1	
MAHAVITAR	AN

Maharashtra State Electricity Distribution Co. Ltd. Plot No. G-9 Prakashgad Bandra-400051

Bill Date 05-Feb-25 Due Date 20-Feb-25 2 16 53 740 0

			oc No. G	J, Flake	isiigad	Danara	400031		Due Date	ZO TED ZO		2,10,33,740.00
MAHAVI	TARAN			BILL OF	SUPPL	·Υ			If Paid Upto	11-Feb-25		2,14,65,150.00
Maharashtra State Electricity (HSN Co	de 271600	00 & GSTIN	of MSE	DCL 27AA	ECM2933K1ZB		If Paid after	20-Feb-25		2,19,24,410.00
Circle	******	****		Bi:	ll Month		JAN-2025		Last Rcpt Dt/		****	*****
Consumer Name	******	*****			nsumer Nu	mber .			Last Month Pa			2,55,84,88
						mmer *	******	**				
Address		******	: Chakan Ind				103 HT-I A		Meter Number	:	***	******
	******	******		OA	Type		Partial Open Acc	ess	Make	:		SCHNEIDER
	*****	*****	*****	Ema	ail ID	*****	******	ı	Voltage Level	:		132
Total Contract D	emand (KVA)			10236 MS I	EDCL CD ((KVA)		10236	Express feede	r flag		Yes
OA CD Convention	al (KVA)			0					Area Type	All Area ot	her th	han MNC and MMR
OA CD Non Conven	tional Non So	olar (KVA)		0 ,,,,	ghest Rec				Urban/Rural F	lag		
OA CD Non Conven	tional Solar	(KVA)			EDCL Dema			6324	Date of Conne			*****
			Sum	mary of Ene	rav Drawa	al 7	All Figures in KWF					
			1	andry or bire.	I DIGWO		T rigares in imi				, 1	
Period		Total		Total	1	ts @	Units @		Units Offset A			Over
		Drawa Units		njection Units		EDCL riff	Temp Tariff		rrent Month Generation	Last Mont	h	Injected Units
										Banked		
01-JAN-2025 TO 3	1-JAN-2U25		09,128	26,27,289		17,65,801	. 0		25,43,327		U	
Billed Demand		7677	RKVAH	P.F.	L.F.	Zone :	A Zone		B Zone	C Zone		D Zone
Highest Recorded	d Demand	6324	245546	0.998	23	Units	10,40,361		5,110		0	7,20,329
Bill for MSEDCL	consumption								RATE		AMOUN'	ľ Rs.
Demand Charges									549.0	0		42,14,673.00
Energy Charges	KVAH Units:	1769340							8.3	6		1,47,91,682.40
TOD Tariff EC	KVAH Units:	1042446+5120+0	+721773									- 7,69,718.70
FAC Charges @ 0	.5											8,84,670.00
Green Tariff Amo	ount								0.6	6		0.00
Bulk Consumption	n Rebate											- 2,61,725.29
Electricity Duty	7											0.00
Tax on Sale									0.180	0		3,17,844.24
Incremental Cons	sumption Reba	te										0.00
Demand Penalty												0.00
3 d d d d d d d d d d d d d d d d d d d												
Additional Surch Cross Subsidy Su												
Wheeling Charges												0.00
Transmission Cha												
Operating Charge												
Debit Bill Adjus												0.00
Total Bill for M		otion (A)										1,91,77,425.65
Bill for Open Acc									RATE		AMOUN'	
Demand Charges												
	KVAH Units:	0							16.5	1		0.00
TOD Tariff EC												
FAC Charges @ 0	.8											0.00
Green Tariff Amo									0.6	6		0.00
Solar Rooftop Cr	redit											0.00
Bulk Consumption	n Rebate											
Electricity Duty	7											0.00
Tax on Sale									0.180	0		0.00
Incremental Cons	sumption Reba	te										0.00
Demand Penalty										1		0.00
- 111.1												
Additional Surch									1	+		0.00
Cross Subsidy Su												0.00
Wheeling Charges									1	+		0.00
Transmission Cha												24,46,487.04
Operating Charge	50								 	+		29,830.00
Dianuto 3mous!									+	+		
Dispute Amount	man Asss== (1	2)							-			24,76,317.04
Total Bill for C (In words) Rupee:			ElEda -unca	E momar	OTTD 0	DITT (C	1 D)		<u> </u>	+		
(in words) Rupee: THOUSAND SEVEN H			ririi -inKE			BILL (A	+ B)				2	,16,53,742.69
					Interest					1		0.00
Principal Arrears							- 1.5					
					t Arrears					-		0.00
						it (Rounde						2,16,53,740.00
Security Deposit		****	******			arges Rs.						2,70,671.78
Addl. S.D. Deman	nded Rs.		0	.00 Amount	(Rounded)	Payable	After		20-Feb-2025			2,19,24,410.00

For making ${\bf Energy\ Bill}$ payment through RTGS/NEFT mode, use following details

- o Beneficiary Name: MSEDCL

- o Name of Bank: State Bank of India
- o Name of Branch: IFB, BKC Branch-MSEDCL

Disclaimer: Please use above bank details only for payment against consumer number mentioned in beneficiary account number.

S.D. Arrears Rs.

- Note:1. Bill amount shall be paid within 15 days through RTGS only. In case of non payment of bill on due date the Electricity supply will be liable for disconnection under Sec.56(1) of Elect. Act 2003
 2. This bill is prepared as per the existing provisions of the EA 2003, subordinate regulation and the circulars issued in this regard and which is in force
 3. MSEDCL reserves right to modify/alter/amend the said bill in case it deems fit, subject to the provisions as above.
- 4. E & O.E. and Subject to conditions overleaf.
 - For any clarification please contact on our email id :- cecomm@mahadiscom.in

Signature valid

Digitally signed by DS MAHURASHTRA STATE ELECTRICITY DISTRIBUTION COMPANY LTD 3 Date: 2025.02.04 20:33 6 IST Location: Mumbai







Page 2
Consumer No. ***********

Consumer No. *********

This bill for power supply cannot be treated or utilised as proof that the premises for which the power supply has been granted is an authorised structure nor would the issuance of the bill amount to proof of ownership of the premises.

As per MERC order for case no 322 of 2019 Commissions ruling 2.13.18, "All Bulk Consumers with Contract Demand above 20 MVA shall install power quality meter by March 2021 and above 10 MVA by March-2022 and share monthly data with Distribution Licensee".

It is requested to submit the details of TDS deducted u/s 1940 on following link upto 20-FEB-25 to avoid reporting of short payment. https://pro.mahadiscom.in/ConsumerInfo/tdsInformation.jsp

Sy Incremental Consumption Robate Ref consumption of 4079442

In case payment made through RTGS/NEFF/Cheque, the date of amount credited to MSEDCL's account will be treated as receipt date.

As per Income Tax provision vide section 269 ST cash receipt of Rs. 2.00 lakhs and above will not be accepted by MSEDCL against any type of payment.

RKVAH Lag consumption 245546.16; RKVAH Lead consumption 0;

; ;PROMPT DISCOUNT RS. 188595.81 IF PAID ON OR BEFORE 11-FEB-25;Tariff revised with effect from 01.04.2024;

Adjustment Details								
Adjustment Type	Debit Amount (incl in Bill)	Credit Amount (incl in Arrears)						
PROMPT PAYMENT DISCOUNT	0.00	2,34,643.71						
TDS	0.00	25,846.00						

Open Access Permissions									
Generating Station	Term Generation Type		OA CD	CPP/IPP	Agreement Period	Meter Number			
******	Medium Term	SOLAR	13,000	Captive	01-JUL-24 to 30-JUN-29	*******			