.69%	93.20%	92.58%
6	Nashik TPS	Nashik- 3	99.95%	99.95%	99.95%	99.95%	88.05%	97.71%	99.95%	87.76%	50.31%	57.97%	82.11%	97.59%
		Nashik- 4												
		Nashik- 5												
7	Chandrapur TPS	Chandrapur - 3	90.38%	90.01%	90.38%	90.19%	89.98%	90.38%	91.73%	92.05%	90.73%	90.52%	89.52%	88.29%
8	Chandrapur TPS	Chandrapur - 4	74.82%	79.70%	74.63%	72.81%	70.47%	78.22%	79.95%	79.33%	73.07%	71.95%	73.81%	71.58%
9	Chandrapur TPS	Chandrapur - 5	0.00%	23.03%	76.03%	68.67%	73.78%	77.91%	79.48%	81.66%	82.70%	77.87%	74.94%	78.86%
10	Chandrapur TPS	Chandrapur - 6	82.52%	80.44%	78.68%	79.15%	80.76%	80.64%	67.07%	0.00%	0.00%	0.00%	0.00%	0.00%
11	Chandrapur TPS	Chandrapur - 7	87.67%	88.76%	74.84%	41.03%	0.00%	14.96%	62.15%	84.82%	86.29%	90.61%	83.51%	75.70%
12	Paras TPS	Paras - 3	98.26%	100.00%	98.38%	100.00%	100.00%	100.00%	100.00%	100.00%	99.20%	99.85%	100.00%	98.85%
13	Paras TPS	Paras - 4	96.51%	100.00%	98.92%	100.00%	100.00%	100.00%	100.00%	100.00%	99.58%	99.41%	99.19%	98.24%
14	Parli TPS	Parli - 6	100.00%	99.77%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.55%	100.00%	97.36%
15	Parli TPS	Parli - 7	100.00%	99.54%	98.58%	95.12%	97.81%	98.83%	99.29%	99.39%	99.62%	98.84%	99.23%	90.82%
16	Koradi TPS	Koradi - 6	78.41%	84.87%	85.42%	79.60%	86.51%	85.98%	85.34%	85.95%	84.71%	85.17%	84.45%	84.25%
17	GTPS Uran	GTPS Uran	71.91%	65.31%	58.18%	66.12%	71.63%	72.00%	71.99%	54.73%	72.23%	72.22%	71.99%	71.31%

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 2: Station wise normative Vs actual Availabil

S. No.	Name of Station	Name of Unit	Actual Availability for the Day 8	Actual Availability for the Day 9	Actual Availability for the Day 10	Actual Availability for the Day 11	Actual Availability for the Day 12	Actual Availability for the Day 13	Actual Availability for the Day 14	Actual Availability for the Day 15	Actual Availability for the Day 16	Actual Availability for the Day 17	Actual Availability for the Day 18	Actual Availability for the Day 19
18	MSPGCL Hydro	Hydro (Ghatghar)												
19	Parli TPS	Parli Replacement U 8	96.10%	92.81%	93.23%	93.83%	93.08%	94.12%	95.58%	95.77%	95.10%	97.97%	98.46%	91.75%
20	Chandrapur TPS	Chandrapur - 8	68.75%	65.09%	66.64%	63.57%	81.07%	81.23%	82.27%	73.01%	72.98%	71.31%	62.16%	66.08%
21	Chandrapur TPS	Chandrapur - 9	91.35%	82.00%	1.46%	0.00%	47.56%	78.55%	98.92%	86.81%	88.21%	86.48%	89.96%	90.24%
22	Koradi TPS	Koradi R U-8	62.97%	87.77%	86.15%	85.08%	85.37%	88.91%	90.07%	87.08%	89.57%	90.16%	91.63%	92.09%
23	Koradi TPS	Koradi 9	78.56%	85.01%	83.88%	85.73%	87.17%	88.99%	91.39%	84.83%	89.53%	87.84%	82.97%	77.44%
24	Koradi TPS	Koradi10	82.73%	87.62%	84.22%	82.48%	84.42%	88.46%	68.34%	85.10%	91.55%	80.54%	77.90%	79.94%
25	MSPGCL Under Case IV	IEPL												
26	Dodson	Dodson I												
27	Dodson	Dodson II												
Central Generating Stations														
1	KSTPS	Unit-I to VI	95.34%	95.34%	95.34%	95.34%	91.47%	86.49%	90.35%	95.34%	94.13%	95.34%	95.34%	95.34%
2	KSTPS III	-	99.07%	99.07%	99.07%	99.07%	99.07%	99.07%	99.07%	99.07%	99.07%	99.07%	99.07%	99.07%
3	VSTP I	Unit-I to VI	93.47%	93.32%	93.18%	93.47%	93.47%	92.45%	92.61%	93.47%	92.70%	91.33%	88.97%	76.84%
4	VSTP II	Unit-I, II	47.41%	47.98%	47.98%	47.98%	47.98%	47.98%	46.34%	46.31%	47.98%	47.98%	47.98%	47.98%
5	VSTP III	Unit-I, II	97.33%	97.33%	97.33%	97.33%	97.33%	97.33%	97.33%	97.33%	97.33%	97.33%	97.33%	97.33%
6	VSTP IV	Unit-I, II	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%
7	VSTP V	Unit-I	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- 1 C), UNIT-VI (ST- 2 C)	97.40%	97.40%	97.40%	97.40%	97.40%	97.40%	97.40%	97.40%	97.40%	97.37%	78.04%	82.00%
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	96.87%	96.89%	96.89%	96.90%	81.56%	64.55%	96.89%	97.06%	64.73%	65.33%	65.32%	65.32%
10	KhSTPS-II	Unit-I to III	62.83%	62.83%	62.83%	62.83%	62.83%	60.11%	62.83%	62.83%	62.83%	62.83%	62.83%	62.83%
11	SIPAT TPS 2	Unit-I, II	97.20%	97.20%	97.20%	97.20%	97.20%	73.91%	48.60%	54.77%	97.20%	96.08%	97.20%	97.20%
12	SIPAT TPS 1	Unit-I to III	98.37%	96.74%	98.37%	68.31%	65.58%	83.98%	97.42%	98.37%	98.37%	98.37%	97.01%	98.37%
13	Mauda I	Unit-I, II	79.95%	79.95%	79.95%	79.95%	79.95%	39.97%	39.97%	39.97%	48.21%	48.21%	48.21%	94.36%
14	Mauda II	Unit-I, II	97.11%	97.11%	97.11%	85.98%	48.56%	52.66%	97.11%	97.11%	97.11%	97.11%	97.11%	97.11%
15	NTPC Solapur 2	-												
16	NTPC Solapur	Unit-I, II	55.53%	55.53%	55.53%	55.53%	55.53%	55.53%	55.53%	55.53%	95.44%	95.60%	94.10%	95.60%
17	Lara	Unit-I, II	94.52%	94.52%	94.06%	94.52%	94.52%	94.52%	94.52%	94.52%	94.52%	94.52%	94.52%	94.52%
18	Gadarwara	Unit-I	39.62%	39.62%	39.62%	39.62%	39.62%	39.62%	39.62%	39.62%	96.53%	96.53%	96.53%	96.53%

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 2: Station wise normative Vs actual Availabil

S. No.	Name of Station	Name of Unit	Actual Availability for the Day 8	Actual Availability for the Day 9	Actual Availability for the Day 10	Actual Availability for the Day 11	Actual Availability for the Day 12	Actual Availability for the Day 13	Actual Availability for the Day 14	Actual Availability for the Day 15	Actual Availability for the Day 16	Actual Availability for the Day 17	Actual Availability for the Day 18	Actual Availability for the Day 19
22	TAPP 3&4		89.04%	89.04%	89.04%	89.04%	89.04%	89.04%	89.04%	89.04%	89.04%	89.04%	89.04%	89.04%
23	KAPP 3&4		74.55%	72.61%	76.43%	82.68%	82.86%	82.86%	82.86%	82.59%	82.29%	82.14%	82.14%	74.19%
	Total													
IPPs														
1	JSW	Unit 1	0.00%	6.04%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
2	Tata Power	Unit 10 to 50	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
3	APL 125 MW	Unit 1, 4, 5	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
5	APL 1320 MW	Unit 1, 4, 5	95.67%	95.67%	95.67%	95.67%	95.67%	95.67%	95.67%	95.67%	95.64%	95.65%	95.67%	95.67%
4	APL 1200 MW	Unit No. 2 to 3	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.41%	53.99%	53.26%	53.26%
6	APL 440 MW	Unit 1, 4, 5	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
7	GMR	Unit 1 & 2	100.00%	100.00%	100.00%	93.00%	47.40%	49.58%	94.63%	100.00%	100.00%	100.00%	100.00%	100.00%
8	RIPL 450 MW	Unit 1 to 5	81.90%	81.67%	81.78%	81.80%	81.90%	81.90%	79.98%	81.90%	81.90%	81.13%	81.90%	78.98%
9	RIPL 750 MW	Unit 1 to 6	81.90%	81.67%	81.78%	81.80%	81.90%	81.90%	79.98%	81.90%	81.90%	81.13%	81.90%	78.98%
10	Sai Wardha	Unit 1 to 4	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.84%	100.00%	100.00%

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 2: Station wise normative Vs actual Availabil

S. No.	Name of Station	Name of Unit	Actual Availability for the Day 20	Actual Availability for the Day 21	Actual Availability for the Day 22	Actual Availability for the Day 23	Actual Availability for the Day 24	Actual Availability for the Day 25	Actual Availability for the Day 26	Actual Availability for the Day 27	Actual Availability for the Day 28	Actual Availability for the Day 29	Actual Availability for the Day 30	Actual Availability for the Day 31
State Generating Stations														
1	Bhusawal TPS	Bhusawal - 3	96.39%	95.72%	97.50%	86.15%	88.88%	76.99%	90.11%	90.92%	90.92%	90.92%	90.81%	87.24%
2	Bhusawal TPS	Bhusawal - 4	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
3	Bhusawal TPS	Bhusawal - 5	100.00%	100.00%	98.80%	97.52%	99.58%	98.80%	100.00%	100.00%	100.00%	100.00%	99.69%	99.91%
4	Khaparkhedha TPS	Khaparkhedha - 1 to 4	65.01%	65.67%	60.73%	64.03%	60.38%	56.70%	59.16%	58.09%	60.80%	58.86%	60.11%	61.27%
5	Khaparkhedha TPS	Khaparkhedha - 5	91.96%	93.74%	94.43%	93.41%	87.76%	87.08%	82.68%	84.85%	86.48%	87.44%	87.01%	88.78%
6	Nashik TPS	Nashik- 3	99.95%	99.95%	99.96%	99.95%	100.00%	99.95%	99.95%	99.95%	99.95%	99.95%	99.95%	99.95%
		Nashik- 4												
		Nashik- 5												
7	Chandrapur TPS	Chandrapur - 3	88.82%	86.46%	87.26%	86.46%	91.22%	89.87%	89.31%	90.95%	92.75%	92.78%	91.54%	91.08%
8	Chandrapur TPS	Chandrapur - 4	66.49%	63.76%	61.95%	63.76%	67.16%	69.97%	73.55%	75.14%	75.80%	76.02%	74.67%	75.62%
9	Chandrapur TPS	Chandrapur - 5	76.15%	79.06%	77.94%	78.94%	77.23%	78.17%	80.83%	80.89%	79.65%	80.53%	79.33%	77.19%
10	Chandrapur TPS	Chandrapur - 6	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
11	Chandrapur TPS	Chandrapur - 7	0.00%	0.00%	0.00%	0.00%	20.27%	80.36%	80.98%	73.35%	78.52%	83.01%	86.00%	80.42%
12	Paras TPS	Paras - 3	100.00%	98.17%	98.35%	99.19%	97.40%	17.71%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
13	Paras TPS	Paras - 4	100.00%	98.72%	99.38%	99.85%	92.00%	97.93%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
14	Parli TPS	Parli - 6	98.63%	98.90%	100.00%	100.00%	100.00%	86.64%	99.78%	100.00%	100.00%	100.00%	99.46%	100.00%
15	Parli TPS	Parli - 7	96.27%	96.34%	93.14%	94.97%	96.08%	96.54%	96.46%	100.00%	100.00%	100.00%	99.08%	100.00%
16	Koradi TPS	Koradi - 6	81.80%	82.43%	84.55%	82.14%	82.39%	81.62%	81.77%	82.08%	82.93%	81.89%	83.19%	82.92%
17	GTPS Uran	GTPS Uran	72.51%	72.29%	72.87%	71.03%	62.98%	71.77%	73.24%	73.31%	51.46%	70.57%	72.42%	73.52%

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 2: Station wise normative Vs actual Availabil

S. No.	Name of Station	Name of Unit	Actual Availability for the Day 20	Actual Availability for the Day 21	Actual Availability for the Day 22	Actual Availability for the Day 23	Actual Availability for the Day 24	Actual Availability for the Day 25	Actual Availability for the Day 26	Actual Availability for the Day 27	Actual Availability for the Day 28	Actual Availability for the Day 29	Actual Availability for the Day 30	Actual Availability for the Day 31
18	MSPGCL Hydro	Hydro (Ghatghar)												
19	Parli TPS	Parli Replacement U 8	94.23%	94.86%	96.87%	94.69%	93.62%	90.48%	98.20%	98.04%	98.97%	100.00%	96.67%	98.38%
20	Chandrapur TPS	Chandrapur - 8	67.38%	62.72%	60.37%	63.32%	68.46%	61.56%	75.01%	80.98%	79.63%	79.43%	77.73%	73.32%
21	Chandrapur TPS	Chandrapur - 9	98.67%	84.36%	82.14%	81.33%	93.66%	91.23%	95.60%	95.89%	92.05%	81.49%	93.24%	98.89%
22	Koradi TPS	Koradi R U-8	88.77%	92.50%	89.79%	92.32%	91.83%	92.93%	92.77%	92.69%	90.29%	89.75%	84.59%	89.43%
23	Koradi TPS	Koradi 9	87.14%	77.03%	74.59%	71.24%	0.08%	0.00%	0.00%	0.00%	0.00%	0.00%	0.77%	0.00%
24	Koradi TPS	Koradi10	84.83%	88.96%	72.65%	80.90%	84.56%	88.36%	81.69%	81.07%	79.91%	81.21%	80.38%	82.17%
25	MSPGCL Under Case IV	IEPL												
26	Dodson	Dodson I												
27	Dodson	Dodson II												
Central Generating Stations														
1	KSTPS	Unit-I to VI	95.34%	95.34%	95.34%	95.34%	95.34%	95.34%	95.34%	95.34%	95.34%	95.34%	95.34%	95.34%
2	KSTPS III	-	99.07%	99.07%	99.07%	99.07%	99.07%	99.07%	99.07%	99.07%	99.07%	99.07%	99.07%	99.07%
3	VSTP I	Unit-I to VI	77.05%	77.17%	90.10%	92.52%	90.18%	92.11%	92.80%	92.54%	92.36%	92.25%	92.30%	92.59%
4	VSTP II	Unit-I, II	47.98%	47.98%	47.39%	49.04%	87.60%	75.30%	77.73%	83.93%	94.04%	95.36%	95.95%	95.95%
5	VSTP III	Unit-I, II	97.33%	97.33%	96.68%	97.33%	97.33%	97.33%	97.33%	97.33%	97.33%	97.33%	97.33%	97.33%
6	VSTP IV	Unit-I, II	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%
7	VSTP V	Unit-I	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	92.86%	97.40%	97.40%	97.40%	97.40%	97.40%	97.40%	97.40%	97.40%	97.40%	97.40%	97.40%
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	65.32%	65.01%	65.90%	97.20%	96.74%	96.75%	96.77%	96.78%	96.78%	96.84%	97.22%	96.70%
10	KhSTPS-II	Unit-I to III	62.83%	62.83%	62.83%	65.56%	94.25%	94.25%	94.25%	94.25%	94.25%	94.25%	94.25%	94.25%
11	SIPAT TPS 2	Unit-I, II	97.20%	95.95%	97.20%	97.20%	97.20%	97.20%	97.20%	97.20%	97.20%	97.20%	97.20%	94.02%
12	SIPAT TPS 1	Unit-I to III	98.37%	98.37%	98.37%	98.37%	98.37%	98.37%	98.37%	98.37%	98.37%	98.37%	98.37%	98.37%
13	Mauda I	Unit-I, II	96.42%	96.42%	96.42%	96.42%	96.42%	96.42%	96.42%	96.42%	79.95%	79.95%	79.95%	79.95%
14	Mauda II	Unit-I, II	97.11%	97.11%	97.11%	97.11%	97.11%	97.11%	97.11%	97.11%	97.11%	97.11%	97.11%	97.11%
15	NTPC Solapur 2	-												
16	NTPC Solapur	Unit-I, II	95.60%	95.60%	95.60%	95.60%	95.60%	61.74%	47.80%	47.80%	33.80%	55.53%	55.53%	55.53%
17	Lara	Unit-I, II	94.52%	94.52%	94.52%	94.52%	94.52%	94.52%	94.52%	94.52%	94.52%	94.52%	94.52%	94.52%
18	Gadarwara	Unit-I	96.53%	96.53%	96.53%	96.53%	94.46%	47.21%	48.27%	48.27%	19.81%	33.30%	39.62%	39.62%
19														

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 2: Station wise normative Vs actual Availabil

S. No.	Name of Station	Name of Unit	Actual Availability for the Day 20	Actual Availability for the Day 21	Actual Availability for the Day 22	Actual Availability for the Day 23	Actual Availability for the Day 24	Actual Availability for the Day 25	Actual Availability for the Day 26	Actual Availability for the Day 27	Actual Availability for the Day 28	Actual Availability for the Day 29	Actual Availability for the Day 30	Actual Availability for the Day 31
22	TAPP 3&4		89.04%	82.34%	39.83%	39.83%	39.83%	39.83%	39.83%	39.83%	42.83%	42.83%	42.83%	42.83%
23	KAPP 3&4		81.30%	82.08%	82.14%	81.89%	80.47%	80.14%	80.65%	81.99%	82.14%	82.14%	75.00%	82.14%
	Total													
IPPs														
1	JSW	Unit 1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	14.46%	55.54%	96.67%	96.67%	96.67%
2	Tata Power	Unit 10 to 50	100.00%	100.00%	98.03%	98.98%	100.00%	100.00%	100.00%	98.78%	99.73%	99.70%	100.00%	100.00%
3	APL 125 MW	Unit 1, 4, 5	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	35.39%	100.00%	100.00%	100.00%	100.00%	100.00%
5	APL 1320 MW	Unit 1, 4, 5	95.55%	95.67%	95.67%	95.67%	95.67%	95.67%	97.37%	100.00%	100.00%	100.00%	100.00%	100.00%
4	APL 1200 MW	Unit No. 2 to 3	81.47%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
6	APL 440 MW	Unit 1, 4, 5	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	24.25%	100.00%	100.00%	100.00%	100.00%	100.00%
7	GMR	Unit 1 & 2	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
8	RIPL 450 MW	Unit 1 to 5	79.39%	81.66%	81.90%	81.89%	81.81%	81.90%	81.78%	79.41%	80.56%	81.90%	80.09%	81.90%
9	RIPL 750 MW	Unit 1 to 6	79.39%	81.66%	81.90%	81.89%	81.81%	81.90%	81.78%	79.41%	80.56%	81.90%	80.09%	81.90%
10	Sai Wardha	Unit 1 to 4	100.00%	100.00%	100.00%	100.00%	97.38%	98.23%	98.23%	98.47%	100.00%	100.00%	100.00%	100.00%

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 2: Station wise normative Vs actual Availabil

S. No.	Name of Station	Name of Unit	Actual Avarage Availability for the month (%)	Actual Avarage Availability for the month (%)	Reasons for lower Availability	Efforts taken to improve Availability
State Generating Stations						
1	Bhusawal TPS	Bhusawal - 3	92.74%			
2	Bhusawal TPS	Bhusawal - 4	94.30%			
3	Bhusawal TPS	Bhusawal - 5	85.76%		Unit under FORCED from 11-12-2024 @ 22:20 Hrs to 12-12-2024 @ 01:45 Hrs Unit under FORCED from 14-12-2024 @ 00:03 Hrs to 15-12-2024 @ 18:51 Hrs Unit under FORCED from 17-12-2024 @ 16:56 Hrs to 19-12-2024 @ 18:50 Hrs	
4	Khaparkhedha TPS	Khaparkhedha - 1 to 4	57.55%		Khaparkhedha Unit 3Unit under PLANNED from 21-11-2024 @ 00:32 Hrs to 29-12-2024 @ 09:40 Hrs Unit under FORCED from 29-12-2024 @ 11:57 Hrs to 29-12-2024 @ 18:10 Hrs Unit under PLANNED from 29-12-2024 @ 19:57 Hrs to 03-01-2025 @ 02:44 Hrs Khaparkhedha Unit 4Unit under FORCED from 01-12-2024 @ 23:24 Hrs to 05-12-2024 @ 04:25 Hrs Unit under FORCED from 09-12-2024 @ 09:00 Hrs to 11-12-2024 @ 01:49 Hrs	
5	Khaparkhedha TPS	Khaparkhedha - 5	89.30%			
6	Nashik TPS	Nashik- 3	95.43%		Nasik Unit 3Unit under FORCED from 15-12-2024 @ 17:48 Hrs to 19-12-2024 @ 04:28 Hrs Unit under FORCED from 19-12-2024 @ 06:50 Hrs to 19-12-2024 @ 09:10 Hrs Nasik Unit 5Unit under FORCED from 02-12-2024 @ 14:00 Hrs to 02-12-2024 @ 18:06 Hrs Unit under FORCED from 12-12-2024 @ 02:28 Hrs to 13-12-2024 @ 04:30 Hrs Unit under FORCED from 15-12-2024 @ 22:25 Hrs to 16-12-2024 @ 02:29 Hrs	
		Nashik- 4				
		Nashik- 5				
7	Chandrapur TPS	Chandrapur - 3	89.79%			
8	Chandrapur TPS	Chandrapur - 4	73.37%			
9	Chandrapur TPS	Chandrapur - 5	62.89%		Unit under FORCED from 06-12-2024 @ 08:37 Hrs to 09-12-2024 @ 13:18 Hrs	
10	Chandrapur TPS	Chandrapur - 6	35.47%		Unit under PLANNED from 14-12-2024 @ 19:45 Hrs to 31-12-2024 @ 23:59 Hrs	
11	Chandrapur TPS	Chandrapur - 7	47.95%		Unit under FORCED from 23-11-2024 @ 09:15 Hrs to 06-12-2024 @ 05:46 Hrs Unit under FORCED from 06-12-2024 @ 09:54 Hrs to 06-12-2024 @ 12:12 Hrs Unit under FORCED from 11-12-2024 @ 14:30 Hrs to 13-12-2024 @ 18:13 Hrs Unit under FORCED from 14-12-2024 @ 11:48 Hrs to 14-12-2024 @ 17:21 Hrs Unit under FORCED from 19-12-2024 @ 22:15 Hrs to 24-12-2024 @ 14:33 Hrs	
12	Paras TPS	Paras - 3	68.67%		Unit under FORCED from 30-11-2024 @ 23:56 Hrs to 03-12-2024 @ 11:49 Hrs Unit under FORCED from 25-12-2024 @ 03:35 Hrs to 05-01-2025 @ 10:41 Hrs	
13	Paras TPS	Paras - 4	98.32%			0
14	Parli TPS	Parli - 6	99.26%			
15	Parli TPS	Parli - 7	97.49%			
16	Koradi TPS	Koradi - 6	83.02%			0
17	GTPS Uran	GTPS Uran	69.12%		Uran Unit 5Unit under ZEROSCH/RSD from 12-11-2024 @ 19:10 Hrs to 02-12-2024 @ 17:10 Hrs Unit under ZEROSCH/RSD from 02-12-2024 @ 19:00 Hrs to 03-12-2024 @ 17:56 Hrs Unit under ZEROSCH/RSD from 03-12-2024 @ 19:00 Hrs to 05-12-2024 @ 16:50 Hrs Unit under ZEROSCH/RSD from 05-12-2024 @ 17:35 Hrs to 07-12-2024 @ 17:42 Hrs Unit under ZEROSCH/RSD from 07-12-2024 @ 19:00 Hrs to 10-12-2024 @ 18:12 HrsUran Unit 6Unit under ZEROSCH/RSD from 12-11-2024 @ 19:20 Hrs to 09-12-2024 @ 11:14 Hrs Unit under FORCED from 09-12-2024 @ 11:15 Hrs to 11-12-2024 @ 08:30 Hrs Unit under ZEROSCH/RSD from 11-12-2024 @ 08:30 Hrs to 20-12-2024 @ 17:58 Hrs Unit under ZEROSCH/RSD from 20-12-2024 @ 18:56 Hrs to 21-12-2024 @ 17:53 Hrs Unit under ZEROSCH/RSD from 21-12-2024 @ 18:59 Hrs to 23-12-2024 @ 16:47 HrsUran Unit 7Unit under FORCED from 04-12-2024 @ 10:00 Hrs to 04-12-2024 @ 17:02 Hrs Unit under PLANNED from 28-12-2024 @ 00:15 Hrs to 29-12-2024 @ 00:50 Hrs Uran Unit A0Unit under FORCED from 07-09-2022 @ 16:30 Hrs to 31-12-2024 @ 23:59 Hrs	

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 2: Station wise normative Vs actual Availabil

S. No.	Name of Station	Name of Unit	Actual Avarage Availability for the month (%)	Actual Avarage Availability for the month (%)	Reasons for lower Availability	Efforts taken to improve Availability
18	MSPGCL Hydro	Hydro (Ghatghar)				
19	Parli TPS	Parli Replacement U 8	94.82%			
20	Chandrapur TPS	Chandrapur - 8	69.69%		Unit under PA Fan problem from 18-11-2024 @ 03:45 Hrs to 18-11-2024 @ 07:26 Hrs	
21	Chandrapur TPS	Chandrapur - 9	82.09%		Unit under FORCED from 10-12-2024 @ 00:28 Hrs to 12-12-2024 @ 06:20 Hrs	
22	Koradi TPS	Koradi R U-8	86.25%			
23	Koradi TPS	Koradi 9	61.91%		Unit under FORCED from 24-12-2024 @ 00:24 Hrs to 30-12-2024 @ 15:02 Hrs Unit under FORCED from 30-12-2024 @ 16:36 Hrs to 31-12-2024 @ 23:59 Hrs	
24	Koradi TPS	Koradi10	82.60%			0
25	MSPGCL Under Case IV	IEPL				
26	Dodson	Dodson I				
27	Dodson	Dodson II				
Central Generating Stations			Maharashtra's share	Plant Availability as per REA		
1	KSTPS	Unit-I to VI	91.86%	96.35%		
2	KSTPS III	-	99.07%	100.00%		
3	VSTP I	Unit-I to VI	90.98%	97.34%		
4	VSTP II	Unit-I, II	58.25%	60.71%	VSTPS II U-8 Unit under Annual Overhualing Outage from 10-11-2024 @ 00:14 Hrs to 23-12-2024 @ 21:14 Hrs Unit under due to unit auxiliary bus tripping Outage from 25-12-2024 @ 08:15 Hrs to 25-12-2024 @ 14:30 Hrs	
5	VSTP III	Unit-I, II	97.31%	99.98%		
6	VSTP IV	Unit-I, II	97.65%	99.98%		
7	VSTP V	Unit-I	96.61%	100.00%		
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	94.56%	97.25%		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	87.72%	90.15%		
10	KhSTPS-II	Unit-I to III	70.94%	90.15%		
11	SIPAT TPS 2	Unit-I, II	93.27%	96.00%		
12	SIPAT TPS 1	Unit-I to III	95.62%	97.23%		
13	Mauda I	Unit-I, II	77.72%	90.25%		
14	Mauda II	Unit-I, II	93.45%	96.23%		
15	NTPC Solapur 2	-				
16	NTPC Solapur	Unit-I, II	66.11%	94.39%		
17	Lara	Unit-I, II	94.51%	99.98%		
18	Gadarwara	Unit-I	56.04%	92.93%		
19	Khargone	Unit-I, II	91.47%	95.97%		
20	KAPP		92.30%			
21	TAPP 1&2		0.00%			

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 2: Station wise normative Vs actual Availabil

S. No.	Name of Station	Name of Unit	Actual Avarage Availability for the month (%)	Actual Avarage Availability for the month (%)	Reasons for lower Availability	Efforts taken to improve Availability
22	TAPP 3&4		73.34%			
23	KAPP 3&4		78.88%			
	Total					
IPPs						
1	JSW	Unit 1	30.36%		Unit under PLANNED from 06-12-2024 @ 23:53 Hrs to 27-12-2024 @ 18:00 Hrs Unit under FORCED from 28-12-2024 @ 13:30 Hrs to 28-12-2024 @ 20:59 Hrs	
2	Tata Power	Unit 10 to 50	99.85%			
3	APL 125 MW	Unit 1, 4, 5	17.27%		Adani U-2Unit under FORCED from 17-12-2024 @ 01:00 Hrs to 20-12-2024 @ 06:57 Hrs Adani U-5Unit under PLANNED from 01-12-2024 @ 00:00 Hrs to 26-12-2024 @ 14:39 Hrs	
5	APL 1320 MW	Unit 1, 4, 5	96.41%			
4	APL 1200 MW	Unit No. 2 to 3	94.75%			
6	APL 440 MW	Unit 1, 4, 5	16.91%			
7	GMR	Unit 1 & 2	96.28%			
8	RIPL 450 MW	Unit 1 to 5	79.53%		RPL(AMT) U-2Unit under FORCED from 05-12-2024 @ 03:40 Hrs to 07-12-2024 @ 09:52 Hrs	
9	RIPL 750 MW	Unit 1 to 6	79.53%		RPL(AMT) U-3Unit under FORCED from 23-07-2024 @ 00:47 Hrs to 31-12-2024 @ 23:59 Hrs	
10	Sai Wardha	Unit 1 to 4	99.72%			

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 3: Station wise fuel availability for the month

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Fuel Required for normative generation (MT)	Fuel made available by fuel supplier (MT)	Actual Availability of fuel at plant (MT)	Reasons for lower Availability	Efforts taken to improve Availability
State Generating Stations									
1	Bhusawal TPS	Bhusawal - 3	210	210	103575	112392	282568		
2	Bhusawal TPS	Bhusawal - 4	500	500	223286	381968	819116		
3	Bhusawal TPS	Bhusawal - 5	500	500	223286				
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	415397	356620	459987		
5	Khaparkheda TPS	Khaparkheda - 5	500	500	223286	295310	362665		
6	Nashik TPS	Nashik- 3,4 & 5	630	420	307046	234849	484030		
7	Chandrapur TPS	Chandrapur - 3	210	210	99896	685057	995927		
8	Chandrapur TPS	Chandrapur - 4	210	210	99896				
9	Chandrapur TPS	Chandrapur - 5	500	500	237847				
10	Chandrapur TPS	Chandrapur - 6	500	500	237847				
11	Chandrapur TPS	Chandrapur - 7	500	500	237847				
12	Paras TPS	Paras - 3	250	250	114228	188849	272937		
13	Paras TPS	Paras - 4	250	250	114228				
14	Parli TPS	Parli - 6	250	250	114228	160499	288134		
15	Parli TPS	Parli - 7	250	250	114228				
16	Koradi TPS	Koradi - 6	210	210	87699	116569	182230		
17	GTPS Uran	GTPS Uran	672	672	-	49781604	49781604		
18	MSPGCL Hydro	Hydro (Ghatghar)	2585	2,585	-	-	-		
19	Parli TPS	Parli Replacement U 8	250	250	114228	107103	155549		
20	Chandrapur TPS	Chandrapur - 8	500	500	223286	418248	574587		
21	Chandrapur TPS	Chandrapur - 9	500	500	223286				
22	Koradi TPS	Koradi R U-8	660	660	276743	804563	1078940		
23	Koradi TPS	Koradi 9	660	660	276743				
24	Koradi TPS	Koradi 10	660	660	276743				
25	MSPGCL Under Case IV	MSPGCL IEPL	0	185					
26	Dodson	Dodson I	12	12					
27	Dodson	Dodson II	34	34					
Central Generating Stations									
1	KSTPS	Unit-I to VI	2100	635	939106	1241833	1491795		
2	KSTPS III	-	500	120	219183				
3	VSTP I	Unit-I to VI	1260	432	571196	2096431	2826855		
4	VSTP II	Unit-I, II	1000	336	436514				
5	VSTP III	Unit-I, II	1000	275	432789				
6	VSTP IV	Unit-I, II	1000	294	427147				
7	VSTP V	Unit-I	500	161	215876				
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	645	204		0	0		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	648	200		0	0		
10	KhSTPS-II	Unit-I to III	1500	148	828264	1159629	1877576		
11	SIPAT TPS 2	Unit-I, II	1,000	274	493123	1592418	1699836		
12	SIPAT TPS 1	Unit-I to III	1,980	556	947005				
13	Mauda I	Unit-I, II	1000	394	496716	909340	1323087		
14	Mauda II	Unit-I, II	1320	531	615661				
15	NTPC Solapur 2	-	-		-				
16	NTPC Solapur	Unit-I, II	1320	642	592869	443353	593690		
17	Lara	Unit-I, II	1600	231	695590	676986	1154112		
18	Gadarwara	Unit-I	1600	50	732801	564179	937633		
19	Khargone	Unit-I, II	1320	50	567329	528972	657571		

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Dec-24

Financial Year : 2024-25

Form 3: Station wise fuel availability for the month

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Fuel Required for normative generation (MT)	Fuel made available by fuel supplier (MT)	Actual Availability of fuel at plant (MT)	Reasons for lower Availability	Efforts taken to improve Availability
20	KAPP		440	152					
21	TAPP 1&2		320	160					
22	TAPP 3&4		1080	393					
23	KAPP 3&4		700	189.3					
IPPs									
1	JSW	Unit 1	300	300	80272	0	0		
2	Tata Power	Unit 10 to 50	4000	760	181955	0	0		
3	APL 125 MW	Unit 1, 4, 5	3300	125	1061226	1098605.19	1409393.09		
4	APL 1320 MW	Unit No. 2 to 3	3300	1320					
5	APL 1200 MW	Unit 1, 4, 5	3300	1200					
6	APL 440 MW	Unit 1, 4, 5	3300	440					
7	GMR	Unit 1&2	600	200	263177	115249.15	115489.15		
8	RIPL 450 MW	Unit 1 to 5	1320	450	162014	561696	712590		
9	RIPL 750 MW	Unit 1 to 6	1320	750	270024				
10	Sai Wardha	Unit 1 to 4	540	240	132100	260529.77	415877.97		

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 4: Implementation of Fuel Utilisation Plan

Sr. No.	Name of Generating Station	Name of Units	Fuel Requirement of Each Unit/Station (MT, MCM)	Actual Fuel Availability of Each Unit/Station (MT, MCM)	Per Unit variable cost of Generation of Unit	Plant Load Factor for the month	Whether option of Swapping of Fuel Source / tolling of fuel has been used for Optimizing Cost	In Case PLF of least cost generator is lower than costly generator, reasons for the same
			Fuel type	Fuel type	Rs/kWh	%		
State Generating Stations								
1	Bhusawal TPS	Bhusawal - 3	103575	282568	5.008	63.68%		
2	Bhusawal TPS	Bhusawal - 4	223286	819116	4.298	63.69%		
3	Bhusawal TPS	Bhusawal - 5	223286					
4	Khaparkheda TPS	Khaparkheda - 1 to 4	415397	459987	3.713	53.80%		
5	Khaparkheda TPS	Khaparkheda - 5	223286	362665	2.841	88.90%		
6	Nashik TPS	Nashik- 3,4 & 5	307046	484030	5.491	59.21%	Tolling of Coal to IPP under CASE -IV	
7	Chandrapur TPS	Chandrapur - 3	99896	995927	4.233	45.26%		
8	Chandrapur TPS	Chandrapur - 4	99896					
9	Chandrapur TPS	Chandrapur - 5	237847					
10	Chandrapur TPS	Chandrapur - 6	237847					
11	Chandrapur TPS	Chandrapur - 7	237847					
12	Paras TPS	Paras - 3	114228	272937	3.614	65.57%		
13	Paras TPS	Paras - 4	114228					
14	Parli TPS	Parli - 6	114228	288134	5.185	65.67%		
15	Parli TPS	Parli - 7	114228					
16	Koradi TPS	Koradi - 6	87699	182230	3.431	79.85%		
17	GTPS Uran	GTPS Uran	-	49781604	7.361	42.83%		
18	MSPGCL Hydro	Hydro (Ghatghar)	-	-				
19	Parli TPS	Parli Replacement U 8	114228	155549	5.166	67.09%		
20	Chandrapur TPS	Chandrapur - 8	223286	574587	3.507	73.06%		
21	Chandrapur TPS	Chandrapur - 9	223286					
22	Koradi TPS	Koradi R U-8	276743	1078940	3.131	75.33%		
23	Koradi TPS	Koradi 9	276743					
24	Koradi TPS	Koradi10	276743					

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 4: Implementation of Fuel Utilisation Plan

Sr. No.	Name of Generating Station	Name of Units	Fuel Requirement of Each Unit/Station (MT, MCM)	Actual Fuel Availability of Each Unit/Station (MT, MCM)	Per Unit variable cost of Generation of Unit	Plant Load Factor for the month	Whether option of Swapping of Fuel Source / tolling of fuel has been used for Optimizing Cost	In Case PLF of least cost generator is lower than costly generator, reasons for the same
			Fuel type	Fuel type	Rs/kWh	%		
25	MSPGCL Under Case IV	MSPGCL IEPL						
26	Dodson	Dodson I						
27	Dodson	Dodson II						
Central Generating Stations								
1	KSTPS	Unit-I to VI	939106	1491795	1.421	94.83%		
2	KSTPS III	-	219183		1.394	97.91%		
3	VSTP I	Unit-I to VI	571196	2826855	2.021	93.48%		
4	VSTP II	Unit-I, II	436514		1.938	58.58%		
5	VSTP III	Unit-I, II	432789		1.920	96.85%		
6	VSTP IV	Unit-I, II	427147		1.903	96.39%		
7	VSTP V	Unit-I	215876		1.959	96.75%		
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)		0	APM: 0 N-APM: 12.848 Lq: 24.162 RLNG:	0.16%		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)		0	APM: 0 RLNG: 9.937 N-APM: 12.809	0.19%		
10	KhSTPS-II	Unit-I to III	828264	1877576	2.881	63.52%		
11	SIPAT TPS 2	Unit-I, II	493123	1699836	1.836	90.68%		
12	SIPAT TPS 1	Unit-I to III	947005		1.778	92.40%		
13	Mauda I	Unit-I, II	496716	1222087	3.447	67.14%		

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 4: Implementation of Fuel Utilisation Plan

Sr. No.	Name of Generating Station	Name of Units	Fuel Requirement of Each Unit/Station (MT, MCM)	Actual Fuel Availability of Each Unit/Station (MT, MCM)	Per Unit variable cost of Generation of Unit	Plant Load Factor for the month	Whether option of Swapping of Fuel Source / tolling of fuel has been used for Optimizing Cost	In Case PLF of least cost generator is lower than costly generator, reasons for the same
			Fuel type	Fuel type	Rs/kWh	%		
14	Mauda II	Unit-I, II	615661	1525087	3.443	71.57%		
15	NTPC Solapur 2	-	-			0.00%		
16	NTPC Solapur	Unit-I, II	592869	593690	4.228	51.05%		
17	Lara	Unit-I, II	695590	1154112	1.179	98.42%		
18	Gadarwara	Unit-I	732801	937633	3.314	59.50%		
19	Khargone	Unit-I, II	567329	657571	3.834	50.51%		
20	KAPP				3.6649			
21	TAPP 1&2				2.3682			
22	TAPP 3&4				3.4434			
23	KAPP 3&4							
IPPs								
1	JSW	Unit 1	80272	0	4.4913	25.75%		
2	Tata Power	Unit 10 to 50	181955	0	3.7134	90.79%		
3	APL 125 MW	Unit 1, 4, 5	1061226	14,09,393	4.7563	10.90%		
4	APL 1320 MW	Unit No. 2 to 3			4.0994	87.10%		
5	APL 1200 MW	Unit 1, 4, 5			4.7563	82.14%		
6	APL 440 MW	Unit 1, 4, 5			4.8163	8.47%		
7	GMR	Unit 1 & 2	263177	1,15,489	2.8343	95.73%		
8	RIPL 450 MW	Unit 1 to 5	162014	7,12,590	2.8018	79.39%		
9	RIPL 750 MW	Unit 1 to 6	270024			79.39%		
10	Sai Wardha	Unit 1 to 4	132100	4,15,878	2.9418	99.44%		

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Dec-24**Financial Year : 2024-25**

Form 5: MoD Operations of the Contracted Sources

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stack approved by SLDC	Normative Daily Net Generation	Actual Net Generation for the Day 1	Actual Net Generation for the Day 2	Actual Net Generation for the Day 3	Actual Net Generation for the Day 4	Actual Net Generation for the Day 5	Actual Net Generation for the Day 6	Actual Net Generation for the Day 7	Actual Net Generation for the Day 8
State Generating Stations															
1	Bhusawal TPS	Bhusawal - 3	210	210	80%	5.0810	4.49	2.80	2.99	3.04	3.11	3.17	2.95	2.80	2.75
2	Bhusawal TPS	Bhusawal - 4	500	500	85%	4.4290	11.28	7.19	8.47	8.52	8.81	9.62	8.55	7.98	6.78
3	Bhusawal TPS	Bhusawal - 5	500	500	85%	4.4290	11.28	7.20	8.42	8.30	8.80	9.15	8.22	7.54	6.71
4	Khaparkheda TPS	Khaparkheda - 1	840	840	85%	3.4610	3.87	3.35	2.90	3.44	3.35	3.73	3.35	3.26	3.66
		Khaparkheda - 2				3.4610	3.87	3.51	3.57	3.52	3.74	3.75	3.29	3.35	3.73
		Khaparkheda - 3				3.4610	3.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Khaparkheda - 4				3.4610	3.87	3.27	-0.07	-0.05	-0.07	2.29	3.53	3.39	3.60
5	Khaparkheda TPS	Khaparkheda - 5	500	500	85%	3.0950	9.59	10.50	9.72	9.43	9.42	9.36	10.13	10.14	9.88
6	Nashik TPS	Nashik- 3	630	420	80%	5.4900	0.89	2.65	2.76	2.74	2.78	2.86	2.76	2.75	2.75
		Nashik- 4				5.4900	0.89	2.65	2.83	2.80	2.76	2.85	2.77	2.72	2.73
		Nashik- 5				5.4900	0.89	2.60	2.07	2.51	2.85	3.04	2.85	2.76	2.78
7	Chandrapur TPS	Chandrapur - 3	210	210	80%	4.2850	4.65	3.22	3.35	3.34	3.48	3.68	3.44	3.35	3.04
8	Chandrapur TPS	Chandrapur - 4	210	210	80%	4.2850	4.65	3.00	3.08	2.79	2.93	3.15	2.98	2.87	2.56
9	Chandrapur TPS	Chandrapur - 5	500	500	80%	4.2850	11.06	3.71	3.84	3.78	3.86	3.82	1.16	-0.22	-0.18
10	Chandrapur TPS	Chandrapur - 6	500	500	80%	4.2850	11.06	7.20	7.51	7.73	8.02	8.16	7.51	7.02	6.79
11	Chandrapur TPS	Chandrapur - 7	500	500	80%	4.2850	11.06	-0.12	-0.12	-0.13	-0.11	-0.21	3.70	7.20	7.27
12	Paras TPS	Paras - 3	250	250	85%	4.1200	5.44	-0.16	-0.11	1.94	4.29	4.42	4.43	4.03	3.95
13	Paras TPS	Paras - 4	250	250	85%	4.1200	5.44	3.87	4.10	4.26	4.59	4.68	4.66	4.47	3.71
14	Parli TPS	Parli - 6	250	250	85%	5.2230	5.44	3.27	3.60	3.69	3.96	4.03	3.61	3.52	3.07
15	Parli TPS	Parli - 7	250	250	85%	5.2230	5.44	3.15	3.53	3.66	3.80	3.98	3.68	3.43	3.04
16	Koradi TPS	Koradi - 6	210	210	72%	3.3020	4.50	3.50	3.53	3.56	3.49	3.56	3.66	3.50	3.43
17	GTPS Uran	GTPS Uran	672	672	85%	5.2460	5.66	6.91	6.94	6.76	5.50	6.70	6.67	6.83	6.90
18	MSPGCL Hydro	Hydro (Ghatghar)	2585	2585	90%	0.0000									
19	Parli TPS	Parli Replacement U 8	250	250	85%	5.2310	5.49	3.29	3.54	3.62	3.71	3.78	3.59	3.40	3.20
20	Chandrapur TPS	Chandrapur - 8	500	500	85%	3.6020	11.28	7.24	7.58	8.11	6.25	6.27	7.84	7.06	7.51
21	Chandrapur TPS	Chandrapur - 9	500	500	85%	3.6020	11.28	7.32	10.02	10.67	9.56	9.46	10.71	10.23	9.66
22	Koradi TPS	Koradi R U-8	660	660	85%	3.2640	14.89	10.67	10.64	11.16	12.06	12.35	12.29	12.57	9.01
23	Koradi TPS	Koradi 9													

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Dec-24

Financial Year : 2024-25

Form 5: MoD Operations of the Contracted Sources

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Normative Availabilit y as per PPA	Variable Rate as per MoD stack approved by SLDC	Normative Daily Net Generation	Actual Net Generation for the Day 1	Actual Net Generation for the Day 2	Actual Net Generation for the Day 3	Actual Net Generation for the Day 4	Actual Net Generation for the Day 5	Actual Net Generation for the Day 6	Actual Net Generation for the Day 7	Actual Net Generation for the Day 8
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	648	200		APM: 5.8905 NAPM: 11.2489 RLNG: 10.723									
10	KhSTPS-II	Unit-I to III	1500	148	85%	2.6481									
11	SIPAT TPS 2	Unit-I, II	1,000	274	85%	2.1599									
12	SIPAT TPS 1	Unit-I to III	1,980	556	85%	2.0987									
13	Mauda I	Unit-I, II	1000	394	85%	4.0757									
14	Mauda II	Unit-I, II	1320	531	85%	4.0602									
15	NTPC Solapur 2	-	-			0.0000									
16	NTPC Solapur	Unit-I, II	1320	642	85%	4.7662									
17	Lara	Unit-I, II	1600	228	85%	1.3868									
18	Gadarwara	Unit-I	1600	50	85%	3.8629									
19	Khargone	Unit-I, II	1320	50	85%	4.2031									
20	KAPP		440	152											
21	TAPP 1&2		320	160											
22	TAPP 3&4		1080	393											
23	KAPP 3&4		700	189.3											
IPPs															
1	JSW	Unit 1	300MW	300MW	80%	3.8800	5.76	5.53	5.96	6.32	6.65	6.93	6.34	0.00	0.00
2	Tata Power	Unit 1 to 5	4000 MW	760 MW	80%	3.8523	14.59	15.99	16.88	16.95	17.82	19.94	18.48	19.71	15.29
3	APL 125 MW	Unit 1, 4, 5	3300	125	85%	4.0333	2.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	APL 1320 MW	Unit No. 2 to 3	3300	1320	80%	4.0333	25.34	27.38	28.82	30.50	29.91	31.65	31.47	30.06	26.88
5	APL 1200 MW	Unit 1, 4, 5	3300	1200	85%	3.6930	24.48	20.94	22.43	23.32	24.83	26.95	24.97	24.37	20.82
6	APL 440 MW	Unit 1, 4, 5	3300	440	85%	4.0933	8.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	GMR	Unit 1 & 2	600	200	85%	2.9671	4.08	4.80	4.80	4.80	4.80	4.80	4.80	4.80	4.80
8	RIPL 450 MW	Unit 1 to 5	1320	450	85%	2.9788	10.80	8.84	8.61	8.55	8.85	6.83	6.39	7.51	8.84
9	RIPL 750 MW	Unit 1 to 6	1320	750	85%		18.00	14.73	14.34	14.25	14.74	11.38	10.65	12.52	14.74
10	Sai Wardha	Unit 1 to 4	540	240	85%	2.9522	5.76	5.76	5.76	5.76	5.76	5.70	5.76	5.76	5.76
	Short Term Bilateral*														
	Short Term Power Exchanges*	IEX-DAM (Conventional)						14.31	15.06	16.17	19.30	11.99	20.51	10.36	18.57
	Short Term Power Exchanges*	IEX-RTM (Conventional)						8.30	10.13	11.72	12.01	10.37	6.20	9.50	5.59
	Short Term Power Exchanges*	IEX-GDAM						0.54	1.12	0.53	0.57	0.80	0.52	0.60	1.17
		IEX-LDC						0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		STPP						0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		STPP						0.00	0.00						

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Dec-24**Financial Year : 2024-25**

Form 5: MoD Operations of the Contracted Source

S. No.	Name of Station	Name of Unit	Actual Net Generation for the Day 9	Actual Net Generation for the Day 10	Actual Net Generation for the Day 11	Actual Net Generation for the Day 12	Actual Net Generation for the Day 13	Actual Net Generation for the Day 14	Actual Net Generation for the Day 15	Actual Net Generation for the Day 16	Actual Net Generation for the Day 17	Actual Net Generation for the Day 18	Actual Net Generation for the Day 19	Actual Net Generation for the Day 20	Actual Net Generation for the Day 21	Actual Net Generation for the Day 22
State Generating Stations																
1	Bhusawal TPS	Bhusawal - 3	2.73	2.75	3.08	2.94	2.17	2.75	2.87	2.81	3.01	3.07	3.10	3.03	3.16	2.97
2	Bhusawal TPS	Bhusawal - 4	6.80	7.27	1.94	-0.16	7.45	6.86	7.06	7.61	8.21	8.33	8.46	8.41	8.40	8.09
3	Bhusawal TPS	Bhusawal - 5	6.82	7.19	7.81	6.98	7.14	-0.06	0.63	7.73	5.55	-0.11	0.78	8.04	8.40	7.92
4	Khaparkheda TPS	Khaparkheda - 1	2.91	3.22	3.64	3.39	3.69	3.36	3.21	3.41	3.59	3.63	3.82	3.76	3.78	3.56
		Khaparkheda - 2	3.40	3.57	3.93	3.89	3.95	3.60	3.63	3.59	3.93	3.98	4.03	3.99	3.81	3.19
		Khaparkheda - 3	0.00	0.00	-0.01	-0.03	-0.04	-0.04	-0.04	-0.02	0.00	0.00	-0.01	-0.01	-0.02	-0.01
		Khaparkheda - 4	1.09	-0.06	2.78	3.42	3.42	3.35	3.41	3.35	3.66	3.62	3.62	3.70	3.60	3.63
5	Khaparkheda TPS	Khaparkheda - 5	10.19	10.16	10.07	10.12	10.51	10.40	9.62	9.50	10.72	10.36	10.44	10.39	10.58	10.66
6	Nashik TPS	Nashik- 3	2.69	2.61	2.80	2.96	2.63	2.56	1.90	-0.04	-0.01	-0.02	1.79	2.73	2.84	2.72
		Nashik- 4	2.68	2.64	2.68	2.96	2.73	2.66	2.72	3.13	3.28	3.25	2.88	2.72	2.79	2.69
		Nashik- 5	2.71	2.64	2.77	0.14	1.94	2.61	2.48	2.54	3.22	3.16	2.85	2.74	2.82	2.69
7	Chandrapur TPS	Chandrapur - 3	3.02	3.27	3.41	3.26	3.25	3.00	2.96	3.19	3.40	3.38	3.29	3.31	3.17	3.26
8	Chandrapur TPS	Chandrapur - 4	2.70	2.57	2.64	2.39	2.68	2.72	2.62	2.41	2.72	2.68	2.60	2.43	2.35	2.34
9	Chandrapur TPS	Chandrapur - 5	2.11	6.55	6.66	6.76	6.88	6.54	6.58	7.14	7.11	7.05	7.37	7.37	7.39	7.18
10	Chandrapur TPS	Chandrapur - 6	6.63	6.66	7.30	7.21	7.01	5.21	-0.30	-0.17	-0.13	-0.11	-0.05	-0.05	-0.05	-0.04
11	Chandrapur TPS	Chandrapur - 7	6.91	6.42	3.53	-0.18	1.11	4.55	7.00	7.35	8.27	7.79	6.86	-0.25	-0.17	-0.16
12	Paras TPS	Paras - 3	3.70	3.92	4.51	4.20	4.08	3.68	3.93	4.17	4.48	4.65	4.54	4.62	4.35	4.25
13	Paras TPS	Paras - 4	3.77	4.00	4.40	4.04	3.88	3.53	3.71	3.99	4.26	4.33	4.35	4.58	4.43	4.41
14	Parli TPS	Parli - 6	3.17	3.34	3.87	3.72	3.31	3.27	3.26	3.52	3.81	3.90	3.68	3.73	3.75	3.43
15	Parli TPS	Parli - 7	3.09	3.18	3.68	3.53	3.23	3.14	3.20	3.45	3.78	3.84	3.34	3.56	3.61	3.33
16	Koradi TPS	Koradi - 6	3.33	3.51	3.28	3.66	3.60	3.46	3.42	3.34	3.63	3.75	3.68	3.52	3.67	3.70
17	GTPS Uran	GTPS Uran	6.86	6.89	6.91	6.85	6.80	6.78	4.09	7.04	7.14	7.04	7.02	7.02	7.05	6.89
18	MSPGCL Hydro	Hydro (Ghatghar)														
19	Parli TPS	Parli Replacement U 8	3.20	3.32	3.69	3.57	3.26	3.38	3.38	3.50	3.85	3.88	3.74	3.64	3.76	3.48
20	Chandrapur TPS	Chandrapur - 8	6.84	7.18	7.28	8.68	8.26	8.13	7.40	7.49	8.02	7.04	7.45	7.62	7.00	6.72

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 5: MoD Operations of the Contracted Source

S. No.	Name of Station	Name of Unit	Actual Net Generation for the Day 9	Actual Net Generation for the Day 10	Actual Net Generation for the Day 11	Actual Net Generation for the Day 12	Actual Net Generation for the Day 13	Actual Net Generation for the Day 14	Actual Net Generation for the Day 15	Actual Net Generation for the Day 16	Actual Net Generation for the Day 17	Actual Net Generation for the Day 18	Actual Net Generation for the Day 19	Actual Net Generation for the Day 20	Actual Net Generation for the Day 21	Actual Net Generation for the Day 22
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)														
10	KhSTPS-II	Unit-I to III														
11	SIPAT TPS 2	Unit-I, II														
12	SIPAT TPS 1	Unit-I to III														
13	Mauda I	Unit-I, II														
14	Mauda II	Unit-I, II														
15	NTPC Solapur 2	-														
16	NTPC Solapur	Unit-I, II														
17	Lara	Unit-I, II														
18	Gadarwara	Unit-I														
19	Khargone	Unit-I, II														
20	KAPP															
21	TAPP 1&2															
22	TAPP 3&4															
23	KAPP 3&4															
IPPs																
1	JSW	Unit 1	0.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Tata Power	Unit 1 to 5	14.53	15.63	17.56	18.61	15.47	14.39	14.46	15.08	16.47	19.09	16.88	17.13	16.54	15.70
3	APL 125 MW	Unit 1, 4, 5	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	APL 1320 MW	Unit No. 2 to 3	24.40	26.62	28.69	28.66	25.63	25.05	25.20	26.77	16.15	16.74	16.77	25.11	30.91	30.16
5	APL 1200 MW	Unit 1, 4, 5	18.69	21.38	23.05	22.00	19.96	18.58	19.36	20.88	23.67	25.41	24.75	25.90	24.05	23.41
6	APL 440 MW	Unit 1, 4, 5	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	GMR	Unit 1 & 2	4.76	4.71	4.46	2.28	2.38	4.43	4.80	4.72	4.80	4.80	4.80	4.80	4.80	4.80
8	RIPL 450 MW	Unit 1 to 5	8.69	8.82	8.83	8.85	8.82	8.59	8.78	8.76	8.76	8.84	8.53	8.57	8.82	8.85
9	RIPL 750 MW	Unit 1 to 6	14.49	14.70	14.72	14.74	14.70	14.32	14.63	14.60	14.60	14.73	14.22	14.29	14.70	14.74
10	Sai Wardha	Unit 1 to 4	5.74	5.76	5.76	5.76	5.74	5.75	5.72	5.54	5.75	5.75	5.76	5.76	5.76	5.76
	Short Term Bilateral*															
	Short Term Power Exchanges*	IEX-DAM (Conventional)	25.06	18.69	13.12	13.71	16.74	18.40	7.63	6.00	8.91	13.66	20.91	13.87	14.25	17.40
	Short Term Power Exchanges*	IEX-RTM (Conventional)	2.31	1.08	8.21	9.62	5.23	1.35	5.90	2.69	5.92	6.07	3.35	5.76	5.33	4.62
	Short Term Power Exchanges*	IEX-GDAM	0.60	0.51	0.48	0.60	0.53	0.57	0.54	0.30	0.32	0.40	0.38	0.20	0.49	0.43
		IEX-LDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		STPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		STPP	0.00	0.00	0.00	0.00										

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 5: MoD Operations of the Contracted Source

[illegible]

[illegible]

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stake approved by SLDC	Period for running at Technical Minimum During the month		Period for Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule
							From	To	From	To	
State Generating Stations											
1	Bhusawal TPS	Bhusawal - 3	210	210	80%	5.0810	NA	NA	NA	NA	
2	Bhusawal TPS	Bhusawal - 4	500	500	85%	4.4290	NA	NA	NA	NA	
3	Bhusawal TPS	Bhusawal - 5	500	500	85%	4.4290	NA	NA	NA	NA	
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	85%	3.4610	NA	NA	NA	NA	
5	Khaparkheda TPS	Khaparkheda - 5	500	500	85%	3.0950	NA	NA	NA	NA	
6	Nashik TPS	Nashik- 3,4 & 5	630	420	80%	5.4900	NA	NA	NA	NA	
7	Chandrapur TPS	Chandrapur - 3	210	210	80%	4.2850	NA	NA	NA	NA	
8	Chandrapur TPS	Chandrapur - 4	210	210	80%	4.2850	NA	NA	NA	NA	
9	Chandrapur TPS	Chandrapur - 5	500	500	80%	4.2850	NA	NA	NA	NA	
10	Chandrapur TPS	Chandrapur - 6	500	500	80%	4.2850	NA	NA	NA	NA	
11	Chandrapur TPS	Chandrapur - 7	500	500	80%	4.2850	NA	NA	NA	NA	
12	Paras TPS	Paras - 3	250	250	85%	4.1200	NA	NA	NA	NA	
13	Paras TPS	Paras - 4	250	250	85%	4.1200	NA	NA	NA	NA	
14	Parli TPS	Parli - 6	250	250	85%	5.2230	NA	NA	NA	NA	
15	Parli TPS	Parli - 7	250	250	85%	5.2230	NA	NA	NA	NA	
16	Koradi TPS	Koradi - 6	210	210	72%	3.3020	NA	NA	NA	NA	
17	GTPS Uran	GTPS Uran	672	672	85%	5.2460			GT-5: (1) 12-11-2024 @ 19:10 (2) 02-12-2024 @ 19:00 (3) 03-12-2024 @ 19:00 (4) 05-12-2024 @ 17:35 (5) 07-12-2024 @ 19:00 (6) 10-12-2024 @ 19:00 (7) 11-12-2024 @ 19:00 (8) 12-12-2024 @ 19:00 (9) 16-12-2024 @ 19:00 (10) 17-12-2024 @ 19:15 (11) 18-12-2024 @ 19:00 (12) 19-12-2024 @ 18:58 (13) 29-12-2024 @ 20:30	GT-5: (1) 02-12-2024 @ 17:10 (2) 03-12-2024 @ 17:56 (3) 05-12-2024 @ 16:50 (4) 07-12-2024 @ 17:42 (5) 10-12-2024 @ 18:12 (6) 11-12-2024 @ 17:40 (7) 12-12-2024 @ 17:54 (8) 16-12-2024 @ 17:45 (9) 17-12-2024 @ 17:19 (10) 18-12-2024 @ 17:58 (11) 19-12-2024 @ 18:05 (12) 29-12-2024 @ 11:18 (13) 31-12-2024 @ 23:59	
									GT-6: (1) 12-11-2024 @ 19:20 (2) 11-12-2024 @ 08:30 (3) 20-12-2024 @ 18:56 (4) 21-12-2024 @ 18:59 (5) 23-12-2024 @ 19:27 (6) 24-12-2024 @ 19:00 (7) 25-12-2024 @ 19:00 (8) 29-12-2024 @ 20:40 (9) 30-12-2024 @ 19:00	GT-6: (1) 09-12-2024 @ 11:14 (2) 20-12-2024 @ 17:58 (3) 21-12-2024 @ 17:53 (4) 23-12-2024 @ 16:47 (5) 24-12-2024 @ 18:04 (6) 25-12-2024 @ 16:53 (7) 29-12-2024 @ 07:02 (8) 30-12-2024 @ 17:45 (9) 04-01-2025 @ 18:00	
18	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585	90%						
19	Parli TPS	Parli Replacement U 8	250	250	85%	5.2310	NA	NA	NA	NA	
20	Chandrapur TPS	Chandrapur - 8	500	500	85%	3.6020	NA	NA	NA	NA	
21	Chandrapur TPS	Chandrapur - 9	500	500	85%	3.6020	NA	NA	NA	NA	

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stake approved by SLDC	Period for running at Technical Minimum During the month		Period for Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule
							From	To	From	To	
22	Koradi TPS	Koradi R U-8	660	660	85%	3.2640	NA	NA	NA	NA	
23	Koradi TPS	Koradi 9	660	660	85%	3.2640	NA	NA	NA	NA	
24	Koradi TPS	Koradi10	660	660	85%	3.2640	NA	NA	NA	NA	
25	MSPGCL Under Case IV	MSPGCL IEPL	0	185		3.5070	NA	NA	NA	NA	
26	Dodson	Dodson I	12	12							
27	Dodson	Dodson II	34	34							
Central Generating Stations											
1	KSTPS	Unit-I to VI	2100	635	85%	1.5877	NA	NA	NA	NA	
2	KSTPS III	-	500	120	85%	1.5387	NA	NA	NA	NA	
3	VSTP I	Unit-I to VI	1260	432	85%	2.1488	NA	NA	NA	NA	
4	VSTP II	Unit-I, II	1000	336	85%	2.0330	NA	NA	NA	NA	
5	VSTP III	Unit-I, II	1000	275	85%	2.0106	NA	NA	NA	NA	
6	VSTP IV	Unit-I, II	1000	294	85%	1.9932	NA	NA	NA	NA	
7	VSTP V	Unit-I	500	161	85%	2.0604	NA	NA	NA	NA	
									1A: (1) 28-11-2024 @ 07:58 (2) 06-12-2024 @ 07:58 (3) 06-12-2024 @ 19:11 (4) 17-12-2024 @ 19:20 (5) 18-12-2024 @ 08:59 (6) 17-12-2024 @ 19:20 (7) 18-12-2024 @ 08:59 (8) 18-12-2024 @ 18:59 (9) 19-12-2024 @ 09:57 (10) 19-12-2024 @ 18:41 (11) 20-12-2024 @ 09:14 (12) 21-12-2024 @ 10:45 (13) 21-12-2024 @ 20:17 (14) 22-12-2024 @ 18:54 (15) 23-12-2024 @ 12:16 (16) 23-12-2024 @ 19:39 (17) 24-12-2024 @ 10:41 (18) 24-12-2024 @ 18:25 (19) 25-12-2024 @ 11:11 (20) 25-12-2024 @ 18:14 (21) 26-12-2024 @ 11:55 (22) 27-12-2024 @ 09:43 (23) 30-12-2024 @ 10:16 (24) 30-12-2024 @ 19:11 (25) 31-12-2024 @ 10:00	1A: (1) 06-12-2024 @ 06:00 (2) 06-12-2024 @ 18:00 (3) 07-12-2024 @ 06:00 (4) 18-12-2024 @ 03:16 (5) 18-12-2024 @ 16:48 (6) 18-12-2024 @ 03:16 (7) 18-12-2024 @ 16:48 (8) 19-12-2024 @ 05:15 (9) 19-12-2024 @ 14:46 (10) 20-12-2024 @ 05:32 (11) 21-12-2024 @ 05:15 (12) 21-12-2024 @ 16:37 (13) 22-12-2024 @ 15:46 (14) 23-12-2024 @ 05:16 (15) 23-12-2024 @ 14:48 (16) 24-12-2024 @ 05:45 (17) 24-12-2024 @ 14:50 (18) 25-12-2024 @ 05:15 (19) 25-12-2024 @ 14:44 (20) 26-12-2024 @ 05:15 (21) 27-12-2024 @ 05:15 (22) 30-12-2024 @ 05:30 (23) 30-12-2024 @ 15:50 (24) 31-12-2024 @ 05:30 (25) 31-12-2024 @ 23:59	

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stake approved by SLDC	Period for running at Technical Minimum During the month		Period for Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule
							From	To	From	To	
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	645	204		APM: 5.9216 NAPM: 10.9953 RLNG: 10.7758	NA	NA	1B: (1) 28-11-2024 @ 07:58 (2) 06-12-2024 @ 07:57 (3) 18-12-2024 @ 08:46 (4) 18-12-2024 @ 08:46 (5) 18-12-2024 @ 18:59 (6) 19-12-2024 @ 09:54 (7) 19-12-2024 @ 18:41 (8) 20-12-2024 @ 09:10 (9) 21-12-2024 @ 10:42 (10) 21-12-2024 @ 20:20 (11) 22-12-2024 @ 18:59 (12) 23-12-2024 @ 12:02 (13) 23-12-2024 @ 19:25 (14) 24-12-2024 @ 10:55 (15) 24-12-2024 @ 18:19 (16) 25-12-2024 @ 11:11 (17) 25-12-2024 @ 18:13 (18) 26-12-2024 @ 11:55 (19) 27-12-2024 @ 09:41 (20) 30-12-2024 @ 10:17 (21) 30-12-2024 @ 19:15 (22) 31-12-2024 @ 10:00	1B: (1) 06-12-2024 @ 06:14 (2) 07-12-2024 @ 06:15 (3) 18-12-2024 @ 14:44 (4) 18-12-2024 @ 14:44 (5) 19-12-2024 @ 05:45 (6) 19-12-2024 @ 15:01 (7) 20-12-2024 @ 06:00 (8) 21-12-2024 @ 05:43 (9) 21-12-2024 @ 17:10 (10) 22-12-2024 @ 16:14 (11) 23-12-2024 @ 05:31 (12) 23-12-2024 @ 15:10 (13) 24-12-2024 @ 05:45 (14) 24-12-2024 @ 15:10 (15) 25-12-2024 @ 05:46 (16) 25-12-2024 @ 15:00 (17) 26-12-2024 @ 05:30 (18) 27-12-2024 @ 05:45 (19) 30-12-2024 @ 05:44 (20) 30-12-2024 @ 16:15 (21) 31-12-2024 @ 05:45 (22) 31-12-2024 @ 23:59	
									1C: (1) 1-12-2024 @ 00:00 (2) 18-12-2024 @ 08:49	1C: (1) 18-12-2024 @ 08:49 (2) 31-12-2024 @ 23:59	
									2A: (1) 28-11-2024 @ 07:58 (2) 06-12-2024 @ 07:55 (3) 17-12-2024 @ 19:18 (4) 18-12-2024 @ 08:49 (5) 17-12-2024 @ 19:18 (6) 18-12-2024 @ 08:49 (7) 18-12-2024 @ 18:58 (8) 19-12-2024 @ 09:58 (9) 20-12-2024 @ 09:21 (10) 21-12-2024 @ 10:55 (11) 21-12-2024 @ 20:15 (12) 22-12-2024 @ 19:04 (13) 23-12-2024 @ 12:00 (14) 23-12-2024 @ 19:29 (15) 24-12-2024 @ 10:40 (16) 24-12-2024 @ 18:22 (17) 25-12-2024 @ 11:10 (18) 25-12-2024 @ 18:14 (19) 26-12-2024 @ 11:56 (20) 27-12-2024 @ 09:45 (21) 30-12-2024 @ 10:15 (22) 30-12-2024 @ 19:22 (23) 31-12-2024 @ 09:59	2A: (1) 06-12-2024 @ 06:32 (2) 07-12-2024 @ 06:30 (3) 18-12-2024 @ 03:01 (4) 18-12-2024 @ 14:43 (5) 18-12-2024 @ 03:01 (6) 18-12-2024 @ 14:43 (7) 19-12-2024 @ 05:01 (8) 19-12-2024 @ 15:30 (9) 21-12-2024 @ 05:30 (10) 21-12-2024 @ 17:24 (11) 22-12-2024 @ 16:28 (12) 23-12-2024 @ 05:45 (13) 23-12-2024 @ 14:56 (14) 24-12-2024 @ 06:02 (15) 24-12-2024 @ 15:00 (16) 25-12-2024 @ 06:01 (17) 25-12-2024 @ 15:17 (18) 26-12-2024 @ 05:30 (19) 27-12-2024 @ 05:31 (20) 30-12-2024 @ 06:01 (21) 30-12-2024 @ 16:31 (22) 31-12-2024 @ 06:00 (23) 31-12-2024 @ 23:59	

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Dec-24

Financial Year : 2024-25

Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stake approved by SLDC	Period for running at Technical Minimum During the month		Period for Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule
							From	To	From	To	
									2B: (1) 28-11-2024 @ 07:58 (2) 06-12-2024 @ 07:57 (3) 06-12-2024 @ 19:12 (4) 18-12-2024 @ 08:49 (5) 18-12-2024 @ 08:49 (6) 18-12-2024 @ 18:57 (7) 19-12-2024 @ 09:58 (8) 19-12-2024 @ 18:41 (9) 20-12-2024 @ 09:22 (10) 21-12-2024 @ 10:53 (11) 21-12-2024 @ 20:19 (12) 22-12-2024 @ 19:00 (13) 23-12-2024 @ 12:00 (14) 23-12-2024 @ 19:41 (15) 24-12-2024 @ 10:40 (16) 24-12-2024 @ 18:25 (17) 25-12-2024 @ 11:10 (18) 25-12-2024 @ 18:14 (19) 26-12-2024 @ 11:56 (20) 27-12-2024 @ 10:09 (21) 30-12-2024 @ 10:16 (22) 30-12-2024 @ 19:30 (23) 31-12-2024 @ 09:59	2B: (1) 06-12-2024 @ 05:47 (2) 06-12-2024 @ 18:16 (3) 07-12-2024 @ 05:45 (4) 18-12-2024 @ 16:48 (5) 18-12-2024 @ 16:48 (6) 19-12-2024 @ 05:30 (7) 19-12-2024 @ 15:20 (8) 20-12-2024 @ 05:45 (9) 21-12-2024 @ 06:00 (10) 21-12-2024 @ 16:55 (11) 22-12-2024 @ 15:59 (12) 23-12-2024 @ 06:02 (13) 23-12-2024 @ 15:26 (14) 24-12-2024 @ 05:31 (15) 24-12-2024 @ 15:21 (16) 25-12-2024 @ 05:30 (17) 25-12-2024 @ 15:34 (18) 26-12-2024 @ 06:00 (19) 27-12-2024 @ 05:59 (20) 30-12-2024 @ 06:17 (21) 30-12-2024 @ 15:59 (22) 31-12-2024 @ 06:15 (23) 31-12-2024 @ 23:59	
									2C: 1-12-2024 @ 00:00	2C: 18-12-2024 @03:36	
									GT-1: (1) 28-11-2024 @ 08:01 (2) 06-12-2024 @ 07:58 (3) 06-12-2024 @ 19:17 (4) 07-12-2024 @ 18:18 (5) 23-12-2024 @ 12:18 (6) 23-12-2024 @ 19:16 (7) 24-12-2024 @ 10:32 (8) 24-12-2024 @ 18:30 (9) 25-12-2024 @ 11:13 (10) 25-12-2024 @ 18:13 (11) 26-12-2024 @ 11:58 (12) 27-12-2024 @ 09:41 (13) 30-12-2024 @ 10:25 (14) 30-12-2024 @ 19:30 (15) 31-12-2024 @ 09:59	GT-1: (1) 06-12-2024 @ 06:19 (2) 06-12-2024 @ 18:00 (3) 07-12-2024 @ 06:19 (4) 23-12-2024 @ 06:09 (5) 23-12-2024 @ 15:14 (6) 24-12-2024 @ 06:15 (7) 24-12-2024 @ 15:12 (8) 25-12-2024 @ 05:52 (9) 25-12-2024 @ 15:31 (10) 26-12-2024 @ 05:41 (11) 27-12-2024 @ 05:44 (12) 30-12-2024 @ 06:21 (13) 30-12-2024 @ 15:39 (14) 31-12-2024 @ 06:30 (15) 31-12-2024 @ 23:59	

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stake approved by SLDC	Period for running at Technical Minimum During the month		Period for Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule
							From	To	From	To	
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	648	200		APM: 5.8905 NAPM: 11.2489 RLNG: 10.723	NA	NA	GT-2: (1) 28-11-2024 @ 08:03 (2) 06-12-2024 @ 07:55 (3) 06-12-2024 @ 19:17 (4) 07-12-2024 @ 18:18 (5) 18-12-2024 @ 08:59 (6) 18-12-2024 @ 08:59 (7) 18-12-2024 @ 18:54 (8) 19-12-2024 @ 10:07 (9) 19-12-2024 @ 18:45 (10) 20-12-2024 @ 09:20 (11) 21-12-2024 @ 10:48 (12) 22-12-2024 @ 19:00 (13) 23-12-2024 @ 12:27 (14) 23-12-2024 @ 19:30 (15) 24-12-2024 @ 10:42 (16) 24-12-2024 @ 18:27 (17) 25-12-2024 @ 11:17 (18) 25-12-2024 @ 18:10 (19) 26-12-2024 @ 11:59 (20) 27-12-2024 @ 09:43 (21) 30-12-2024 @ 10:30 (22) 30-12-2024 @ 19:22 (23) 31-12-2024 @ 09:54	GT-2: (1) 06-12-2024 @ 06:37 (2) 06-12-2024 @ 18:01 (3) 07-12-2024 @ 06:09 (4) 13-12-2024 @ 09:50 (5) 18-12-2024 @ 15:24 (6) 18-12-2024 @ 15:24 (7) 19-12-2024 @ 05:48 (8) 19-12-2024 @ 15:03 (9) 20-12-2024 @ 05:45 (10) 21-12-2024 @ 05:45 (11) 22-12-2024 @ 15:36 (12) 23-12-2024 @ 05:46 (13) 23-12-2024 @ 15:00 (14) 24-12-2024 @ 05:48 (15) 24-12-2024 @ 15:01 (16) 25-12-2024 @ 05:43 (17) 25-12-2024 @ 15:15 (18) 26-12-2024 @ 06:14 (19) 27-12-2024 @ 06:00 (20) 30-12-2024 @ 06:33 (21) 30-12-2024 @ 15:50 (22) 31-12-2024 @ 06:10 (23) 31-12-2024 @ 23:59	
									GT-3: (1) 28-11-2024 @ 07:58 (2) 06-12-2024 @ 07:52 (3) 18-12-2024 @ 09:12 (4) 18-12-2024 @ 09:12 (5) 18-12-2024 @ 19:02 (6) 19-12-2024 @ 10:01 (7) 19-12-2024 @ 18:34 (8) 20-12-2024 @ 09:29 (9) 21-12-2024 @ 10:59 (10) 22-12-2024 @ 19:01 (11) 23-12-2024 @ 12:10 (12) 23-12-2024 @ 19:44 (13) 24-12-2024 @ 10:47 (14) 24-12-2024 @ 18:24 (15) 25-12-2024 @ 11:11 (16) 25-12-2024 @ 18:14 (17) 26-12-2024 @ 11:58 (18) 27-12-2024 @ 09:45 (19) 30-12-2024 @ 10:22 (20) 30-12-2024 @ 19:17 (21) 31-12-2024 @ 09:46 ST: 01-10-2024 @ 23:22	GT-3: (1) 06-12-2024 @ 06:28 (2) 07-12-2024 @ 06:29 (3) 18-12-2024 @ 15:07 (4) 18-12-2024 @ 15:07 (5) 19-12-2024 @ 05:34 (6) 19-12-2024 @ 15:21 (7) 20-12-2024 @ 06:04 (8) 21-12-2024 @ 06:00 (9) 22-12-2024 @ 15:52 (10) 23-12-2024 @ 06:00 (11) 23-12-2024 @ 15:31 (12) 24-12-2024 @ 06:00 (13) 24-12-2024 @ 15:21 (14) 25-12-2024 @ 05:43 (15) 25-12-2024 @ 15:44 (16) 26-12-2024 @ 06:01 (17) 27-12-2024 @ 05:29 (18) 30-12-2024 @ 06:13 (19) 30-12-2024 @ 15:28 (20) 31-12-2024 @ 06:20 (21) 31-12-2024 @ 23:59 ST: 31-12-2024 @ 11:59	
10	KhSTPS-II	Unit-I to III	1500	148	85%	2.6481	NA	NA	NA	NA	

Form 6: Details of plants running at Technical Minimum / Zero Schedule

[illegible]

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 7: Generator wise Schedule Vs Actual Energy

[illegible]

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 8: Details of efforts taken to sell surplus power in the month

S. No.	Place (Pwer Exchange/DEEP Portal) / Tender ID in which participated during the month	Bid Quantity (MW)	Bid Rate (Rs/kWh)	Is Bid was sucesfull?	If sucessful, details for the month		
					Buyer	Rate (Rs/kWh)	Quantum (MU)
1	DEEP Portal/						
2	Power Exchange				IEX (Conventional)	9.90	0.26
3	Banking						
4	PSPCL						
5	UPPCL						
6	UPPCL						
	Total						0.26

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 9: Generation Summary

S. No.	Particulars	Units	Bhusawal 3	Bhusawal 4 & 5	Khaparkhed a 1 to 4	Khaparkhed a 5	Nashik 3 to 5	Chandrapur 3 to 7	Paras 3 & 4	Parli 6 & 7
1	Gross Generation	MU								
2	Net Generation	MU	88.75	444.20	303.53	310.85	231.53	596.14	221.16	221.79
3	Approved Energy Charge	Rs./kWh	4.46	3.75	4.22	4.02	4.64	4.10	3.51	5.10
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	5.01	4.30	3.71	2.84	5.49	4.23	3.61	5.19
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	0.55	0.55	(0.51)	(1.18)	0.85	0.13	0.10	0.09
6	Approved Fuel expenses	Rs. Crs.	49.00	223.00	178.00	119.00	34.00	367.00	99.00	0.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crs.	44.45	190.91	112.71	88.30	127.14	252.32	79.92	115.00
8	Recoverable through FAC (7 - 6)	Rs. Crs.	(4.55)	(32.09)	(65.29)	(30.70)	93.14	(114.68)	(19.08)	115.00

Maharashtra State Electricity Distribution
Filing for the month Dec-24
Financial Year : 2024-25
Form 9: Generation Summary

S. No.	Particulars	Units	Koradi 6	GTPS Uran	Hydro (Ghatghar)	Parli Replacement U 8	Chandrapur 8 & 9	Koradi 8 to 10	KSTPS	KSTPS III
1	Gross Generation	MU								
2	Net Generation	MU	111.20	207.51	205.86	107.71	510.80	1042.89	436.50	89.24
3	Approved Energy Charge	Rs./kWh	3.37	6.76		5.05	3.44	3.12	1.64	1.48
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	3.43	5.27	0.27	5.17	3.51	3.13	1.42	1.39
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	0.06	(1.49)	0.27	0.12	0.07	0.01	(0.22)	(0.09)
6	Approved Fuel expenses	Rs. Crs.	34.00	0.00		0.00	205.00	310.00	62.00	11.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crs.	38.16	109.45	5.47	55.64	179.12	326.57	62.04	12.44
8	Recoverable through FAC (7 - 6)	Rs. Crs.	4.16	109.45	5.47	55.64	(25.88)	16.57	0.04	1.44

Maharashtra State Electricity Distribution
Filing for the month Dec-24
Financial Year : 2024-25
Form 9: Generation Summary

S. No.	Particulars	Units	VSTP I	VSTP II	VSTP III	VSTP IV	VSTP V	Kawas	Gandhar	KhSTPS -II	SIPAT TPS 2	SIPAT TPS 1
1	Gross Generation	MU										
2	Net Generation	MU	293.86	146.34	200.39	215.19	116.27	0.20	0.19	78.20	191.36	399.06
3	Approved Energy Charge	Rs./kWh	1.67	1.58	1.62	1.59	1.66	18.57	14.84	3.62	2.55	2.27
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	2.02	1.94	1.92	1.94	1.96	9.98	9.94	2.88	1.84	1.78
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	0.35	0.36	0.30	0.35	0.30	(8.59)	(4.90)	(0.74)	(0.71)	(0.49)
6	Approved Fuel expenses	Rs. Crs.	43.00	32.00	27.00	29.00	16.00	0.00	0.00	32.00	43.00	78.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crs.	59.40	28.36	38.47	41.71	22.77	0.20	0.19	22.53	35.13	70.94
8	Recoverable through FAC (7 - 6)	Rs. Crs.	16.40	(3.64)	11.47	12.71	6.77	0.20	0.19	(9.47)	(7.87)	(7.06)

Maharashtra State Electricity Distribution
Filing for the month Dec-24
Financial Year : 2024-25
Form 9: Generation Summary

S. No.	Particulars	Units	Mauda I	Mauda II	NTPC Solapur 2	NTPC Solapur	Lara	Gadarwar a	Khargone	KAPS 1&2	TAPS 1&2
1	Gross Generation	MU									
2	Net Generation	MU	197.87	290.88		299.32	203.01	57.33	48.95	104.52	(0.98)
3	Approved Energy Charge	Rs./kWh	4.88	5.13		5.14	2.80	4.54	5.04	2.49	2.79
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	3.45	3.44		4.35	1.25	3.31	3.90	3.66	2.37
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(1.43)	(1.69)	0.00	(0.79)	(1.55)	(1.23)	(1.14)	1.17	(0.42)
6	Approved Fuel expenses	Rs. Crs.	0.00	0.00		0.00	47.00	0.00	0.00	21.00	27.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crs.	68.21	100.15	0.00	130.25	25.31	19.00	19.10	38.30	0.00
8	Recoverable through FAC (7 - 6)	Rs. Crs.	68.21	100.15	0.00	130.25	(21.69)	19.00	19.10	17.30	(27.00)

Maharashtra State Electricity Distribution
Filing for the month Dec-24
Financial Year : 2024-25
Form 9: Generation Summary

S. No.	Particulars	Units	TAPS 3&4	KAPS 3&4	JSW	Tata Power	APL 125 MW	APL 1320 MW	APL 1200 MW	APL 440 MW	GMR
1	Gross Generation	MU									
2	Net Generation	MU	248.83	266.54	57.47	513.39	10.13	855.38	733.36	27.72	142.45
3	Approved Energy Charge	Rs./kWh	3.74		5.29	4.77	4.93	3.88	4.97	4.98	2.77
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	3.44	4.45	4.49	3.71	4.76	4.10	4.76	4.82	2.83
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(0.30)	4.45	(0.80)	(1.06)	(0.17)	0.22	(0.21)	(0.16)	0.06
6	Approved Fuel expenses	Rs. Crs.	89.00		0.00	0.00	0.00	303.00	0.00	0.00	32.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crs.	85.68	118.52	25.81	190.64	4.82	350.66	348.81	13.35	40.37
8	Recoverable through FAC (7 - 6)	Rs. Crs.	(3.32)	118.52	25.81	190.64	4.82	47.66	348.81	13.35	8.37

Maharashtra State Electricity Distribution
Filing for the month Dec-24
Financial Year : 2024-25
Form 9: Generation Summary

S. No.	Particulars	Units	RIPL 450 MW	RIPL 750 MW	Sai Wardha	SSP	Pench	Dodson-I	Dodson II	Renewable - Solar	Renewable - Non Solar
1	Gross Generation	MU									
2	Net Generation	MU	265.81	443.01	177.57	84.48	8.98	0.00	0.00	664.10	1030.90
3	Approved Energy Charge	Rs./kWh	3.26	3.26	3.33	2.05	2.05	1.68		3.38	4.96
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	2.80	2.80	2.94	2.05	2.05	1.54		3.37	5.33
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(0.46)	(0.46)	(0.39)	0.00	0.00	(0.14)	0.00	(0.01)	0.37
6	Approved Fuel expenses	Rs. Crs.	114.00	114.00	44.00	21.00	2.00	1.00	0.00	522.00	833.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crs.	74.47	124.12	52.24	17.32	1.84	0.00	0.00	224.04	549.45
8	Recoverable through FAC (7 - 6)	Rs. Crs.	(39.53)	10.12	8.24	(3.68)	(0.16)	(1.00)	0.00	(297.96)	(283.55)

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 10: Energy Charge

S. No.	Particulars	Units	Bhusawal Unit 03	Bhusawal Unit 04 & 05	Khaperkhe da Unit 01 to 04	Khaperkhe da Unit 05	Nashik TPS	Chandrapur Unit 03 to 07	Paras Unit 03 and 04	Parli Unit 06 and 07	Koradi Unit 06	GTPS Uran (Combined)
1	Operational parameters											
1.1	Total Capacity	MW	210	1000	840	500	630	1920	500	500	210	672
1.2	Availability	%	92.74%	90.03%	57.55%	89.30%	95.43%	55.95%	83.49%	98.37%	83.02%	69.1
1.3	PLF	%	63.68%	63.69%	53.80%	88.90%	59.21%	45.26%	65.57%	65.67%	79.85%	42.83%
1.4	Gross Generation	MU	103.90	477.12	344.66	331.18	277.54	656.63	246.95	244.20	124.61	210.11
1.5	Auxiliary Consumption excluding FGD	%	10.96%	6.00%	9.70%	6.00%	10.75%	7.80%	9.30%	9.30%	10.81%	3.10%
1.6	Auxiliary Consumption excluding FGD	MU	11.39	28.63	33.43	19.87	29.84	51.22	22.97	22.71	13.47	6.51
1.7	Auxiliary Consumption for FGD	%	NA	NA	0.02%	NA	NA	NA	NA	NA	NA	NA
1.8	Auxiliary Consumption for FGD	MU	NA	NA	0.06	NA	NA	NA	NA	NA	NA	NA
1.9	Total Auxiliary Consumption	%	10.96%	6.00%	9.72%	6.00%	10.75%	7.80%	9.30%	9.30%	10.81%	3.10%
1.10	Total Auxiliary Consumption (= 1.6 + 1.8)	MU	11.39	28.63	33.49	19.87	29.84	51.22	22.97	22.71	13.47	6.51
1.11 (a)	Total Net Generation		92.51	448.49	311.16	311.31	247.70	605.413	223.984	221.489	111.137	203.596
1.11 (b)	MSEDCL Net Generation (= 1.4 - 1.10)	MU	88.75	444.20	303.53	310.85	231.53	596.14	221.16	221.79	111.20	207
1.12	Heat Rate	kcal/kWh	2787	2375	2630	2375	2754	2688	2430	2430	2350	2035
1.13	Secondary Fuel Oil Consumption	ml/kWh	1.40	0.5	1.20	0.5	1.00	1.00	0.5	0.5	2.81	
1.14	Transit Loss for Domestic and Washed Coal	%	0.80%	0.80%	0.80%	0.80%	0.80%	0.80%	0.80%	0.80%	0.80%	
1.15	Transit Loss for Imported Coal	%										
2	Fuel parameters (for each primary and secondary fuel)											
2.1	Calorific Value											
2.1.1	Domestic Coal (As Billed)	kcal/kg	3890	3907	3959	3959	3851	3941	4047	3671	3584	
2.1.2	Imported Coal (As Billed)	kcal/kg	4601	4603	4685	4685	4610	0				
2.1.3	Domestic Coal (As Received)	kcal/kg	3240	3257	3371	3371	3204	3291	3401	3150	2939	
2.1.4	Imported Coal (As Received)	kcal/kg	4601	4603	4685	4685	4610					
	Washed Coal (As Received)	kcal/kg			3372	3372					3748	
2.1.5	Fuel 2	kcal/unit	11267	11267	10677	10677	10649	10751	10795	10421	10885	
2.1.6	Fuel 3	kcal/unit	10564	10564	10432	10432	10342	10159	10151	10296	10407	
2.1.7	Fuel 4	kcal/unit										
2.2	Stacking Loss											
2.2.1	Stacking Loss Approved	kcal/kg	120	120	120	120	120	120	120	120	120	
2.2.2	Stacking Loss Actual	kcal/kg										
	Stacking Loss Domestic + Washed Coal (As Billed)	kcal/kg	124.00	192.00	233.01	274	118	137	14.00	85.00	131.00	
	Stacking Loss Imported Coal Actual	kcal/kg	0.00	100.00	89.00	83	119					
	Stacking loss to be considered as per MERC Regulations - raw coal + Washed coal	kcal/kg	120.00	120.00	120.00	120	118	120	14.00	85.00	120.00	
	Stacking loss to be considered as per MERC Regulations - Imported coal	kcal/kg	0.00	100.00	89.00	83	119					
2.3	Calorific Value after stacking loss											
2.3.1	Domestic Coal (As Fired)	kcal/kg	3120	3223	3393	3319	3227	3171	3387	3065	2981	8682
	Raw Coal + Washed coal (As Fired)- to be considered for energy charge computation		3120	3137	3251	3251	3086	3171	3387	3065	2981	
2.3.2	Imported Coal (As Fired)	kcal/kg	4601	4503	4596.00	4602.00	4491.00	0.00	0.00	0.00	0.00	
2.4	Landed Fuel Price per unit											
2.4.1	Domestic Coal	Rs./MT	4924	5057.26	3327.79	3246.24	5116.88	4547.51	4534.98	5901.91	3622.57	21.81
2.4.2	Imported Coal	Rs./MT	11877.75	11317.95	11954.55	11904.97	10874.10	0.00			0.00	
	Washed Coal	Rs./MT	0.00	0.00	4877.73	4868.54		0.00			4082.74	
2.4.3	Fuel 3	Rs./unit	76416	80019	76503.11	73582.56	71864.32	73772.55	74375.71	110663	58094.18	
2.4.4	Fuel 4	Rs./unit	54459	57663	59031.64	59031.64	55502.03	57858.35	57609.43	54320	59214.96	
3	Fuel Consumption and Heat Contribution (for each fuel separately)											
3.1	Specific Fuel Consumption											
3.1.1	Domestic Coal	MT/kWh	0.89	0.69	0.69	0.67	0.77	0.84	0.72	0.79	0.62	0.23
			0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.16	0.00
3.1.2	Imported Coal	MT/kWh	0.00	0.05	0.08	0.04	0.09	0.00	0.00	0.00	0.00	
3.1.3	Fuel 3	unit/kWh	0.280	0.100	0.240	0.100	0.200	0.200	0.100	0.100	0.562	
3.1.4	Fuel 4	unit/kWh	1.120	0.400	0.960	0.400	0.800	0.800	0.400	0.400	2.248	
3.2	Total Fuel Consumption											
3.2.1	Domestic Coal		92349.00	328748.92	236181.55	222832.25	212458.75	554663.54	176830.70	193230.21	77656.09	49248078.21
	Wash coal		0.00		1796.98	1652.27	0.00	0.000	0.000	0.000	19444.281	0.000
3.2.2	Imported Coal		0.00	22104.16	28025.85	11984.18	23612.25	0.00	0.00	0.00	0.00	0.00
3.2.3	Fuel 3		29.09	47.71	82.72	33.12	55.51	131.33	24.70	24.42	70.03	
3.2.4	Fuel 4		116.36	190.85	330.87	132.47	222.03	525.30	98.78	97.68	280.12	
3.3	Heat content											
3.3.1	Domestic Coal	Million kcal	288128.89	1031285.37	767828.01	724429.28	655647.72	1758838.09	598925.57	592250.60	231492.94	427571.82
	Wash coal		0.00	0.00	5841.99	5371.55	0.00	0.00	0.00		57963.44	
3.3.2	Imported Coal	Million kcal	0.00	99535.05	128806.80	55151.21	106042.593	0.00	0.00	0.00		
3.3.3	Fuel 3	Million kcal	279.58	458.55	753.35	301.62	504.21	1204.34	227.39	217.07	650.21	
3.3.4	Fuel 4	Million kcal	1146.89	1881.04	3220.39	1289.34	2142.38	4979.01	935.53	938.33	2719.86	
	Total Heat content	Million kcal	289555.37	1133160.00	906450.54	786543.00	764337	1765021.44	600088.50	593406.00	292826.45	427571.82
4	Total Fuel Cost											
4.1	Domestic Coal	Rs. Crore	45.47	166.26	78.60	72.34	108.71	252.23	80.19	114.04	28.13	107.39
	Washed Coal	Rs. Crore	0.00	0.00	0.88	0.80		0.00		0.00	7.94	
4.2	Imported Coal	Rs. Crore	0.00	25.02	33.50	14.27	25.68	0.00	0.00	0.00	0.00	0.00
4.3	Fuel 3	Rs. Crore	0.22	0.38	0.63	0.24	0.40	0.97	0.18	0.27	0.41	0.00
4.4	Fuel 4	Rs. Crore	0.63	1.10	1.95	0.78	1.23	3.04	0.57	0.53	1.66	0.00
	Total Fuel Cost	Rs. Crore	46.33	192.76	115.56	88.43	136.02	256.24	80.95	114.84	38.14	107.39
5	Other Charges and Adjustments											
5.1	Other Charges (Pl. specify details)											
5.2	Other Adjustments (Pl. specify details)											
	Total Other Charges and Adjustments											
6 (a)	Total Cost (= 4 + 5)		46.33	192.76	115.56	88.43	136.02	256.24	80.95	114.84	38.14	107.39
6 (b)	Total Cost (As Billed)		44.45	190.91	112.71	88.30	127.14	252.32	79.92	115.00	38.16	109.45
7	Cost of Generation (at Generation Terminal) (= 6/1.4)	Rs./kWh	4.46	4.04	3.35	2.67	4.90	3.90	3.28	4.70	3.06	5.11
8 (a)	Energy Charge (= 6/1.11)	Rs./kWh	5.008	4.298	3.713	2.841	5.491	4.233	3.614	5.185	3.431	5.274
	Supplementary Energy Charges (ECS)	Rs./kWh										
	Total Energy Charges	Rs./kWh	5.008	4.298	3.713	2.841	5.491	4.233	3.614	5.185	3.431	5.274

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 10: Energy Charge

S. No.	Particulars	Units	GTPS Uran (Open)	Parli Unit 08	Chandrapur Unit 08,09	Koradi Unit 08,09,10	KSTPS	KSTPS III	VSTP I	VSTP II	VSTP III
1	Operational parameters										
1.1	Total Capacity	MW	672	250	1000	1980	2100	500	1260	1000	1000
1.2	Availability	%	2%	94.82%	75.89%	76.92%	96.35%	100.00%	97.34%	60.71%	99.98%
1.3	PLF	%	42.83%	67.09%	73.06%	75.33%	94.83%	97.91%	93.48%	58.58%	96.85%
1.4	Gross Generation	MU	4.12	124.78	539.54	1118.31					
1.5	Auxiliary Consumption excluding FGD	%	1.00%	8.50%	6.00%	6.00%					
1.6	Auxiliary Consumption excluding FGD	MU	0.041	10.61	32.37	67.10					
1.7	Auxiliary Consumption for FGD	%	NA	NA	NA	NA					
1.8	Auxiliary Consumption for FGD	MU	NA	NA	NA	NA					
1.9	Total Auxiliary Consumption	%	3.10%	8.50%	6.00%	6.00%	6.68	5.75	9	6.55	5.75
1.10	Total Auxiliary Consumption (= 1.6 + 1.8)	MU	0.04	10.61	32.37	67.10					
1.11 (a)	Total Net Generation		4.080	114.176	507.167	1051.215	1,382.70	343.27	797.46	407.27	679.12
1.11 (b)	MSEDCL Net Generation (= 1.4 - 1.10)	MU	7.51	107.71	510.80	1042.89	436.50	89.24	293.86	146.34	200.39
1.12	Heat Rate	kcal/kWh	2900	2430	2375	2230	2,386.43	2,362.73	2,415.00	2,375.00	2,375.00
1.13	Secondary Fuel Oil Consumption	ml/kWh		0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
1.14	Transit Loss for Domestic and Washed Coal	%		0.80%	0.80%	0.80%	0.2	0.2	0.2	0.2	0.2
1.15	Transit Loss for Imported Coal	%					0.2	0.2	0.2	0.2	0.2
2	Fuel parameters (for each primary and secondary fuel)										
2.1	Calorific Value										
2.1.1	Domestic Coal (As Billed)	kcal/kg		3656	3989	4095	4108	4108	4614	4614	4614
2.1.2	Imported Coal (As Billed)	kcal/kg			4686						
2.1.3	Domestic Coal (As Received)	kcal/kg		3150	3339	3445	3655	3655	3727	3727	3727
2.1.4	Imported Coal (As Received)	kcal/kg			4686						
	Washed Coal (As Received)	kcal/kg				3582					
2.1.5	Fuel 2	kcal/unit		10421	10751	10885	9224	9224	9500	9389	9500
2.1.6	Fuel 3	kcal/unit		10296	10159	10407					
2.1.7	Fuel 4	kcal/unit									
2.2	Stacking Loss										
2.2.1	Stacking Loss Approved	kcal/kg		120	120	120					
2.2.2	Stacking Loss Actual	kcal/kg									
	Stacking Loss Domestic + Washed Coal (As Billed)	kcal/kg		110.00	132.00	115.08					
	Stacking Loss Imported Coal Actual	kcal/kg			119.00						
	Stacking loss to be considered as per MERC Regulations - raw coal + Washed coal	kcal/kg		110.00	120.00	115.08					
	Stacking loss to be considered as per MERC Regulations - Imported coal	kcal/kg			119.00						
2.3	Calorific Value after stacking loss										
2.3.1	Domestic Coal (As Fired)	kcal/kg	8676	3040	3248	3416					
	Raw Coal + Washed coal (As Fired)- to be considered for energy charge computation			3040	3219	3416					
2.3.2	Imported Coal (As Fired)	kcal/kg		0.00	4567.00	0.00					
2.4	Landed Fuel Price per unit										
2.4.1	Domestic Coal	Rs./MT	21.80	5889.07	4327.93	4298.95	1927.30	1927.30	2735.03	2735.03	2735.03
2.4.2	Imported Coal	Rs./MT			11194.40	0.00					
	Washed Coal	Rs./MT			0.00	4574.63					
2.4.3	Fuel 3	Rs./unit		72314.02	73772.55	69968.92	80883.73	80811.44	58550	61959.82	58550
2.4.4	Fuel 4	Rs./unit		54320.45	57858.35	57889.12					
3	Fuel Consumption and Heat Contribution (for each fuel separately)										
3.1	Specific Fuel Consumption										
3.1.1	Domestic Coal	MT/kWh	0.33	0.80	0.71	0.24					
			0.00	0.00	0.00	0.41					
3.1.2	Imported Coal	MT/kWh		0.00	0.00	0.00					
3.1.3	Fuel 3	unit/kWh		0.100	0.100	0.100					
3.1.4	Fuel 4	unit/kWh		0.400	0.400	0.400					
3.2	Total Fuel Consumption										
3.2.1	Domestic Coal		1377466.57	99550.10	385352.60	268791.45					
	Wash coal		0.000	0.000	0.000	459601.312					
3.2.2	Imported Coal		0.00	0.00	8411.37	0.00					
3.2.3	Fuel 3			12.48	53.95	111.83					
3.2.4	Fuel 4			49.91	215.82	447.33					
3.3	Heat content										
3.3.1	Domestic Coal	Million kcal	11950.90	302632.29	1240450.03	918290.78					
	Wash coal			0.00		1570167.68					
3.3.2	Imported Coal	Million kcal		0.00	38414.7347						
3.3.3	Fuel 3	Million kcal		110.92	494.79	1038.34					
3.3.4	Fuel 4	Million kcal		479.47	2045.58	4343.41					
	Total Heat content	Million kcal	11950.90	303222.69	1281405.13	2493840.22					
4	Total Fuel Cost										
4.1	Domestic Coal	Rs. Crore	3.00	58.6257	166.78	115.55	287.51	287.51	773.15	773.15	773.15
	Washed Coal	Rs. Crore			0.00	210.25					
4.2	Imported Coal	Rs. Crore	0.00	0.00	9.42	0.00	0.00	0.00	0.00	0.00	0.00
4.3	Fuel 3	Rs. Crore	0.00	0.09	0.40	0.78					
4.4	Fuel 4	Rs. Crore	0.00	0.27	1.25	2.59					
	Total Fuel Cost	Rs. Crore	3.00	58.99	177.84	329.17	287.51	287.51	773.15	773.15	773.15
5	Other Charges and Adjustments										
5.1	Other Charges (Pl. specify details)										
5.2	Other Adjustments (Pl. specify details)										
	Total Other Charges and Adjustments						0	0	0	0	0
6 (a)	Total Cost (= 4 + 5)		3.00	58.99	177.84	329.17	287.51	287.51	773.15	773.15	773.15
6 (b)	Total Cost (As Billed)		0.00	55.64	179.12	326.57					
7	Cost of Generation (at Generation Terminal) (= 6/1.4)	Rs./kWh	7.29	4.73	3.30	2.94					
8 (a)	Energy Charge (= 6/1.11)	Rs./kWh	7.361	5.166	3.507	3.131	1.421	1.394	2.021	1.938	1.920
	Supplementary Energy Charges (ECS)	Rs./kWh									
	Total Energy Charges	Rs./kWh	7.361	5.166	3.507	3.131	1.421	1.394	2.021	1.938	1.920

8 (b)	Energy Charge as Billed (Zero Schedule)								
-------	---	--	--	--	--	--	--	--	--

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 10: Energy Charge

S. No.	Particulars	Units	VSTP IV	VSTP V	Kawas	Gandhar	KhSTPS-II	SIPAT TPS 2	SIPAT TPS 1	Mauda I	Mauda II
1	Operational parameters										
1.1	Total Capacity	MW	1000	500	645	648	1500	1,000.000	1,980.000	1000	1320
1.2	Availability	%	99.98%	100.00%	97.25%	90.15%	90.15%	96.00%	97.23%	90.25%	96.23%
1.3	PLF	%	96.39%	96.75%	0.16%	0.19%	63.52%	90.68%	92.40%	67.14%	71.57%
1.4	Gross Generation	MU									
1.5	Auxiliary Consumption excluding FGD	%									
1.6	Auxiliary Consumption excluding FGD	MU									
1.7	Auxiliary Consumption for FGD	%									
1.8	Auxiliary Consumption for FGD	MU									
1.9	Total Auxiliary Consumption	%	5.75	6.95	2.75	2.75	5.75	5.75	5.75	5.75	5.75
1.10	Total Auxiliary Consumption (= 1.6 + 1.8)	MU									
1.11 (a)	Total Net Generation		675.91	334.89	0.76	0.89	668.11	635.87	1,282.88	470.79	662.46
1.11 (b)	MSEDCL Net Generation (= 1.4 - 1.10)	MU	215.19	116.27	0.20	0.19	78.20	191.36	399.06	197.87	290.88
1.12	Heat Rate	kcal/kWh	2,347.61	2,347.61	2050	2040	2,362.19	2,375.00	2,301.50	2,347.61	2,229.13
1.13	Secondary Fuel Oil Consumption	ml/kWh	0.5	0.5	-	-	0.5	0.5	0.5	0.5	0.5
1.14	Transit Loss for Domestic and Washed Coal	%	0.2	0.2	-	-	0.2	0.2	0.2	0.8	0.8
1.15	Transit Loss for Imported Coal	%	0.2	0.2	-	-	0.2	0.2	0.2	0.2	0.2
2	Fuel parameters (for each primary and secondary fuel)										
2.1	Calorific Value										
2.1.1	Domestic Coal (As Billed)	kcal/kg	4614	4614			3,504	4018	4018	3864	3,954
2.1.2	Imported Coal (As Billed)	kcal/kg									
2.1.3	Domestic Coal (As Received)	kcal/kg	3727	3727			2,901	3271	3270	3205	3,241
2.1.4	Imported Coal (As Received)	kcal/kg									
	Washed Coal (As Received)	kcal/kg									
2.1.5	Fuel 2	kcal/unit	9189	9189			9,680	10378	10378	9,440	9,440
2.1.6	Fuel 3	kcal/unit									
2.1.7	Fuel 4	kcal/unit									
2.2	Stacking Loss										
2.2.1	Stacking Loss Approved	kcal/kg									
2.2.2	Stacking Loss Actual	kcal/kg									
	Stacking Loss Domestic + Washed Coal (As Billed)	kcal/kg									
	Stacking Loss Imported Coal Actual	kcal/kg									
	Stacking loss to be considered as per MERC Regulations - raw coal + Washed coal	kcal/kg									
	Stacking loss to be considered as per MERC Regulations - Imported coal	kcal/kg									
2.3	Calorific Value after stacking loss										
2.3.1	Domestic Coal (As Fired)	kcal/kg									
	Raw Coal + Washed coal (As Fired)- to be considered for energy charge computation										
2.3.2	Imported Coal (As Fired)	kcal/kg									
2.4	Landed Fuel Price per unit										
2.4.1	Domestic Coal	Rs./MT	2735.03	2735.03			3204.44	2274.53	2270.74	4279.77	4553.86
2.4.2	Imported Coal	Rs./MT						0.00	0.00	10121.31	10121.31
	Washed Coal	Rs./MT									
2.4.3	Fuel 3	Rs./unit	68128.14	68128.14			66,312.24	76,597.47	76,597.47	70547.27	70547.27
2.4.4	Fuel 4	Rs./unit		1,805.00							
3	Fuel Consumption and Heat Contribution (for each fuel separately)										
3.1	Specific Fuel Consumption										
3.1.1	Domestic Coal	MT/kWh									
3.1.2	Imported Coal	MT/kWh									
3.1.3	Fuel 3	unit/kWh									
3.1.4	Fuel 4	unit/kWh									
3.2	Total Fuel Consumption										
3.2.1	Domestic Coal										
	Wash coal										
3.2.2	Imported Coal										
3.2.3	Fuel 3										
3.2.4	Fuel 4										
3.3	Heat content										
3.3.1	Domestic Coal	Million kcal									
	Wash coal										
3.3.2	Imported Coal	Million kcal									
3.3.3	Fuel 3	Million kcal									
3.3.4	Fuel 4	Million kcal									
	Total Heat content	Million kcal									
4	Total Fuel Cost										
4.1	Domestic Coal	Rs. Crore	773.15	773.15			509.40	382.41	382.41	596.13	595.94
	Washed Coal	Rs. Crore									
4.2	Imported Coal	Rs. Crore	0.00	0.00			0.00	0.00	0.00	0.00	0.00
4.3	Fuel 3	Rs. Crore								0.00	0.00
4.4	Fuel 4	Rs. Crore									
	Total Fuel Cost	Rs. Crore	773.15	773.15	0.00	0.00	509.40	382.41	382.41	596.13	595.94
5	Other Charges and Adjustments										
5.1	Other Charges (Pl. specify details)										
5.2	Other Adjustments (Pl. specify details)										
	Total Other Charges and Adjustments		0	0							
6 (a)	Total Cost (= 4 + 5)		773.15	773.15	0.00	0.00	509.40	382.41	382.41	596.13	595.94
6 (b)	Total Cost (As Billed)										
7	Cost of Generation (at Generation Terminal) (= 6/1.4)	Rs./kWh									
8 (a)	Energy Charge (= 6/1.11)	Rs./kWh	1.903	1.959			2.881	1.836	1.778	3.447	3.443
	Supplementary Energy Charges (ECS)	Rs./kWh	0.035								
	Total Energy Charges	Rs./kWh	1.938	1.959			2.881	1.836	1.778	3.447	3.443

8 (b)	Energy Charge as Billed (Zero Schedule)								
-------	---	--	--	--	--	--	--	--	--

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 10: Energy Charge

S. No.	Particulars	Units	TPC Solapur	NTPC Solapur	Lara	Gadarwara	Khargone	KAPP	TAPP 1&2	TAPP 3&4	KAPP 3&4
1	Operational parameters										
1.1	Total Capacity	MW	-	1320	1600	1600	1320	440	320	1080	700
1.2	Availability	%		94.39%	99.98%	92.93%	95.97%				
1.3	PLF	%		51.05%	98.42%	59.50%	50.51%				
1.4	Gross Generation	MU									
1.5	Auxiliary Consumption excluding FGD	%									
1.6	Auxiliary Consumption excluding FGD	MU									
1.7	Auxiliary Consumption for FGD	%									
1.8	Auxiliary Consumption for FGD	MU									
1.9	Total Auxiliary Consumption	%		5.75	5.75	5.75	5.75				
1.10	Total Auxiliary Consumption (= 1.6 + 1.8)	MU									
1.11 (a)	Total Net Generation			472.57	1,104.26	667.54	467.55	308.45	-1.96	619.33	833.55
1.11 (b)	MSEDCL Net Generation (= 1.4 - 1.10)	MU		299.32	203.01	57.33	48.95	104.52	-0.98	248.83	266.54
1.12	Heat Rate	kcal/kWh		2,226.09	2,217.55	2,226.09	2,163.15				
1.13	Secondary Fuel Oil Consumption	ml/kWh		1	1	0.5	0.5				
1.14	Transit Loss for Domestic and Washed Coal	%		0.8	0.2	0.8	0.8				
1.15	Transit Loss for Imported Coal	%		0.2	0.2	0.2	0.2				
2	Fuel parameters (for each primary and secondary fuel)										
2.1	Calorific Value										
2.1.1	Domestic Coal (As Billed)	kcal/kg		3995	3800	4,235	4240				
2.1.2	Imported Coal (As Billed)	kcal/kg									
2.1.3	Domestic Coal (As Received)	kcal/kg		3361	3459	3,296	3413				
2.1.4	Imported Coal (As Received)	kcal/kg									
	Washed Coal (As Received)	kcal/kg									
2.1.5	Fuel 2	kcal/unit		9359	9303	9,327	9,493				
2.1.6	Fuel 3	kcal/unit									
2.1.7	Fuel 4	kcal/unit									
2.2	Stacking Loss										
2.2.1	Stacking Loss Approved	kcal/kg									
2.2.2	Stacking Loss Actual	kcal/kg									
	Stacking Loss Domestic + Washed Coal (As Billed)	kcal/kg									
	Stacking Loss Imported Coal Actual	kcal/kg									
	Stacking loss to be considered as per MERC Regulations - raw coal + Washed coal	kcal/kg									
	Stacking loss to be considered as per MERC Regulations - Imported coal	kcal/kg									
2.3	Calorific Value after stacking loss										
2.3.1	Domestic Coal (As Fired)	kcal/kg									
	Raw Coal + Washed coal (As Fired)- to be considered for energy charge computation										
2.3.2	Imported Coal (As Fired)	kcal/kg									
2.4	Landed Fuel Price per unit										
2.4.1	Domestic Coal	Rs./MT		5777.68	1579.22	4,457.04	5,510.24				
2.4.2	Imported Coal	Rs./MT		11538.38							
	Washed Coal	Rs./MT									
2.4.3	Fuel 3	Rs./unit		74,948.42	77,196.02	79,300.00	78,756.45				
2.4.4	Fuel 4	Rs./unit									
3	Fuel Consumption and Heat Contribution (for each fuel separately)										
3.1	Specific Fuel Consumption										
3.1.1	Domestic Coal	MT/kWh									
3.1.2	Imported Coal	MT/kWh									
3.1.3	Fuel 3	unit/kWh									
3.1.4	Fuel 4	unit/kWh									
3.2	Total Fuel Consumption										
3.2.1	Domestic Coal										
	Wash coal										
3.2.2	Imported Coal										
3.2.3	Fuel 3										
3.2.4	Fuel 4										
3.3	Heat content										
3.3.1	Domestic Coal	Million kcal									
	Wash coal										
3.3.2	Imported Coal	Million kcal									
3.3.3	Fuel 3	Million kcal									
3.3.4	Fuel 4	Million kcal									
	Total Heat content	Million kcal									
4	Total Fuel Cost										
4.1	Domestic Coal	Rs. Crore		339.37	182.26	412.19	358.58				
	Washed Coal	Rs. Crore									
4.2	Imported Coal	Rs. Crore									
4.3	Fuel 3	Rs. Crore		0.00							
4.4	Fuel 4	Rs. Crore									
	Total Fuel Cost	Rs. Crore	0.00	339.37	182.26	412.19	358.58				
5	Other Charges and Adjustments										
5.1	Other Charges (Pl. specify details)										
5.2	Other Adjustments (Pl. specify details)										
	Total Other Charges and Adjustments										
6 (a)	Total Cost (= 4 + 5)		0.00	339.37	182.26	412.19	358.58				
6 (b)	Total Cost (As Billed)										
7	Cost of Generation (at Generation Terminal) (= 6/1.4)	Rs./kWh									
8 (a)	Energy Charge (= 6/1.11)	Rs./kWh		4.228	1.179	3.314	3.834	3.665	2.368	3.443	4.447
	Supplementary Energy Charges (ECS)	Rs./kWh		0.124	0.068		0.068				
	Total Energy Charges	Rs./kWh	0	4.352	1.247	3.314	3.902	3.665	2.368	3.443	4.447

8 (b)	Energy Charge as Billed (Zero Schedule)								
-------	---	--	--	--	--	--	--	--	--

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 10: Energy Charge

S. No.	Particulars	Units	JSW	CGPL	APML				GMR	RPL		SWPGL
1	Operational parameters											
1.1	Total Capacity	MW	300	760	125	1320	1200	440	200	450	750	240
1.2	Availability	%	30.36%	99.85%	17.27%	94.75%	96.41%	16.91%	96.28%	79.53%	79.53%	99.72%
1.3	PLF	%	25.75%	90.79%	10.90%	87.10%	82.14%	8.47%	95.73%	79.39%	79.39%	99.44%
1.4	Gross Generation	MU										
1.5	Auxiliary Consumption excluding FGD	%										
1.6	Auxiliary Consumption excluding FGD	MU										
1.7	Auxiliary Consumption for FGD	%										
1.8	Auxiliary Consumption for FGD	MU										
1.9	Total Auxiliary Consumption	%			5.28%	5.28%	5.28%	5.28%	8.5%	9%	9%	9.00%
1.10	Total Auxiliary Consumption (= 1.6 + 1.8)	MU										
1.11 (a)	Total Net Generation											
1.11 (b)	MSEDCL Net Generation (= 1.4 - 1.10)	MU	57.47	513.39	10.13	855.38	733.36	27.72	142.45	265.81	443.01	177.57
1.12	Heat Rate	kcal/kWh	2250	2050	2200	2200	2200	2200	2320	2175	2175	2451
1.13	Secondary Fuel Oil Consumption	ml/kWh										
1.14	Transit Loss for Domestic and Washed Coal	%										
1.15	Transit Loss for Imported Coal	%										
2	Fuel parameters (for each primary and secondary fuel)											
2.1	Calorific Value											
2.1.1	Domestic Coal (As Billed)	kcal/kg										
2.1.2	Imported Coal (As Billed)	kcal/kg										
2.1.3	Domestic Coal (As Received)	kcal/kg										
2.1.4	Imported Coal (As Received)	kcal/kg										
	Washed Coal (As Received)	kcal/kg										
2.1.5	Fuel 2	kcal/unit										
2.1.6	Fuel 3	kcal/unit										
2.1.7	Fuel 4	kcal/unit										
2.2	Stacking Loss											
2.2.1	Stacking Loss Approved	kcal/kg										
2.2.2	Stacking Loss Actual	kcal/kg										
	Stacking Loss Domestic + Washed Coal (As Billed)	kcal/kg										
	Stacking Loss Imported Coal Actual	kcal/kg										
	Stacking loss to be considered as per MERC Regulations - raw coal + Washed coal	kcal/kg										
	Stacking loss to be considered as per MERC Regulations - Imported coal	kcal/kg										
2.3	Calorific Value after stacking loss											
2.3.1	Domestic Coal (As Fired)	kcal/kg										3900
	Raw Coal + Washed coal (As Fired)- to be considered for energy charge computation											
2.3.2	Imported Coal (As Fired)	kcal/kg										
2.4	Landed Fuel Price per unit											
2.4.1	Domestic Coal	Rs./MT										
2.4.2	Imported Coal	Rs./MT										
	Washed Coal	Rs./MT										
2.4.3	Fuel 3	Rs./unit										
2.4.4	Fuel 4	Rs./unit										
3	Fuel Consumption and Heat Contribution (for each fuel separately)											
3.1	Specific Fuel Consumption											
3.1.1	Domestic Coal	MT/kWh										
3.1.2	Imported Coal	MT/kWh										
3.1.3	Fuel 3	unit/kWh										
3.1.4	Fuel 4	unit/kWh										
3.2	Total Fuel Consumption											
3.2.1	Domestic Coal											
	Wash coal											
3.2.2	Imported Coal											
3.2.3	Fuel 3											
3.2.4	Fuel 4											
3.3	Heat content											
3.3.1	Domestic Coal	Million kcal										
	Wash coal											
3.3.2	Imported Coal	Million kcal										
3.3.3	Fuel 3	Million kcal										
3.3.4	Fuel 4	Million kcal										
	Total Heat content	Million kcal										
4	Total Fuel Cost											
4.1	Domestic Coal	Rs. Crore										
	Washed Coal	Rs. Crore										
4.2	Imported Coal	Rs. Crore										
4.3	Fuel 3	Rs. Crore										
4.4	Fuel 4	Rs. Crore										
	Total Fuel Cost	Rs. Crore										
5	Other Charges and Adjustments											
5.1	Other Charges (Pl. specify details)											
5.2	Other Adjustments (Pl. specify details)											
	Total Other Charges and Adjustments											
6 (a)	Total Cost (= 4 + 5)											
6 (b)	Total Cost (As Billed)											
7	Cost of Generation (at Generation Terminal) (= 6/1.4)	Rs./kWh										
8 (a)	Energy Charge (= 6/1.11)	Rs./kWh	4.491	3.713	4.756	4.099	4.756	4.816	2.834	2.802	2.802	2.942
	Supplementary Energy Charges (ECS)	Rs./kWh										
	Total Energy Charges	Rs./kWh	4.491	3.713	4.756	4.099	4.756	4.816	2.834	2.802	2.802	2.942

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Bhusawal				Bhusawal Unit 04 and 05				Khaparkheda - 1 to 4			
			Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit												
	Freight	Rs/unit												
	Freight Surcharge, if applicable	Rs/unit												
	Fuel Handling Charges	Rs/unit												
	Taxes and Duties (pl. specify details)	Rs/unit												
	Any other charges	Rs/unit												
	Total Price excluding Transit Loss	Rs/unit		4884.67	11877.75			4967.14	11267.89			3160.52	11812.78	4735.95
	Normative Transit Loss	%		0.80%				0.80%				0.80%	0.00%	0.00%
	Total Price including Transit Loss	Rs/unit		4924.06	11877.75	0.00		5007.20	11267.89	0.00		3186.01	11812.78	4735.95
	Other Fuel Related Variable Charges	Rs/unit						50.06	50.06			141.78	141.78	141.78
	Total Price	Rs/unit		4924.06	11877.75	0.00		5057.26	11317.95	0.00		3327.79	11954.55	4877.73

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Khaparkheda Unit 05								Nashik TPS			
			BOMB wash	Total Washed coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	BOMB wash	Total Washed coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit												
	Freight	Rs/unit												
	Freight Surcharge, if applicable	Rs/unit												
	Fuel Handling Charges	Rs/unit												
	Taxes and Duties (pl. specify details)	Rs/unit												
	Any other charges	Rs/unit												
	Total Price excluding Transit Loss	Rs/unit	0.00	4735.95		3079.63	11763.20	4726.76	0.00	4726.76		5075.95	10874.10	0.00
	Normative Transit Loss	%	0.80%			0.80%			0.80%			0.80%		0.80%
	Total Price including Transit Loss	Rs/unit	0.00			3104.46	11763.20	4726.76	0.00			5116.88	10874.10	0.00
	Other Fuel Related Variable Charges	Rs/unit	0.00			141.78	141.78	141.78	0.00					
	Total Price	Rs/unit	0.00	4877.73		3246.24	11904.97	4868.54	0.00	4868.54		5116.88	10874.10	0.00

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Chandrapur Unit 03 to 07					Paras Unit 03 and 04					Parli Unit 06 and 07	
			Approved in Tariff Order	Purchase	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Purchase	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Stock
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit												
	Freight	Rs/unit												
	Freight Surcharge, if applicable	Rs/unit												
	Fuel Handling Charges	Rs/unit												
	Taxes and Duties (pl. specify details)	Rs/unit												
	Any other charges	Rs/unit												
	Total Price excluding Transit Loss	Rs/unit			4471.06					4377.66				
	Normative Transit Loss	%			0.80%					0.80%				0.80%
	Total Price including Transit Loss	Rs/unit			4507.12	0.00	0.00			4412.96	0.00	0.00		0.00
	Other Fuel Related Variable Charges	Rs/unit			40.40					122.02				
	Total Price	Rs/unit			4547.51	0.00	0.00			4534.98	0.00	0.00		0.00

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Unit 07	Koradi Unit 06					GTPS Uran			Parli Unit 08		
			Consumption	Approved in Tariff Order	Stock	Consumption (Raw Coal)	Consumption (Imported Coal)	Consumption (Wash Coal)	Approved in Tariff Order	Purchase	Consumption	Approved in Tariff Order	Stock	Consumption
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit												
	Freight	Rs/unit												
	Freight Surcharge, if applicable	Rs/unit												
	Fuel Handling Charges	Rs/unit												
	Taxes and Duties (pl. specify details)	Rs/unit												
	Any other charges	Rs/unit												
	Total Price excluding Transit Loss	Rs/unit	5842.80			3585.50	0.00	4074.58						5815.82
	Normative Transit Loss	%	0.80%		0.80%	0.80%	0.00%	0.00%			0.00%		0.80%	0.80%
	Total Price including Transit Loss	Rs/unit	5889.92		0.00	3614.41	0.00	4074.58			0.00		0.00	5862.72
	Other Fuel Related Variable Charges	Rs/unit	12.00			8.16	0.00	8.16						26.35
	Total Price	Rs/unit	5901.91		0.00	3622.57	0.00	4082.74			0.00		0.00	5889.07

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Chandrapur Unit 08,09				Koradi Unit 08,09,10						
			Approved in Tariff Order	Consumption (Raw Coal)	Consumption (Imported Coal)	Consumptio n (Wash Coal)	Approved in Tariff Order	Purchase	Consumptio n (Raw Coal)	Consumptio n (Imported Coal)	Consumptio n (Wash Coal)	Consumptio n (BOMB Wash)	Consumptio n (Total Wash Coal)
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit											
	Freight	Rs/unit											
	Freight Surcharge, if applicable	Rs/unit											
	Fuel Handling Charges	Rs/unit											
	Taxes and Duties (pl. specify details)	Rs/unit											
	Any other charges	Rs/unit											
	Total Price excluding Transit Loss	Rs/unit		4253.23	11154.00				4260.12	0.00	4564.47	4653.15	4568.47
	Normative Transit Loss	%		0.80%		0.00%			0.80%		0.00%	0.80%	
	Total Price including Transit Loss	Rs/unit		4287.53	11154.00	0.00			4294.48	0.00	4564.47	4690.68	
	Other Fuel Related Variable Charges	Rs/unit		40.40	40.40				4.47	0.00	4.47	4.47	
	Total Price	Rs/unit		4327.93	11194.40	0.00			4298.95	0.00	4568.94	4695.15	4574.63

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss unit (MT)	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit	Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit		Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit
State Generating Stations																		
1	Bhusawal - 3	Coal - Raw Coal	152395.72	74.89	4914	112392	54.45	4845	1189	263599	128.76	4885	94842	46.33	4885	168757	82.43	4885
		Coal - Imported Coal	18970	22.53	11878			0		18970	22.53	11878			#DIV/0!	18970	22.53	11878
		Coal - Wash Coal			0			0		0	0.00	#DIV/0!			#DIV/0!	0	0.00	#DIV/0!
		Subtotal	171366	97.42	5685	112392	54.45	4845	1189	282568	151.29	5354	94842	46.33	4885	187726	104.96	5591
		Oil - LDO	1575	12.03	76416			0		1575	12.03	76416	0	0.00	#DIV/0!	1575	12.03	76416
		Oil - FO	1319	7.18	54459			0		1319	7.18	54459	72	0.39	54459	1247	6.79	54459
		Subtotal	2894	19.22	66407	0	0.00	0	0	2894	19.22	66407	72	0.39	54459	2822	18.83	66711
		Other Variable Cost																
2	Bhusawal - 4 & 5	Coal - Raw Coal	194309	96.60	4971	323802	161	4965	2914	515197	255.91	4967	374969	186	4967	140228	69.65	4967
		Coal - Imported Coal	245752	277.85	11306	58167	64.60	11107		303919	342.45	11268	23934	26.97	11268	279985	315.48	11268
		Coal - Wash Coal			0			0		0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Subtotal	440061	374.44	8509	381968	225.36	5900	2914	819116	598.36	7305	398903	213.22	5345	420213	385.14	9165
		Oil - LDO	8541	68.35	80019			0		8541	68.35	80019	28	0	80019	8513	68.12	80019
		Oil - FO	3545	20.44	57663			0		3545	20.44	57663	186	1	57663	3359	19.37	57663
		Subtotal	12086	88.79	73462	0	0.00	0	0	12086	88.79	73462	214	1.30	60588	11872	87.49	73694
		Other Variable Cost												2.00	50.06			
3	Khaparkhedha - 1 to 4	Coal - Raw Coal	48417	15.20	3139	307251	97.21	3164	2945	352724	111.48	3161	265415	84	3161	87309	27.59	3161
		Coal - Imported Coal	57151	69.54	12167	47350	54	11385		104501	123.44	11813	30400	35.91	11813	74101	87.53	11813
		Coal - Wash Coal	743	0.35	4776	2019	1	4721		2762	1.31	4736	2019	0.96	4736	743	0.35	4736
		Coal - BOMB Wash Coal			0			0		0	0.00	#DIV/0!			#DIV/0!	0	0.00	#DIV/0!
		Subtotal	106311	85.09	8004	356620	152.07	4264	2945	459987	236.23	5136	297835	120.75	4054	162152	115.48	7122
		Oil - LDO	917	7.37	80354			0	0	917	7.37	80354	147	1.12	76503	770	6.24	81089
		Oil - FO	3202	18.90	59032			0	0	3202	18.90	59032	189	1.12	59032	3013	17.79	59032
		Subtotal	4119	26.27	63777	0	0.00	0	0	4119	26.27	63777	336	2.24	66675	3783	24.03	63520
4	Khaparkhedha - 5	Other Variable Cost												4.22	141.78		-4.22	
		FGD Reagent (Limestone)	745	3.48	46714					745	3.48	46714	143	0.67	46714	603	2.82	46714
		Coal - Raw Coal	45206	13.82	3057	282584	87	3083	2699	325092	100.12	3080	253936	78	3080	71156	21.91	3080
		Coal - Imported Coal	24595	29.34	11930	10842	12	11385		35437	41.69	11763	13010	15	11763	22427	26.38	11763
		Coal - Wash Coal	254	0.12	4767	1883	1	4721		2137	1.01	4727	1883	1	4727	254	0.12	4727
		Coal - BOMB Wash Coal	0	0.00	0	0	0	0		0	0.00	#DIV/0!			#DIV/0!	0	0.00	#DIV/0!
		Subtotal	70054	43.28	6179	295310	100.36	3398	2699	362665	142.81	3938	268829	94.40	3511	93837	48.41	5159
		Oil - LDO	1209	8.89	73583	0	0.00	0	0	1209	8.89	73583	0	0.00	#DIV/0!	1209	8.89	73583
5	Nashik- 3,4 & 5	Oil - FO	1894	11.18	59032	0	0.00	0	0	1894	11.18	59032	50	0.30	59032	1844	10.89	59032
		Subtotal	3103	20.08	64700	0	0.00	0	0	3103	20.08	64700	50	0.30	59032	3053	19.78	64792
		Other Variable Cost												3.81	141.78			
		Coal - Raw Coal	132069	66.51	5036	215697	110.02	5101	1602.42	346163	175.71	5076	214724	108.99	5076	131439	66.72	5076
		Coal - Imported Coal	118715	128.09	10789	19152	21.83	11399		137867	149.92	10874	23864	25.95	10874	114003	123.97	10874
		Coal - Wash Coal			0	0	0.00	0		0	0.00	#DIV/0!			#DIV/0!	0	0.00	#DIV/0!
		Subtotal	250783	194.59	7759	234849	131.85	5614	1602	484030	325.63	6727	238588	134.94	5656	245442	190.69	7769
		Oil - LDO	1442	10.36	71864	0	0	0	0	1442	10.36	71864	66	0.47	71864	1376	9.89	71864
6	Chandrapur - 3 to 7	Oil - FO	2093	11.62	55502			0	0	2093	11.62	55502	159	0.88	55502	1934	10.73	55502
		Subtotal	3535	21.98	62176	0	0.00	0	0	3535	21.98	62176	225	1.36	60302	3310	20.62	62304
		Other Variable Cost																
		Coal - Raw Coal	280967	124.04	4415	661158	298	4503	2385	950781	425.10	4471	605490	270.72	4471	345291	154.38	4471
		Coal - Imported Coal	21246	23.88	11239	23899	26.60	11129		45145	50.48	11181	0	0.00	#DIV/0!	45145	50.48	11181
		Coal - Wash Coal	0	0.00	0			0		0	0.00	#DIV/0!			#DIV/0!	0	0.00	#DIV/0!
		Subtotal	302213	147.92	4894	685057	324.33	4734	2385	995927	475.58	4775	605490	270.72	4471	390437	204.86	5247
		Oil - LDO	2681	24.05	89697			0	0	2681	24.05	89697	403	2.97	73773	2278	21.08	92511
6	Chandrapur - 3 to 7	Oil - FO	2606	17.93	68816			0	0	2606	17.93	68816	213	1.23	57858	2393	16.70	69793
		Subtotal	5287	41.98	79405	0	0.00	0	0	5287	41.98	79405	616	4.20	68261	4671	37.78	80874
		Other Variable Cost																
		Coal - Raw Coal	280967	124.04	4415	661158	298	4503	2385	950781	425.10	4471	605490	270.72	4471	345291	154.38	4471

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss unit (MT)	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit	Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit		Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit
7	Paras - 3 & 4	Other Variable Cost												2.45	40.40		-2.45	
		Coal - Raw Coal	85574	40.78	4765	188849	79.4	4207	1486	272937	119.48	4378	172925	75.70	4378	100012	43.78	4378
		Coal - Imported Coal			0			0		0	0.00	#DIV/0!			#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal			0			0		0	0.00	#DIV/0!			#DIV/0!	0	0.00	#DIV/0!
		Subtotal	85574	40.78	4765	188849	79.44	4207	1486	272937	119.48	4378	172925	75.70	4378	100012	43.78	4378
		Oil - LDO	1421	10.57	74376	0	0.00	0		1421	10.57	74376	28	0.21	74374	1393	10.36	74376
		Oil - FO	2610	15.04	57611	0	0.00	0		2610	15.04	57611	74	0.43	57609	2536	14.61	57611
		Subtotal	4031	25.60	63521	0	0.00	0	0	4031	25.60	63521	102	0.63	62182	3929	24.97	63556
8	Parli - 6 & 7	Other Variable Cost												2.11	122.02			
		Coal - Raw Coal	122294	74.56	6096	160499	90.68	5650	1723	288134	168.37	5843	205128	119.85	5843	83006	48.51	5845
		Coal - Imported Coal	0	0.00	0			0		0	0.00	#DIV/0!			#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	0	0.00	0			0		0	0.00	#DIV/0!			#DIV/0!	0	0.00	#DIV/0!
		Subtotal	122294	74.56	6096	160499	90.68	5650	1723	288134	168.37	5843	205128	119.85	5843	83006	48.51	5845
		Oil - LDO	825	9.13	110663	0	0.00	0		825	9.13	110663			#DIV/0!	825	9.13	110663
		Oil - FO	3858	24.10	62467	0	0.00	0		3843	24.01	62467	121	0.66	54320	3722	23.35	62731
		Subtotal	4683	33.23	70959	0	0.00	0	0	4668	33.14	70986	121	0.66	54320	4547	32.48	71428
9	Koradi - 6	Other Variable Cost												0.25	12			
		Coal - Raw Coal	60641.45	21.74	3585	95465	34.06	3567	1463	161826	58.02	3585	81485	29.22	3585	80341	28.80	3585
		Coal - Imported Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	1	0.00	4847	21104	8.31	3939	701	20404	8.31	4075	20403	8.31	4075	1	0.00	4075
		Subtotal	60642	21.74	3585	116569	42.37	3635	2164	182230	66.33	3640	101888	37.53	3683	80342	28.80	3585
		Oil - LDO	1031.321	5.99	58094	0	0.00	0		1031	5.99	58094	0	0.00	#DIV/0!	1031	5.99	58094
		Oil - FO	2055.538	12.17	59215	0	0.00	0		2056	12.17	59215	55	0.32	59215	2001	11.85	59215
		Subtotal	3087	18.16	58841	0	0.00	0	0	3087	18.16	58841	55	0.32	59215	3032	17.84	58834
10	GTPS Uran	Other Variable Cost												0.08	8			
		Gas (CCPP Mode)				49781604	108.550	21.81		49781604	108.55	21.81	49781604	108.550	21.81	0	0.00	#DIV/0!
11	Hydro (Ghatghar)	Gas (Open cycle)				1536809.4	3.350	21.80		1536809	3.35	21.80	1536809.4	3.350	21.80	0	0.00	#DIV/0!
		Water										#DIV/0!				0	0.00	#DIV/0!
12	Parli Replacement U-8	Coal - Raw Coal	56669	34.74	6130	107103	60.51	5650	1158	155549	90.49	5817	105442	61.32	5816	50107	29.16	5820
		Coal - Imported Coal	0	0.00	0	0	0.00	0		0	0.00	#DIV/0!			#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	0	0.00	0	0	0.00	0		0	0.00	#DIV/0!			#DIV/0!	0	0.00	#DIV/0!
		Subtotal	56669	34.74	6130	107103	60.51	5650	1158	155549	90.49	5817	105442	61.32	5816	50107	29.16	5820
		Oil - LDO	607	4.39	72314			0		607	4.39	72314			#DIV/0!	607	4.39	72314
		Oil - FO	38	3.90	1031744			0		53	3.99	756282	49	0.26	54320	4	3.73	9023150
		Subtotal	645	8.29	128496	0	0.00	0	0	660	8.38	126996	49	0.26	54320	612	8.12	132778
		Other Variable Cost												0.28	26		-0.28	
13	Chandrapur - 8 & 9	Coal - Raw Coal	110363	46.49	4212	390683	164.71	4216	1520.88	518739	220.63	4253	406838	173	4253	111901	47.59	4253
		Coal - Imported Coal	28282	31.6164	11179	27565	30.68	11129		55848	62.29	11154	8770	9.78	11154	47078	52.51	11154
		Coal - Wash Coal	0	0.00	0	0	0.00	0		0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Subtotal	138645	78.11	5634	418248	195.39	4672	1521	574587	282.92	4924	415608	182.82	4399	158979	100.10	6297
		Oil - LDO	976	2.93	30013			0		976	2.93	30013	57	0.42	73773	919	2.51	27298
		Oil - FO	3391	16.76	49436			0		3391	16.76	49436	24	0.14	57858	3367	16.62	49376
		Subtotal	4367	19.69	45096	0	0.00	0	0	4367	19.69	45096	81	0.56	69057	4286	19.13	44644
		Other Variable Cost												1.68	40			
14	Koradi R U-8 to 10	Coal - Raw Coal	87413	40.17	4596	290769	120	4120	3087	367912	155.51	4227	285162	121	4260	82750	34.02	4112
		Coal - Imported Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	209735	96.10	4582	491231	218.09	4440	11921	689045	314.19	4560	465610	212.53	4564	223434	101.67	4550
		Coal - BOMB Wash Coal	0	0.00	0	22563	10.50	4653	580	21983	10.23	4653	21983	10.23	4653	0	0.00	#DIV/0!
		Subtotal	297148	136.27	4586	804563	348.39	4330	15589	1078940	479.93	4448	772755	344.24	4455	306185	135.69	4432
		Oil - LDO	1675	11.72	69969			0		1675	11.72	69969	59	0.41	69969	1616	11.31	69969
		Oil - FO	2816	16.30	57889			0		2816	16.30	57889	500	2.89	57889	2316	13.40	57889

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss unit (MT)	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit	Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit		Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit
		Subtotal	4491	28.02	62395	0	0.00	0	0	4491	28.02	62395	559	3.31	59165	3932	24.71	62854
		Other Variable Cost												0.35	4.47			
15	MSPGCL IEPL	Coal								0	0.00	#DIV/0!				0	0.00	#DIV/0!
16	Dodson I	Hydro								0	0.00	#DIV/0!				0	0.00	#DIV/0!
17	Dodson II	Hydro								0	0.00	#DIV/0!				0	0.00	#DIV/0!
Central Generating Stations																		
1	KSTPS	Domestic Coal	252445	48.40	1917.44	1241833	239.11	1925.45	2483.667	1491795	288	1927.30						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	252445	48	1917.44	1241833	239	1925.45	2484	1491795	288	1927.30	0	0	#DIV/0!	0	0	#DIV/0!
2	KSTPS III	Domestic Coal	252445	48.40	1917.44	1241833	239	1925.45	2484	1491795	288	1927.30						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!						
		Total	252445	48	1917	1241833	239	1925	2484	1491795	288	1927.30	0	0	#DIV/0!	0	0	#DIV/0!
3	VSTP I	Domestic Coal	737559	199.41	2704	2096431	573.74	2737	7135	2826855	773	2735.03						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	737559	199	2704	2096431	574	2737	7135	2826855	773	2735.03	0	0	#DIV/0!	0	0	#DIV/0!
4	VSTP II	Domestic Coal	737559	199	2704	2096431	574	2737	7135	2826855	773	2735.03						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!						
		Total	737559	199	2704	2096431	574	2737	7135	2826855	773	2735.03	0	0	#DIV/0!	0	0	#DIV/0!
5	VSTP III	Domestic Coal	737559	199	2704	2096431	574	2737	7135	2826855	773	2735.03						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!						
		Total	737559	199	2704	2096431	574	2737	7135	2826855	773	2735.03	0	0	#DIV/0!	0	0	#DIV/0!
6	VSTP IV	Domestic Coal	737559	199	2704	2096431	574	2737	7135	2826855	773	2735.03						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!						
		Total	737559	199	2704	2096431	574	2737	7135	2826855	773	2735.03	0	0	#DIV/0!	0	0	#DIV/0!
7	VSTP V	Domestic Coal	737559	199	2704	2096431	574	2737	7135	2826855	773	2735.03						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!						
		Total	737559	199	2704	2096431	574	2737	7135	2826855	773	2735.03	0	0	#DIV/0!	0	0	#DIV/0!
8	Kawas	Domestic Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!
9	Gandhar	Domestic Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!
10	KhSTPS-II	Domestic Coal	508761	144.04	2831	1159629	365.36	3151	3871	1664519	509	3060.31						
		Domestic Coal (NTPC basket mines)	196346	72.92	3714		-0.17	#DIV/0!		196346	73	3705.38						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal	16711	19.89	11901			#DIV/0!		16711	20	11900.89						
		Bio-Mass			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	721818	237	3281	1159629	365	3149	3871	1877576	602	3206.45	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal	115135	26.37	2290.40	1531288	327.18	2136.64	6739	1639685	354	2156.21						
		NTPC Coal			#DIV/0!	61130	28.86	4720.95	978	60152	29	4797.71						

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss unit (MT)	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit	Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit		Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit
11	SIPAT TPS 2	E-Auction			#DIV/0!			#DIV/0!		0	0							
		Imported Coal			#DIV/0!			#DIV/0!		0	0.00							
		Bio-Mass			#DIV/0!			#DIV/0!		0	0.00							
		Total	115135	26	2290	1592418	356	2236	7717	1699836	382	2249.69	0	0	#DIV/0!	0	0	#DIV/0!
12	SIPAT TPS 1	Domestic Coal	115135	26	2290	1531288	327	2137	6739	1639685	354	2156.21						
		NTPC Coal	0	0	#DIV/0!	61130	29	4721	978	60152	29	4797.71						
		E-Auction			#DIV/0!			#DIV/0!		0	0							
		Imported Coal	0	0	#DIV/0!	0	0.00	#DIV/0!	0	0	0.00							
		Bio-Mass			#DIV/0!	0	0.00	#DIV/0!		0	0.00							
		Total	115135	26	2290	1592418	356	2236	7717	1699836	382	2249.69	0	0	#DIV/0!	0	0	#DIV/0!
13	Mauda I	Domestic Coal (Sp.)			#DIV/0!	460261	150	3261	3698	456563	150	3287.32						
		Domestic Coal	53354	33.56	6290	247674	143	5770	1981	299047	176	5901.13						
		Domestic Coal (NTPC basket mines)	357499	164.48	4601	154270	69.61	4512	1234	510535	234	4585.08						
		Domestic Coal (NTPC captive mines)			#DIV/0!	23692	7.41	3127	237	23455	7	3158.69						
		E-Auction			#DIV/0!	8000	3.95	4938	16	7984	4	4947.94						
		Imported Coal	9857	11.59	11757		-1.61	#DIV/0!		9857	10	10121.31						
		Bio-Mass	204	0.19	9233	15443	13.96	9041		15647	14	9043.33						
		Total	420914	210	4985	909340	386	4248	7167	1323087	596	4505.59	0	0	#DIV/0!	0	0	#DIV/0!
14	Mauda II	Domestic Coal (Sp.)	0	0	#DIV/0!	460261	150	3261	3698	456563	150	3287.32						
		Domestic Coal	53354	34	6290	247674	143	5770	1981	299047	176	5901.13						
		Domestic Coal (NTPC basket mines)	357499	164	4601	154270	70	4512	1234	510535	234	4585.08						
		Domestic Coal (NTPC captive mines)	0	0	#DIV/0!	23692	7	3127	237	23455	7	3158.69						
		E-Auction	0	0	#DIV/0!	8000	4	4938	16	7984	4	4947.94						
		Imported Coal	9857	12	11757	0	-2	#DIV/0!	0	9857	10	10121.31						
		Bio-Mass	204	0	9233	15443	14	9041	0	15647	14	9043.33						
		Total	420710	210	4983	909340	386	4248	7167	1322883	596	4504.86	0	0	#DIV/0!	0	0	#DIV/0!
15	NTPC Solapur 2	Domestic Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!
16	NTPC Solapur	Domestic Coal (Sp.)			#DIV/0!			#DIV/0!		0	0							
		Domestic Coal (NTPC basket mines)	144038	79.15	5495	169346	93.36	5513	1490	311893	173	5530.94						
		Domestic Coal	305	0.18	5782	249783	139.51	5585	1998.26	248090	140	5630.53						
		E-Auction			#DIV/0!	23393	15.34	6559	187	23206	15	6611.85						
		Imported Coal	9670	11.16	11538			#DIV/0!		9670	11	11538.38						
		Bio-Mass			#DIV/0!	832	0.68	8178		832	1	8177.89						
17	Lara	Total	154013	90	5875	443353	249	5614	3675	593690	339	5716.36	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal (Others)			#DIV/0!			#DIV/0!		0	0							
		Domestic Coal (NTPC captive mines)	478480	76.30	1595	676986	105.96	1565	1354	1154112	182	1579.22						
		E-Auction			#DIV/0!			#DIV/0!		0	0							
		Imported Coal			#DIV/0!			#DIV/0!		0	0							
		Bio-Mass			#DIV/0!			#DIV/0!		0	0							
		Total	478480	76	1595	676986	106	1565	1354	1154112	182	1579.22	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal (Others)	33982	16.39	4824	354440	157.89	4455	2836	385587	174	4519.93						

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss unit (MT)	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit	Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit		Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit
18	Gadarwara	Domestic Coal (NTPC basket mines)	149515	69.52	4650	15705	7.30	4651	126	165095	77	4653.38						
		Domestic Coal (Sp.)	191906	73.04	3806	139936	61.06	4363	1119	330723	134	4054.77						
		E-Auction	2136	0.91	4274	48285	20.77	4301	386.28	50035	22	4332.62						
		Imported Coal	0	0.00	18237			#DIV/0!		0	0	18236.92						
		Bio-Mass	381	0.32	8420	5813	4.98	8566		6194	5.30	8557.47						
		Total	377921	160	4239	564179	252	4467	4467	937633	412	4396.03	0	0	#DIV/0!	0	0	#DIV/0!
19	Khargone	Domestic Coal (Others)	16634	8.39	5043	379024	215.59	5688	3177	392481	224	5706.78						
		Domestic Coal (NTPC basket mines)	40393	22.64	5605	72551	38.55	5313	580	112363	61	5445.79						
		Domestic Coal (Sp.)	73264	33.08	4515	8075	3.26	4042	65	81274	36	4471.37						
		E-Auction	2261	1.10	4857	65211	32.57	4994	130	67342	34	4998.99						
		Imported Coal			#DIV/0!			#DIV/0!		0	0							
		Bio-Mass			#DIV/0!	4112	3.40	8276		4112	3	8276.23						
		Total	132552	65	4919	528972	293	5546	3953	657571	359	5453.07	0	0	#DIV/0!	0	0	#DIV/0!
20	KAPP																	
21	TAPP 1&2																	
22	TAPP 3&4																	
Other Generating Stations																		
1	JSW	Coal								0						0		
2	CGPL	Coal								0						0		
3	APML 125 MW	Coal	310788			1098605				1409393			1072174			337219		
4	APML 1320 MW	Coal																
5	APML 1200 MW	Coal																
6	APML 440 MW	Coal																
7	EMCO Power	Coal (Linkage)	240	0.08	3442	115249	39.78	3451		115489	39.86	3451	114666	39.57	3451	823	0.28	3450
		Coal (AIWIB)	0	0.00	#DIV/0!	31748	11.98	3773		31748	11.98	3773	31589	11.92	3773	159	0.06	3773
		Coal (SFA)	8729	4.24	4859	84489	43.43	5140		93218	47.67	5114	81395	41.62	5114	11822	6.05	5114
8	RIPL 450 MW	Coal	150894.00			561696				712590			512925			199665		
9	RIPL 750 MW	Coal		58.00	3844		210	3739			268.00	3761		197	3841		71.00	3556
10	SWPGL	Coal	155348.20		0	260529.77		0		415877.97			180911.79			234966		

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 13: Transit Loss

S. No.	Station/Unit	Fuel	Approved Transit Loss	Actual Transit Loss for the month				Cumulative actual Transit Loss including the month
				Quantity dispatched by fuel supply company	Quantity received at the Plant boundary	Transit Loss	Transit Loss	
			%	unit	unit	unit	%	%
State Generating Stations								
1	Bhusawal - 3	Coal	0.8	112392	111203	1189	1.06%	
2	Bhusawal - 4	Coal	0.8	381968	379055	2914	0.76%	
3	Bhusawal - 5	Coal	0.8					
4	Khaparkhedha - 1 to 4	Coal	0.8	356620	353675	2945	0.83%	
5	Khaparkhedha - 5	Coal	0.8	295310	292611	2699	0.91%	
6	Nashik- 3,4 & 5	Coal	0.8	234849	233247	1602		
7	Chandrapur - 3	Coal	0.8	685057	682672	2385	0.35%	
8	Chandrapur - 4	Coal	0.8					
9	Chandrapur - 5	Coal	0.8					
10	Chandrapur - 6	Coal	0.8					
11	Chandrapur - 7	Coal	0.8					
12	Paras - 3	Coal	0.8	188849	187362	1486	0.79%	
13	Paras - 4	Coal	0.8					
14	Parli - 6	Coal	0.8	160499	158776	1723	1.07%	
15	Parli - 7	Coal	0.8					
16	Koradi - 6	Coal	0.8	116569	114404	2164	1.86%	
17	GTPS Uran	Gas						
18	Hydro (Ghatghar)	Hydro						
19	Parli Replacement U 8	Coal	0.8	107103	105945	1158	1.08%	
20	Chandrapur - 8	Coal	0.8	418248	416727	1521	0.36%	
21	Chandrapur - 9	Coal	0.8					
22	Koradi R U-8	Coal	0.8	804563	788974	15589	1.94%	
23	Koradi 9	Coal	0.8					
24	Koradi10	Coal	0.8					
25	MSPGCL IEPL	Coal						
26	Dodson I	Hydro						
27	Dodson II	Hydro						
Central Generating Stations								
1	KSTPS	Coal	0.2	1241833	1239350	2484	0.2%	
2	KSTPS III	Coal	0.2	1241833	1239350	2484	0.2%	
3	VSTP I	Coal	0.2	2096431	2089296	7135	0.3%	
4	VSTP II	Coal	0.2	2096431	2089296	7135	0.3%	
5	VSTP III	Coal	0.2	2096431	2089296	7135	0.3%	
6	VSTP IV	Coal	0.2	2096431	2089296	7135	0.3%	
7	VSTP V	Coal	0.2	2096431	2089296	7135	0.3%	
8	Kawas	Gas	-		0		#DIV/0!	
9	Gandhar	Gas	-		0		#DIV/0!	
10	KhSTPS-II	Coal	0.2	1159629	1155758	3871	0.3%	
11	SIPAT TPS 2	Coal	0.2	1592418	1584702	7717	0.5%	
12	SIPAT TPS 1	Coal	0.2	1592418	1584702	7717	0.5%	
13	Mauda I	Coal	0.8	909340	902173	7167	0.8%	
14	Mauda II	Coal	0.8	909340	902173	7167	0.8%	
15	NTPC Solapur 2	Coal						
16	NTPC Solapur	Coal	0.8	443353	439678	3675	0.8%	
17	Lara	Coal	0.2	676986	675633	1354	0.2%	
18	Gadarwara	Coal	0.8	564179	559712	4467	0.8%	
19	Khargone	Coal	0.8	528972	525020	3953	0.7%	
20	KAPP	Nuclea						
21	TAPP 1&2	Nuclea						
22	TAPP 3&4	Nuclea						
23	KAPP 3&4	Nuclea						
IPP								
1	JSW	Coal						
2	CGPL	Coal					#DIV/0!	
3	APML 125 MW	Coal				0	#DIV/0!	
4	APML 1320 MW	Coal						
5	APML 1200 MW	Coal						
6	APML 440 MW	Coal						
7	EMCO Power	Coal		115249	115249	0	0.0%	
8	RIPL 450 MW	Coal						
9	RIPL 750 MW	Coal						
10	SWPGL	Coal						

Maharashtra State Electricity Distribution Co. Ltd.**Filing for the month Dec-24****Financial Year : 2024-25****Form 14 : Energy Sales - Metered**

Sr. No.	Consumer Category	Approved for the year (MU)	Approved for the Month (MU)	Actual for the Month (MU)	Actual for the preceeding quarter (MU)	Reason for material variation	Cumulative upto preceeding month (MU)
1	Energy Sales in the License Area						
	HT Category						
	Industry (General)	40,970.86	3,630.24	3,318.63			29,317.60
	Industry (Seasonal)	171.63	37.02	33.26			101.63
	Commercial	2,085.56	189.65	149.22			1,521.30
	Railways/Metro/Monorail	115.31	9.18	12.42			119.64
	Public Water Works (PWW)	2,248.88	193.36	193.02			1,685.27
	Agricultural - Pumpsets	803.74	22.47	44.09			744.81
	Agricultural - Others	278.19	20.57	20.34			205.80
	Group Housing Society (Residential)	235.32	17.77	18.52			191.81
	Public Services - Government	359.02	26.48	27.92			291.02
	Public Services - Others	900.99	72.85	65.85			695.27
	Electric Vehicle Chargings Stations	63.69	6.09	12.24			93.63
	MSPGCL Auxiliary	398.52	25.33	32.01			268.74
	Sub-total	48,631.73	4,251.02	3,927.52	-		35,236.52
	LT Category						
	BPL	64.73	4.85	2.61			25.39
	Residential	27,688.73	1,950.01	1,760.99			20,942.62
	Non Residential	7,273.13	630.31	546.85			5,580.09
	Public Water Works	967.36	92.02	83.90			725.12
	AG Metered (Pumpsets)	18,813.96	1,545.25	1,479.89			13,802.55
	AG Metered (Others)	259.21	21.52	15.77			159.48
	Industrial	12,671.55	1,147.15	1,161.07			9,958.16
	Street Lights	923.14	25.78	98.88			836.87
	Public Services	789.73	62.08	65.53			683.88
	Electric Vehicle Chargings Stations	2.55	0.30	1.84			12.70
	Sub-total	69,454.09	5,479.26	5,217.33	-		52,726.86
2	Energy Sales outside the License Area	-	-	-	-		-
3	Total Energy Sales (1+2)	1,18,085.82	9,730.28	9,144.85	-		87,963.38

Maharashtra State Electricity Distribution Co. Ltd.**Filing for the month Dec-24****Financial Year : 2024-25****Form 15 : Energy Sales - Unmetered**

Sr. No.	Consumer Category	Approved by the Commission for year			Sales in the month			Reason for material variation	Cumulative upto the preceding Quarter
		Load	Norm	ECUM	Approved	Load	ECUM		
		HP	hrs./HP/ Year	MU	MU	HP	MU		
1	Zone 1	34,44,652		2,732.59	215.81		447.97		4,152.49
	Unmetered Hrs>1318								
	Bhandup (U)						0.07		0.53
	Nasik						196.12		1,601.13
	Pune						21.27		265.45
	Jalgaon						75.51		753.15
	Baramati						155.00		1,532.24
2	Zone 2	39,22,944		5,986.74	472.80		359.21		3,417.93
	Unmetered Hrs>1318								
	Akola						16.51		200.99
	Amravati						32.87		327.95
	Chh. Sambhajinagar						71.66		716.67
	Kalyan						0.38		37.33
	Konkan						0.00		0.04
	Kolhapur						15.09		103.60
	Latur						132.51		1,152.68
	Nagpur (U)						3.34		82.78
	Chandrapur						3.22		17.99
	Gondia						6.91		36.66
	Nanded						76.74		741.21
	Total	73,67,596		8,719.33	688.61		807.18		7,570.42

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Dec-24

Financial Year : 2024-25

Form 16 : Energy Availability

Sr. No.	Source of Power Purchase	Units	Approved by the commission for Year	For the month			Cumulative upto month	
				Approved	Actual	Reason for material variation	Approved	Actual
1	Own Generation							
2	Power Purchase from other Sources							
2.1	State Generating Stations							
	Bhusawal 3	MU	1,163.56	110.95	88.75		873.28	655.31
	Bhusawal 4 & 5	MU	7,018.42	594.46	444.20		5,273.40	3,995.43
	Khaparkhedha 1 to 4	MU	4,583.25	421.18	303.53		3,346.89	3,373.74
	Khaparkhedha 5	MU	3,509.21	297.23	310.85		2,636.70	2,595.52
	Nashik 3 to 5	MU	2,457.52	72.21	231.53		1,982.79	1,793.04
	Chandrapur 3 to 7	MU	10,564.48	894.81	596.14		7,937.79	6,591.35
	Chandrapur 8 & 9	MU	7,018.42	594.46	510.80		5,273.40	3,989.24
	Paras 3 & 4	MU	3,334.26	282.41	221.16		2,505.25	1,953.93
	Parli 6 & 7	MU	-	-	221.79		-	1,631.05
	Parli Replacement U 8	MU	-	-	107.71		-	879.92
	Koradi 6	MU	1,184.57	100.33	111.20		890.04	866.75
	Koradi 8 to 10	MU	11,719.50	992.64	1,042.89		8,805.64	8,595.21
	GTPS Uran	MU	-	-	207.51		-	1,811.46
	Hydro (Ghatghar)	MU	4,285.91	132.52	205.86		3,148.52	2,368.46
	IEPL	MU	-	-	126.45		-	873.86
	Dodson II	MU	64.39	5.45	-		48.38	23.63
	Sub total	MU	56,903.48	4,498.63	4,730.37		42,722.09	41,997.91
2.2	Central Generating Stations							
	KSTPS	MU	4,498.25	381.00	436.50		3,379.83	3,658.40
	KSTPS III	MU	880.62	74.59	89.24		661.67	660.60
	VSTP I	MU	3,010.05	254.95	293.86		2,261.65	2,268.71
	VSTP II	MU	2,410.54	204.17	146.34		1,811.20	1,843.00
	VSTP III	MU	1,983.55	168.01	200.39		1,490.37	1,594.01
	VSTP IV	MU	2,139.80	181.24	215.19		1,607.77	1,847.19
	VSTP V	MU	1,153.01	97.66	116.27		866.33	989.35
	SIPAT TPS 1	MU	4,057.95	343.71	399.06		3,049.01	3,119.23
	SIPAT TPS 2	MU	1,975.04	167.28	191.36		1,483.97	1,660.13
	KhSTPS-II	MU	1,036.52	87.79	78.20		778.81	790.14
	Mauda I	MU	-	-	197.87		-	1,922.07
	Mauda II	MU	-	-	290.88		-	2,521.60
	NTPC Solapur	MU	-	-	299.32		-	2,642.27
	Lara	MU	1,967.79	166.67	203.01		1,478.53	1,577.16
	Gadarwara	MU	362.56	-	57.33		300.68	450.12
	Khargone	MU	-	-	48.95		-	440.42
	Kawas	MU	-	-	0.20		-	45.78
	Gandhar	MU	-	-	0.19		-	55.21
	KAPS 1&2	MU	982.10	83.18	104.52		737.91	789.16
	KAPS 3&4	MU	-	-	266.54		-	1,780.79
	TAPS 1&2	MU	1,146.84	97.14	(0.98)		861.70	(9.55)
	TAPS 3&4	MU	2,817.01	238.60	248.83		2,116.61	2,546.19
	Sub total	MU	30,421.62	2,545.99	3,883.08		22,886.04	33,191.99
2.3	Renewable Energy based Generating Stations							
	Renewable - Non Solar	MU	16,335.15	1,684.29	1,030.90		11,333.56	6,489.27
	Renewable - Solar	MU	19,115.41	1,544.10	664.10		13,363.79	6,597.69
	Sub total	MU	35,450.56	3,228.39	1,695.00		24,697.35	13,086.96
2.4	Other Generating Stations							
	JSW	MU	-	-	57.47		-	1,405.44
	Tata Power	MU	1,360.98	-	513.39		1,292.69	3,656.90
	APL 125 MW	MU	362.41	-	10.13		288.49	383.92

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 16 : Energy Availability

Sr. No.	Source of Power Purchase	Units	Approved by the commission for Year	For the month			Cumulative upto month	
				Approved	Actual	Reason for material variation	Approved	Actual
	APL 1320 MW	MU	9,215.03	780.51	855.38		6,923.86	6,646.27
	APL 1200 MW	MU	1,062.54	-	733.36		1,062.54	6,959.51
	APL 440 MW	MU	52.64	-	27.72		52.64	934.64
	GMR	MU	1,373.82	116.36	142.45		1,032.24	1,136.81
	RIPL 450 MW	MU	3,091.09	261.81	265.81		2,322.54	2,264.50
	RIPL 750 MW	MU	5,151.82	436.36	443.01		3,870.90	3,774.17
	Sai Wardha	MU	1,551.61	131.42	177.57		1,165.82	1,507.67
	Sub total	MU	23,221.93	1,726.46	3,226.29		18,011.73	28,669.84
2.5	Traders							
2.6	Others							
	SSP	MU	1,213.26	102.76	84.48		911.60	1,086.75
	Pench	MU	136.89	11.59	8.98		102.86	119.13
	Subhansari Hydro	MU	774.75	64.56	-		581.06	-
	NTPC NVVN Coal	MU	-	-	13.69		-	114.62
	MPEB	MU	-	-	1.42		-	6.81
	Short Term	MU	-	-	630.45		-	3,209.38
	DSM	MU	-	-	33.52		-	(770.03)
	Sub total	MU	2,124.90	178.92	772.54		1,595.52	3,766.66
	Total Power purchase from other sources (2.1+2.2+2.3+2.4+2.5+2.6)	MU	1,48,136.57	12,179.50	14,307.29		1,09,916.28	1,20,713.36
3	Energy Availability							
3.1	Energy available for sale within the Licensee area (1+	MU	1,48,136.57	12,179.50	14,307.29		1,09,916.28	1,20,713.36
	Inter state loss	MU	1,266.57	102.03	218.75		962.01	1,647.02
	FBSM	MU	826.00	67.92	-		612.80	
	Infirm Non-PPA Wind power	MU	3,953.57	322.23	379.76		2,936.12	2,887.65
	Input for OA consumption	MU	5,273.63	429.82	413.48		3,916.46	3,916.19
	Energy injected and drawn at 33 Kv	MU	904.61	73.86	104.98		671.45	860.94
	Surplus power traded	MU	-0.13	-0.01	0.26		(0.10)	140.13
3.2	Energy available for sale within the Licensee area at transmission voltage	MU	1,56,923.07	12,897.46	14,881.51		1,16,419.75	1,25,730.03
	Intra-state transmission loss	MU	4,987.91	409.95	495.20		3,700.71	4,255.06
3.3	Energy available for sale within the Licensee area at distribution voltage	MU	1,51,935.16	12,487.50	14,386.31		1,12,719.04	1,21,474.97

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 17 : Losses

Sr. No.	Particulars	Units	Approved by the commission for Year	For the month			Cumulative upto month	
				Approved	Actual	Reason for material variation	Approved	Actual
1	Transmission Loss							
1.1	Net Energy input at Transmission Voltages	MU	1,56,923.07	12,897.46	14,881.51		1,16,419.75	1,25,730.03
1.2	Energy Sales at Transmission Voltages (including EHV consumers)	MU	14,185.42	1,239.98	1,057.52		10,480.54	9,879.30
1.3	Energy fed to Distribution System	MU	1,42,737.65	11,657.48	13,328.79		1,05,939.21	1,11,595.67
1.4	Transmission Loss (=1.1 - 1.2 - 1.3)	MU	4,987.91	409.95	495.20		3,700.71	4,255.06
1.5	Transmission Loss as % of Net Energy Input (=1.4 ÷ 1.1)	%	3.18%	3.18%	3.33%		3.18%	3.38%
2	Distribution Loss							
2.1	Net Energy input at Distribution Voltages	MU	1,27,913.14	10,445.68	12,640.54		94,933.70	1,05,652.78
2.2	Energy sales (metered) at Distribution voltages	MU	1,03,900.40	8,490.30	8,087.33		77,547.27	78,084.08
2.3	Estimated consumption of unmetered categories of consumers	MU	8,719.33	688.61	807.18		6,089.88	7,570.42
2.4	Distribution Loss (=2.1 - 2.2 - 2.3)	MU	15,293.41	1,266.77	3,746.03		11,296.55	19,998.28
2.5	Distribution Loss as % of net energy input (=2.4 ÷ 2.1)	%	12.00%	12.00%	29.64%		12%	18.93%
3	Excess Distribution Loss = [Distribution Loss (2.5) - Distribution loss approved] x Net Energy Input (2.1)	MU			1,255.46			

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Dec-24

Financial Year : 2024-25

Form 19 : Change in Power Purchase Cost

Sr. No.	Particulars	Units	Value
1	Average power purchase cost approved by the Commission	Rs./kWh	5.05
2	Actual average power purchase cost	Rs./kWh	5.45
3	Change in average power purchase cost (=2 -1)	Rs./kWh	0.40
4	Net Power Purchase	MU	14,307.03
5	Change in power purchase cost (=3 x 4/10)	Rs. Crore	568.98

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Dec-24

Financial Year : 2024-25

Form 20 : Apportionment of change in Power Purchase Cost to Licence Area

Sr. No.	Particulars	Units	Sale within the License Area	Sale outside the License Area	Total
1.0	Energy Sales	MU			
2.0	Apportionment of power purchase	MU			
2.1	Apportionment of power purchase from hydel	MU			
2.2	Apportionment of power purchase from other sources	MU			
2.3	Total Power Purchase	MU			
3.0	Apportionment of change in fuel cost of own generation and cost of power purchase	Rs. Crore			

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Dec-24

Financial Year : 2024-25

Form 21 : Adjustment for over-recovery/under-recovery

Sr. No.	Particulars	Units	Total	Ag	Non-Ag
1.0	Adjustment for over-recovery/under-recovery (B)				
1.1	Incremental cost allowed to be recovered in Month n-4	Rs. Crore	629.87	92.04	537.83
1.2	Incremental cost in Month n-4 actually recovered in month n-2	Rs. Crore	500.20	0.53	499.67
1.3	(over-recovery)/under-recovery (=1.2 - 1.1)	Rs. Crore	129.67	91.52	38.15
2.0	Carried forward adjustment for over-recovery/under-recovery attributable to application of ceiling limit for previous month	Rs. Crore	-	-	-
3.0	Adjustment factor for over-recovery/under-recovery (1.3+2.0)	Rs. Crore	129.67	91.52	38.15

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 22 : Carrying cost for over-recovery/under-recovery

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	Adjustment factor for over-recovery/under-recovery	Rs. Crore	129.67	91.52	38.15
2	Interest rate	%	10.50%	10.50%	10.50%
3	Carrying cost for over-recovery/under-recovery	Rs. Crore	1.13	0.80	0.33

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 23 : Total Fuel Cost and Power Purchase Adjustment

Sr. No.	Particulars	Units	Total	Ag	Non-Ag
1	Change in Fuel cost and power purchase cost attributable to Sales within the License Area (F)	Rs. Crore	568.98	78.27	490.71
2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	1.13	0.80	0.33
3	Adjustment factor for over-recovery/under-recovery (B)	Rs. Crore	129.67	91.52	38.15
4	ZFAC = F+C+B	Rs. Crore	699.78	170.58	529.20

Maharashtra State Electricity Distribution Co. Ltd.**Filing for the month Dec-24****Financial Year : 2024-25****Form 24 : FAC Fund**

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	Opening Balance of FAC Fund	Rs. Crore	527.74	72.62	455.12
2	FAC for the month	Rs. Crore	699.78	170.58	529.20
3	Holding cost of Fund	Rs. Crore	4.62	0.64	3.98
4	Closing Balance of FAC Fund (1+2+3)	Rs. Crore	1,232.14	243.84	988.30
5	ZFAC leviable to consumer (equal to Sr. No. 3 if it is positive)	Rs. Crore	1,232.14	243.84	988.30
6	ZFAC refundable to consumer (if Sr. No. 3 is negative and above the limit of FAC Fund stipulated in MYT Order)	Rs. Crore	-	-	-

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 25 : Calculation of FAC Charge

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	Energy Sales within the License Area	MU	9,920.02	2,287.07	7,632.95
2	Excess Distribution Loss	MU	1,255.46	289.45	966.01
3	ZFAC leviable/refundable to consumer	Rs. Crore	1,232.14	243.84	988.30
4	ZFAC per kWh	Rs./kWh	1.24	1.07	1.29
5	Cap at 20% of variable component of tariff	Rs./kWh	1,406.00	115.31	1,290.68
6	FAC Charge allowable (Minimum of 4 and 5)	Rs./kWh	1.24	1.07	1.29

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 26 : Calculation of FAC Charge for unmetered categories

Sr. No.	Unmetered consumer category	Consumption Norm	FAC Charge	Load	Estimated Recovery
		hrs/HP/year	Rs./HP/month	HP	Rs. Crore
1	LT-AG (> 1318 Hours per year)	1,734.33			
2	LT-AG (< 1318 Hours per year)	980.00			

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Dec-24

Financial Year : 2024-25

Form 27 : Recovery of FAC Charge

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	FAC leviable / refundable to consumer	Rs. Crore	1,232.14	243.84	988.30
2	FAC disallowed corresponding to excess Distribution Loss	Rs. Crore	-	-	-
3	Total FAC based on category wise and slab wise allowed to be recovered in the billing month of	Rs. Crore	-	-	-
4	Carried forward FAC for recovery during future period (1-3-4)	Rs. Crore	1,232.14	243.84	988.30

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Dec-24

Financial Year : 2024-25

Form 28 : FAC Summary

Sr. No.	Particulars	Units	Total	Ag	Non-Ag
1.0	Calculation of ZFAC				
1.1	Change in cost of generation and power purchase attributable to Sales within the License Area (F)	Rs. Crore	568.98	78.27	490.71
1.2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	1.13	0.80	0.33
1.3	Adjustment factor for over-recovery/under-recovery	Rs. Crore	129.67	91.52	38.15
1.4	ZFAC = F+C+B	Rs. Crore	699.78	170.58	529.20
2.1	Energy Sales within the License Area	MU	9,920.02	2,287.07	7,632.95
2.2	Excess Distribution Loss	MU	1,255.46	289.45	966.01
2.3	ZFAC per kWh [(1.4/2.1)*10]	Rs./kWh	0.71	0.71	0.71
3.0	Allowable FAC				
3.1	FAC disallowed corresponding to excess Distribution Loss [(2.2 x 2.3)/10]	Rs. Crore	-	-	-
3.2	FAC allowable [1.4-3.1]	Rs. Crore	1,232.14	169.49	1,062.65
3.3	FAC allowable per kWh [3.2/2.1*10]	Rs./kWh	1.24	1.24	1.24
4.0	Utilization of FAC Fund				
4.1	Opening Balance of FAC Fund	Rs. Crore	527.74	72.59	455.15
4.2	ZFAC for the month (Sr. N. 3.2)	Rs. Crore	699.78	96.26	603.52
4.3	Holding cost of Fund	Rs. Crore	4.62	0.64	3.98
4.4	Closing Balance of FAC Fund	Rs. Crore	1,232.14	169.49	1,062.65
4.5	ZFAC leivable/refundable to consumer	Rs. Crore	1,232.14	169.49	1,062.65
5.0	Total FAC based on category wise and slab wise allowed to be recovered in the billing month of	Rs. Crore	-	-	-
6.0	Carried forward FAC for recovery during future period (4.4-5.0)	Rs. Crore	1,232.14	169.49	1,062.65

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 29 : Category wise and slab wise FAC

Sr. No.	Consumer Category	ABR Rs./kWh	Energy Charges Rs./kWh	Average Cost of Supply Rs./kWh	K - Factor= ABR/ ACoS	FAC rate p.u. without cap	FAC rate p.u. with cap	Sales kWh	Sales kVah	Rate per HP	FAC Amt. without cap	Adjustment of Over/ Under Recovery	FAC Without CAP After Adjustment of Over/ Under Recovery	FAC amount with CAP	Rate Rs./kWh	Rate Rs./kVah
A	B	C	D	E	F=C/E	G	H=D*20 %	I	K=I/J	L	M=G*I/10	N	O=M+N	P=H*I/10	Q=Min(O or P)/I*10	R=Min(O or P)/K*10
	LT Category															
	Domestic (LT-I)															
	BPL (0-30 Units)	2.80	1.56	8.91	0.31	0.39	0.31	2.61	2.61		0.10	-0.01	0.10	0.08	0.30	
	Consumption > 30 Units per month															
	1-100 Units	7.15	4.71	8.91	0.80	1.00	0.94	647.83	647.83		64.57	-3.67	60.90	61.03	0.95	
	101-300 Units	12.58	10.29	8.91	1.41	1.75	2.06	818.63	818.63		143.56	-8.15	135.41	168.47	1.65	
	301-500 Units	16.90	14.55	8.91	1.90	2.36	2.91	128.24	128.24		30.21	-1.72	28.50	37.32	2.20	
	Above 500 Units	18.21	16.64	8.91	2.04	2.54	3.33	166.29	166.29		42.21	-2.40	39.82	55.34	2.40	
	Non Domestic (LT-II)															
	0-20 KW	12.05	8.52	8.91	1.35	1.68	1.70	395.79	395.79		66.48	-3.77	62.71	67.44	1.60	
	>20-50 KW	16.61	13.01	8.91	1.86	2.32	2.60	74.13	74.13		17.16	-0.97	16.19	19.29	2.20	
	>50 KW	18.60	15.38	8.91	2.09	2.59	3.08	76.93	76.93		19.95	-1.13	18.81	23.66	2.45	
	Public Water Works (LT-III)															
	0-20 KW	5.52	4.09	8.91	0.62	0.77	0.82	58.73	58.73		4.52	-0.26	4.26	4.80	0.75	
	20-40 KW	8.06	6.33	8.91	0.90	1.12	1.27	9.80	9.80		1.10	-0.06	1.04	1.24	1.05	
	above 40 kw	10.20	8.40	8.91	1.14	1.42	1.68	15.37	15.37		2.19	-0.12	2.06	2.58	1.35	
	Agriculture (LT-IV)															
	AG unmetered Pump set															
	Zone 1															
	A) 0-5 HP	9.74		8.91	1.09	1.36	27.20	31,90,084.48	31,90,084.48	136.00	43.39	-2.46	40.92	8.68	27.20	
	B) 5HP -7.5 HP	17.05		8.91	1.91	2.38	28.96	7,72,444.82	7,72,444.82	144.80	11.19	-0.64	10.55	2.24	28.96	
	C) Above 7.5 HP	17.05		8.91	1.91	2.38	32.00	1,91,180.75	1,91,180.75	160.00	3.06	-0.17	2.89	0.61	32.00	
	Zone 2															
	A) 0-5 HP	3.73		8.91	0.42	0.52	6.33	38,39,094.67	38,39,094.67	31.65	12.15	-0.69	11.46	2.43	6.33	
	B) 5HP -7.5 HP	9.51		8.91	1.07	1.33	16.15	5,54,682.20	5,54,682.20	80.75	4.48	-0.25	4.22	0.90	16.15	
	C) Above 7.5 HP	9.51		8.91	1.07	1.33	16.15	77,965.76	77,965.76	80.75	0.63	-0.04	0.59	0.13	16.15	
	AG Metered (Pumpsets)	5.08	3.39	8.91	0.57	0.71	0.68	1,479.89	1,479.89		104.80	-5.95	98.85	100.34	0.65	
	AG Metered Other	8.79	5.71	8.91	0.99	1.23	1.14	15.77	15.77		1.93	-0.11	1.82	1.80	1.15	
	LT Industries (LT-V)															
	0-20 KW	7.92	6.14	8.91	0.89	1.10	1.23	463.67	463.67		51.19	-2.91	48.29	56.96	1.05	
	Above 20 KW	10.28	7.25	8.91	1.15	1.43	1.45	697.40	697.40		99.97	-5.68	94.29	101.18	1.35	
	Street Light (LT-VI)															
	Grampanchayat A, B & C Class															
	Municipal Council	8.95	6.83	8.91	1.00	1.25	1.37	64.45	64.45		8.04	-0.46	7.58	8.80	1.20	
	Municipal corporation Area	10.80	8.31	8.91	1.21	1.51	1.66	34.43	34.43		5.18	-0.29	4.89	5.72	1.40	
	Public Services (LT VII)															
	Government															
	0-20 KW	9.30	4.29	8.91	1.04	1.30	0.86	6.50	6.50		0.84	-0.05	0.79	0.56	0.85	
	>20-50 KW	10.09	6.18	8.91	1.13	1.41	1.24	1.26	1.26		0.18	-0.01	0.17	0.16	1.25	

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Dec-24
Financial Year : 2024-25
Form 29 : Category wise and slab wise FAC

Sr. No.	Consumer Category	ABR Rs./kWh	Energy Charges Rs./kWh	Average Cost of Supply Rs./kWh	K - Factor= ABR/ ACoS	FAC rate p.u. without cap	FAC rate p.u. with cap	Sales kWh	Sales kVah	Rate per HP	FAC Amt. without cap	Adjustment of Over/ Under Recovery	FAC Without CAP After Adjustment of Over/ Under Recovery	FAC amount with CAP	Rate Rs./kWh	Rate Rs./kVah
A	B	C	D	E	F=C/E	G	H=D*20 %	I	K=I/J	L	M=G*I/10	N	O=M+N	P=H*I/10	Q=Min(O or P)/I*10	R=Min(O or P)/K*10
	>50 KW	12.01	7.75	8.91	1.35	1.67	1.55	1.18	1.18		0.20	-0.01	0.19	0.18	1.55	
	Other															
	0-20 KW	8.51	6.18	8.91	0.96	1.19	1.24	28.92	28.92		3.43	-0.19	3.24	3.57	1.10	
	>20-50 KW	13.13	9.78	8.91	1.47	1.83	1.96	10.71	10.71		1.96	-0.11	1.85	2.09	1.75	
	>50 KW	13.08	10.13	8.91	1.47	1.82	2.03	16.96	16.96		3.09	-0.18	2.92	3.44	1.70	
	Electric Vehicle Charging Stations (LT VIII)	11.75	6.58	8.91	1.32	1.64	1.32	1.84	1.84		0.30	-0.02	0.28	0.24	1.30	
	Total LT Category							6,024.51	12,787.75		748.07	-42.47	705.60	741.29		
	<u>HT Category</u>															
	HT															
	Industry (General)	10.26	8.36	8.91	1.15	1.43	1.67	2,356.12	2,395.68		336.88	-19.13	317.76	393.94	1.35	1.35
	Industry (Seasonal)	11.79	8.68	8.91	1.32	1.64	1.74	33.23	31.33		5.46	-0.31	5.15	5.77	1.55	1.65
	Commercial	15.60	13.21	8.91	1.75	2.17	2.64	141.26	144.78		30.71	-1.74	28.97	37.32	2.05	2.00
	Railways/Metro/Monorail	10.56	7.53	8.91	1.18	1.47	1.51	6.77	6.98		1.00	-0.06	0.94	1.02	1.40	1.35
	Public Water Works (PWW)	9.30	7.76	8.91	1.04	1.30	1.55	160.38	168.83		20.80	-1.18	19.62	24.89	1.20	1.15
	Agricultural - Pumpsets	7.03	5.78	8.91	0.79	0.98	1.16	29.66	34.18		2.91	-0.16	2.74	3.43	0.90	0.80
	Agricultural - Others	8.93	7.99	8.91	1.00	1.24	1.60	20.34	20.36		2.53	-0.14	2.39	3.25	1.15	1.15
	Group Housing Society (Residential)	8.96	7.16	8.91	1.01	1.25	1.43	15.75	16.26		1.97	-0.11	1.85	2.26	1.20	1.15
	Public Services - Government	12.09	10.03	8.91	1.36	1.68	2.01	27.92	28.52		4.70	-0.27	4.44	5.60	1.60	1.55
	Public Services - Others	13.17	10.93	8.91	1.48	1.84	2.19	65.85	66.83		12.09	-0.69	11.40	14.40	1.75	1.70
	Electric Vehicle Chargings Stations	8.60	7.40	8.91	0.97	1.20	1.48	12.24	12.43		1.47	-0.08	1.38	1.81	1.15	1.10
	<u>EHV</u>															
	Industry (General)	9.68	8.36	8.91	1.09	1.35	1.67	962.51	971.76		129.89	-7.37	122.52	160.93	1.25	1.25
	Industry (Seasonal)	9.20	8.68	8.91	1.03	1.28	1.74	0.03	0.02		0.00	-0.00	0.00	0.01	1.20	1.80
	Commercial	15.14	13.21	8.91	1.70	2.11	2.64	7.96	8.65		1.68	-0.10	1.58	2.10	2.00	1.85
	Railways/Metro/Monorail	8.85	7.53	8.91	0.99	1.23	1.51	5.65	6.62		0.70	-0.04	0.66	0.85	1.15	1.00
	Public Water Works (PWW)	8.45	7.76	8.91	0.95	1.18	1.55	32.64	32.65		3.85	-0.22	3.63	5.07	1.10	1.10
	Agricultural - Pumpsets	6.21	5.78	8.91	0.70	0.87	1.16	14.43	19.37		1.25	-0.07	1.18	1.67	0.80	0.60
	Agricultural - Others	-	7.99	8.91	-	-	1.60	-	-		-	-	-	-	-	-
	Group Housing Society (Residential)	8.96	7.16	8.91	1.01	1.25	1.43	2.77	2.68		0.35	-0.02	0.33	0.40	1.20	1.20
	Public Services - Government	-	10.03	8.91	-	-	2.01	-	-		-	-	-	-	-	-
	Public Services - Others	11.66	10.93	8.91	1.31	1.63	2.19	-	-		-	-	-	-	-	-
	Electric Vehicle Chargings Stations	-	7.40	8.91	-	-	1.48	-	-		-	-	-	-	-	-
	Total HT Category							3,895.51	3,967.93		558.23	-31.69	526.54	664.71		
	Grand Total							9,920.02	16,755.68		1,306.30	-74.16	1,232.14	1,406.00		