

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Nov-24
Financial Year : 2024-25
Form: Summary of FAC Submissions

A. Variation in Sales

Sr. No.	Particulars	HT-Category	LT-Category	Total
1	Approved Sales in Tariff Order (MU)	3,957.83	6,058.92	10,016.76
2	Actual Sales in Tariff Order (MU)	3,614.99	6,522.25	10,137.24
3	Difference (2-1)	-342.84	463.32	120.48

B. Distribution Loss

Sr. No.	Particulars	%
1	Approved Distribution Loss Target (%)	12.00%
2	Actual Cumulative Dist. Loss (%)	23.00%
3	Difference (2-1)	11.00%

C. Variation in Power Purchase

Sr. No.	Source	Approved In Tariff Order			Actuals For the month			Difference (Actuals - Approved)		
		Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)	Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)	Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)
1	Thermal	8,380.78	4,279.54	5.11	10,427.56	5,135.91	4.93	2,046.78	856.37	-0.18
2	Gas	-	36.43	-	197.94	151.83	7.67	197.94	115.40	7.67
3	Hydro	363.29	123.42	3.40	183.60	75.94	4.14	-179.70	-47.48	0.74
4	Nuclear	405.41	132.70	3.27	509.07	189.55	3.72	103.66	56.85	0.45
5	Non Solar	943.72	466.72	4.95	565.11	286.89	5.08	-378.61	-179.84	0.13
6	Solar	1,625.26	549.64	3.38	698.88	249.66	3.57	-926.38	-299.98	0.19
6	Short Term	-	-	-	793.07	265.64	3.35	793.07	265.64	3.35
7	DSM	-	-	-	15.61	35.34	22.63	15.61	35.34	22.63
8	REC	-	-	-	-	-	-	-	-	-
9	Inter state transmission	-	336.44	-	-	260.98	-	-	-75.46	-
10	Sale of surplus power	-	-	-	-2.82	-2.63	9.33	-2.82	-2.63	9.33
	Total	11,718.46	5,924.89	5.06	13,388.03	6,649.11	4.97	1,669.57	724.22	-0.09

D. FAC computation for the month

Sr. No.	Particulars	Units	
1	Calculation of ZFAC		
1.1	Change in cost of generation and power purchase attributable to Sales within the License Area (F)	Rs. Crore	-119.92
1.2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	0.84
1.3	Adjustment factor for over-recovery/under-recovery (B)	Rs. Crore	96.75
1.4	ZFAC = F+C+B	Rs. Crore	-22.33
2	Calculation of FAC Charge		
2.1	Energy Sales within the License Area	MU	10,137.24
2.2	Excess Distribution Loss	MU	1,124.00
2.3	ZFAC per kWh [(1.3/2.1)*10]	Rs./kWh	-0.12
3	Allowable FAC		
3.1	FAC disallowed corresponding to excess Distribution Loss [(2.2 x 2.3)/10]	Rs. Crore	-
3.2	FAC allowable [1.4-3.1]	Rs. Crore	-22.33

E. FAC leviable to Consumers

Sr. No.	Particulars	Rs. Crore
1	Opening Balance of FAC Fund	545.32
2	FAC Allowable as computed in above table	-22.33
3	Holding cost of Fund	4.75
4	FAC allowed to recover	-
5	Closing Balance of FAC Fund	527.74
6	FAC leviable/refundable to consumer	527.74

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Form 1: Contracted Capacity

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Fuel (Coal/Gas/Hydro/Wind/Solar)	Sourcing of Fuel				
						Annual Fuel Quantity for normative availability (MMT)	FSA signed with	Fuel available under FSA (MMT)	Shortfall in fuel requirement, if any	Source for fulfilling Shortfall in Fuel
State Generating Stations										
1	Bhusawal TPS	Bhusawal - 3	210	210	Coal	1.24	WCL,SECL	0.73	0.51	1. Firstly reallocation of available linkages under "flexible utilisation" policy. Then 17 MMT of the FSA coal to be beneficated to get @ 13 MMT of washed coal. 2. Procurement of 3 MMT of imported coal. 3. Procurement of @ 8 MMT MoU coal from WCL & SCCL
2	Bhusawal TPS	Bhusawal - 4	500	500	Coal	2.68	WCL,SECL	3.5	1.85	
3	Bhusawal TPS	Bhusawal - 5	500	500	Coal	2.68	WCL,SECL			
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	Coal	4.98	WCL, MCL, SECL	5	-0.04	
5	Khaparkheda TPS	Khaparkheda - 5	500	500	Coal	2.68	WCL, MCL, SECL	2.31	0.36	
6	Nashik TPS	Nashik- 3,4 & 5	630	420	Coal	3.68	WCL,SECL	3.07	0.6	
7	Chandrapur TPS	Chandrapur - 3	210	210	Coal	1.20	WCL,SECL	12.8	-1.88	
8	Chandrapur TPS	Chandrapur - 4	210	210	Coal	1.20	WCL,SECL			
9	Chandrapur TPS	Chandrapur - 5	500	500	Coal	2.85	WCL,SECL			
10	Chandrapur TPS	Chandrapur - 6	500	500	Coal	2.85	WCL,SECL			
11	Chandrapur TPS	Chandrapur - 7	500	500	Coal	2.85	WCL,SECL			
12	Paras TPS	Paras - 3	250	250	Coal	1.37	WCL	2.5	0.24	
13	Paras TPS	Paras - 4	250	250	Coal	1.37	WCL			
14	Parli TPS	Parli - 6	250	250	Coal	1.37	WCL	2.36	0.38	
15	Parli TPS	Parli - 7	250	250	Coal	1.37	WCL			
16	Koradi TPS	Koradi - 6	210	210	Coal	1.05	WCL, MCL, SECL	2.19	-0.11	
17	Koradi TPS	Koradi - 7	210	210	Coal	1.05	WCL, MCL, SECL			
18	GTPS Uran	GTPS Uran	672	672	Gas	3.5 MMSCMD	GAIL	1.89 MMSCMD	1.6 MMSCMD	No alternate arrangement at prevailing APM price
19	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585	Hydro					
20	Parli TPS	Parli Replacement U 8	250	250	Coal	1.37	WCL,SCCL	1.71	-0.34	
21	Chandrapur TPS	Chandrapur - 8	500	500	Coal	2.68	WCL (Bridge linkage)	3.47	1.88	
22	Chandrapur TPS	Chandrapur - 9	500	500	Coal	2.68				
23	Koradi TPS	Koradi R U-8	660	660	Coal	3.32	WCL, SCCL (Bridge linkage)	6.18	3.76	
24	Koradi TPS	Koradi 9	660	660	Coal	3.32				
25	Koradi TPS	Koradi10	660	660	Coal	3.32				
26	MSPGCL Under Case IV	IEPL	0	185	Coal					
27	Dodson	Dodson I	12	12	Hydro					
28	Dodson	Dodson II	34	34	Hydro					
Central Generating Stations										
1	KSTPS	Unit-I to VI	2100	635	Coal	10.44	SECL			
2	KSTPS III	-	500	120	Coal	2.44	SECL			
3	VSTP I	Unit-I to VI	1260	432	Coal	5.33	NCL			
4	VSTP II	Unit-I, II	1000	336	Coal	4.07	NCL			
5	VSTP III	Unit-I, II	1000	275	Coal	4.04	NCL			
6	VSTP IV	Unit-I, II	1000	294	Coal	3.98	NCL			

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Form 1: Contracted Capacity

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Fuel (Coal/Gas/Hydro/Wind/Solar)	Sourcing of Fuel				
						Annual Fuel Quantity for normative availability (MMT)	FSA signed with	Fuel available under FSA (MMT)	Shortfall in fuel requirement, if any	Source for fulfilling Shortfall in Fuel
7	VSTP V	Unit-I	500	161	Coal	2.01	NCL			
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	645	204	Gas		HBJ Pipeline - South Basin Gas field			
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	648	200	Gas		Gandhar Gas field			
10	KhSTPS-II	Unit-I to III	1500	148	Coal	7.59	Rajmahal Coal Fields of ECL.			
11	SIPAT TPS 2	Unit-I, II	1,000	274	Coal	4.79	SECL			
12	SIPAT TPS 1	Unit-I to III	1,980	556	Coal	9.20	SECL			
13	Mauda I	Unit-I, II	1000	394	Coal	4.35	SECL, MCL, WCL			
14	Mauda II	Unit-I, II	1320	531	Coal	5.45				
15	NTPC Solapur 2	-	-	-	-	-				
16	NTPC Solapur	Unit-I, II	1320	642	Coal	4.94	MCL			
17	Lara	Unit-I, II	1600	231	Coal	7.18				
18	Gadarwara	Unit-I	1600	50	Coal	5.91				
19	Khargone	Unit-I, II	1320	50	Coal	4.92				
20	KAPP		440	152	Nuclear					
21	TAPP 1&2		320	160	Nuclear					
22	TAPP 3&4		1080	393	Nuclear					
23	KAPP 3&4		700	189.3	Nuclear					
Independent Power Producers(IPP)										
1	JSW	Unit 1	300	300	Coal	0.95	No FSA	-		
2	Tata Power	Unit 1 to 5 (5 Nos.)	4000	760	Coal	2.14	Indocoal	0.12		
3	APL 125 MW	Unit 1, 4, 5	3300	125	Coal	12.50	SECL/WCL/MCL	4.91 MMT (for 1180 MW) 5.85 MMT (for remaining)		
4	APL 1320 MW	Unit No. 2 to 3	3300	1320	Coal					
5	APL 1200 MW	Unit 1, 4, 5	3300	1200	Coal					
6	APL 440 MW	Unit 1, 4, 5	3300	440	Coal					
7	GMR	1&2	600	200	Coal	0.98	SECL	2.6		
8	RIPL 450 MW	1 to 5	1320	450	coal	1.91	SECL	5.49		
9	RIPL 750 MW	1 to 5	1320	750	coal	3.18				
10	Sai Wardha	Unit 1 to 4	540	240	Coal	1.36	M/s.Western Coalfields Limited, Nagpur	0.093		Special Forward E-Auction

Maharashtra State Electricity Distribution Co. Ltd.

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Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Contracted Capacity (EX-Bus) (MW)	Fuel (Coal/Gas/Hydro/Wind/Solar)	Normative Availability as per PPA	Actual Availability for the Day 1	Actual Availability for the Day 2	Actual Availability for the Day 3	Actual Availability for the Day 4	Actual Availability for the Day 5	Actual Availability for the Day 6
6	VSTP IV	Unit-I, II	1000	294	278.03	Coal	85%	98.40%	98.40%	98.40%	98.40%	98.40%	98.40%
7	VSTP V	Unit-I	500	161	150.19	Coal	85%	97.07%	97.07%	97.07%	97.07%	97.07%	97.07%
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- 1 C), UNIT-VI (ST- 2 C)	645	204.26	199.27	Gas	85%	96.75%	96.75%	96.90%	97.08%	97.07%	97.07%
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	648	200.31	194.89	Gas	85%	95.82%	95.78%	95.86%	96.05%	96.05%	96.24%
10	KhSTPS-II	Unit-I to III	1500	148	138.8	Coal	85%	94.28%	94.28%	94.28%	94.28%	94.28%	94.28%
11	SIPAT TPS 2	Unit-I, II	1,000	274	258.38	Coal	85%	93.57%	87.93%	90.50%	97.89%	87.35%	80.89%
12	SIPAT TPS 1	Unit-I to III	1,980	556	526.55	Coal	85%	83.04%	81.10%	74.76%	78.50%	72.90%	72.57%
13	Mauda I	Unit-I, II	1000	394	371.78	Coal	85%	79.95%	79.95%	79.95%	79.95%	79.95%	79.95%
14	Mauda II	Unit-I, II	1320	531	501.22	Coal	85%	97.64%	97.64%	97.64%	97.64%	97.64%	97.64%
15	NTPC Solapur 2	-	-	-	-	Coal	85%						
16	NTPC Solapur	Unit-I, II	1320	642	609.82	Coal	85%	55.53%	55.53%	55.53%	55.53%	55.53%	55.53%
17	Lara	Unit-I, II	1600	231 (288.74)		Coal	85%	44.71%	47.51%	46.80%	46.32%	46.18%	71.54%
18	Gadarwara	Unit-I	1600	50 (102.05)	43	Coal	85%	96.53%	96.53%	96.53%	96.53%	96.53%	96.53%
19	Khargone	Unit-I, II	1320	50 (98.15)	81.2322	Coal	85%	95.31%	95.31%	95.31%	95.31%	95.31%	95.31%
20	KAPP		440	147.91		Nuclear		91.87%	92.56%	92.56%	92.56%	92.56%	92.56%
21	TAPP 1&2		320	160		Nuclear		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
22	TAPP 3&4		1080	393 (429.91)		Nuclear		85.69%	88.92%	91.31%	91.31%	91.31%	91.31%
23	KAPP 3&4		1400	440.94		Nuclear		29.01%	30.46%	30.46%	30.46%	31.19%	31.09%
	Total												
IPPs													
1	JSW	Unit 1	300	300	290	Imported Coal	80%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%
2	Tata Power	Unit 10 to 50	4000	760	760	Imported Coal	80%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
3	APL 125 MW	Unit 1, 4, 5	3300	125	125	Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
5	APL 1320 MW	Unit 1, 4, 5	3300	1200	1200	Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
4	APL 1200 MW	Unit No. 2 to 3	3300	1320	1320	Coal	80%	53.73%	97.06%	100.00%	100.00%	100.00%	100.00%
6	APL 440 MW	Unit 1, 4, 5	3300	440	440	Coal	85%	99.91%	99.77%	100.00%	100.00%	100.00%	100.00%
7	GMR	Unit 1 & 2	600	200	200	Coal	85%	96.63%	87.40%	80.21%	93.13%	95.50%	100.00%
8	RIPL 450 MW	Unit 1 to 5	1320	450	1200	Coal	85%	77.67%	79.37%	80.03%	73.74%	81.90%	76.59%
9	RIPL 750 MW	Unit 1 to 6	1320	750		Coal	85%	77.67%	79.37%	80.03%	73.74%	81.90%	76.59%
10	Sai Wardha	Unit 1 to 4	540	240	240	Coal	85%	99.86%	99.86%	100.00%	100.00%	100.00%	100.00%

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Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Actual Availability for the Day 7	Actual Availability for the Day 8	Actual Availability for the Day 9	Actual Availability for the Day 10	Actual Availability for the Day 11	Actual Availability for the Day 12	Actual Availability for the Day 13	Actual Availability for the Day 14	Actual Availability for the Day 15	Actual Availability for the Day 16	Actual Availability for the Day 17	Actual Availability for the Day 18
6	VSTP IV	Unit-I, II	98.40%	98.40%	98.40%	98.40%	98.40%	98.40%	98.40%	98.40%	98.40%	98.40%	98.40%	98.40%
7	VSTP V	Unit-I	97.07%	97.07%	97.07%	97.07%	97.07%	97.07%	97.07%	97.07%	97.07%	97.07%	97.07%	97.07%
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- 1 C), UNIT-VI (ST- 2 C)	97.08%	97.08%	97.07%	97.08%	97.08%	97.08%	97.09%	97.09%	97.09%	97.09%	97.17%	97.25%
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	96.08%	96.08%	96.09%	96.11%	96.56%	96.89%	97.13%	97.15%	97.10%	97.12%	97.13%	97.14%
10	KhSTPS-II	Unit-I to III	94.28%	94.28%	94.28%	94.28%	90.65%	86.33%	90.84%	88.05%	60.08%	56.79%	62.85%	62.85%
11	SIPAT TPS 2	Unit-I, II	78.93%	73.74%	67.42%	73.72%	80.49%	89.50%	95.95%	97.89%	97.89%	93.65%	97.89%	94.74%
12	SIPAT TPS 1	Unit-I to III	72.95%	74.23%	69.14%	79.77%	74.46%	79.05%	95.60%	98.44%	98.31%	95.83%	99.25%	99.25%
13	Mauda I	Unit-I, II	79.95%	79.95%	79.95%	79.95%	79.95%	79.95%	79.95%	79.95%	79.95%	95.21%	95.21%	95.21%
14	Mauda II	Unit-I, II	97.64%	97.64%	97.64%	96.87%	95.30%	97.64%	97.64%	97.64%	97.64%	97.64%	97.64%	97.64%
15	NTPC Solapur 2	-												
16	NTPC Solapur	Unit-I, II	55.53%	53.44%	55.53%	55.53%	55.53%	55.53%	55.53%	55.53%	55.53%	55.53%	96.79%	96.79%
17	Lara	Unit-I, II	92.40%	94.52%	94.52%	94.52%	94.52%	94.52%	94.52%	94.52%	94.52%	94.52%	94.52%	74.03%
18	Gadarwara	Unit-I	96.53%	96.53%	96.53%	96.53%	96.53%	96.53%	96.53%	96.53%	96.53%	96.53%	96.53%	96.53%
19	Khargone	Unit-I, II	95.31%	95.31%	95.31%	95.31%	95.31%	95.31%	95.31%	95.31%	95.31%	95.31%	95.31%	95.31%
20	KAPP		92.56%	93.01%	93.24%	93.01%	93.01%	93.01%	93.01%	93.01%	93.47%	93.70%	93.93%	93.47%
21	TAPP 1&2		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
22	TAPP 3&4		91.31%	91.31%	91.31%	91.31%	91.31%	91.31%	91.31%	91.31%	91.31%	91.31%	91.31%	91.31%
23	KAPP 3&4		33.12%	40.55%	32.14%	31.65%	40.61%	42.54%	42.79%	42.79%	43.35%	42.06%	42.06%	42.06%
	Total													
IPPs														
1	JSW	Unit 1	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	92.76%	70.75%
2	Tata Power	Unit 10 to 50	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	96.60%	79.47%
3	APL 125 MW	Unit 1, 4, 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
5	APL 1320 MW	Unit 1, 4, 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
4	APL 1200 MW	Unit No. 2 to 3	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
6	APL 440 MW	Unit 1, 4, 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
7	GMR	Unit 1 & 2	99.27%	100.00%	100.00%	100.00%	100.00%	97.92%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
8	R IPL 450 MW	Unit 1 to 5	81.65%	81.31%	77.65%	70.54%	73.89%	77.45%	77.47%	78.08%	81.90%	81.90%	81.90%	73.16%
9	R IPL 750 MW	Unit 1 to 6	81.65%	81.31%	77.65%	70.54%	73.89%	77.45%	77.47%	78.08%	81.90%	81.90%	81.90%	73.16%
10	Sai Wardha	Unit 1 to 4	100.00%	100.00%	100.00%	99.24%	98.94%	100.00%	100.00%	99.22%	100.00%	100.00%	100.00%	98.96%

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Nov-24
Financial Year : 2024-25
Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Actual Availability for the Day 19	Actual Availability for the Day 20	Actual Availability for the Day 21	Actual Availability for the Day 22	Actual Availability for the Day 23	Actual Availability for the Day 24	Actual Availability for the Day 25	Actual Availability for the Day 26	Actual Availability for the Day 27	Actual Availability for the Day 28	Actual Availability for the Day 29	Actual Availability for the Day 30
6	VSTP IV	Unit-I, II	98.40%	98.40%	98.40%	98.40%	98.40%	98.40%	98.40%	98.40%	98.40%	98.40%	98.40%	98.40%
7	VSTP V	Unit-I	97.07%	97.07%	97.07%	97.07%	97.07%	97.07%	97.07%	97.07%	97.07%	97.07%	95.21%	97.07%
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- 1 C), UNIT-VI (ST- 2 C)	97.25%	97.25%	97.25%	97.25%	97.25%	97.25%	97.25%	97.25%	97.25%	97.25%	97.25%	97.37%
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	97.02%	97.04%	97.48%	97.72%	97.13%	97.17%	97.17%	97.17%	97.06%	97.10%	97.13%	97.10%
10	KhSTPS-II	Unit-I to III	62.85%	62.85%	62.85%	62.85%	62.85%	62.85%	62.85%	55.65%	50.91%	62.85%	62.85%	62.85%
11	SIPAT TPS 2	Unit-I, II	97.89%	97.33%	97.89%	97.89%	92.34%	92.53%	95.75%	95.77%	97.89%	97.89%	97.89%	95.04%
12	SIPAT TPS 1	Unit-I to III	99.25%	99.25%	99.25%	99.25%	99.25%	99.25%	92.35%	64.25%	65.59%	89.02%	84.36%	94.09%
13	Mauda I	Unit-I, II	95.21%	95.21%	95.21%	95.21%	95.21%	95.21%	95.21%	95.21%	95.21%	79.95%	79.95%	79.95%
14	Mauda II	Unit-I, II	97.64%	97.64%	97.64%	97.64%	97.64%	97.64%	97.64%	97.64%	97.64%	97.64%	97.64%	97.64%
15	NTPC Solapur 2	-												
16	NTPC Solapur	Unit-I, II	96.79%	96.79%	96.79%	96.79%	96.79%	96.79%	96.79%	96.79%	96.79%	55.47%	50.50%	55.39%
17	Lara	Unit-I, II	94.52%	94.52%	94.52%	94.52%	94.52%	94.52%	94.52%	94.52%	94.52%	94.52%	94.52%	94.52%
18	Gadarwara	Unit-I	96.53%	96.53%	96.53%	83.86%	96.53%	96.53%	96.53%	96.53%	96.53%	96.53%	96.53%	96.53%
19	Khargone	Unit-I, II	95.31%	95.31%	95.31%	95.31%	95.31%	95.31%	95.31%	95.31%	95.31%	95.31%	95.31%	95.31%
20	KAPP		93.47%	93.47%	93.47%	93.47%	94.38%	94.38%	94.38%	94.61%	93.93%	94.16%	93.93%	93.93%
21	TAPP 1&2		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
22	TAPP 3&4		91.31%	91.31%	91.31%	91.31%	91.31%	91.31%	91.31%	91.31%	91.31%	91.31%	91.31%	91.31%
23	KAPP 3&4		41.81%	38.91%	38.80%	36.90%	36.27%	40.41%	40.25%	40.25%	40.25%	40.90%	40.31%	47.33%
	Total													
IPPs														
1	JSW	Unit 1	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%
2	Tata Power	Unit 10 to 50	79.47%	96.30%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
3	APL 125 MW	Unit 1, 4, 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.62%
5	APL 1320 MW	Unit 1, 4, 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
4	APL 1200 MW	Unit No. 2 to 3	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
6	APL 440 MW	Unit 1, 4, 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	90.80%
7	GMR	Unit 1 & 2	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
8	R IPL 450 MW	Unit 1 to 5	74.32%	74.58%	57.76%	62.03%	78.17%	80.02%	78.22%	81.90%	81.69%	77.89%	81.58%	81.69%
9	R IPL 750 MW	Unit 1 to 6	74.32%	74.58%	57.76%	62.03%	78.17%	80.02%	78.22%	81.90%	81.69%	77.89%	81.58%	81.69%
10	Sai Wardha	Unit 1 to 4	101.04%	99.03%	99.79%	100.00%	100.00%	89.88%	98.28%	100.00%	97.66%	100.00%	100.00%	99.31%

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Nov-24
Financial Year : 2024-25
Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Actual Avarage Availability for the month (%)	Actual Avarage Availability for the month (%)	Reasons for lower Availability	Efforts taken to improve Availability
State Generating Stations						
1	Bhusawal TPS	Bhusawal - 3	88.02%			
2	Bhusawal TPS	Bhusawal - 4	99.75%			
3	Bhusawal TPS	Bhusawal - 5	83.70%			
4	Khaparkheda TPS	Khaparkheda - 1 to 4	69.65%			
5	Khaparkheda TPS	Khaparkheda - 5	86.15%			
6	Nashik TPS	Nashik- 3	90.18%			
		Nashik- 4				
		Nashik- 5				
7	Chandrapur TPS	Chandrapur - 3	66.90%		BTL, Turbine Axial Shift Problem	
8	Chandrapur TPS	Chandrapur - 4	72.49%		Duct leakages, No ID Margin Problem, PA Header Pr. Low, APH Problem	
9	Chandrapur TPS	Chandrapur - 5	78.03%		APH Problem, Reject Handling System Problem, Duct leakages	
10	Chandrapur TPS	Chandrapur - 6	68.84%		BTL, Metal Temp Problem (HPT Exhaust Temp High), No ID Margin	
11	Chandrapur TPS	Chandrapur - 7	56.78%		BTL, APH Problem, Coal Mill Problem	
12	Paras TPS	Paras - 3	85.07%			
13	Paras TPS	Paras - 4	89.65%			
14	Parli TPS	Parli - 6	98.74%			
15	Parli TPS	Parli - 7	97.46%			
16	Koradi TPS	Koradi - 6	81.61%			
17	GTPS Uran	GTPS Uran	69.94%			
18	MSPGCL Hydro	Hydro (Ghatghar)				
19	Parli TPS	Parli Replacement U 8	94.14%			
20	Chandrapur TPS	Chandrapur - 8	60.47%			
21	Chandrapur TPS	Chandrapur - 9	79.21%			
22	Koradi TPS	Koradi R U-8	68.92%		Unit 8: Due to Poor Coal Quality, LD Backing Down, Zig Zag Schedule, Coal Mill Problem, Unit withdrawn for BTL .	
23	Koradi TPS	Koradi 9	77.18%		Unit 9: Due to Unit withdrawn for BTL, Poor Coal Quality, LD Backing Down, Zig Zag Schedule, Coal Mill problems, Unit withdrawn for BTL .	
24	Koradi TPS	Koradi10	81.82%		Unit 10: Due Poor Coal Quality, LD Backing Down, Zig Zag Schedule, Coal Mill Problems, TDBFP Problem.	
25	MSPGCL Under Case IV	IEPL				
26	Dodson	Dodson I				
27	Dodson	Dodson II				
Central Generating Stations			Maharashtra's share	Plant Availability as per REA		
1	KSTPS	Unit-I to VI	85.93%	89.61%		
2	KSTPS III	-	99.71%	99.76%		
3	VSTP I	Unit-I to VI	91.85%	97.72%		
4	VSTP II	Unit-I, II	62.66%	64.96%	VSTPS II U-7Unit under due to vacuum low pressure Outage from 12-10-2024 @ 09:42 Hrs to 14-10-2024 @ 02:21 Hrs & Unit under Boiler Tube Leakage Outage from 15-10-2024 @ 09:27 Hrs to 18-10-2024 @ 02:35 Hrs & &	
5	VSTP III	Unit-I, II	97.96%	100.00%		

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Nov-24

Financial Year : 2024-25

Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Actual Avarage Availability for the month (%)	Actual Avarage Availability for the month (%)	Reasons for lower Availability	Efforts taken to improve Availability
6	VSTP IV	Unit-I, II	98.40%	100.00%		
7	VSTP V	Unit-I	97.01%	99.94%		
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- 1 C), UNIT-VI (ST- 2 C)	97.13%	99.87%		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	96.76%	99.48%		
10	KhSTPS-II	Unit-I to III	75.88%	80.06%		
11	SIPAT TPS 2	Unit-I, II	91.20%	93.17%		
12	SIPAT TPS 1	Unit-I to III	86.14%	86.80%		
13	Mauda I	Unit-I, II	86.05%	100.00%		
14	Mauda II	Unit-I, II	97.53%	99.89%		
15	NTPC Solapur 2	-				
16	NTPC Solapur	Unit-I, II	71.79%	99.70%		
17	Lara	Unit-I, II	84.96%	89.89%		
18	Gadarwara	Unit-I	96.11%	99.56%		
19	Khargone	Unit-I, II	95.31%	100.00%		
20	KAPP		93.35%			
21	TAPP 1&2		0.00%			
22	TAPP 3&4		91.04%			
23	KAPP 3&4		38.02%			
	Total					
IPPs						
1	JSW	Unit 1	95.67%			
2	Tata Power	Unit 10 to 50	97.71%			
3	APL 125 MW	Unit 1, 4, 5	99.99%			
5	APL 1320 MW	Unit 1, 4, 5	100.00%			
4	APL 1200 MW	Unit No. 2 to 3	98.36%			
6	APL 440 MW	Unit 1, 4, 5	99.68%			
7	GMR	Unit 1 & 2	98.33%			
8	RIPL 450 MW	Unit 1 to 5	77.20%			
9	RIPL 750 MW	Unit 1 to 6	77.20%			
10	Sai Wardha	Unit 1 to 4	99.37%			

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Nov-24
Financial Year : 2024-25
Form 3: Station wise fuel availability for the month

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Fuel Required for normative generation (MT)	Fuel made available by fuel supplier (MT)	Actual Availability of fuel at plant (MT)	Reasons for lower Availability	Efforts taken to improve Availability
State Generating Stations									
1	Bhusawal TPS	Bhusawal - 3	210	210	103575	102940	245398		
2	Bhusawal TPS	Bhusawal - 4	500	500	223286	536991	817239		
3	Bhusawal TPS	Bhusawal - 5	500	500	223286				
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	415397	382176	452017		
5	Khaparkheda TPS	Khaparkheda - 5	500	500	223286	239897	307268		
6	Nashik TPS	Nashik- 3,4 & 5	630	420	307046	244701	457072		
7	Chandrapur TPS	Chandrapur - 3	210	210	99896	703388	1004849		
8	Chandrapur TPS	Chandrapur - 4	210	210	99896				
9	Chandrapur TPS	Chandrapur - 5	500	500	237847				
10	Chandrapur TPS	Chandrapur - 6	500	500	237847				
11	Chandrapur TPS	Chandrapur - 7	500	500	237847				
12	Paras TPS	Paras - 3	250	250	114228	246813	284344		
13	Paras TPS	Paras - 4	250	250	114228				
14	Parli TPS	Parli - 6	250	250	114228	181632	270547		
15	Parli TPS	Parli - 7	250	250	114228				
16	Koradi TPS	Koradi - 6	210	210	87699	91172	157416		
17	GTPS Uran	GTPS Uran	672	672	-	47572853	47572853		
18	MSPGCL Hydro	Hydro (Ghatghar)	2585	2,585	-	-	-		
19	Parli TPS	Parli Replacement U 8	250	250	114228	117147	148258		
20	Chandrapur TPS	Chandrapur - 8	500	500	223286	291312	496025		
21	Chandrapur TPS	Chandrapur - 9	500	500	223286				
22	Koradi TPS	Koradi R U-8	660	660	276743	783934	1045936		
23	Koradi TPS	Koradi 9	660	660	276743				
24	Koradi TPS	Koradi 10	660	660	276743				
25	MSPGCL Under Case IV	MSPGCL IEPL	0	185					
26	Dodson	Dodson I	12	12					
27	Dodson	Dodson II	34	34					
Central Generating Stations									
1	KSTPS	Unit-I to VI	2100	635	940462	1251048	1396151		
2	KSTPS III	-	500	120	219499				
3	VSTP I	Unit-I to VI	1260	432	542866	2162601	2662531		
4	VSTP II	Unit-I, II	1000	336	414864				
5	VSTP III	Unit-I, II	1000	275	411323				
6	VSTP IV	Unit-I, II	1000	294	405961				
7	VSTP V	Unit-I	500	161	205169				

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Nov-24
Financial Year : 2024-25
Form 3: Station wise fuel availability for the month

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Fuel Required for normative generation (MT)	Fuel made available by fuel supplier (MT)	Actual Availability of fuel at plant (MT)	Reasons for lower Availability	Efforts taken to improve Availability
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	645	204		0	0		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	648	200		0	0		
10	KhSTPS-II	Unit-I to III	1500	148	802375	1177615	1803206		
11	SIPAT TPS 2	Unit-I, II	1,000	274	534397	1462718	1586305		
12	SIPAT TPS 1	Unit-I to III	1,980	556	1025955				
13	Mauda I	Unit-I, II	1000	394	480393	784949	1345356		
14	Mauda II	Unit-I, II	1320	531	602306				
15	NTPC Solapur 2	-	-		-				
16	NTPC Solapur	Unit-I, II	1320	642	582760	393641	580151		
17	Lara	Unit-I, II	1600	231	682425	564329	1140431		
18	Gadarwara	Unit-I	1600	50	710456	482691	976991		
19	Khargone	Unit-I, II	1320	50	602713	441797	599487		
20	KAPP		440	152					
21	TAPP 1&2		320	160					
22	TAPP 3&4		1080	393					
23	KAPP 3&4		700	189.3					

IPPs

1	JSW	Unit 1	300	300	77682	0	0		
2	Tata Power	Unit 10 to 50	4000	760	176086	0	0		
3	APL 125 MW	Unit 1, 4, 5	3300	125	1026993	1163375.2	1394371.75		
4	APL 1320 MW	Unit No. 2 to 3	3300	1320					
5	APL 1200 MW	Unit 1, 4, 5	3300	1200					
6	APL 440 MW	Unit 1, 4, 5	3300	440					
7	GMR	Unit 1&2	600	200	254687	134353.20	136105.20		
8	RIPL 450 MW	Unit 1 to 5	1320	450	156788	459099	659269		
9	RIPL 750 MW	Unit 1 to 6	1320	750	261313				
10	Sai Wardha	Unit 1 to 4	540	240	127839	276595.94	332016.28		

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Nov-24
Financial Year : 2024-25
Form 4: Implementation of Fuel Utilisation Plan

Sr. No.	Name of Generating Station	Name of Units	Fuel Requirement of Each Unit/Station (MT, MCM)	Actual Fuel Availability of Each Unit/Station (MT, MCM)	Per Unit variable cost of Generation of Unit	Plant Load Factor for the month	Whether option of Swapping of Fuel Source / tolling of fuel has been used for Optimizing Cost	In Case PLF of least cost generator is lower than costly generator, reasons for the same
			Fuel type	Fuel type	Rs/kWh	%		
State Generating Stations								
1	Bhusawal TPS	Bhusawal - 3	103575	245398	5.080	49.74%		
2	Bhusawal TPS	Bhusawal - 4	223286	817239	4.377	60.24%		
3	Bhusawal TPS	Bhusawal - 5	223286					
4	Khaparkheda TPS	Khaparkheda - 1 to 4	415397	452017	3.663	66.04%		
5	Khaparkheda TPS	Khaparkheda - 5	223286	307268	2.975	84.38%		
6	Nashik TPS	Nashik- 3,4 & 5	307046	457072	5.493	50.11%	Tolling of Coal to IPP under CASE -IV	
7	Chandrapur TPS	Chandrapur - 3	99896	1004849	4.218	54.56%		
8	Chandrapur TPS	Chandrapur - 4	99896					
9	Chandrapur TPS	Chandrapur - 5	237847					
10	Chandrapur TPS	Chandrapur - 6	237847					
11	Chandrapur TPS	Chandrapur - 7	237847					
12	Paras TPS	Paras - 3	114228	284344	3.925	68.97%		
13	Paras TPS	Paras - 4	114228					
14	Parli TPS	Parli - 6	114228	270547	5.235	50.31%		
15	Parli TPS	Parli - 7	114228					
16	Koradi TPS	Koradi - 6	87699	157416	3.511	76.40%		
17	GTPS Uran	GTPS Uran	-	47572853	7.337	42.22%		
18	MSPGCL Hydro	Hydro (Ghatghar)	-	-				
19	Parli TPS	Parli Replacement U 8	114228	148258	5.277	58.79%		
20	Chandrapur TPS	Chandrapur - 8	223286	496025	3.436	64.48%		
21	Chandrapur TPS	Chandrapur - 9	223286					
22	Koradi TPS	Koradi R U-8	276743	1045936	3.305	71.76%		
23	Koradi TPS	Koradi 9	276743					
24	Koradi TPS	Koradi10	276743					
25	MSPGCL Under Case IV	MSPGCL IEPL						
26	Dodson	Dodson I						
27	Dodson	Dodson II						
Central Generating Stations								
1	KSTPS	Unit-I to VI	940462	1396151	1.463	89.20%		
2	KSTPS III	-	219499		1.435	99.20%		
3	VSTP I	Unit-I to VI	542866	2662531	1.963	96.39%		
4	VSTP II	Unit-I, II	414864		1.881	64.07%		
5	VSTP III	Unit-I, II	411323		1.865	98.81%		
6	VSTP IV	Unit-I, II	405961		1.844	98.47%		
7	VSTP V	Unit-I	205169		1.903	98.52%		
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST-1 C), UNIT-VI (ST- 2 C)		0	APM: 0 N-APM: 12.525 Lq: 23.006 RLNG:	0.00%		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST-1)		0	APM: 0 RLNG: 10.018	0.00%		
10	KhSTPS-II	Unit-I to III	802375	1803206	2.517	72.32%		
11	SIPAT TPS 2	Unit-I, II	534397	1586305	2.071	91.60%		
12	SIPAT TPS 1	Unit-I to III	1025955		2.008	85.95%		
13	Mauda I	Unit-I, II	480393	1345356	3.796	83.95%		
14	Mauda II	Unit-I, II	602306		3.804	85.21%		
15	NTPC Solapur 2	-	-			0.00%		
16	NTPC Solapur	Unit-I, II	582760	580151	4.497	50.90%		
17	Lara	Unit-I, II	682425	1140431	1.202	88.78%		
18	Gadarwara	Unit-I	710456	976991	3.732	70.01%		
19	Khargone	Unit-I, II	602713	599487	3.870	54.49%		
20	KAPP				3.6649			
21	TAPP 1&2				2.3682			
22	TAPP 3&4				3.4434			
23	KAPP 3&4							
IPPs								
1	JSW	Unit 1	77682	0	3.8658	80.12%		
2	Tata Power	Unit 10 to 50	176086	0	3.7124	86.73%		
3	APL 125 MW	Unit 1, 4, 5			5.3830	30.23%		

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Nov-24
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Form 4: Implementation of Fuel Utilisation Plan

Sr. No.	Name of Generating Station	Name of Units	Fuel Requirement of Each Unit/Station (MT, MCM)	Actual Fuel Availability of Each Unit/Station (MT, MCM)	Per Unit variable cost of Generation of Unit	Plant Load Factor for the month	Whether option of Swapping of Fuel Source / tolling of fuel has been used for Optimizing Cost	In Case PLF of least cost generator is lower than costly generator, reasons for the same
			Fuel type	Fuel type	Rs/kWh	%		
4	APL 1320 MW	Unit No. 2 to 3	1026993	13,94,372	3.5643	78.73%		
5	APL 1200 MW	Unit 1, 4, 5			3.6717	86.84%		
6	APL 440 MW	Unit 1, 4, 5			3.7605	19.66%		
7	GMR	Unit 1 & 2	254687	1,36,105	3.0837	95.90%		
8	RIPL 450 MW	Unit 1 to 5	156788	6,59,269	2.8021	75.95%		
9	RIPL 750 MW	Unit 1 to 6	261313			75.95%		
10	Sai Wardha	Unit 1 to 4	127839	3,32,016	2.9418	98.27%		

Maharashtra State Electricity Distribution Co. Ltd.
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Form 5: MoD Operations of the Contracted Source

S. No.	Name of Station	Name of Unit	Actual Net Generation for the Day 23	Actual Net Generation for the Day 24	Actual Net Generation for the Day 25	Actual Net Generation for the Day 26	Actual Net Generation for the Day 27	Actual Net Generation for the Day 28	Actual Net Generation for the Day 29	Actual Net Generation for the Day 30	Actual Net Generation for the month (MU)	Reasons for lower generation	In Case generation from least cost generator is not fully utilised before scheduling power from costly generator, reasons for the same
State Generating Stations													
1	Bhusawal TPS	Bhusawal - 3	2.81	2.68	2.79	2.77	2.73	2.71	2.72	2.87	66.75		
2	Bhusawal TPS	Bhusawal - 4	7.57	7.60	7.59	7.60	7.59	7.59	7.50	7.49	406.55		
3	Bhusawal TPS	Bhusawal - 5	6.94	6.70	6.89	6.83	6.94	6.84	6.80	7.53			
4	Khaparkheda TPS	Khaparkheda - 1	3.37	3.35	2.95	2.88	2.86	2.83	3.23	3.20	360.95		
		Khaparkheda - 2	3.74	3.60	3.12	3.44	3.29	3.05	3.07	3.44			
		Khaparkheda - 3	-0.04	-0.04	-0.04	-0.04	-0.04	0.00	-0.02	0.00			
		Khaparkheda - 4	3.55	3.41	3.21	3.20	3.02	2.92	3.29	3.24			
5	Khaparkheda TPS	Khaparkheda - 5	10.29	10.08	9.53	9.21	8.65	8.72	9.22	9.06	285.60		
6	Nashik TPS	Nashik- 3	0.06	-0.02	-0.03	0.45	2.71	2.64	2.70	2.70	182.25		Separate excel sheet is attached herewith.
		Nashik- 4	3.14	3.00	3.08	3.08	2.70	2.67	2.66	2.69			
		Nashik- 5	2.99	2.91	3.05	2.98	2.76	2.69	2.68	2.64			
7	Chandrapur TPS	Chandrapur - 3	3.19	2.89	2.94	3.00	2.97	3.06	3.04	3.17	693.49		
8	Chandrapur TPS	Chandrapur - 4	2.97	2.85	2.85	2.89	2.81	2.29	2.35	2.80			
9	Chandrapur TPS	Chandrapur - 5	6.77	6.50	6.50	6.70	6.72	3.66	3.71	3.71			
10	Chandrapur TPS	Chandrapur - 6	6.70	6.37	6.40	6.52	6.63	6.86	6.77	6.66			
11	Chandrapur TPS	Chandrapur - 7	2.14	-0.23	-0.22	-0.14	-0.12	-0.11	-0.11	-0.18			
12	Paras TPS	Paras - 3	3.76	3.36	3.38	3.30	3.34	3.03	3.22	3.74	224.39		
13	Paras TPS	Paras - 4	3.88	3.57	3.63	3.57	3.48	3.51	3.35	4.01			
14	Parli TPS	Parli - 6	3.47	3.10	3.33	3.21	3.17	3.14	3.18	3.40	163.41		
15	Parli TPS	Parli - 7	3.04	3.09	3.21	3.15	3.15	3.05	3.18	3.28			
16	Koradi TPS	Koradi - 6	3.49	3.55	3.20	3.38	3.29	2.94	3.13	2.73	103.08		
17	GTPS Uran	GTPS Uran	6.96	6.92	6.91	6.93	6.93	6.90	6.94	7.02	196.94		
18	MSPGCL Hydro	Hydro (Ghatghar)									115.63		
19	Parli TPS	Parli Replacement U 8	3.39	3.19	3.28	3.30	3.31	3.18	3.32	3.37	96.52		
20	Chandrapur TPS	Chandrapur - 8	6.53	6.50	6.40	6.55	6.55	6.48	6.19	6.70	435.92		
21	Chandrapur TPS	Chandrapur - 9	8.60	8.44	8.22	8.49	7.96	7.42	7.76	7.85			
22	Koradi TPS	Koradi R U-8	12.50	12.33	12.00	11.91	10.88	10.84	10.09	9.78	962.73		
23	Koradi TPS	Koradi 9	11.83	11.45	11.37	11.47	11.85	9.62	11.76	11.39			
24	Koradi TPS	Koradi10	11.76	11.46	11.30	11.71	10.61	10.46	11.05	11.10			
25	MSPGCL Under Case IV	MSPGCL IEPL									124.51		
26	Dodson	Dodson I											
27	Dodson	Dodson II											
Central Generating Stations													
1	KSTPS	Unit-I to VI									392.62		
2	KSTPS III	-									86.10		
3	VSTP I	Unit-I to VI									282.14		
4	VSTP II	Unit-I, II									150.02		
5	VSTP III	Unit-I, II									193.13		
6	VSTP IV	Unit-I, II									207.37		
7	VSTP V	Unit-I									111.56		
8	Kawas	UNIT-I (GT-1 A), UNIT-II (GT-1 B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- 1 C), UNIT-VI (ST- 2 C)									0.00		

Maharashtra State Electricity Distribution Co. Ltd.

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Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stake approved by SLDC	Period for running at Technical Minimum During the month		Period for Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule
							From	To	From	To	
State Generating Stations											
1	Bhusawal TPS	Bhusawal . 3	210	210	80%	5.0520	NA	NA	31-10-2024 @ 11:39	05-11-2024 @ 15:11	
2	Bhusawal TPS	Bhusawal . 4	500	500	85%	4.3820	NA	NA			
3	Bhusawal TPS	Bhusawal . 5	500	500	85%	4.3820	NA	NA			
4	Khaparkheda TPS	Khaparkheda . 1 to 4	840	840	85%	3.2830	NA	NA			
5	Khaparkheda TPS	Khaparkheda . 5	500	500	85%	3.2540	NA	NA			
6	Nashik TPS	Nashik. 3,4 & 5	630	420	80%	5.4660	NA	NA			
7	Chandrapur TPS	Chandrapur . 3	210	210	80%	4.2950	NA	NA			
8	Chandrapur TPS	Chandrapur . 4	210	210	80%	4.2950	NA	NA			
9	Chandrapur TPS	Chandrapur . 5	500	500	80%	4.2950	NA	NA			
10	Chandrapur TPS	Chandrapur . 6	500	500	80%	4.2950	NA	NA			
11	Chandrapur TPS	Chandrapur . 7	500	500	80%	4.2950	NA	NA			
12	Paras TPS	Paras . 3	250	250	85%	4.2420	NA	NA			
13	Paras TPS	Paras . 4	250	250	85%	4.2420					
14	Parli TPS	Parli . 6	250	250	85%	5.2080			31-10-2024 @ 02:45	05-11-2024 @ 17:33	
15	Parli TPS	Parli . 7	250	250	85%	5.2080			26-10-2024 @ 02:36	05-11-2024 @ 15:07	
16	Koradi TPS	Koradi . 6	210	210	72%	3.6000					
17	GTPS Uran	GTPS Uran	672	672	85%	5.2520			GT-5: (1) 30-10-2024 @ 20:00, (2) 06-11-2024 @ 19:28, (3) 09-11-2024 @ 19:05, (4) 12-11-2024 @ 19:10	GT-5: (1) 06-11-2024 @ 17:15, (2) 09-11-2024 @ 17:38, (3) 12-11-2024 @ 17:45, (4) 30-11-2024 @ 23:59	
									GT-6: (1) 29-10-2024 @ 20:10, (2) 04-11-2024 @ 20:00, (3) 05-11-2024 @ 19:17, (4) 06-11-2024 @ 19:19, (5) 11-11-2024 @ 19:15, (6) 12-11-2024 @ 19:20	GT-6: (1) 04-11-2024 @ 17:30, (2) 05-11-2024 @ 17:54, (3) 06-11-2024 @ 16:56, (4) 11-11-2024 @ 17:42, (5) 12-11-2024 @ 18:02, (6) 30-11-2024 @ 23:59	
18	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585	90%						
19	Parli TPS	Parli Replacement U 8	250	250	85%	5.1940	NA	NA			
20	Chandrapur TPS	Chandrapur . 8	500	500	85%	3.6090	NA	NA			
21	Chandrapur TPS	Chandrapur . 9	500	500	85%	3.6090	NA	NA			
22	Koradi TPS	Koradi R U.8	660	660	85%	3.3380	NA	NA			
23	Koradi TPS	Koradi 9	660	660	85%	3.3380	NA	NA			
24	Koradi TPS	Koradi10	660	660	85%	3.3380	NA	NA			
25	MSPGCL Under Case IV	MSPGCL IEPL	0	185		3.5070	NA	NA			
26	Dodson	Dodson I	12	12							
27	Dodson	Dodson II	34	34							
Central Generating Stations											
1	KSTPS	Unit.I to VI	2100	635	85%	1.6252	NA	NA			
2	KSTPS III	.	500	120	85%	1.5756	NA	NA			
3	VSTP I	Unit.I to VI	1260	432	85%	2.1226	NA	NA			
4	VSTP II	Unit.I, II	1000	336	85%	2.0083	NA	NA			
5	VSTP III	Unit.I, II	1000	275	85%	1.9827	NA	NA			
6	VSTP IV	Unit.I, II	1000	294	85%	1.9733	NA	NA			
7	VSTP V	Unit.I	500	161	85%	2.0361	NA	NA			

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Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stake approved by SLDC	Period for running at Technical Minimum During the month		Period for Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule
							From	To	From	To	
8	Kawas	UNIT.I (GT.1 A), UNIT.II (GT.1 B), UNIT.III (GT.2 A), UNIT.IV (GT.2 B), UNIT.V (ST. 1 C), UNIT.VI (ST. 2 C)	645	204		APM: 5.9071 NAPM: 12.0807 RLNG: 11.0325	NA	NA	1A: 30-10-2024 @ 18:52, 01-11-2024 @ 18:40, 04-11-2024 @ 19:05, 11-11-2024 @ 19:17, 12-11-2024 @ 20:27, 13-11-2024 @ 08:11, 13-11-2024 @ 16:44, 18-11-2024 @ 08:01, 18-11-2024 @ 20:00, 19-11-2024 @ 18:41, 19-11-2024 @ 18:41, 20-11-2024 @ 18:21, 22-11-2024 @ 18:38	1A: 01-11-2024 @ 16:16, 04-11-2024 @ 16:00, 11-11-2024 @ 15:15, 12-11-2024 @ 15:31, 13-11-2024 @ 05:51, 13-11-2024 @ 15:30, 18-11-2024 @ 05:31, 18-11-2024 @ 15:39, 19-11-2024 @ 15:32, 30-11-2024 @ 11:59, 20-11-2024 @ 15:31, 22-11-2024 @ 15:29, 28-11-2024 @ 05:59	
									1B: 30-10-2024 @ 18:51, 01-11-2024 @ 18:37, 04-11-2024 @ 18:59, 11-11-2024 @ 19:10, 12-11-2024 @ 20:20, 13-11-2024 @ 08:06, 13-11-2024 @ 16:44, 18-11-2024 @ 07:57, 18-11-2024 @ 20:01, 19-11-2024 @ 18:29, 19-11-2024 @ 18:29, 20-11-2024 @ 18:28, 22-11-2024 @ 18:37, 23-11-2024 @ 18:42	1B: 01-11-2024 @ 17:15, 04-11-2024 @ 16:30, 11-11-2024 @ 15:47, 12-11-2024 @ 16:00, 13-11-2024 @ 05:27, 13-11-2024 @ 16:01, 18-11-2024 @ 06:14, 18-11-2024 @ 15:59, 19-11-2024 @ 16:02, 30-11-2024 @ 11:59, 20-11-2024 @ 16:03, 22-11-2024 @ 15:45, 23-11-2024 @ 15:32, 28-11-2024 @ 06:10	
									1C: 01-10-2024 @ 23:53	1C: 30-11-2024 @ 11:59	
									2A: 30-10-2024 @ 18:59, 01-11-2024 @ 18:42, 04-11-2024 @ 19:00, 11-11-2024 @ 19:20, 12-11-2024 @ 20:29, 13-11-2024 @ 08:08, 13-11-2024 @ 16:43, 18-11-2024 @ 07:53, 18-11-2024 @ 19:42, 19-11-2024 @ 18:39, 19-11-2024 @ 18:39, 20-11-2024 @ 18:19, 22-11-2024 @ 18:38, 23-11-2024 @ 18:37	2A: 01-11-2024 @ 16:06, 04-11-2024 @ 16:46, 11-11-2024 @ 15:56, 12-11-2024 @ 16:07, 13-11-2024 @ 05:36, 13-11-2024 @ 15:47, 18-11-2024 @ 05:45, 18-11-2024 @ 16:39, 19-11-2024 @ 15:46, 30-11-2024 @ 11:59, 20-11-2024 @ 15:44, 22-11-2024 @ 16:03, 23-11-2024 @ 15:44, 28-11-2024 @ 06:24	

Maharashtra State Electricity Distribution Co. Ltd.

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Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stake approved by SLDC	Period for running at Technical Minimum During the month		Period for Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule
							From	To	From	To	
									2B: 30-10-2024 @ 18:59, 01-11-2024 @ 18:43, 04-11-2024 @ 18:57, 11-11-2024 @ 19:13, 12-11-2024 @ 20:22, 13-11-2024 @ 08:03, 13-11-2024 @ 16:43, 18-11-2024 @ 07:59, 18-11-2024 @ 20:01, 19-11-2024 @ 18:43, 19-11-2024 @ 18:43, 20-11-2024 @ 18:20, 22-11-2024 @ 18:38, 23-11-2024 @ 18:41	2B: 01-11-2024 @ 17:06, 04-11-2024 @ 16:26, 11-11-2024 @ 15:32, 12-11-2024 @ 15:46, 13-11-2024 @ 05:19, 13-11-2024 @ 16:10, 18-11-2024 @ 06:00, 18-11-2024 @ 15:33, 19-11-2024 @ 16:15, 30-11-2024 @ 11:59, 20-11-2024 @ 16:14, 22-11-2024 @ 16:22, 23-11-2024 @ 16:00, 28-11-2024 @ 05:48	
									2C: 01-10-2024 @ 22:59 GT-1: 30-10-2024 @ 18:57, 01-11-2024 @ 18:43, 04-11-2024 @ 19:03, 11-11-2024 @ 19:34, 12-11-2024 @ 20:32, 13-11-2024 @ 08:32, 13-11-2024 @ 18:43, 18-11-2024 @ 07:59, 18-11-2024 @ 20:00, 19-11-2024 @ 18:44, 19-11-2024 @ 18:44, 20-11-2024 @ 18:25, 22-11-2024 @ 18:30, 22-11-2024 @ 18:30, 23-11-2024 @ 18:25	GT-1: 01-11-2024 @ 17:06, 04-11-2024 @ 15:58, 11-11-2024 @ 15:17, 12-11-2024 @ 15:33, 13-11-2024 @ 05:31, 13-11-2024 @ 15:45, 18-11-2024 @ 06:00, 18-11-2024 @ 16:02, 19-11-2024 @ 16:00, 30-11-2024 @ 11:59, 20-11-2024 @ 16:00, 22-11-2024 @ 18:07, 22-11-2024 @ 16:07, 23-11-2024 @ 16:00, 28-11-2024 @ 06:17	
9	Gandhar	UNIT.I (GT.I), UNIT.II (GT.II), UNIT.III (GT.III), UNIT.IV (ST. I)	648	200		APM: 5.8761 NAPM: 11.9485 RLNG: 10.4913	NA	NA	GT-2: 30-10-2024 @ 18:58, 01-11-2024 @ 18:48, 04-11-2024 @ 18:59, 11-11-2024 @ 19:23, 12-11-2024 @ 20:26, 13-11-2024 @ 08:24, 13-11-2024 @ 18:36, 18-11-2024 @ 07:57, 18-11-2024 @ 19:53, 19-11-2024 @ 18:36, 19-11-2024 @ 18:36, 20-11-2024 @ 18:20, 23-11-2024 @ 18:20,	GT-2: 01-11-2024 @ 16:30, 04-11-2024 @ 16:33, 11-11-2024 @ 15:46, 12-11-2024 @ 16:00, 13-11-2024 @ 05:46, 13-11-2024 @ 15:30, 18-11-2024 @ 06:14, 18-11-2024 @ 16:02, 19-11-2024 @ 16:15, 30-11-2024 @ 11:59, 20-11-2024 @ 15:46, 23-11-2024 @ 15:45, 28-11-2024 @ 06:27,	

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Form 7: Generator wise Schedule Vs Actual Energy

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Fuel (Coal/ Gas/ Hydro/ Wind/ Solar)	Variable Rate as per MoD stak approved by SLDC (1-11-24 to 9-11-24)	Scheduled Energy Generation from 1-11-24 to 9-11-24 (Mus)	Variable Rate as per MoD stak approved by SLDC (10-11-24 to 15-11-24)	Scheduled Energy Generation from 10-11-24 to 15-11-24 (Mus)	Variable Rate as per MoD stak approved by SLDC (16-11-24 to 30-11-24)	Scheduled Energy Generation from 16-11-24 to 30-11-24 (Mus)	Scheduled Energy Generation from the month (Mus)	Actual Energy Generation for the month (MU)	Justification for deviation from Schedule
State Generating Stations															
1	Bhusawal TPS	Bhusawal - 3	210	210	80%	Coal	5.05	11.36	5.05	16.43	5.08	38.98	66.77	66.75	
2	Bhusawal TPS	Bhusawal - 4	500	500	85%	Coal	4.38	70.29	4.38	51.11	4.43	102.75	224.16	406.55	
3	Bhusawal TPS	Bhusawal - 5	500	500	85%	Coal	4.38	56.15	4.38	24.99	4.43	101.25	182.40		
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	85%	Coal	3.28	111.22	3.28	85.27	3.46	164.46	360.95	360.95	
5	Khaparkheda TPS	Khaparkheda - 5	500	500	85%	Coal	3.25	77.47	3.25	62.75	3.10	145.38	285.60	285.60	
6	Nashik TPS	Nashik- 3,4 & 5	630	420	80%	Coal	5.47	50.01	5.47	36.36	5.49	95.88	182.25	182.25	
7	Chandrapur TPS	Chandrapur - 3	210	210	80%	Coal	4.30	31.50	4.30	15.23	4.29	43.31	90.04		
8	Chandrapur TPS	Chandrapur - 4	210	210	80%	Coal	4.30	25.64	4.30	18.45	4.29	40.75	84.83		
9	Chandrapur TPS	Chandrapur - 5	500	500	80%	Coal	4.30	67.41	4.30	46.20	4.29	90.23	203.85	693.49	
10	Chandrapur TPS	Chandrapur - 6	500	500	80%	Coal	4.30	64.21	4.30	26.73	4.29	98.33	189.27		
11	Chandrapur TPS	Chandrapur - 7	500	500	80%	Coal	4.30	65.52	4.30	12.82	4.29	47.17	125.51		
12	Paras TPS	Paras - 3	250	250	85%	Coal	4.24	38.58	4.24	21.29	4.12	50.83	110.71	224.39	
13	Paras TPS	Paras - 4	250	250	85%	Coal	4.24	35.82	4.24	26.31	4.12	51.56	113.69		
14	Parli TPS	Parli - 6	250	250	85%	Coal	5.21	13.72	5.21	19.98	5.22	48.22	81.92	163.41	
15	Parli TPS	Parli - 7	250	250	85%	Coal	5.21	13.96	5.21	19.88	5.22	47.65	81.49		
16	Koradi TPS	Koradi - 6	210	210	72%	Coal	3.60	31.69	3.60	21.81	3.30	49.58	103.08	103.08	
17	GTPS Uran	GTPS Uran (Open Cycle)	672	672	85%	Gas	7.33	60.47	7.33	32.79	7.32	103.67	196.94	196.94	
		5.25					5.25		5.25						
18	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585	90%	Hydro						0.00	115.63		
19	Parli TPS	Parli Replacement U 8	250	250	85%	Coal	5.19	28.93	5.19	20.01	5.23	47.57	96.52	96.52	
20	Chandrapur TPS	Chandrapur - 8	500	500	85%	Coal	3.61	65.14	3.61	35.71	3.60	96.06	196.92	435.92	
21	Chandrapur TPS	Chandrapur - 9	500	500	85%	Coal	3.61	58.54	3.61	52.77	3.60	127.69	239.00		
22	Koradi TPS	Koradi R U-8	660	660	85%	Coal	3.34	41.07	3.34	74.48	3.26	171.74	287.29		
23	Koradi TPS	Koradi 9	660	660	85%	Coal	3.34	82.42	3.34	71.81	3.26	177.17	331.40	962.73	
24	Koradi TPS	Koradi10	660	660	85%	Coal	3.34	108.95	3.34	66.44	3.26	168.65	344.05		
25	MSPGCL Under Case IV	IEPL	0	185		Coal	3.51	29.03	3.51	25.53	3.51	59.89	114.45	124.51	
26	Dodson	Dodson I	12	12		Hydro						0.00	0.00	0.00	
27	Dodson	Dodson II	34	34		Hydro						0.00	0.00	0.00	
Central Generating Stations															
1	KSTPS	Unit-I to VI	2100	635	85%	Coal	1.63	119.07	1.63	79.13	1.59	194.42	392.62	392.62	
2	KSTPS III	-	500	120	85%	Coal	1.58	25.87	1.58	17.06	1.54	43.18	86.10	86.10	
3	VSTP I	Unit-I to VI	1260	432	85%	Coal	2.12	82.47	2.12	56.19	2.15	143.48	282.14	282.14	
4	VSTP II	Unit-I, II	1000	336	85%	Coal	2.01	68.37	2.01	23.31	2.03	58.34	150.02	150.02	
5	VSTP III	Unit-I, II	1000	275	85%	Coal	1.98	57.26	1.98	38.79	2.01	96.98	193.04	193.13	
6	VSTP IV	Unit-I, II	1000	294	85%	Coal	1.97	61.50	1.97	41.66	1.99	104.15	207.31	207.37	
7	VSTP V	Unit-I	500	161	85%	Coal	2.04	32.87	2.04	22.50	2.06	56.18	111.56	111.56	
8	Kawas	UNIT-I (GT-I A),	645	204		APM	5.91	0.00	5.91	0.00	5.92	0.00	0.00	0.00	
		UNIT-II (GT-I B),				NAPM	12.08	0.00	12.08	0.00	11.00	0.00			
		UNIT-III (GT-2 A),				RLNG	11.03	0.00	11.03	0.00	10.78	0.00			
		UNIT-IV (GT-2 B),				Lq	25.46	0.00	25.46	0.00	23.83	0.00			
		UNIT-V (ST- 1 C),				RLNG-C		0.00		0.00		0.00			
UNIT-VI (ST- 2 C)															
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST-I)	648	200		APM	5.88	0.00	5.88	0.00	5.89	0.00	0.00	0.00	
						NAPM	11.95	0.00	11.95	0.00	11.25	0.00			
						RLNG	10.49	0.00	10.49	0.00	10.72	0.00			
						RLNG-C		0.00		0.00		0.00			

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Nov-24

Financial Year : 2024-25

Form 8: Details of efforts taken to sell surplus power in the month

S. No.	Place (Pwer Exchange/DEEP Portal) / Tender ID in which participated during the month	Bid Quantity (MW)	Bid Rate (Rs/kWh)	Is Bid was sucesfull?	If sucessful, details for the month		
					Buyer	Rate (Rs/kWh)	Quantum (MU)
1	DEEP Portal/						
2	Power Exchange				IEX (Conventional)	9.33	2.82
3	Banking						
4	STPP						
5	Banking						
6	Banking						
	Total						2.82

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Nov-24
Financial Year : 2024-25
Form 9: Generation Summary

S. No.	Particulars	Units	Bhusawal 3	Bhusawal 4 & 5	Khaparkhed a 1 to 4	Khaparkhed a 5	Nashik 3 to 5	Chandrapur 3 to 7	Paras 3 & 4	Parli 6 & 7
1	Gross Generation	MU								
2	Net Generation	MU	66.75	406.55	360.95	285.60	182.25	693.49	224.39	163.41
3	Approved Energy Charge	Rs./kWh	4.46	3.75	4.22	4.02	4.64	4.10	3.51	5.10
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	5.08	4.38	3.69	2.97	5.49	4.22	3.93	5.23
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	0.62	0.63	(0.53)	(1.05)	0.85	0.12	0.42	0.13
6	Approved Fuel expenses	Rs. Crore	48.00	216.00	172.00	116.00	150.00	355.00	96.00	0.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	33.91	177.95	133.21	84.96	100.11	292.50	88.08	85.54
8	Recoverable through FAC (7 - 6)	Rs. Crore	(14.09)	(38.05)	(38.79)	(31.04)	(49.89)	(62.50)	(7.92)	85.54

Maharashtra State Electricity Distribution C
Filing for the month Nov-24
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Form 9: Generation Summary

S. No.	Particulars	Units	Koradi 6	GTPS Uran	Hydro (Ghatghar)	Parli Replacement U 8	Chandrapur 8 & 9	Koradi 8 to 10	KSTPS	KSTPS III
1	Gross Generation	MU								
2	Net Generation	MU	103.08	197.94	115.63	96.52	435.92	962.73	392.62	86.10
3	Approved Energy Charge	Rs./kWh	3.37	6.76		5.05	3.44	3.12	1.64	1.48
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	3.51	5.270	0.28	5.28	3.44	3.31	1.46	1.43
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	0.14	(1.49)	0.28	0.23	(0.00)	0.19	(0.18)	(0.05)
6	Approved Fuel expenses	Rs. Crore	33.00	0.00		0.00	198.00	300.00	60.00	11.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	36.20	104.32	3.24	50.93	149.80	318.19	57.45	12.35
8	Recoverable through FAC (7 - 6)	Rs. Crore	3.20	104.32	3.24	50.93	(48.20)	18.19	(2.55)	1.35

Maharashtra State Electricity Distribution C
Filing for the month Nov-24
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Form 9: Generation Summary

S. No.	Particulars	Units	VSTP I	VSTP II	VSTP III	VSTP IV	VSTP V	Kawas	Gandhar	KhSTPS II	SIPAT TPS 2	SIPAT TPS 1
1	Gross Generation	MU										
2	Net Generation	MU	282.14	150.02	193.13	207.37	111.56	0.00	0.00	79.56	177.77	342.89
3	Approved Energy Charge	Rs./kWh	1.67	1.58	1.62	1.59	1.66	18.57	14.84	3.62	2.55	2.27
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	1.96	1.88	1.86	1.84	1.90			2.52	2.07	2.01
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	0.29	0.30	0.24	0.25	0.24	(18.57)	(14.84)	(1.10)	(0.48)	(0.26)
6	Approved Fuel expenses	Rs. Crore	41.00	31.00	26.00	28.00	16.00	0.00	0.00	31.00	41.00	76.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	55.40	28.21	36.01	38.23	21.23	0.00	0.00	20.02	36.82	68.86
8	Recoverable through FAC (7 - 6)	Rs. Crore	14.40	(2.79)	10.01	10.23	5.23	0.00	0.00	(10.98)	(4.18)	(7.14)

Maharashtra State Electricity Distribution Co.
Filing for the month Nov-24
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Form 9: Generation Summary

S. No.	Particulars	Units	Mauda I	Mauda II	NTPC Solapur 2	NTPC Solapur	Lara	Gadarwar a	Khargone	KAPS 1&2	TAPS 1&2
1	Gross Generation	MU									
2	Net Generation	MU	219.46	306.89		271.96	176.58	60.41	49.98	99.77	(0.97)
3	Approved Energy Charge	Rs./kWh	4.88	5.13		5.14	2.80	4.54	5.04	2.49	2.79
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	3.80	3.80		4.62	1.25	3.73	3.94	3.66	2.37
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(1.08)	(1.33)	0.00	(0.52)	(1.55)	(0.81)	(1.10)	1.17	(0.42)
6	Approved Fuel expenses	Rs. Crore	0.00	0.00		0.00	45.00	27.00	0.00	20.00	26.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	83.32	116.76	0.00	125.55	22.02	22.54	19.69	36.57	0.00
8	Recoverable through FAC (7 - 6)	Rs. Crore	83.32	116.76	0.00	125.55	(22.98)	(4.46)	19.69	16.57	(26.00)

Maharashtra State Electricity Distribution C
Filing for the month Nov-24
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Form 9: Generation Summary

S. No.	Particulars	Units	TAPS 3&4	KAPS 3&4	JSW	Tata Power	APL 125 MW	APL 1320 MW	APL 1200 MW	APL 440 MW	GMR
1	Gross Generation	MU									
2	Net Generation	MU	287.87	122.39	173.07	474.58	27.21	748.25	750.31	62.30	138.10
3	Approved Energy Charge	Rs./kWh	3.74		5.29	4.77	4.93	3.88	4.97	4.98	2.77
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	3.44	4.40	3.87	3.71	5.38	3.56	3.67	3.76	3.08
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(0.30)	4.40	(1.42)	(1.06)	0.45	(0.32)	(1.30)	(1.22)	0.31
6	Approved Fuel expenses	Rs. Crore	86.00		0.00	0.00	35.00	293.00	0.00	0.00	31.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	99.13	53.81	66.90	176.18	14.65	266.69	275.49	23.43	42.59
8	Recoverable through FAC (7 - 6)	Rs. Crore	13.13	53.81	66.90	176.18	(20.35)	(26.31)	275.49	23.43	11.59

Maharashtra State Electricity Distribution C
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Form 9: Generation Summary

S. No.	Particulars	Units	RIPL 450 MW	RIPL 750 MW	Sai Wardha	SSP	Pench	Dodson-I	Dodson II	Renewable - Solar	Renewable - Non Solar
1	Gross Generation	MU									
2	Net Generation	MU	246.08	410.13	169.80	58.46	9.53	0.00	0.00	698.88	565.11
3	Approved Energy Charge	Rs./kWh	3.26	3.26	3.33	2.05	2.05	1.68		3.38	4.96
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	2.80	2.80	2.94	2.05	2.05	1.54		3.57	4.96
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(0.46)	(0.46)	(0.39)	0.00	0.00	(0.14)	0.00	0.19	0.00
6	Approved Fuel expenses	Rs. Crore	110.50	110.50	42.00	20.00	2.00	1.00	0.00	550.00	466.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	68.95	114.92	49.95	11.98	1.95	0.00	0.00	249.66	280.55
8	Recoverable through FAC (7 - 6)	Rs. Crore	(41.55)	4.42	7.95	(8.02)	(0.05)	(1.00)	0.00	(300.34)	(185.45)

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Nov-24
Financial Year : 2024-25
Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Bhusawal				Bhusawal Unit 04 and 05				Khaparkheda - 1 to 4					Approved in Tariff Order	
			Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	BOMB wash		Total Washed coal
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit															
	Freight	Rs/unit															
	Freight Surcharge, if applicable	Rs/unit															
	Fuel Handling Charges	Rs/unit															
	Taxes and Duties (pl. specify details)	Rs/unit															
	Any other charges	Rs/unit															
	Total Price excluding Transit Loss	Rs/unit		4913.90	11877.75			4971.25	11306.07			3138.68	12167.47	0.00	4377.06	4377.06	
	Normative Transit Loss	%		0.80%				0.80%				0.80%	0.00%	0.80%	0.80%		
	Total Price including Transit Loss	Rs/unit		4953.53	11877.75	0.00		5011.34	11306.07	0.00		3163.99	12167.47	0.00	4412.36		
	Other Fuel Related Variable Charges	Rs/unit		27.02	27.02			40.74	40.74			32.08	32.08	0.00	32.08		
	Total Price	Rs/unit		4980.54	11904.76	0.00		5052.08	11346.81	0.00		3196.08	12199.56	0.00	4444.44	4444.44	

Maharashtra State Electricity Distribution Co. Ltd.
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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Khaparkheda Unit 05					Nashik TPS			Chandrapur Unit 03 to 07				Approved in Tariff Order			
			Raw Coal	Imported Coal	Wash Coal	BOMB wash	Total Washed coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Purchase	Raw Coal		Imported Coal	Wash Coal	
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit																
	Freight	Rs/unit																
	Freight Surcharge, if applicable	Rs/unit																
	Fuel Handling Charges	Rs/unit																
	Taxes and Duties (pl. specify details)	Rs/unit																
	Any other charges	Rs/unit																
	Total Price excluding Transit Loss	Rs/unit	3057.40	11930.07	0.00	4377.06	4377.06		5035.85	10789.48	0.00			4414.61	11239.42	0.00		
	Normative Transit Loss	%	0.80%		0.80%	0.80%			0.80%					0.80%				
	Total Price including Transit Loss	Rs/unit	3082.06	11930.07	0.00	4412.36			5076.46	10789.48	0.00			4450.21	11239.42	0.00		
	Other Fuel Related Variable Charges	Rs/unit	32.08	32.08	0.00	32.08								50.57	50.57	0.00		
	Total Price	Rs/unit	3114.14	11962.16	0.00	4444.44	4444.44		5076.46	10789.48	0.00			4500.78	11289.99	0.00		

Maharashtra State Electricity Distribution Co. Ltd.
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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Paras Unit 03 and 04				Parli Unit 06 and 07			Koradi Unit 06				GTPS Uran			
			Purchase	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Stock	Consumption	Approved in Tariff Order	Stock	Consumption (Raw Coal)	Consumption (Imported Coal)	Consumption (Wash Coal)	Approved in Tariff Order	Purchase	Consumption
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit															
	Freight	Rs/unit															
	Freight Surcharge, if applicable	Rs/unit															
	Fuel Handling Charges	Rs/unit															
	Taxes and Duties (pl. specify details)	Rs/unit															
	Any other charges	Rs/unit															
	Total Price excluding Transit Loss	Rs/unit		4765.31	0.00	0.00			6099.12			3536.08	0.00	4847.07			
	Normative Transit Loss	%		0.80%				0.80%	0.80%		0.80%	0.80%	0.00%	0.00%			0.00%
	Total Price including Transit Loss	Rs/unit		4803.74	0.00	0.00		0.00	6148.31		0.00	3564.59	0.00	4847.07			0.00
	Other Fuel Related Variable Charges	Rs/unit		101.12	0.00	0.00			20.04			4.54	0.00	4.54			
	Total Price	Rs/unit		4904.86	0.00	0.00		0.00	6168.35		0.00	3569.13	0.00	4851.61			0.00

Maharashtra State Electricity Distribution Co. Ltd.
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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Parli Unit 08			Chandrapur Unit 08,09			Koradi Unit 08,09,10						
			Approved in Tariff Order	Stock	Consumption	Approved in Tariff Order	Consumption (Raw Coal)	Consumption (Imported Coal)	Consumption (Wash Coal)	Approved in Tariff Order	Purchase	Consumption (Raw Coal)	Consumption (Imported Coal)	Consumption (Wash Coal)	Consumption (BOMB Wash)
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit													
	Freight	Rs/unit													
	Freight Surcharge, if applicable	Rs/unit													
	Fuel Handling Charges	Rs/unit													
	Taxes and Duties (pl. specify details)	Rs/unit													
	Any other charges	Rs/unit													
	Total Price excluding Transit Loss	Rs/unit			6131.42		4211.43	11178.82			4495.70	0.00	4641.71	4602.95	4639.43
	Normative Transit Loss	%		0.80%	0.80%		0.80%		0.00%		0.80%		0.00%	0.80%	
	Total Price including Transit Loss	Rs/unit		0.00	6180.86		4245.40	11178.82	0.00		4531.96	0.00	4641.71	4640.07	
	Other Fuel Related Variable Charges	Rs/unit			23.13		50.57	50.57			4.30	0.00	4.30	4.30	
	Total Price	Rs/unit		0.00	6203.99		4295.97	11229.39	0.00		4536.26	0.00	4646.02	4644.38	4645.92

Maharashtra State Electricity Distribution Co. Ltd.
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Financial Year : 2024-25
Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity	Cost	Price	Quantity	Cost	Price		Quantity	Cost	Price	Quantity	Cost	Price	Quantity	Cost	Price
			unit (MT)	Rs. Crore	Rs./unit	unit (MT)	Rs. Crore	Rs./unit		unit (MT)	unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit	unit	Rs. Crore
State Generating Stations																		
1	Bhusawal - 3	Coal - Raw Coal	125105.77	60.63	4846	102940	51.44	4998	1618	226428	111.26	4914	74032	36.38	4914	152396	74.89	4914
		Coal - Imported Coa	18970	22.53	11878			0	0	18970	22.53	11878			#DIV/0!	18970	22.53	11878
		Coal - Wash Coal	0	0.00	0			0	0	0	0.00	#DIV/0!			#DIV/0!	0	0.00	#DIV/0!
		Subtotal	144076	83.16	5772	102940	51.44	4998	1618	245398	133.80	5452	74032	36.38	4914	171366	97.42	5685
		Oil - LDO	1647	12.58	76416			0	0	1647	12.58	76416	72	0.55	76416	1575	12.03	76416
		Oil - FO	1344	7.32	54459			0	0	1344	7.32	54459	25	0.14	54459	1319	7.18	54459
		Subtotal	2991	19.90	66548	0	0.00	0	0	2991	19.90	66548	97	0.69	70757	2894	19.22	66407
		Other Variable Cost													0.20	27		
		FGD Reagent (Limestone)																
2	Bhusawal - 4 & 5	Coal - Raw Coal	49314	25.15	5101	506356	251	4958	8134	547536	272.19	4971	353227	176	4971	194309	96.60	4971
		Coal - Imported Coa	239068	270.50	11315	30635	34.42	11237	0	269703	304.93	11306	23951	27.08	11306	245752	277.85	11306
		Coal - Wash Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Subtotal	288382	295.66	10252	536991	285.50	5317	8134	817239	577.12	7062	377178	202.68	5374	440061	374.44	8509
		Oil - LDO	8570	68.58	80019			0	0	8570	68.58	80019	29	0	80019	8541	68.35	80019
		Oil - FO	3727	21.49	57663			0	0	3727	21.49	57663	182	1	57663	3545	20.44	57663
		Subtotal	12297	90.07	73243	0	0.00	0	0	12297	90.07	73243	211	1.28	60736	12086	88.79	73462
		Other Variable Cost													1.54	40.74		
		FGD Reagent (Limestone)																
3	Khaparkheda - 1 to 4	Coal - Raw Coal	28547	9.25	3240	334134	104.58	3130	1158	361523	113.47	3139	313106	98	3139	48417	15.20	3139
		Coal - Imported Coa	41710	51.91	12446	48042	57	11926	0	89751	109.20	12167	32600	39.67	12167	57151	69.54	12167
		Coal - Wash Coal	743	0.35	4776	0	0	0	0	743	0.35	4776	0	0.00	#DIV/0!	743	0.35	4776
		Coal - BOMB Wash Coal			0	6222	3	4377	-69	6292	2.75	4377	6292	2.75				
		Subtotal	71000	61.51	8664	382176	161.88	4236	1158	452017	223.03	4934	345706	137.94	3990	106311	85.09	8004
		Oil - LDO	1063	8.54	80354			0	0	1063	8.54	80354	146	1.17	80354	917	7.37	80354
		Oil - FO	3302	19.49	59032			0	0	3302	19.49	59032	100	0.59	59032	3202	18.90	59032
		Subtotal	4365	28.03	64223	0	0.00	0	0	4365	28.03	64223	246	1.76	71686	4119	26.27	63777
		Other Variable Cost													1.13	32.08		
FGD Reagent (Limestone)	748	3.50	46713.84	199	0.93	46713.84		947	4.43	46713.84	202	0.94	46713.84	745	3.48	46714		
4	Khaparkheda - 5	Coal - Raw Coal	72881	22.97	3152	191601	58	3021	662	263820	80.66	3057	218614	67	3057	45206	13.82	3057
		Coal - Imported Coa	374	0.46	12387	42820	51	11926	0	43195	51.53	11930	18600	22	11930	24595	29.34	11930
		Coal - Wash Coal	254	0.12	4767	0	0	0	0	254	0.12	4767	0	0	#DIV/0!	254	0.12	4767
		Coal - BOMB Wash	0	0.00	0	5476	2	4377	-61	5537	2.42	4377	5537	2	4377	0	0.00	#DIV/0!
		Subtotal	73509	23.55	3204	239897	111.36	4642	662	307268	132.31	4306	237214	89.03	3753	70054	43.28	6179
		Oil - LDO	1233	9.02	73184			0	0	1233	9.02	73184	24	0.13	53290	1209	8.89	73583
		Oil - FO	1971	11.63	59032			0	0	1971	11.63	59032	76	0.45	59032	1894	11.18	59032
		Subtotal	3204	20.66	64478	0	0.00	0	0	3204	20.66	64478	101	0.58	57649	3103	20.08	64700
		Other Variable Cost											1	32.08				
FGD Reagent (Limestone)																		
5	Nashik- 3,4 & 5	Coal - Raw Coal	102819	53.41	5195	217291	107.78	4960	1064.84	319046	160.67	5036	186977	94.16	5036	132069	66.51	5036
		Coal - Imported Coa	110617	119.82	10832	27410	29.10	10617	0	138027	148.92	10789	19312	20.84	10789	118715	128.09	10789
		Coal - Wash Coal	0	0.00	0			0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Subtotal	213436	173.24	8117	244701	136.88	5594	1065	457072	309.59	6773	206289	115.00	5574	250783	194.59	7759
		Oil - LDO	1583	11.38	71864			0	0	1583	11.38	71864	141	1.01	71864	1442	10.36	71864
		Oil - FO	2617	14.53	55502			0	0	2617	14.53	55502	524	2.91	55502	2093	11.62	55502
		Subtotal	4200	25.90	61669	0	0.00	0	0	4200	25.90	61669	665	3.92	58971	3535	21.98	62176
		Other Variable Cost																
		FGD Reagent (Limestone)																
		Coal - Raw Coal	245677	107.38	4371	703257	308	4386	1447	978517	431.98	4415	697550	307.94	4415	280967	124.04	4415

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S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity	Cost	Price	Quantity	Cost	Price		Quantity	Cost	Price	Quantity	Cost	Price	Quantity	Cost	Price
			unit (MT)	Rs. Crore	Rs./unit	unit (MT)	Rs. Crore	Rs./unit		unit (MT)	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit
6	Chandrapur - 3 to 7	Coal - Imported Coal	26201	29.45	11240	131	0.15	11220		26332	29.60	11239	5086	5.72	11239	21246	23.88	11239
		Coal - Wash Coal	0	0.00	0			0	0	0	0.00	#DIV/0!			#DIV/0!	0	0.00	#DIV/0!
		Subtotal	271879	136.82	5033	703388	308.59	4387	1447	1004849	461.57	4593	702636	313.66	4464	302213	147.92	4894
		Oil - LDO	2935	25.92	88319			0	0	2935	25.92	88319	254	1.87	73773	2681	24.05	89697
		Oil - FO	3031	20.39	67282			0	0	3031	20.39	67282	424	2.46	57858	2606	17.93	68816
		Subtotal	5966	46.31	77632	0	0.00	0	0	5966	46.31	77632	678	4.33	63815	5287	41.98	79405
		Other Variable Cost													3.55	50.57		
7	Paras - 3 & 4	Coal - Raw Coal	39499	18.31	4636	246813	118.2	4789	1967	284344	135.50	4765	198770	94.72	4765	85574	40.78	4765
		Coal - Imported Coal			0			0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal			0			0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Subtotal	39499	18.31	4636	246813	118.21	4789	1967	284344	135.50	4765	198770	94.72	4765	85574	40.78	4765
		Oil - LDO	1435	10.67	74376			0		1435	10.67	74376	14	0.10	74374	1421	10.57	74376
		Oil - FO	2867	16.52	57610			0		2867	16.52	57610	257	1.48	57609	2610	15.03	57610
		Subtotal	4302	27.19	63202	0	0.00	0	0	4302	27.19	63202	271	1.58	58467	4031	25.60	63520
Other Variable Cost													2.01	101.12				
8	Parli - 6 & 7	Coal - Raw Coal	92183	54.38	5899	181632	112.63	6201	3269	270547	164.98	6098	148253	90.42	6099	122294	74.56	6096
		Coal - Imported Coal			0			0	0	0	0.00	#DIV/0!			#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal			0			0	0	0	0.00	#DIV/0!			#DIV/0!	0	0.00	#DIV/0!
		Subtotal	92183	54.38	5899	181632	112.63	6201	3269	270547	164.98	6098	148253	90.42	6099	122294	74.56	6096
		Oil - LDO	998	10.32	103400			0		998	10.32	103400	173	1.19	68760	825	9.13	110663
		Oil - FO	4199	25.95	61805			0		4199	25.95	61805	341	1.85	54320	3858	24.10	62467
		Subtotal	5197	36.27	69793	0	0.00	0	0	5197	36.27	69793	514	3.04	59178	4683	33.23	70959
Other Variable Cost													0.30	20				
9	Koradi - 6	Coal - Raw Coal	68136.95	24.43	3585	75255	26.77	3557	1716	141676	50.39	3557	81035	28.65	3536	60641	21.74	3585
		Coal - Imported Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	0	0.00	4721	15917	7.65	4805	138	15740	7.63	4847	15739	7.63	4847	1	0.00	4847
		Subtotal	68137	24.43	3585	91172	34.42	3775	1853	157416	58.02	3686	96774	36.28	3749	60642	21.74	3585
		Oil - LDO	1031.321	5.99	58094			0		1031	5.99	58094	0	0.00	#DIV/0!	1031	5.99	58094
		Oil - FO	2110.118	12.50	59215			0		2110	12.50	59215	55	0.32	59215	2056	12.17	59215
		Subtotal	3141	18.49	58847	0	0.00	0	0	3141	18.49	58847	55	0.32	59215	3087	18.16	58841
Other Variable Cost													0.04	5				
10	GTPS Uran	Gas (CCPP Mode)				47572853	103.486	21.75		47572853	103.49	21.75	47572853	103.486	21.75	0	0.00	#DIV/0!
		Gas (Open cycle)				418410.72	0.910	21.74		418411	0.91	21.74	418410.72	0.910	21.74	0	0.00	#DIV/0!
11	Hydro (Ghatghar)	Water										#DIV/0!			0	0.00	#DIV/0!	
12	Parli Replacement U 8	Coal - Raw Coal	32281	18.98	5879	117147	72.64	6201	1170	148258	90.89	6131	91588	56.16	6131	56669	34.74	6130
		Coal - Imported Coal			0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal			0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Subtotal	32281	18.98	5879	117147	72.64	6201	1170	148258	90.89	6131	91588	56.16	6131	56669	34.74	6130
		Oil - LDO	607	4.39	72314			0		607	4.39	72314	0	0.00	#DIV/0!	607	4.39	72314
		Oil - FO	72	4.08	566634			0		72	4.08	566634	34	0.19	54320	38	3.90	1031744
		Subtotal	679	8.48	124752	0	0.00	0	0	679	8.48	124752	34	0.19	54320	645	8.29	128496
Other Variable Cost													0.21	23				
		Coal - Raw Coal	130075	54.17	4165	291312	121.10	4157	355.18	462419	194.79	4212	352056	148	4211	110363	46.53	4216
		Coal - Imported Coal	33606	37.5680	11179			0		33606	37.57	11179	5324	5.95	11179	28282	31.62	11179

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S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual			
			Quantity	Cost	Price	Quantity	Cost	Price		Quantity	Cost	Price	Quantity	Cost	Price	Quantity	Cost	Price	
			unit (MT)	Rs. Crore	Rs./unit	unit (MT)	Rs. Crore	Rs./unit		unit (MT)	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit	
13	Chandrapur - 8 & 9	Coal - Wash Coal	0	0.00	0			0		0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!	
		Subtotal	163681	91.74	5605	291312	121.10	4157	355	496025	232.36	4684	357380	154.22	4315	138645	78.14	5636	
		Oil - LDO	1004	3.13	31234	0	0.00	0		1004	3.13	31234	28	0.21	73773	976	2.93	30013	
		Oil - FO	3551	17.69	49817	0	0.00	0		3551	17.69	49817	161	0.93	57858	3391	16.76	49436	
		Subtotal	4555	20.83	45722	0	0.00	0	0	4555	20.83	45722	189	1.14	60222	4367	19.69	45096	
		Other Variable Cost													1.81	51			
		FGD Reagent (Limestone)																	
14	Koradi R U-8 to 10	Coal - Raw Coal	26149	12.63	4830	350984	158	4502	4557	372575	168.37	4519	285162	128	4496	87413	40.17	4596	
		Coal - Imported Coa	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!	
		Coal - Wash Coal	250938	114.98	4582	405488	183.65	4529	10374	646052	298.62	4622	436357	202.54	4642	209696	96.08	4582	
		Coal - BOMB Wash	0	0.00	0	27462	12.67	4614	193	27309	12.57	4603	27269	12.55	4603	39	0.02	4847	
		Subtotal	277087	127.61	4605	783934	354.32	4520	15124	1045936	479.57	4585	748788	343.30	4585	297148	136.27	4586	
		Oil - LDO	1766	12.36	69969	0	0.00	0		1766	12.36	69969	91	0.64	69969	1675	11.72	69969	
		Oil - FO	3308	19.15	57889	0	0.00	0		3308	19.15	57889	493	2.85	57889	2816	16.30	57889	
		Subtotal	5075	31.51	62094	0	0.00	0	0	5075	31.51	62094	584	3.49	59775	4491	28.02	62395	
		Other Variable Cost													0.32	4.30			
				FGD Reagent (Limestone)															
15	MSPGCL IEPL	Coal							0	0.00	#DIV/0!				0	0.00	#DIV/0!		
16	Dodson I	Hydro							0	0.00	#DIV/0!				0	0.00	#DIV/0!		
17	Dodson II	Hydro							0	0.00	#DIV/0!				0	0.00	#DIV/0!		
Central Generating Stations																			
1	KSTPS	Domestic Coal	147605	28.33	1919	1251048	239.37	1913	2502	1396151	268	1917.45							
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Total	147605	28	1919.43	1251048	239	1913.38	2502	1396151	268	1917.45	0	0	#DIV/0!	0	0	#DIV/0!	
2	KSTPS III	Domestic Coal	147605	28	1919.43	1251048	239	1913.38	2502	1396151	268	1917.45							
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Imported Coal	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!							
		Total	147605	28	1919	1251048	239	1913	2502	1396151	268	1917.45	0	0	#DIV/0!	0	0	#DIV/0!	
3	VSTP I	Domestic Coal	506879	136.80	2699	2162601	583.35	2697	6949	2662531	720	2704.77							
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Total	506879	137	2699	2162601	583	2697	6949	2662531	720	2704.77	0	0	#DIV/0!	0	0	#DIV/0!	
4	VSTP II	Domestic Coal	506879	137	2699	2162601	583	2697	6949	2662531	720	2704.77							
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Imported Coal			#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!							
		Total	506879	137	2699	2162601	583	2697	6949	2662531	720	2704.77	0	0	#DIV/0!	0	0	#DIV/0!	
5	VSTP III	Domestic Coal	506879	137	2699	2162601	583	2697	6949	2662531	720	2704.77							
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Imported Coal			#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!							
		Total	506879	137	2699	2162601	583	2697	6949	2662531	720	2704.77	0	0	#DIV/0!	0	0	#DIV/0!	
6	VSTP IV	Domestic Coal	506879	137	2699	2162601	583	2697	6949	2662531	720	2704.77							
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Imported Coal			#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!							
		Total	506879	137	2699	2162601	583	2697	6949	2662531	720	2704.77	0	0	#DIV/0!	0	0	#DIV/0!	
7	VSTP V	Domestic Coal	506879	137	2699	2162601	583	2697	6949	2662531	720	2704.77							
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Imported Coal			#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!							
		Total	506879	137	2699	2162601	583	2697	6949	2662531	720	2704.77	0	0	#DIV/0!	0	0	#DIV/0!	

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S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity	Cost	Price	Quantity	Cost	Price		Quantity	Cost	Price	Quantity	Cost	Price	Quantity	Cost	Price
			unit (MT)	Rs. Crore	Rs./unit	unit (MT)	Rs. Crore	Rs./unit		unit (MT)	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit
8	Kawas	Domestic Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!
9	Gandhar	Domestic Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!
10	KhSTPS-II	Domestic Coal	402673	108.59	2697	1165906	312.26	2678	3910	1564669	421	2689.71						
		NTPC Coal	199941	73.88	3695	11709	4.37	3732	94	211556	78	3698.54						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal	26981	32.11	11901			#DIV/0!		26981	32	11900.90						
		Bio-Mass			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	629594	215	3408	1177615	317	2689	4004	1803206	531	2945.89	0	0	#DIV/0!	0	0	#DIV/0!
11	SIPAT TPS 2	Domestic Coal	130639	29.62	2267.12	1462718	333.71	2281.44	7052	1586305	363	2290.40						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0.00	#DIV/0!						
		Bio-Mass			#DIV/0!			#DIV/0!		0	0.00	#DIV/0!						
		Total	130639	30	2267	1462718	334	2281	7052	1586305	363	2290.40	0	0	#DIV/0!	0	0	#DIV/0!
12	SIPAT TPS 1	Domestic Coal	130639	30	2267	1462718	334	2281	7052	1586305	363	2290.40						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal	0	0	#DIV/0!	0	0.00	#DIV/0!	0	0	0.00	#DIV/0!						
		Bio-Mass			#DIV/0!	0	0.00	#DIV/0!		0	0.00	#DIV/0!						
		Total	130639	30	2267	1462718	334	2281	7052	1586305	363	2290.40	0	0	#DIV/0!	0	0	#DIV/0!
13	Mauda I	Domestic Coal (Sp.)	46538	15.39	3308	456507	147.58	3233	3660	499385	163	3263.42						
		Domestic Coal	91884	57.09	6214	258583	158.25	6120	2069	348398	215	6181.07						
		Domestic Coal (NTPC mines)	357763	163.16	4561	66604	31.27	4695	533	423834	194	4587.42						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal	70484	83.06	11784			#DIV/0!		70484	83	11784.11						
		Total	566669	319	5624	784949	340	4331	6261	1345356	659	4895.79	0	0	#DIV/0!	0	0	#DIV/0!
14	Mauda II	Domestic Coal (Sp.)	46538	15	3308	456507	148	3233	3660	499385	163	3263.42						
		Domestic Coal	91884	57	6214	258583	158	6120	2069	348398	215	6181.07						
		Domestic Coal (NTPC mines)	357763	163	4561	66604	31	4695	533	423834	194	4587.42						
		E-Auction	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!						
		Imported Coal	70484	83	11784	0	0	#DIV/0!	0	70484	83	11784.11						
		Total	566669	319	5624	784949	340	4331	6261	1345356	659	4895.79	0	0	#DIV/0!	0	0	#DIV/0!
15	NTPC Solapur 2	Domestic Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!
16	NTPC Solapur	Domestic Coal (Sp.)			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Domestic Coal (NTPC mines)	154555	86.94	5625	83625	43.48	5199	836	237344	130	5494.91						
		Domestic Coal	971	0.56	5738	309713	177.62	5735	2494.08	308189	178	5781.49						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						

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			Quantity	Cost	Price	Quantity	Cost	Price		Quantity	Cost	Price	Quantity	Cost	Price	Quantity	Cost	Price					
			unit (MT)	Rs. Crore	Rs./unit	unit (MT)	Rs. Crore	Rs./unit		unit (MT)	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit					
		Imported Coal	34315	39.57	11532	269	0.33	12436	1	34583	40	11538.81											
		Bio-Mass			#DIV/0!	35	0.04	10389		35	0	10389.11											
		Total	189841	127	6693	393641	221	5626	3331	580151	349	6007.73	0	0	#DIV/0!	0	0	#DIV/0!					
17	Lara	Domestic Coal (Others)			#DIV/0!			#DIV/0!		0	0												
		Domestic Coal (NTPC mines)	577230	92.01	1594	564329	88.72	1572	1129	1140431	181	1584.76											
		E-Auction			#DIV/0!			#DIV/0!		0	0												
		Imported Coal			#DIV/0!			#DIV/0!		0	0												
		Bio-Mass			#DIV/0!			#DIV/0!		0	0												
		Total	577230	92	1594	564329	89	1572	1129	1140431	181	1584.76	0	0	#DIV/0!	0	0	#DIV/0!					
18	Gadarwara	Domestic Coal (Others)	140251	64.28	4583	358189	176.48	4927	2866	495575	241	4858.21											
		Domestic Coal (NTPC mines)	137956	64.28	4659	11653	5.11	4382	93	149515	69	4640.63											
		Domestic Coal (Sp.)	193631	73.75	3809	71460	26.46	3702	572	264519	100	3788.39											
		E-Auction	1847	0.80	4346	39571	16.81	4248	317	41102	18	4284.78											
		Imported Coal	24462	30.72	12558			#DIV/0!		24462	31	12558.23											
		Bio-Mass			#DIV/0!	1818	1.61	8857		1818	1.61	8856.94											
		Total	498147	234	4694	482691	226	4692	3847	976991	460	4711.37	0	0	#DIV/0!	0	0	#DIV/0!					
19	Khargone	Domestic Coal (Others)	43963	21.08	4795	399077.76	200.58	5026	3500	439541	222	5043.01											
		Domestic Coal (NTPC mines)	48077	27.07	5631	3906.60	2.05	5237	31	51953	29	5605.25											
		Domestic Coal (Sp.)	69237	31.33	4525	4059	1.75	4303	32	73264	33	4514.70											
		E-Auction			#DIV/0!	32478	15.74	4847	65	32413	16	4856.71											
		Imported Coal			#DIV/0!			#DIV/0!		0	0												
		Bio-Mass	41	0.04	8524	2275	1.63	7149		2316	2	7173.97											
		Total	161318	80	4929	441797	222	5019	3628	599487	301	5025.33	0	0	#DIV/0!	0	0	#DIV/0!					
20	KAPP																						
21	TAPP 1&2																						
22	TAPP 3&4																						
Other Generating Stations																							
1	JSW	Coal								0						0							
2	CGPL	Coal								0						0							
3	APML 125 MW	Coal	230997			1163375				1394372			1083583.9			310788							
4	APML 1320 MW	Coal																					
5	APML 1200 MW	Coal																					
6	APML 440 MW	Coal																					
7	EMCO Power	Coal (Linkage)		2157	0.74		3412	134353	46.80		3484	405		136105	47.54		3493	133949	46.79	3493	2157	0.75	3493
		Coal (AIWIB)		159	0.06		3828	35981	18.99		5279			36140	19.05		5272	35981	18.97	5272	159	0.08	5272
		Coal (SFE-Auc)	12186	6.21	5093	48498	28.14	5803		60684	34.35	5660	5814	3.29	5660	54870	31.06	5660					
8	RIPL 450 MW	Coal	200170	76	3797	459099	172	3746		659269	248.00	3762	508375	189	3718	150894	59.00	3910					
9	RIPL 750 MW	Coal																					
10	SWPGL	Coal	55,420.34		0	2,76,595.94		0		332016.28			175348			156669							

Maharashtra State Electricity Distribution Co. Ltd.

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Form 13: Transit Loss

S. No.	Station/Unit	Fuel	Approved Transit Loss %	Actual Transit Loss for the month				Cumulative actual Transit Loss including the month %
				Quantity dispatched by fuel supply company unit	Quantity received at the Plant boundary unit	Transit Loss unit	Transit Loss %	
State Generating Stations								
1	Bhusawal - 3	Coal	0.8	102940	101322	1618	1.57%	
2	Bhusawal - 4	Coal	0.8	536991	528858	8134	1.51%	
3	Bhusawal - 5	Coal	0.8					
4	Khaparkhedda - 1 to 4	Coal	0.8					
5	Khaparkhedda - 5	Coal	0.8	239897	239235	662	0.28%	
6	Nashik- 3,4 & 5	Coal	0.8	244701	243636	1065		
7	Chandrapur - 3	Coal	0.8	703388	701940	1447	0.21%	
8	Chandrapur - 4	Coal	0.8					
9	Chandrapur - 5	Coal	0.8					
10	Chandrapur - 6	Coal	0.8					
11	Chandrapur - 7	Coal	0.8					
12	Paras - 3	Coal	0.8	246813	244846	1967	0.80%	
13	Paras - 4	Coal	0.8					
14	Parli - 6	Coal	0.8	181632	178363	3269	1.80%	
15	Parli - 7	Coal	0.8					
16	Koradi - 6	Coal	0.8	91172	89319	1853	2.03%	
17	GTPS Uran	Gas						
18	Hydro (Ghatghar)	Hydro						
19	Parli Replacement U 8	Coal	0.8	117147	115977	1170	1.00%	
20	Chandrapur - 8	Coal	0.8	291312	290957	355	0.12%	
21	Chandrapur - 9	Coal	0.8					
22	Koradi R U-8	Coal	0.8	783934	768810	15124	1.93%	
23	Koradi 9	Coal	0.8					
24	Koradi10	Coal	0.8					
25	MSPGCL IEPL	Coal						
26	Dodson I	Hydro						
27	Dodson II	Hydro						
Central Generating Stations								
1	KSTPS	Coal	0.2	1251048	1248546	2502	0.2%	
2	KSTPS III	Coal	0.2	1251048	1248546	2502	0.2%	
3	VSTP I	Coal	0.2	2162601	2155653	6949	0.3%	
4	VSTP II	Coal	0.2	2162601	2155653	6949	0.3%	
5	VSTP III	Coal	0.2	2162601	2155653	6949	0.3%	
6	VSTP IV	Coal	0.2	2162601	2155653	6949	0.3%	
7	VSTP V	Coal	0.2	2162601	2155653	6949	0.3%	
8	Kawas	Gas	-		0		#DIV/0!	
9	Gandhar	Gas	-		0		#DIV/0!	
10	KhSTPS-II	Coal	0.2	1177615	1173611	4004	0.3%	
11	SIPAT TPS 2	Coal	0.2	1462718	1455666	7052	0.5%	
12	SIPAT TPS 1	Coal	0.2	1462718	1455666	7052	0.5%	
13	Mauda I	Coal	0.8	784949	778687	6261	0.8%	
14	Mauda II	Coal	0.8	784949	778687	6261	0.8%	
15	NTPC Solapur 2	Coal						
16	NTPC Solapur	Coal	0.8	393641	390310	3331	0.8%	
17	Lara	Coal	0.2	564329	563200	1129	0.2%	
18	Gadarwara	Coal	0.8	482691	478844	3847	0.8%	
19	Khargone	Coal	0.8	441797	438169	3628	0.8%	
20	KAPP	Nuclea						
21	TAPP 1&2	Nuclea						
22	TAPP 3&4	Nuclea						
23	KAPP 3&4	Nuclea						
IPP								
1	JSW	Coal						
2	CGPL	Coal					#DIV/0!	
3	APML 125 MW	Coal				0	#DIV/0!	
4	APML 1320 MW	Coal						
5	APML 1200 MW	Coal						
6	APML 440 MW	Coal						
7	EMCO Power	Coal		134353	133948	405	0.3%	
8	RIPL 450 MW	Coal						
9	RIPL 750 MW	Coal						
10	SWPGL	Coal						

Maharashtra State Electricity Distribution Co. Ltd.

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Form 14 : Energy Sales - Metered

Sr. No.	Consumer Category	Approved for the year (MU)	Approved for the Month (MU)	Actual for the Month (MU)	Actual for the preceeding quarter (MU)	Reason for material variation	Cumulative upto preceeding month (MU)
1	Energy Sales in the License Area						
	HT Category						
	Industry (General)	40,970.86	3,337.37	3,028.44			25,998.97
	Industry (Seasonal)	171.63	26.58	17.14			68.37
	Commercial	2,085.56	190.73	160.06			1,372.08
	Railways/Metro/Monorail	115.31	9.36	12.20			107.22
	Public Water Works (PWW)	2,248.88	187.00	188.38			1,492.25
	Agricultural - Pumpsets	803.74	32.51	41.45			700.72
	Agricultural - Others	278.19	20.39	20.06			185.46
	Group Housing Society (Residential)	235.32	18.10	18.08			173.29
	Public Services - Government	359.02	27.32	28.80			263.10
	Public Services - Others	900.99	72.03	66.48			629.42
	Electric Vehicle Charging Stations	63.69	6.35	11.22			81.39
	MSPGCL Auxiliary	398.52	30.10	22.68			236.73
	Sub-total	48,631.73	3,957.83	3,614.99	-		31,309.00
	LT Category						
	BPL	64.73	5.08	3.07			22.78
	Residential	27,688.73	2,114.99	2,220.03			19,181.63
	Non Residential	7,273.13	657.77	609.72			5,033.24
	Public Water Works	967.36	83.75	80.96			641.22
	AG Metered (Pumpsets)	18,813.96	1,349.16	1,532.77			12,322.66
	AG Metered (Others)	259.21	20.52	16.24			143.71
	Industrial	12,671.55	1,000.99	1,053.08			8,797.09
	Street Lights	923.14	74.85	97.97			737.99
	Public Services	789.73	62.47	70.70			618.35
	Electric Vehicle Charging Stations	2.55	0.24	1.68			10.86
	Sub-total	69,454.09	5,369.81	5,686.22	-		47,509.53
2	Energy Sales outside the License Area	-	-	-	-		-
3	Total Energy Sales (1+2)	1,18,085.82	9,327.65	9,301.21	-		78,818.53

Maharashtra State Electricity Distribution Co. Ltd.

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Form 15 : Energy Sales - Unmetered

Sr. No.	Consumer Category	Approved by the Commission for year			Sales in the month			Reason for material variation	Cumulative upto the preceding Quarter
		Load	Norm	ECUM	Approved	Load	ECUM		
		HP	hrs./HP/Year	MU	MU	HP	MU		
1	Zone 1	34,44,652		2,732.59	215.96		463.98		3,704.52
	Unmetered Hrs>1318								
	Bhandup (U)						0.08		0.45
	Nasik						203.13		1,405.01
	Pune						22.03		244.18
	Jalgaon						78.21		677.64
	Baramati						160.54		1,377.24
2	Zone 2	39,22,944		5,986.74	473.15		372.05		3,058.71
	Unmetered Hrs>1318								
	Akola						17.10		184.48
	Amravati						34.05		295.08
	Chh. Sambhajinagar						74.22		645.02
	Kalyan						0.39		36.95
	Konkan						0.00		0.04
	Kolhapur						15.62		88.52
	Latur						137.24		1,020.17
	Nagpur (U)						3.46		79.45
	Chandrapur						3.34		14.76
	Gondia						7.15		29.76
	Nanded						79.48		664.47
		Total	73,67,596		8,719.33	689.11		836.03	

Maharashtra State Electricity Distribution Co. Ltd.

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Form 16 : Energy Availability

Sr. No.	Source of Power Purchase	Units	Approved by the commission for Year	For the month			Cumulative upto month	
				Approved	Actual	Reason for material variation	Approved	Actual
1	Own Generation							
2	Power Purchase from other Sources							
2.1	State Generating Stations							
	Bhusawal 3	MU	1,163.56	107.37	66.75		762.33	566.56
	Bhusawal 4 & 5	MU	7,018.42	575.28	406.55		4,678.94	3,551.23
	Khaparkhedha 1 to 4	MU	4,583.25	407.59	360.95		2,925.71	3,070.21
	Khaparkhedha 5	MU	3,509.21	287.64	285.60		2,339.47	2,284.67
	Nashik 3 to 5	MU	2,457.52	323.87	182.25		1,910.59	1,561.51
	Chandrapur 3 to 7	MU	10,564.48	865.94	693.49		7,042.99	5,995.21
	Chandrapur 8 & 9	MU	7,018.42	575.28	435.92		4,678.94	3,478.44
	Paras 3 & 4	MU	3,334.26	273.30	224.39		2,222.84	1,732.77
	Parli 6 & 7	MU	-	-	163.41		-	1,409.26
	Parli Replacement U 8	MU	-	-	96.52		-	772.21
	Koradi 6	MU	1,184.57	97.10	103.08		789.71	755.55
	Koradi 8 to 10	MU	11,719.50	960.62	962.73		7,813.00	7,552.32
	GTPS Uran	MU	-	-	197.94		-	1,603.95
	Hydro (Ghatghar)	MU	4,285.91	182.78	115.61		3,016.00	2,162.60
	IEPL	MU	-	-	124.51		-	747.41
	Dodson II	MU	64.39	5.28	-		42.93	23.63
	Sub total	MU	56,903.48	4,662.05	4,419.73		38,223.46	37,267.54
2.2	Central Generating Stations							
	KSTPS	MU	4,498.25	368.71	392.62		2,998.83	3,221.90
	KSTPS III	MU	880.62	72.18	86.10		587.08	571.36
	VSTP I	MU	3,010.05	246.73	282.14		2,006.70	1,974.84
	VSTP II	MU	2,410.54	197.59	150.02		1,607.03	1,696.66
	VSTP III	MU	1,983.55	162.59	193.13		1,322.36	1,393.62
	VSTP IV	MU	2,139.80	175.39	207.37		1,426.53	1,632.00
	VSTP V	MU	1,153.01	94.51	111.56		768.68	873.08
	SIPAT TPS 1	MU	4,057.95	332.62	342.89		2,705.30	2,720.17
	SIPAT TPS 2	MU	1,975.04	161.89	177.77		1,316.69	1,468.76
	KhSTPS-II	MU	1,036.52	84.96	79.56		691.02	711.94
	Mauda I	MU	-	-	219.46		-	1,724.20
	Mauda II	MU	-	-	306.89		-	2,230.72
	NTPC Solapur	MU	-	-	271.96		-	2,342.95
	Lara	MU	1,967.79	161.29	176.58		1,311.86	1,374.14
	Gadarwara	MU	362.56	59.88	60.41		300.68	392.79
	Khargone	MU	-	-	49.98		-	391.47
	Kawas	MU	-	-	-		-	45.58
	Gandhar	MU	-	-	-		-	55.02
	KAPS 1&2	MU	982.10	80.50	99.77		654.73	684.64
	KAPS 3&4	MU	-	-	122.39		-	1,514.25
	TAPS 1&2	MU	1,146.84	94.00	(0.97)		764.56	(8.57)
	TAPS 3&4	MU	2,817.01	230.90	287.87		1,878.01	2,297.37
	Sub total	MU	30,421.62	2,523.73	3,617.49		20,340.06	29,308.91
2.3	Renewable Energy based Generating Stations							
	Renewable - Non Solar	MU	16,335.15	943.72	565.11		9,649.27	5,458.37
	Renewable - Solar	MU	19,115.41	1,625.26	698.88		11,819.69	5,933.59
	Sub total	MU	35,450.56	2,568.98	1,263.99		21,468.96	11,391.96
2.4	Other Generating Stations							
	JSW	MU	-	-	173.07		-	1,347.97
	Tata Power	MU	1,360.98	46.17	474.58		1,292.69	3,143.51
	APL 125 MW	MU	362.41	71.53	27.21		288.49	373.79

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Form 16 : Energy Availability

Sr. No.	Source of Power Purchase	Units	Approved by the commission for Year	For the month			Cumulative upto month	
				Approved	Actual	Reason for material variation	Approved	Actual
	APL 1320 MW	MU	9,215.03	755.33	748.25		6,143.35	5,790.89
	APL 1200 MW	MU	1,062.54	-	750.31		1,062.54	6,226.15
	APL 440 MW	MU	52.64	-	62.30		52.64	906.93
	GMR	MU	1,373.82	112.61	138.10		915.88	994.36
	RIPL 450 MW	MU	3,091.09	253.37	246.08		2,060.73	1,998.70
	RIPL 750 MW	MU	5,151.82	422.28	410.13		3,434.54	3,331.16
	Sai Wardha	MU	1,551.61	127.18	169.80		1,034.40	1,330.10
	Sub total	MU	23,221.93	1,788.46	3,199.81		16,285.27	25,443.54
2.5	Traders							
2.6	Others							
	SSP	MU	1,213.26	99.45	58.46		808.84	1,002.27
	Pench	MU	136.89	11.22	9.53		91.26	110.15
	Subhansari Hydro	MU	774.75	64.56	-		516.50	-
	NTPC NVVN Coal	MU	-	-	12.09		-	100.92
	MPEB	MU	-	-	1.07		-	5.39
	Short Term	MU	-	-	793.07		-	2,578.93
	DSM	MU	-	-	15.61		-	(803.55)
	Sub total	MU	2,124.90	175.23	889.83		1,416.60	2,994.12
	Total Power purchase from other sources (2.1+2.2+2.3+2.4+2.5+2.6)	MU	1,48,136.57	11,719.58	13,390.85		97,737.89	1,06,406.07
3	Energy Availability							
3.1	Energy available for sale within the Licensee area (1+	MU	1,48,136.57	11,719.58	13,390.85		97,737.89	1,06,406.07
	Inter state loss	MU	1,266.57	102.56	207.37		859.98	1,428.27
	FBSM	MU	826.00	65.33	-		544.88	
	Infirm Non-PPA Wind power	MU	3,953.57	311.12	378.76		2,613.89	2,507.89
	Input for OA consumption	MU	5,273.63	414.99	412.40		3,486.64	3,502.71
	Energy injected and drawn at 33 Kv	MU	904.61	71.32	100.08		597.59	755.96
	Surplus power traded	MU	-0.13	-0.01	2.82		(0.09)	139.88
3.2	Energy available for sale within the Licensee area at transmission voltage	MU	1,56,923.07	12,408.47	13,971.82		1,03,523.41	1,10,848.52
	Intra-state transmission loss	MU	4,987.91	394.41	412.37		3,290.75	3,759.86
3.3	Energy available for sale within the Licensee area at distribution voltage	MU	1,51,935.16	12,014.06	13,559.45		1,00,232.66	1,07,088.66

Maharashtra State Electricity Distribution Co. Ltd.

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Form 17 : Losses

Sr. No.	Particulars	Units	Approved by the commission for Year	For the month			Cumulative upto month	
				Approved	Actual	Reason for material variation	Approved	Actual
1	Transmission Loss							
1.1	Net Energy input at Transmission Voltages	MU	1,56,923.07	12,408.47	13,971.82		1,03,523.41	1,10,848.52
1.2	Energy Sales at Transmission Voltages (including EHV consumers)	MU	14,185.42	1,154.46	994.41		9,240.56	8,821.78
1.3	Energy fed to Distribution System	MU	1,42,737.65	11,254.01	12,565.04		94,282.85	98,266.88
1.4	Transmission Loss (=1.1 - 1.2 - 1.3)	MU	4,987.91	394.41	412.37		3,290.75	3,759.86
1.5	Transmission Loss as % of Net Energy Input (=1.4 ÷ 1.1)	%	3.18%	3.18%	2.95%		3.18%	3.39%
2	Distribution Loss							
2.1	Net Energy input at Distribution Voltages	MU	1,27,913.14	10,085.42	11,873.95		84,489.15	93,012.24
2.2	Energy sales (metered) at Distribution voltage	MU	1,03,900.40	8,173.18	8,306.80		69,056.97	69,996.75
2.3	Estimated consumption of unmetered categories of consumers	MU	8,719.33	689.11	836.03		5,401.27	6,763.23
2.4	Distribution Loss (=2.1 - 2.2 - 2.3)	MU	15,293.41	1,223.12	2,731.13		10,030.91	16,252.25
2.5	Distribution Loss as % of net energy input (=2.4 ÷ 2.1)	%	12.00%	12.00%	23.00%		12%	17.47%
3	Excess Distribution Loss = [Distribution Loss (2.5) - Distribution loss approved] x Net Energy Input (2.1)	MU			1,124.00			

Sr. No.	Source of Power Purchase	Approved by the Commission							Actual For the month								
		Net Purchase	Variable Cost	Variable Cost	Fixed Charge	Other Charge	Power Purchase Cost	Average power purchase cost	Net Purchase	Variable Cost	Variable Cost	Fixed Charge	Change in Law Impact	Other Charge	Power Purchase Cost	Average power purchase cost	
		MU	Rs./kWh	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs./kWh	MU	Rs./kWh	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs./kWh
1	Own Generation																
2	Power Purchase from other Sources																
2.1	State Generating Stations																
	Bhusawal 3	107.37	4.46	47.90	14.82	-	62.72	5.84	66.75	5.08	33.91	16.21	-	(6.12)	44.00	6.59	
	Bhusawal 4 & 5	575.28	3.75	215.51	87.13	-	302.64	5.26	406.55	4.38	177.95	93.72	-	(18.27)	253.40	6.23	
	Khaparkhedha 1 to 4	407.59	4.22	171.90	53.45	-	225.35	5.53	360.95	3.69	133.19	50.23	-	(0.28)	183.14	5.07	
	Khaparkhedha 5	287.64	4.02	115.59	48.23	-	163.82	5.70	285.60	2.97	84.97	48.23	-	7.51	140.70	4.93	
	Nashik 3 to 5	323.87	4.64	150.31	41.04	-	191.35	5.91	182.25	5.49	100.11	41.04	-	(23.66)	117.49	6.45	
	Chandrapur 3 to 7	865.94	4.10	354.75	94.53	-	449.27	5.19	693.49	4.22	292.52	94.02	-	(1.87)	384.67	5.55	
	Chandrapur 8 & 9	575.28	3.44	198.00	102.36	-	300.36	5.22	435.92	3.44	149.78	83.99	-	(5.49)	228.28	5.24	
	Paras 3 & 4	273.30	3.51	95.92	46.89	-	142.80	5.23	224.39	3.93	88.07	48.75	-	(6.63)	130.20	5.80	
	Parli 6 & 7	-	-	-	40.19	-	40.19	-	163.41	5.23	85.54	46.07	-	(9.72)	121.89	7.46	
	Parli Replacement U 8	-	-	-	32.06	-	32.06	-	96.52	5.28	50.93	33.32	-	(4.98)	79.27	8.21	
	Koradi 6	97.10	3.37	32.71	25.69	-	58.39	6.01	103.08	3.51	36.19	28.60	-	(4.33)	60.47	5.87	
	Koradi 8 to 10	960.62	3.12	299.64	164.21	-	463.85	4.83	962.73	3.31	318.18	173.68	-	6.48	498.34	5.18	
	GTPS Uran	-	-	-	10.63	-	10.63	-	197.94	5.27	104.33	23.59	-	0.26	128.17	6.48	
	Hydro (Ghatghar)	182.78	-	-	25.85	43.80	69.65	3.81	115.61	0.28	3.24	15.21	-	41.52	59.98	5.19	
	MSPGCL True Up	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	MSPGCL Infirm	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	MSPGCL Dhariwal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	IEPL	-	-	-	-	-	-	-	124.51	3.49	43.52	-	-	-	43.52	3.49	
	Dodson II	5.28	-	-	2.02	-	2.02	3.84	-	-	-	2.02	-	-	2.02	-	
	Sub total	4,662.05		1,682.23	789.08	43.80	2,515.10	5.39	4,419.73		1,702.44	798.67	-	-25.58	2,475.53		
2.2	Central Generating Stations																
	KSTPS	368.71	1.64	60.46	31.20	-	91.67	2.49	392.62	1.46	57.44	28.53	-	7.23	93.20	2.37	
	KSTPS III	72.18	1.48	10.72	9.35	-	20.06	2.78	86.10	1.43	12.36	9.81	-	1.01	23.18	2.69	
	VSTP I	246.73	1.67	41.25	26.66	-	67.91	2.75	282.14	1.96	55.38	23.11	-	2.78	81.27	2.88	
	VSTP II	197.59	1.58	31.15	15.47	-	46.62	2.36	150.02	1.88	28.22	15.76	-	(1.40)	42.58	2.84	
	VSTP III	162.59	1.62	26.41	16.90	-	43.31	2.66	193.13	1.86	36.02	15.24	-	2.67	53.93	2.79	
	VSTP IV	175.39	1.59	27.88	28.16	-	56.04	3.20	207.37	1.84	38.61	31.19	-	3.00	72.79	3.51	
	VSTP V	94.51	1.66	15.70	20.20	-	35.90	3.80	111.56	1.90	21.23	16.73	-	1.59	39.55	3.55	
	SIPAT TPS 1	332.62	2.27	75.61	42.23	-	117.84	3.54	342.89	2.01	68.85	43.00	-	4.87	116.72	3.40	
	SIPAT TPS 2	161.89	2.55	41.22	19.88	-	61.10	3.77	177.77	2.07	36.82	16.38	-	2.78	55.98	3.15	
	KhSTPS-II	84.96	3.62	30.78	9.56	-	40.34	4.75	79.56	2.52	20.03	7.97	-	(0.01)	27.98	3.52	
	Mauda I	-	-	-	45.28	-	45.28	-	219.46	3.80	83.31	39.39	-	0.02	122.71	5.59	
	Mauda II	-	-	-	48.83	-	48.83	-	306.89	3.80	116.74	59.56	-	0.02	176.32	5.75	
	NTPC Solapur	-	-	-	81.09	-	81.09	-	271.96	4.62	125.54	88.88	-	40.88	255.30	9.39	
	Lara	161.29	2.80	45.21	18.06	-	63.26	3.92	176.58	1.25	21.58	38.88	-	88.21	148.67	8.42	
	Gadarwara	59.88	4.54	27.20	5.28	-	32.48	5.43	60.41	3.73	22.54	15.64	-	0.27	38.46	6.37	
	Khargone	-	-	-	5.76	-	5.76	-	49.98	3.94	19.69	12.15	-	0.61	32.45	6.49	
	Kawas	-	-	-	11.49	-	11.49	-	-	-	-	10.82	-	0.06	10.88	-	
	Gandhar	-	-	-	14.31	-	14.31	-	-	-	-	12.64	-	0.14	12.79	-	
	RRAS (Thermal)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	RRAS (GAS)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	KAPS 1&2	80.50	2.49	20.02	-	-	20.02	2.49	99.77	3.66	36.57	-	-	0.02	36.58	3.67	
	KAPS 3&4	-	-	-	-	-	-	-	122.39	4.40	53.81	-	-	-	53.81	4.40	
	TAPS 1&2	94.00	2.79	26.24	-	-	26.24	2.79	(0.97)	2.37	-	-	-	0.01	0.01	(0.06)	
	TAPS 3&4	230.90	3.74	86.44	-	-	86.44	3.74	287.87	3.44	99.13	-	-	0.02	99.14	3.44	
	RGPPPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Sub total	2,523.73		566.30	449.71	-	1,016.01	4.03	3,617.49		953.85	485.67	-	154.77	1,594.29		
2.3	Renewable Energy based Generating Stations																
	Renewable - Non Solar	943.72	4.95	466.72	-	-	466.72	4.95	565.11	4.96	280.55	4.24	-	2.10	286.89	5.08	
	Renewable - Solar	1,625.26	3.38	549.64	-	-	549.64	3.38	698.88	3.57	244.33	-	5.33	-	249.66	3.57	
	Sub total	2,568.98		1,016.36	-	-	1,016.36	3.96	1,263.99		524.88	4.24	5.33	2.10	536.55		
2.4	Other Generating Stations																
	JSW	-	-	-	16.05	-	16.05	-	173.07	3.87	66.90	15.44	-	-	82.35	4.76	
	Tata Power	46.17	4.77	22.01	40.23	-	62.24	13.48	474.58	3.71	176.18	49.14	-	0.03	225.35	4.75	
	APL 125 MW	71.53	4.93	35.24	7.99	-	43.23	6.04	27.21	5.38	6.42	7.88	8.40	0.28	22.98	8.45	
	APL 1320 MW	755.33	3.88	292.89	77.09	-	369.98	4.90	748.25	3.56	127.50	76.03	139.19	(0.39)	342.33	4.58	
	APL 1200 MW	-	4.97	-	76.69	-	76.69	-	750.31	3.67	177.14	75.64	100.36	2.68	355.83	4.74	
	APL 440 MW	-	4.98	-	34.56	-	34.56	-	62.30	3.76	15.08	34.09	8.78	1.12	59.07	9.48	
	GMR	112.61	2.77	31.23	14.61	-	45.83	4.07	138.10	3.08	28.68	14.74	24.98	0.48	68.88	4.99	
	RIPL 450 MW	253.37	3.26	82.71	21.64	-	104.35	4.12	246.08	2.80	58.96	19.39	9.99	(0.14)	88.20	3.58	
	RIPL 750 MW	422.28	3.26	137.85	36.07	-	173.92	4.12	410.13	2.80	98.27	32.31	16.65	(0.23)	146.99	3.58	
	Sai Wardha	127.18	3.33	42.32	20.04	-	62.37	4.90	169.80	2.94	43.15	19.77	6.81	0.62	70.34	4.14	
	Sub total	1,788.46		644.25	344.98	-	989.23	5.53	3,199.81		798.30	344.44	315.15	4.44	1,462.33		
2.5	Traders																
2.6	Others																
	SSP	99.45	2.05	20.39	-	-	20.39	2.05	58.46	2.05	11.98	-	-	-	11.98	2.05	
	Pench	11.22	2.05	2.30	-	-	2.30	2.05	9.53	2.05	1.95	-	-	-	1.95	2.05	
	Subhansari Hydro	64.56	4.50	29.05	-	-	29.05	4.50	-	-	-	-	-	-	-	-	
	NTPC NRVN Coal	-	-	-	-	-	-	-	12.09	5.20	6.28	-	-	-	6.28	5.20	
	MPEB	-	-	-	-	-	-	-	1.07	8.04	0.86	-	-	-	0.86	8.04	
	Short Term	-	-	-	-	-	-	-	793.07	3.35	265.64	-	-	-	265.64	3.35	
	DSM	-	-	-	-	-	-	-	15.61	-	21.20	-	-	14.14	35.34	22.63	
	CTUIL	-	-	-	336.44	-	336.44	-	-	-	-	260.98	-	-	260.98	-	
	Sub total	175.23		51.74	336.44	-	388.18		889.83		307.92	260.98	-	14.14	583.04		
	Total Power purchase from other sources	11,718.46		3,960.88	1,920.21	43.8											

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Nov-24

Financial Year : 2024-25

Form 19 : Change in Power Purchase Cost

Sr. No.	Particulars	Units	Value
1	Average power purchase cost approved by the Commission	Rs./kWh	5.06
2	Actual average power purchase cost	Rs./kWh	4.97
3	Change in average power purchase cost (=2 -1)	Rs./kWh	-0.09
4	Net Power Purchase	MU	13,388.03
5	Change in power purchase cost (=3 x 4/10)	Rs. Crore	-119.92

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Nov-24

Financial Year : 2024-25

Form 20 : Apportionment of change in Power Purchase Cost to Licence Area

Sr. No.	Particulars	Units	Sale within the License Area	Sale outside the License Area	Total
1.0	Energy Sales	MU			
2.0	Apportionment of power purchase	MU			
2.1	Apportionment of power purchase from hydel	MU			
2.2	Apportionment of power purchase from other sources	MU			
2.3	Total Power Purchase	MU			
3.0	Apportionment of change in fuel cost of own generation and cost of power purchase	Rs. Crore			

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Nov-24

Financial Year : 2024-25

Form 21 : Adjustment for over-recovery/under-recovery

Sr. No.	Particulars	Units	Total	Ag	Non-Ag
1.0	Adjustment for over-recovery/under-recovery (B)				
1.1	Incremental cost allowed to be recoverd in Month n-4	Rs. Crore	629.87	92.04	537.83
1.2	Incremental cost in Month n-4 actually recovered in month n-2	Rs. Crore	533.12	0.48	532.64
1.3	(over-recovery)/under-recovery (=1.2 - 1.1)	Rs. Crore	96.75	91.56	5.19
2.0	Carried forward adjustment for over-recovery/under-recovery attributable to application of ceiling limit for previous month	Rs. Crore	-	-	-
3.0	Adjustment factor for over-recovery/under-recovery (1.3+2.0)	Rs. Crore	96.75	91.56	5.19

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Nov-24

Financial Year : 2024-25

Form 22 : Carrying cost for over-recovery/under-recovery

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	Adjustment factor for over-recovery/under-recovery	Rs. Crore	96.75	91.56	5.19
2	Interest rate	%	10.45%	10.45%	10.45%
3	Carrying cost for over-recovery/under-recovery	Rs. Crore	0.84	0.80	0.05

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Nov-24

Financial Year : 2024-25

Form 23 : Total Fuel Cost and Power Purchase Adjustment

Sr. No.	Particulars	Units	Total	Ag	Non-Ag
1	Change in Fuel cost and power purchase cost attributable to Sales within the License Area (F)	Rs. Crore	(119.92)	(17.27)	(102.64)
2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	0.84	0.80	0.05
3	Adjustment factor for over-recovery/under-recovery (B)	Rs. Crore	96.75	91.56	5.19
4	ZFAC = F+C+B	Rs. Crore	(22.33)	75.08	(97.41)

Maharashtra State Electricity Distribution Co. Ltd.**Filing for the month Nov-24****Financial Year : 2024-25****Form 24 : FAC Fund**

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	Opening Balance of FAC Fund	Rs. Crore	545.32	78.55	466.77
2	FAC for the month	Rs. Crore	(22.33)	75.08	(97.41)
3	Holding cost of Fund	Rs. Crore	4.75	0.68	4.06
4	Closing Balance of FAC Fund (1+2+3)	Rs. Crore	527.74	154.32	373.42
5	ZFAC leviable to consumer (equal to Sr. No. 3 if it is positive)	Rs. Crore	527.74	154.32	373.42
6	ZFAC refundable to consumer (if Sr. No. 3 is negative and above the limit of FAC Fund stipulated in MYT Order)	Rs. Crore	-	-	-

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Nov-24

Financial Year : 2024-25

Form 25 : Calculation of FAC Charge

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	Energy Sales within the License Area	MU	10,114.56	2,368.80	7,745.76
2	Excess Distribution Loss	MU	1,124.00	263.24	860.76
3	ZFAC leviable/refundable to consumer	Rs. Crore	527.74	154.32	373.42
4	ZFAC per kWh	Rs./kWh	0.52	0.65	0.48
5	Cap at 20% of variable component of tariff	Rs./kWh	1,459.05	111.37	1,347.68
6	FAC Charge allowable (Minimum of 4 and 5)	Rs./kWh	0.52	0.65	0.48

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Nov-24

Financial Year : 2024-25

Form 26 : Calculation of FAC Charge for unmetered categories

Sr. No.	Unmetered consumer category	Consumption Norm	FAC Charge	Load	Estimated Recovery
		hrs/HP/year	Rs./HP/month	HP	Rs. Crore
1	LT-AG (> 1318 Hours per year)	1,734.33			
2	LT-AG (< 1318 Hours per year)	980.00			

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Nov-24
Financial Year : 2024-25
Form 27 : Recovery of FAC Charge

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	FAC leviable / refundable to consumer	Rs. Crore	527.74	154.32	373.42
2	FAC disallowed corresponding to excess Distribution Loss	Rs. Crore	-	-	-
3	Total FAC based on category wise and slab wise allowed to be recovered in the billing month of	Rs. Crore	-	-	-
4	Carried forward FAC for recovery during future period (1-3-4)	Rs. Crore	527.74	154.32	373.42

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Nov-24

Financial Year : 2024-25

Form 28 : FAC Summary

Sr. No.	Particulars	Units	Total	Ag	Non-Ag
1.0	Calculation of ZFAC				
1.1	Change in cost of generation and power purchase attributable to Sales within the License Area (F)	Rs. Crore	(119.92)	(17.27)	(102.64)
1.2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	0.84	0.80	0.05
1.3	Adjustment factor for over-recovery/under-recovery	Rs. Crore	96.75	91.56	5.19
1.4	ZFAC = F+C+B	Rs. Crore	(22.33)	75.08	(97.41)
2.1	Energy Sales within the License Area	MU	10,114.56	2,368.80	7,745.76
2.2	Excess Distribution Loss	MU	1,124.00	263.24	860.76
2.3	ZFAC per kWh [(1.4/2.1)*10]	Rs./kWh	(0.02)	(0.02)	(0.02)
3.0	Allowable FAC				
3.1	FAC disallowed corresponding to excess Distribution Loss [(2.2 x 2.3)/10]	Rs. Crore	-	-	-
3.2	FAC allowable [1.4-3.1]	Rs. Crore	527.74	76.02	451.72
3.3	FAC allowable per kWh [3.2/2.1*10]	Rs./kWh	0.52	0.52	0.52
4.0	Utilization of FAC Fund				
4.1	Opening Balance of FAC Fund	Rs. Crore	545.32	78.55	466.77
4.2	ZFAC for the month (Sr. N. 3.2)	Rs. Crore	(22.33)	(3.22)	(19.11)
4.3	Holding cost of Fund	Rs. Crore	4.75	0.68	4.06
4.4	Closing Balance of FAC Fund	Rs. Crore	527.74	76.02	451.72
4.5	ZFAC leviabale/refundable to consumer	Rs. Crore	527.74	76.02	451.72
5.0	Total FAC based on category wise and slab wise allowed to be recovered in the billing month of	Rs. Crore	-	-	-
6.0	Carried forward FAC for recovery during future period (4.4-5.0)	Rs. Crore	527.74	76.02	451.72

Maharashtra State Electricity Distribution Co. Ltd.
 Filing for the month Nov-24
 Financial Year : 2024-25
 Form 29 : Category wise and slab wise FAC

Sr. No.	Consumer Category	ABR Rs./kWh	Energy Charges Rs./kWh	Average Cost of Supply Rs./kWh	K - Factor= ABR/ ACoS	FAC rate p.u. without cap	FAC rate p.u. with cap	Sales kWh	Sales kVah	Rate per HP	FAC Amt. without cap	Adjustment of Over/ Under Recovery	FAC Without CAP After Adjustment of Over/ Under Recovery	FAC amount with CAP	Rate Rs./kWh	Rate Rs./kVah
A	B	C	D	E	F=C/E	G	H=D*20 %	I	K=I/J	L	M=G*I/I0	N	O=M+N	P=H*I/10	Q=Min(O or P)/I*10	R=Min(O or P)/K*10
	LT Category															
	Domestic (LT-I)															
	BPL (0-30 Units)	2.80	1.56	8.91	0.31	0.16	0.31	3.07	3.07		0.05	-0.00	0.05	0.10	0.15	
	Consumption > 30 Units per month															
	1-100 Units	7.15	4.71	8.91	0.80	0.42	0.94	642.91	642.91		26.92	-2.22	24.70	60.56	0.40	
	101-300 Units	12.58	10.29	8.91	1.41	0.74	2.06	1,122.90	1,122.90		82.72	-6.81	75.91	231.09	0.70	
	301-500 Units	16.90	14.55	8.91	1.90	0.99	2.91	234.86	234.86		23.24	-1.91	21.33	68.34	0.90	
	Above 500 Units	18.21	16.64	8.91	2.04	1.07	3.33	219.36	219.36		23.39	-1.93	21.47	73.00	1.00	
	Non Domestic (LT-II)															
	0-20 KW	12.05	8.52	8.91	1.35	0.71	1.70	458.96	458.96		32.39	-2.67	29.72	78.21	0.65	
	>20-50 KW	16.61	13.01	8.91	1.86	0.97	2.60	74.78	74.78		7.27	-0.60	6.67	19.46	0.90	
	>50 KW	18.60	15.38	8.91	2.09	1.09	3.08	75.98	75.98		8.28	-0.68	7.59	23.37	1.00	
	Public Water Works (LT-III)															
	0-20 KW	5.52	4.09	8.91	0.62	0.32	0.82	56.18	56.18		1.82	-0.15	1.67	4.60	0.30	
	20-40 KW	8.06	6.33	8.91	0.90	0.47	1.27	9.77	9.77		0.46	-0.04	0.42	1.24	0.45	
	above 40 kw	10.20	8.40	8.91	1.14	0.60	1.68	15.01	15.01		0.90	-0.07	0.82	2.52	0.55	
	Agriculture (LT-IV)															
	AG unmetered Pump set															
	Zone 1															
	A) 0-5 HP	9.74		8.91	1.09	0.57	12.30	31,90,084.48	31,90,084.48	61.48	19.61	-1.61	18.00	3.92	12.30	
	B) 5HP -7.5 HP	17.05		8.91	1.91	1.00	21.53	7,72,444.82	7,72,444.82	107.65	8.32	-0.68	7.63	1.66	21.53	
	C) Above 7.5 HP	17.05		8.91	1.91	1.00	21.53	1,91,180.75	1,91,180.75	107.65	2.06	-0.17	1.89	0.41	21.53	
	Zone 2											-				
	A) 0-5 HP	3.73		8.91	0.42	0.22	2.66	38,39,094.67	38,39,094.67	13.30	5.10	-0.42	4.68	1.02	2.66	
	B) 5HP -7.5 HP	9.51		8.91	1.07	0.56	6.78	5,54,682.20	5,54,682.20	33.92	1.88	-0.15	1.73	0.38	6.78	
	C) Above 7.5 HP	9.51		8.91	1.07	0.56	6.78	77,965.76	77,965.76	33.92	0.26	-0.02	0.24	0.05	6.78	
	AG Metered (Pumpsets)	5.08	3.39	8.91	0.57	0.30	0.68	1,532.77	1,532.77		45.60	-3.75	41.84	103.92	0.25	
	AG Metered Other	8.79	5.71	8.91	0.99	0.51	1.14	16.24	16.24		0.84	-0.07	0.77	1.85	0.45	
	LT Industries (LT-V)															
	0-20 KW	7.92	6.14	8.91	0.89	0.46	1.23	448.60	448.60		20.81	-1.71	19.09	55.10	0.45	
	Above 20 KW	10.28	7.25	8.91	1.15	0.60	1.45	604.48	604.48		36.40	-3.00	33.40	87.70	0.55	
	Street Light (LT-VI)															
	Grampanchayat A, B & C Class															
	Municipal Council	8.95	6.83	8.91	1.00	0.52	1.37	64.75	64.75		3.39	-0.28	3.11	8.84	0.50	
	Municipal corporation Area	10.80	8.31	8.91	1.21	0.63	1.66	33.22	33.22		2.10	-0.17	1.93	5.52	0.60	
	Public Services (LT VII)															
	Government															
	0-20 KW	9.30	4.29	8.91	1.04	0.54	0.86	7.04	7.04		0.38	-0.03	0.35	0.60	0.50	
	>20-50 KW	10.09	6.18	8.91	1.13	0.59	1.24	1.23	1.23		0.07	-0.01	0.07	0.15	0.55	

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Nov-24
Financial Year : 2024-25
Form 29 : Category wise and slab wise FAC

Sr. No.	Consumer Category	ABR Rs./kWh	Energy Charges Rs./kWh	Average Cost of Supply Rs./kWh	K - Factor= ABR/ ACoS	FAC rate p.u. without cap	FAC rate p.u. with cap	Sales kWh	Sales kVah	Rate per HP	FAC Amt. without cap	Adjustment of Over/ Under Recovery	FAC Without CAP After Adjustment of Over/ Under Recovery	FAC amount with CAP	Rate Rs./kWh	Rate Rs./kVah
A	B	C	D	E	F=C/E	G	H=D*20 %	I	K=I/J	L	M=G*I/I0	N	O=M+N	P=H*I/10	Q=Min(O or P)/I*10	R=Min(O or P)/K*10
	>50 KW	12.01	7.75	8.91	1.35	0.70	1.55	1.13	1.13		0.08	-0.01	0.07	0.18	0.65	
	Other															
	0-20 KW	8.51	6.18	8.91	0.96	0.50	1.24	32.69	32.69		1.63	-0.13	1.49	4.04	0.45	
	>20-50 KW	13.13	9.78	8.91	1.47	0.77	1.96	10.84	10.84		0.83	-0.07	0.76	2.12	0.70	
	>50 KW	13.08	10.13	8.91	1.47	0.77	2.03	17.77	17.77		1.36	-0.11	1.25	3.60	0.70	
	Electric Vehicle Charging Stations (LT VIII)	11.75	6.58	8.91	1.32	0.69	1.32	1.68	1.68		0.12	-0.01	0.11	0.22	0.65	
	Total LT Category							6,522.25	12,449.46		358.28	-29.49	328.79	843.80		
	HT Category															
	HT															
	Industry (General)	10.26	8.36	8.91	1.15	0.60	1.67	2,123.57	2,157.34		127.55	-10.50	117.05	355.06	0.55	0.55
	Industry (Seasonal)	11.79	8.68	8.91	1.32	0.69	1.74	17.12	15.78		1.18	-0.10	1.08	2.97	0.65	0.70
	Commercial	15.60	13.21	8.91	1.75	0.91	2.64	139.52	142.68		12.74	-1.05	11.69	36.86	0.85	0.80
	Railways/Metro/Monorail	10.56	7.53	8.91	1.18	0.62	1.51	6.69	6.82		0.41	-0.03	0.38	1.01	0.55	0.55
	Public Water Works (PWW)	9.30	7.76	8.91	1.04	0.54	1.55	153.21	161.42		8.35	-0.69	7.66	23.78	0.50	0.45
	Agricultural - Pumpsets	7.03	5.78	8.91	0.79	0.41	1.16	37.93	48.89		1.56	-0.13	1.43	4.39	0.40	0.30
	Agricultural - Others	8.93	7.99	8.91	1.00	0.52	1.60	20.06	20.10		1.05	-0.09	0.96	3.21	0.50	0.50
	Group Housing Society (Residential)	8.96	7.16	8.91	1.01	0.52	1.43	15.45	15.93		0.81	-0.07	0.74	2.21	0.50	0.45
	Public Services - Government	12.09	10.03	8.91	1.36	0.71	2.01	28.80	34.59		2.04	-0.17	1.87	5.78	0.65	0.55
	Public Services - Others	13.17	10.93	8.91	1.48	0.77	2.19	66.48	67.28		5.13	-0.42	4.70	14.54	0.70	0.70
	Electric Vehicle Charging Stations	8.60	7.40	8.91	0.97	0.50	1.48	11.22	11.31		0.57	-0.05	0.52	1.66	0.45	0.45
	EHV															
	Industry (General)	9.68	8.36	8.91	1.09	0.57	1.67	904.87	915.50		51.30	-4.22	47.08	151.29	0.50	0.50
	Industry (Seasonal)	9.20	8.68	8.91	1.03	0.54	1.74	0.02	0.02		0.00	-0.00	0.00	0.00	0.50	0.50
	Commercial	15.14	13.21	8.91	1.70	0.89	2.64	20.54	21.25		1.82	-0.15	1.67	5.43	0.80	0.80
	Railways/Metro/Monorail	8.85	7.53	8.91	0.99	0.52	1.51	5.51	7.50		0.29	-0.02	0.26	0.83	0.50	0.35
	Public Water Works (PWW)	8.45	7.76	8.91	0.95	0.50	1.55	35.17	35.18		1.74	-0.14	1.60	5.46	0.45	0.45
	Agricultural - Pumpsets	6.21	5.78	8.91	0.70	0.36	1.16	3.52	6.83		0.13	-0.01	0.12	0.41	0.35	0.15
	Agricultural - Others	-	7.99	8.91	-	-	1.60	-	-		-	-	-	-	-	-
	Group Housing Society (Residential)	8.96	7.16	8.91	1.01	0.52	1.43	2.63	2.52		0.14	-0.01	0.13	0.38	0.50	0.50
	Public Services - Government	-	10.03	8.91	-	-	2.01	-	-		-	-	-	-	-	-
	Public Services - Others	11.66	10.93	8.91	1.31	0.68	2.19	-	-		-	-	-	-	-	-
	Electric Vehicle Charging Stations	-	7.40	8.91	-	-	1.48	-	-		-	-	-	-	-	-
	Total HT Category							3,592.31	3,670.94		216.79	-17.84	198.95	615.26		
	Grand Total							10,114.56	16,120.40		575.07	-47.33	527.74	1,459.05		