

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Oct-24
Financial Year : 2024-25
Form: Summary of FAC Submissions

A. Variation in Sales

Sr. No.	Particulars	HT-Category	LT-Category	Total
1	Approved Sales in Tariff Order (MU)	4,365.72	6,491.92	10,857.64
2	Actual Sales in Tariff Order (MU)	3,917.48	6,800.81	10,718.29
3	Difference (2-1)	-448.24	308.88	-139.36

B. Distribution Loss

Sr. No.	Particulars	%
1	Approved Distribution Loss Target (%)	12.00%
2	Actual Cumulative Dist. Loss (%)	16.88%
3	Difference (2-1)	4.88%

C. Variation in Power Purchase

Sr. No.	Source	Approved In Tariff Order			Actuals For the month			Difference (Actuals - Approved)		
		Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)	Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)	Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)
1	Thermal	9,770.95	4,915.73	5.03	10,420.40	6,094.06	5.85	649.45	1,178.32	0.82
2	Gas	-	36.43	-	199.73	155.28	7.77	199.73	118.85	7.77
3	Hydro	708.94	124.17	1.75	372.14	107.48	2.89	-336.80	-16.69	1.14
4	Nuclear	418.92	137.12	3.27	508.05	188.78	3.72	89.13	51.66	0.44
5	Non Solar	410.02	201.95	4.93	342.88	141.67	4.13	-67.14	-60.27	-0.79
6	Solar	1,402.46	474.29	3.38	757.81	267.37	3.53	-644.65	-206.92	0.15
6	Short Term	-	-	-	688.88	393.45	5.71	688.88	393.45	5.71
7	DSM	-	-	-	8.80	19.79	22.49	8.80	19.79	22.49
8	REC	-	-	-	-	-	-	-	-	-
9	Inter state transmission	-	336.44	-	-	309.92	-	-	-26.52	-
10	Sale of surplus power	-	-	-	-5.36	-3.48	6.50	-5.36	-3.48	6.50
	Total	12,711.30	6,226.13	4.90	13,293.33	7,674.31	5.77	582.04	1,448.18	0.87

D. FAC computation for the month

Sr. No.	Particulars	Units	
1	Calculation of ZFAC		
1.1	Change in cost of generation and power purchase attributable to Sales within the License Area (F)	Rs. Crore	1,163.09
1.2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	-1.04
1.3	Adjustment factor for over-recovery/under-recovery (B)	Rs. Crore	-118.94
1.4	ZFAC = F+C+B	Rs. Crore	1,043.11
2	Calculation of FAC Charge		
2.1	Energy Sales within the License Area	MU	10,718.29
2.2	Excess Distribution Loss	MU	1,113.61
2.3	ZFAC per kWh [(1.3/2.1)*10]	Rs./kWh	1.09
3	Allowable FAC		
3.1	FAC disallowed corresponding to excess Distribution Loss [(2.2 x 2.3)/10]	Rs. Crore	3.67
3.2	FAC allowable [1.4-3.1]	Rs. Crore	1,039.44

E. FAC leviable to Consumers

Sr. No.	Particulars	Rs. Crore
1	Opening Balance of FAC Fund	255.53
2	FAC Allowable as computed in above table	1,039.44
3	Holding cost of Fund	2.23
4	FAC allowed to recover	-
5	Closing Balance of FAC Fund	1,297.20
6	FAC leviable/refundable to consumer	1,297.20

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Form 1: Contracted Capacity

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Fuel (Coal/Gas/Hydro/Wind/Solar)	Sourcing of Fuel				
						Annual Fuel Quantity for normative availability (MMT)	FSA signed with	Fuel available under FSA (MMT)	Shortfall in fuel requirement, if any	Source for fulfilling Shortfall in Fuel
State Generating Stations										
1	Bhusawal TPS	Bhusawal - 3	210	210	Coal	1.24	WCL,SECL	0.73	0.51	1. Firstly reallocation of available linkages under "flexible utilisation" policy. Then 17 MMT of the FSA coal to be benefited to get @ 13 MMT of washed coal. 2. Procurement of 3 MMT of imported coal. 3. Procurement of @ 8 MMT MoU coal from WCL & SCCL No alternate arrangement at prevailing APM price
2	Bhusawal TPS	Bhusawal - 4	500	500	Coal	2.68	WCL,SECL	3.5	1.85	
3	Bhusawal TPS	Bhusawal - 5	500	500	Coal	2.68	WCL,SECL			
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	Coal	4.98	WCL, MCL, SECL	5	-0.04	
5	Khaparkheda TPS	Khaparkheda - 5	500	500	Coal	2.68	WCL, MCL, SECL	2.31	0.36	
6	Nashik TPS	Nashik- 3,4 & 5	630	420	Coal	3.68	WCL,SECL	3.07	0.6	
7	Chandrapur TPS	Chandrapur - 3	210	210	Coal	1.20	WCL,SECL	12.8	-1.88	
8	Chandrapur TPS	Chandrapur - 4	210	210	Coal	1.20	WCL,SECL			
9	Chandrapur TPS	Chandrapur - 5	500	500	Coal	2.85	WCL,SECL			
10	Chandrapur TPS	Chandrapur - 6	500	500	Coal	2.85	WCL,SECL			
11	Chandrapur TPS	Chandrapur - 7	500	500	Coal	2.85	WCL,SECL			
12	Paras TPS	Paras - 3	250	250	Coal	1.37	WCL	2.5	0.24	
13	Paras TPS	Paras - 4	250	250	Coal	1.37	WCL			
14	Parli TPS	Parli - 6	250	250	Coal	1.37	WCL	2.36	0.38	
15	Parli TPS	Parli - 7	250	250	Coal	1.37	WCL			
16	Koradi TPS	Koradi - 6	210	210	Coal	1.05	WCL, MCL, SECL	2.19	-0.11	
17	Koradi TPS	Koradi - 7	210	210	Coal	1.05	WCL, MCL, SECL			
18	GTPS Uran	GTPS Uran	672	672	Gas	3.5 MMSCMD	GAIL	1.89 MMSCMD	1.6 MMSCMD	
19	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585	Hydro					
20	Parli TPS	Parli Replacement U 8	250	250	Coal	1.37	WCL,SCCL	1.71	-0.34	
21	Chandrapur TPS	Chandrapur - 8	500	500	Coal	2.68	WCL (Bridge linkage)	3.47	1.88	
22	Chandrapur TPS	Chandrapur - 9	500	500	Coal	2.68				
23	Koradi TPS	Koradi R U-8	660	660	Coal	3.32	WCL, SCCL (Bridge linkage)	6.18	3.76	
24	Koradi TPS	Koradi 9	660	660	Coal	3.32				
25	Koradi TPS	Koradi10	660	660	Coal	3.32				
26	MSPGCL Under Case IV	IEPL	0	185	Coal					
27	Dodson	Dodson I	12	12	Hydro					
28	Dodson	Dodson II	34	34	Hydro					
Central Generating Stations										
1	KSTPS	Unit-I to VI	2100	635	Coal	10.44	SECL			
2	KSTPS III	-	500	120	Coal	2.44	SECL			
3	VSTP I	Unit-I to VI	1260	432	Coal	5.33	NCL			
4	VSTP II	Unit-I, II	1000	336	Coal	4.07	NCL			
5	VSTP III	Unit-I, II	1000	275	Coal	4.04	NCL			
6	VSTP IV	Unit-I, II	1000	294	Coal	3.98	NCL			

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Form 1: Contracted Capacity

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Fuel (Coal/Gas/Hydro/Wind/Solar)	Sourcing of Fuel					
						Annual Fuel Quantity for normative availability (MMT)	FSA signed with	Fuel available under FSA (MMT)	Shortfall in fuel requirement, if any	Source for fulfilling Shortfall in Fuel	
7	VSTP V	Unit-I	500	161	Coal	2.01	NCL				
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	645	204	Gas		HBJ Pipeline - South Basin Gas field				
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	648	200	Gas		Gandhar Gas field				
10	KhSTPS-II	Unit-I to III	1500	148	Coal	7.59	Rajmahal Coal Fields of ECL.				
11	SIPAT TPS 2	Unit-I, II	1,000	274	Coal	4.79	SECL				
12	SIPAT TPS 1	Unit-I to III	1,980	556	Coal	9.20	SECL				
13	Mauda I	Unit-I, II	1000	394	Coal	4.35	SECL,MCL,				
14	Mauda II	Unit-I, II	1320	531	Coal	5.45	WCL				
15	NTPC Solapur 2	-	-	-	-	-					
16	NTPC Solapur	Unit-I, II	1320	642	Coal	4.94	MCL				
17	Lara	Unit-I, II	1600	231	Coal	7.18					
18	Gadarwara	Unit-I	1600	50	Coal	5.91					
19	Khargone	Unit-I, II	1320	50	Coal	4.92					
20	KAPP		440	152	Nuclear						
21	TAPP 1&2		320	160	Nuclear						
22	TAPP 3&4		1080	393	Nuclear						
23	KAPP 3&4		700	189.3	Nuclear						
Independent Power Producers(IPPs)											
1	JSW	Unit 1	300	300	Coal	0.95	No FSA	-			
2	Tata Power	Unit 1 to 5 (5 Nos.)	4000	760	Coal	2.14	Indocoal	0.12			
3	APL 125 MW	Unit 1, 4, 5	3300	125	Coal	12.50	SECL/WCL/MCL	4.91 MMT (for 1180 MW) 5.85 MMT (for remaining)			
4	APL 1320 MW	Unit No. 2 to 3	3300	1320	Coal						
5	APL 1200 MW	Unit 1, 4, 5	3300	1200	Coal						
6	APL 440 MW	Unit 1, 4, 5	3300	440	Coal						
7	GMR	1&2	600	200	Coal	0.99	SECL	2.6			
8	RIPL 450 MW	1 to 5	1320	450	coal	1.91	SECL	5.49			
9	RIPL 750 MW	1 to 5	1320	750	coal	3.18					
10	Sai Wardha	Unit 1 to 4	540	240	Coal	1.36	M/s.Western Coalfields Limited, Nagpur	0.093		Special Forward E-Auction	

Maharashtra State Electricity Distribution Co. Ltd.
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Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Contracted Capacity (EX-Bus) (MW)	Fuel (Coal/Gas/Hydro/Wind/Solar)	Normative Availability as per PPA	Actual Availability for the Day 1	Actual Availability for the Day 2	Actual Availability for the Day 3	Actual Availability for the Day 4	Actual Availability for the Day 5	Actual Availability for the Day 6	Actual Availability for the Day 7
22	TAPP 3&4		1080	393 (440.84)		Nuclear		87.95%	87.95%	87.95%	87.95%	87.95%	87.95%	87.95%
23	KAPP 3&4		1400	447.68		Nuclear		39.90%	38.99%	36.70%	36.40%	38.46%	38.50%	38.50%
	Total													
IPPs														
1	JSW	Unit 1	300	300	290	Imported Coal	80%	94.78%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%
2	Tata Power	Unit 10 to 50	4000	760	760	Imported Coal	80%	54.78%	58.13%	58.72%	58.95%	58.97%	74.52%	83.43%
3	APL 125 MW	Unit 1, 4, 5	3300	125	125	Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
5	APL 1320 MW	Unit 1, 4, 5	3300	1200	1200	Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
4	APL 1200 MW	Unit No. 2 to 3	3300	1320	1320	Coal	80%	99.26%	100.00%	100.00%	100.00%	98.26%	89.08%	87.94%
6	APL 440 MW	Unit 1, 4, 5	3300	440	440	Coal	85%	84.45%	87.95%	91.22%	92.50%	90.10%	89.84%	98.64%
7	GMR	Unit 1 & 2	600	200	200	Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	60.81%
8	RIPL 450 MW	Unit 1 to 5	1320	450	1200	Coal	85%	60.36%	61.43%	61.43%	58.51%	59.03%	60.13%	54.67%
9	RIPL 750 MW	Unit 1 to 6	1320	750		Coal	85%	60.36%	61.43%	61.43%	58.51%	59.03%	60.13%	54.67%
10	Sai Wardha	Unit 1 to 4	540	240	240	Coal	85%	97.40%	100.00%	100.00%	99.62%	100.00%	99.67%	100.00%

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Form 2: Station wise normative Vs actual Availat

S. No.	Name of Station	Name of Unit	Actual Availability for the Day 8	Actual Availability for the Day 9	Actual Availability for the Day 10	Actual Availability for the Day 11	Actual Availability for the Day 12	Actual Availability for the Day 13	Actual Availability for the Day 14	Actual Availability for the Day 15	Actual Availability for the Day 16	Actual Availability for the Day 17	Actual Availability for the Day 18	Actual Availability for the Day 19
State Generating Stations														
1	Bhusawal TPS	Bhusawal - 3	70.63%	72.02%	56.75%	67.34%	71.43%	59.18%	65.18%	68.55%	72.58%	72.21%	69.27%	72.27%
2	Bhusawal TPS	Bhusawal - 4	65.52%	0.00%	0.00%	3.02%	86.06%	92.13%	86.23%	84.99%	85.25%	85.24%	90.46%	92.40%
3	Bhusawal TPS	Bhusawal - 5	82.76%	85.72%	87.82%	87.92%	88.07%	86.79%	79.76%	82.89%	82.92%	84.06%	87.27%	88.31%
4	Khaparkheda TPS	Khaparkheda - 1	74.82%	74.14%	74.44%	67.88%	60.26%	67.41%	74.30%	73.44%	77.40%	75.29%	71.57%	55.52%
5	Khaparkheda TPS	Khaparkheda - 5	88.72%	88.32%	88.21%	88.38%	88.70%	82.47%	45.50%	0.00%	20.97%	86.24%	85.18%	86.24%
6	Nashik TPS	Nashik- 3	139.51%	132.46%	135.84%	124.90%	132.22%	90.13%	98.45%	135.02%	128.56%	166.06%	198.54%	174.76%
		Nashik- 4												
		Nashik- 5												
7	Chandrapur TPS	Chandrapur - 3	80.65%	79.82%	82.76%	82.69%	83.33%	83.16%	82.89%	82.66%	75.40%	79.35%	82.59%	81.60%
8	Chandrapur TPS	Chandrapur - 4	67.34%	68.15%	67.68%	70.98%	71.43%	71.35%	67.02%	69.47%	68.97%	68.58%	70.14%	66.89%
9	Chandrapur TPS	Chandrapur - 5	67.01%	67.29%	67.76%	68.54%	69.53%	69.31%	68.53%	69.62%	66.16%	70.00%	69.96%	69.32%
10	Chandrapur TPS	Chandrapur - 6	31.40%	34.04%	30.75%	26.96%	30.27%	30.00%	33.54%	32.73%	33.90%	27.31%	31.71%	32.77%
11	Chandrapur TPS	Chandrapur - 7	63.94%	65.16%	67.46%	47.14%	48.04%	65.32%	68.88%	50.20%	58.12%	73.06%	80.11%	70.78%
12	Paras TPS	Paras - 3	72.16%	85.08%	87.61%	87.75%	89.80%	88.85%	84.76%	84.27%	76.24%	59.71%	88.61%	86.49%
13	Paras TPS	Paras - 4	80.98%	84.38%	87.65%	88.53%	89.83%	87.34%	86.28%	84.02%	72.00%	58.40%	89.53%	90.35%
14	Parli TPS	Parli - 6	85.63%	87.23%	85.31%	89.44%	90.70%	88.18%	90.69%	88.76%	90.37%	89.87%	89.03%	90.06%
15	Parli TPS	Parli - 7	81.11%	82.25%	86.10%	88.47%	90.70%	85.51%	53.63%	54.18%	86.91%	88.88%	83.06%	82.13%
16	Koradi TPS	Koradi - 6	70.66%	72.47%	72.07%	68.55%	70.76%	71.08%	67.66%	71.03%	70.38%	58.82%	72.72%	70.91%
17	GTPS Uran	GTPS Uran (CC)	54.48%	53.26%	55.23%	53.89%	54.95%	53.75%	46.67%	50.39%	54.69%	55.25%	68.28%	68.79%
18	MSPGCL Hydro	Hydro (Ghatghar)												
19	Parli TPS	Parli Replacemen	81.79%	81.42%	83.83%	83.52%	82.50%	77.92%	79.01%	70.50%	79.38%	83.17%	83.21%	80.87%
20	Chandrapur TPS	Chandrapur - 8	81.71%	86.01%	82.27%	85.93%	85.30%	82.93%	82.56%	81.67%	81.29%	74.84%	80.06%	84.44%
21	Chandrapur TPS	Chandrapur - 9	0.00%	0.00%	0.00%	0.00%	0.00%	2.29%	0.00%	5.35%	48.65%	24.14%	79.14%	89.21%
22	Koradi TPS	Koradi R U-8	81.10%	81.92%	83.44%	79.14%	76.07%	74.97%	75.46%	72.16%	71.11%	74.42%	79.02%	75.24%
23	Koradi TPS	Koradi 9	77.98%	78.13%	72.85%	78.38%	75.19%	68.20%	73.80%	77.92%	69.97%	75.09%	78.40%	76.39%
24	Koradi TPS	Koradi10	75.19%	73.11%	74.72%	71.75%	71.59%	66.29%	73.85%	78.31%	69.07%	71.61%	76.10%	74.20%
25	MSPGCL Under Case IV	IEPL	105.41%	105.41%	105.41%	105.41%	105.41%	105.41%	105.41%	105.41%	105.41%	105.41%	105.41%	105.41%
26	Dodson	Dodson I												
27	Dodson	Dodson II												
Central Generating Stations														
1	KSTPS	Unit-I to VI	94.54%	94.54%	94.54%	94.54%	79.86%	71.80%	85.50%	94.04%	85.76%	85.76%	74.71%	63.13%
2	KSTPS III	-	97.15%	97.15%	97.15%	97.15%	97.15%	97.15%	97.15%	97.15%	97.15%	97.15%	97.15%	97.15%
3	VSTP I	Unit-I to VI	69.57%	70.00%	70.83%	71.60%	71.89%	72.79%	72.22%	73.10%	72.59%	72.59%	71.49%	72.59%
4	VSTP II	Unit-I, II	94.96%	94.96%	94.96%	94.96%	69.51%	47.69%	80.38%	67.97%	47.48%	47.48%	85.63%	94.96%
5	VSTP III	Unit-I, II	96.10%	96.10%	96.10%	96.10%	96.10%	96.10%	96.10%	96.10%	96.10%	96.10%	96.10%	96.10%
6	VSTP IV	Unit-I, II	96.11%	96.11%	96.11%	96.11%	96.11%	96.11%	96.11%	96.11%	96.11%	96.11%	96.11%	96.11%
7	VSTP V	Unit-I	95.19%	95.19%	95.19%	95.19%	95.19%	95.19%	3.97%	13.23%	95.19%	95.19%	95.19%	95.19%

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22	TAPP 3&4		87.95%	87.95%	87.95%	87.95%	87.95%	87.95%	87.95%	87.95%	87.95%	87.95%	87.95%	87.95%
23	KAPP 3&4		39.55%	39.55%	40.96%	41.09%	40.62%	40.60%	40.60%	40.60%	40.60%	40.15%	39.03%	38.50%
	Total													
IPPs														
1	JSW	Unit 1	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%
2	Tata Power	Unit 10 to 50	89.21%	90.20%	89.92%	90.53%	90.53%	90.53%	90.53%	90.53%	90.53%	90.53%	90.53%	89.62%
3	APL 125 MW	Unit 1, 4, 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
5	APL 1320 MW	Unit 1, 4, 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
4	APL 1200 MW	Unit No. 2 to 3	98.71%	99.38%	98.17%	99.99%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
6	APL 440 MW	Unit 1, 4, 5	98.64%	96.73%	90.82%	99.94%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
7	GMR	Unit 1 & 2	70.50%	86.35%	94.38%	98.96%	100.00%	99.27%	97.67%	92.58%	85.21%	79.17%	86.25%	81.77%
8	RIPL 450 MW	Unit 1 to 5	56.95%	60.77%	55.47%	60.47%	61.26%	61.26%	57.22%	58.61%	60.58%	60.41%	58.43%	62.02%
9	RIPL 750 MW	Unit 1 to 6	56.95%	60.77%	55.47%	60.47%	61.26%	61.26%	57.22%	58.61%	60.58%	60.41%	58.43%	62.02%
10	Sai Wardha	Unit 1 to 4	100.00%	100.00%	99.22%	95.36%	95.97%	95.04%	95.28%	95.28%	97.99%	97.73%	94.37%	100.90%

Maharashtra State Electricity Distribution Co. Ltd.
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Form 2: Station wise normative Vs actual Availat

S. No.	Name of Station	Name of Unit	Actual Availability for the Day 20	Actual Availability for the Day 21	Actual Availability for the Day 22	Actual Availability for the Day 23	Actual Availability for the Day 24	Actual Availability for the Day 25	Actual Availability for the Day 26	Actual Availability for the Day 27	Actual Availability for the Day 28	Actual Availability for the Day 29	Actual Availability for the Day 30	Actual Availability for the Day 31
22	TAPP 3&4		87.95%	87.95%	87.95%	87.51%	82.37%	82.37%	82.37%	82.37%	82.37%	82.37%	82.37%	82.37%
23	KAPP 3&4		38.50%	38.50%	38.50%	38.50%	39.75%	39.76%	39.76%	39.76%	4.56%	0.00%	24.03%	28.53%
	Total													
IPPs														
1	JSW	Unit 1	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%
2	Tata Power	Unit 10 to 50	90.53%	90.53%	90.53%	90.53%	90.53%	90.53%	81.58%	79.47%	79.47%	85.28%	93.41%	100.00%
3	APL 125 MW	Unit 1, 4, 5	100.00%	100.00%	100.00%	43.48%	0.00%	0.00%	75.67%	100.00%	100.00%	100.00%	100.00%	100.00%
5	APL 1320 MW	Unit 1, 4, 5	100.00%	100.00%	100.00%	97.56%	95.67%	95.67%	99.08%	100.00%	100.00%	100.00%	100.00%	100.00%
4	APL 1200 MW	Unit No. 2 to 3	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	72.25%	53.26%	53.26%
6	APL 440 MW	Unit 1, 4, 5	100.00%	100.00%	100.00%	38.23%	0.00%	0.00%	64.32%	100.00%	100.00%	100.00%	100.00%	100.00%
7	GMR	Unit 1 & 2	80.48%	74.67%	78.33%	76.02%	85.46%	94.06%	85.00%	88.13%	85.73%	82.08%	78.81%	91.79%
8	RIPL 450 MW	Unit 1 to 5	57.46%	69.22%	72.48%	78.50%	76.17%	79.70%	81.68%	81.65%	80.16%	76.93%	79.68%	78.97%
9	RIPL 750 MW	Unit 1 to 6	57.46%	69.22%	72.48%	78.50%	76.17%	79.70%	81.68%	81.65%	80.16%	76.93%	79.68%	78.97%
10	Sai Wardha	Unit 1 to 4	100.00%	99.86%	99.86%	99.86%	99.86%	99.86%	99.86%	100.00%	87.69%	90.08%	99.86%	99.86%

Maharashtra State Electricity Distribution Co. Ltd.
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Form 2: Station wise normative Vs actual Availat

S. No.	Name of Station	Name of Unit	Actual Avarage Availability for the month (%)	Actual Avarage Availability for the month (%)	Reasons for lower Availability
State Generating Stations					
1	Bhusawal TPS	Bhusawal - 3	52.89%		
2	Bhusawal TPS	Bhusawal - 4	80.67%		
3	Bhusawal TPS	Bhusawal - 5	81.87%		
4	Khaparkhedha TPS	Khaparkhedha - 1	71.44%		
5	Khaparkhedha TPS	Khaparkhedha - 5	80.76%		
6	Nashik TPS	Nashik- 3	145.48%		
		Nashik- 4			
		Nashik- 5			
7	Chandrapur TPS	Chandrapur - 3	72.09%		
8	Chandrapur TPS	Chandrapur - 4	65.25%		
9	Chandrapur TPS	Chandrapur - 5	68.41%		
10	Chandrapur TPS	Chandrapur - 6	43.28%		
11	Chandrapur TPS	Chandrapur - 7	65.09%		
12	Paras TPS	Paras - 3	79.84%		
13	Paras TPS	Paras - 4	74.83%		
14	Parli TPS	Parli - 6	85.75%		
15	Parli TPS	Parli - 7	79.89%		
16	Koradi TPS	Koradi - 6	63.44%		
17	GTPS Uran	GTPS Uran (CC)	53.59%		
18	MSPGCL Hydro	Hydro (Ghatghar)			
19	Parli TPS	Parli Replacemen	79.15%		
20	Chandrapur TPS	Chandrapur - 8	79.50%		
21	Chandrapur TPS	Chandrapur - 9	32.71%		
22	Koradi TPS	Koradi R U-8	63.96%		
23	Koradi TPS	Koradi 9	73.23%		
24	Koradi TPS	Koradi10	74.63%		
25	MSPGCL Under Case IV	IEPL	105.41%		
26	Dodson	Dodson I			
27	Dodson	Dodson II			
Central Generating Stations			Maharashtra's share	Plant Availability as per REA	
1	KSTPS	Unit-I to VI	87.37%		KSTPS U-4Unit under BTL/Boiler Tube Leakage Outage from 18-10-2024 @ 12:31 Hrs to 19-10-2024 @ 21:49 Hrs & & &KSTPS U-5Unit under Boiler Tube Leakage Outage from 12-10-2024 @ 07:32 Hrs to 14-10-2024 @ 06:53 Hrs & & &
2	KSTPS III	-	96.63%		KSTPS U-7Unit under Due to turbine trip Outage from 28-10-2024 @ 12:58 Hrs to 28-10-2024 @ 16:50 Hrs & & &
3	VSTP I	Unit-I to VI	73.47%		VSTPS I U-4Unit under AOH (Annual Overhauling) Outage from 18-09-2024 @ 00:07 Hrs to 24-10-2024 @ 22:02 Hrs & Unit under Boiler tube leakage Outage from 25-10-2024 @ 17:14 Hrs to 27-10-2024 @ 20:38 Hrs & & &
4	VSTP II	Unit-I, II	87.81%		VSTPS II U-7Unit under due to vacuum low pressure Outage from 12-10-2024 @ 09:42 Hrs to 14-10-2024 @ 02:21 Hrs & Unit under Boiler Tube Leakage Outage from 15-10-2024 @ 09:27 Hrs to 18-10-2024 @ 02:35 Hrs & & &
5	VSTP III	Unit-I, II	96.10%		
6	VSTP IV	Unit-I, II	96.11%		
7	VSTP V	Unit-I	89.60%		VSTPS V U-13Unit under BTL Outage from 13-10-2024 @ 23:38 Hrs to 15-10-2024 @ 19:08 Hrs & & &

Maharashtra State Electricity Distribution Co. Ltd.
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S. No.	Name of Station	Name of Unit	Actual Average Availability for the month (%)	Actual Average Availability for the month (%)	Reasons for lower Availability
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	94.74%		KAWAS - UNIT 1A U-1Unit under Reserve shut down/RSD Outage from 02-10-2024 @ 00:00 Hrs to 03-10-2024 @ 16:18 Hrs & Unit under RSD/RSD Outage from 03-10-2024 @ 19:49 Hrs to 04-10-2024 @ 16:00 Hrs & Unit under Reserve shut down/RSD Outage from 04-10-2024 @ 19:43 Hrs to 05-10-2024 @ 16:45 Hrs & Unit under RSD/RSD Outage from 05-10-2024 @ 23:08 Hrs to 07-10-2024 @ 16:15 Hrs&Unit under RSD/RSD Outage from 07-10-2024 @ 20:12 Hrs to 08-10-2024 @ 16:02 HrsKAWAS - UNIT 1B U-2Unit under RSD/RSD Outage from 30-09-2024 @ 23:21 Hrs to 01-10-2024 @ 15:46 Hrs & Unit under Reserve shut down/RSD Outage from 01-10-2024 @ 23:21 Hrs to 03-10-2024 @ 16:45 Hrs & Unit under RSD/RSD Outage from 03-10-2024 @ 19:39 Hrs to 04-10-2024 @ 16:47 Hrs & Unit under Reserve shut down/RSD Outage from 04-10-2024 @ 19:41 Hrs to 05-10-2024 @ 16:30 Hrs&Unit under RSD/RSD Outage from 05-10-2024 @ 23:06 Hrs to 07-10-2024 @ 17:00 HrsKAWAS - UNIT 2A U-4Unit under RSD/RSD Outage from 30-09-2024 @ 23:41 Hrs to 01-10-2024 @ 15:33 Hrs & Unit under Reserve shut down/RSD Outage from 01-10-2024 @ 23:10 Hrs to 03-10-2024 @ 16:19 Hrs & Unit under RSD/RSD Outage from 03-10-2024 @ 19:40 Hrs to 04-10-2024 @ 16:15 Hrs & Unit under Reserve shut down/RSD Outage from 04-10-2024 @ 19:51 Hrs to 05-10-2024 @ 16:01 Hrs&Unit under RSD/RSD Outage from 05-10-2024 @ 23:12 Hrs to 07-10-2024 @ 16:46 HrsKAWAS - UNIT 2B U-5Unit under Reserve shut down/RSD Outage from 01-10-2024 @ 22:57 Hrs to 03-10-2024 @ 16:38 Hrs & Unit under RSD/RSD Outage from 03-10-2024 @ 19:52 Hrs to 04-10-2024 @ 16:30 Hrs & Unit under Reserve shut down/RSD Outage from 04-10-2024 @ 19:49 Hrs to 05-10-2024 @ 16:15 Hrs & Unit under RSD/RSD Outage from 05-10-2024 @ 23:15 Hrs to 07-10-2024 @ 17:00 Hrs&Unit under RSD/RSD Outage from 07-10-2024 @ 20:03 Hrs to 08-10-2024 @ 16:46 HrsKAWAS - UNIT 1C U-3Unit under Reserve shut down/RSD Outage from 01-10-2024 @ 23:53 Hrs to 31-10-2024 @ 23:59 Hrs & Unit under Reserve shut down/RSD Outage from 01-10-2024 @ 23:53 Hrs to 31-10-2024 @ 23:59 Hrs & &KAWAS - UNIT 2C U-6Unit under Reserve shut down/RSD Outage from 01-10-2024 @ 22:59 Hrs to 31-10-2024 @ 23:59 Hrs & & Gandhar - UNIT GT1 U-1Unit under Reserve shut down/RSD Outage from 01-10-2024 @ 23:59 Hrs to 03-10-2024 @ 16:30 Hrs & Unit under RSD/RSD Outage from 03-10-2024 @ 19:47 Hrs to 04-10-2024 @ 16:46 Hrs & Unit under RSD Outage from 04-10-2024 @ 19:45 Hrs to 05-10-2024 @ 16:46 Hrs & Unit under RSD/RSD Outage from 05-10-2024 @ 23:16 Hrs to 07-10-2024 @ 16:34 Hrs&Unit under Resrve shutdown /RSD Outage from 07-10-2024 @ 20:15 Hrs to 08-10-2024 @ 16:43 HrsGandhar - UNIT GT2 U-2Unit under Diverter Damper inspection. Outage from 28-09-2024 @ 19:08 Hrs to 03-10-2024 @ 16:45 Hrs & Unit under RSD/RSD Outage from 03-10-2024 @ 19:44 Hrs to 04-10-2024 @ 17:01 Hrs & Unit under RSD Outage from 04-10-2024 @ 19:43 Hrs to 05-10-2024 @ 16:31 Hrs & Unit under RSD/RSD Outage from 05-10-2024 @ 23:09 Hrs to 07-10-2024 @ 17:15 Hrs&Unit under Resrve shutdown /RSD Outage from 07-10-2024 @ 20:10 Hrs to 08-10-2024 @ 16:13 HrsGandhar - UNIT GT3 U-3Unit under Reserve shut down/RSD Outage from 01-10-2024 @ 23:12 Hrs to 03-10-2024 @ 18:20 Hrs & Unit under RSD/RSD Outage from 03-10-2024 @ 19:39 Hrs to 04-10-2024 @ 16:30 Hrs & Unit under RSD Outage from 04-10-2024 @ 19:42 Hrs to 05-10-2024 @ 17:02 Hrs & Unit under RSD/RSD Outage from 05-10-2024 @ 23:03 Hrs to 07-10-2024 @ 16:22 Hrs&Unit under Reserve shutdown /RSD Outage from 07-10-2024 @ 20:06 Hrs to 08-10-2024 @ 16:30 HrsGandhar - UNIT ST U-4Unit under Reserve shut down/RSD Outage from 28-09-2024 @ 12:16 Hrs to 01-10-2024 @ 01:52 Hrs & Unit under Bus Bar Protection operation Outage from 21-10-2024 @ 18:04 Hrs to 22-10-2024 @ 03:55 Hrs & Unit under Reserve shut down/RSD Outage from 01-10-2024 @ 23:22 Hrs to 31-10-2024 @ 23:59 Hrs & Unit under Reserve shut down/RSD Outage from 01-10-2024 @ 23:22 Hrs to 31-10-2024 @ 23:59 Hrs&
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	93.74%		
10	KhSTPS-II	Unit-I to III	93.46%		0%
11	SIPAT TPS 2	Unit-I, II	82.07%		SIPAT II U-5Unit under Hydrogen leakage level increased Outage from 22-10-2024 @ 23:59 Hrs to 29-10-2024 @ 15:53 Hrs & & &
12	SIPAT TPS 1	Unit-I to III	91.78%		0%
13	Mauda I	Unit-I, II	95.56%		
14	Mauda II	Unit-I, II	54.96%		MOUDA II U-4Unit under Annual Overhauling Outage from 30-08-2024 @ 23:30 Hrs to 23-10-2024 @ 07:46 Hrs & Unit under Boiler tube leakage Outage from 23-10-2024 @ 17:45 Hrs to 27-10-2024 @ 01:55 Hrs & Unit under Furnace pressure very low. Outage from 28-10-2024 @ 16:47 Hrs to 29-10-2024 @ 09:25 Hrs & &
15	NTPC Solapur 2	-			0%
16	NTPC Solapur	Unit-I, II	94.15%		SOLAPUR STPS U-1Unit under Station transformer tripped Outage from 02-10-2024 @ 01:56 Hrs to 02-10-2024 @ 10:35 Hrs & & &
17	Lara	Unit-I, II	49.17%		LARA U-1Unit under AOH (Annual Overhauling) Outage from 18-09-2024 @ 00:56 Hrs to 31-10-2024 @ 23:59 Hrs & & &
18	Gadarwara	Unit-I	43.30%		GADARWARA U-1Unit under Boiler tube leakage Outage from 01-10-2024 @ 09:01 Hrs to 09-10-2024 @ 05:04 Hrs & & &GADARWARA U-2Unit under Annual overhauling Outage from 30-06-2024 @ 23:49 Hrs to 01-10-2024 @ 12:35 Hrs & & &
19	Khargone	Unit-I, II	85.20%		KHARGONE U-2Unit under Boiler tube leakage Outage from 05-10-2024 @ 17:29 Hrs to 08-10-2024 @ 08:13 Hrs & & &
20	KAPP		88.15%		0%
21	TAPP 1&2		0.00%		

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S. No.	Name of Station	Name of Unit	Actual Avarage Availability for the month (%)	Actual Avarage Availability for the month (%)	Reasons for lower Availability
22	TAPP 3&4		86.50%		TARAPUR I U-1Unit under Annual Overhauling Outage from 16-10-2024 @ 01:04 Hrs to 31-10-2024 @ 23:59 Hrs & Unit under Refueling. While refueling preparation, some repair works identified which are being executed before refueling. Outage from 08-01-2020 @ 10:37 Hrs to 31-10-2024 @ 23:59 Hrs & &TARAPUR I U-2Unit under For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea/ The outage extended for primary system piping replacement and refueling from 17-03-2022 Outage from 13-07-2020 @ 00:01 Hrs to 31-10-2024 @ 23:59 Hrs & & &
23	KAPP 3&4		36.11%		KAPS U-3Unit under Biannual shutdown Outage from 18-09-2024 @ 00:56 Hrs to 31-10-2024 @ 23:59 Hrs & & &KAPS U-4Unit under tripped on Steam line pressure low due to transient initiated at reactor side Outage from 28-10-2024 @ 00:39 Hrs to 30-10-2024 @ 00:44 Hrs & & &
	Total				
IPPs					
1	JSW	Unit 1	96.61%		
2	Tata Power	Unit 10 to 50	83.65%		CGPL U-3Unit under tripped due to leakage in plate heat exchanger Outage from 23-08-2024 @ 11:12 Hrs to 07-10-2024 @ 10:18 Hrs & Unit under due to problem in Cooling Water Pump Outage from 26-10-2024 @ 06:05 Hrs to 29-10-2024 @ 08:14 Hrs & & &CGPL U-5Unit under Withdrawn due to disruption of coal feeding system. Outage from 29-08-2024 @ 14:36 Hrs to 05-10-2024 @ 22:10 Hrs & & &
3	APL 125 MW	Unit 1, 4, 5	90.94%		
5	APL 1320 MW	Unit 1, 4, 5	99.61%		0%
4	APL 1200 MW	Unit No. 2 to 3	95.15%		
6	APL 440 MW	Unit 1, 4, 5	87.85%		
7	GMR	Unit 1 & 2	88.18%		GMR WARORA U-1Unit under ID Fan vibration high Outage from 07-10-2024 @ 05:45 Hrs to 08-10-2024 @ 08:39 Hrs & & &
8	RIPL 450 MW	Unit 1 to 5	65.86%		0%
9	RIPL 750 MW	Unit 1 to 6	65.86%		
10	Sai Wardha	Unit 1 to 4	98.08%		0%

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Form 3: Station wise fuel availability for the month

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Fuel Required for normative generation (MT)	Fuel made available by fuel supplier (MT)	Actual Availability of fuel at plant (MT)	Reasons for lower Availability	Efforts taken to improve Availability
State Generating Stations									
1	Bhusawal TPS	Bhusawal - 3	210	210	103575	66622	212160		
2	Bhusawal TPS	Bhusawal - 4	500	500	223286	414594	713251		
3	Bhusawal TPS	Bhusawal - 5	500	500	223286				
4	Khaparkheda TPS	Khaparkheda - 1 to	840	840	415397	358019	478306		
5	Khaparkheda TPS	Khaparkheda - 5	500	500	223286	252504	321489		
6	Nashik TPS	Nashik- 3,4 & 5	630	420	307046	172811	432399		
7	Chandrapur TPS	Chandrapur - 3	210	210	99896	753406	973504		
8	Chandrapur TPS	Chandrapur - 4	210	210	99896				
9	Chandrapur TPS	Chandrapur - 5	500	500	237847				
10	Chandrapur TPS	Chandrapur - 6	500	500	237847				
11	Chandrapur TPS	Chandrapur - 7	500	500	237847				
12	Paras TPS	Paras - 3	250	250	114228	178833	257714		
13	Paras TPS	Paras - 4	250	250	114228				
14	Parli TPS	Parli - 6	250	250	114228	192921	261717		
15	Parli TPS	Parli - 7	250	250	114228				
16	Koradi TPS	Koradi - 6	210	210	87699	80145	155051		
17	GTPS Uran	GTPS Uran	672	672	-	47046646	47046646		
18	MSPGCL Hydro	Hydro (Ghatghar)	2585	2,585	-	-	-		
19	Parli TPS	Parli Replacement U	250	250	114228	119442	132190		
20	Chandrapur TPS	Chandrapur - 8	500	500	223286	225326	464758		
21	Chandrapur TPS	Chandrapur - 9	500	500	223286				
22	Koradi TPS	Koradi R U-8	660	660	276743	698015	1059926		
23	Koradi TPS	Koradi 9	660	660	276743				
24	Koradi TPS	Koradi10	660	660	276743				
25	MSPGCL Under Case IV	MSPGCL IEPL	0	185					
26	Dodson	Dodson I	12	12					
27	Dodson	Dodson II	34	34					
Central Generating Stations									
1	KSTPS	Unit-I to VI	2100	635	924935	1243051	1289628		
2	KSTPS III	-	500	120	215875				
3	VSTP I	Unit-I to VI	1260	432	570278	2158906	2525162		
4	VSTP II	Unit-I, II	1000	336	435812				
5	VSTP III	Unit-I, II	1000	275	432093				
6	VSTP IV	Unit-I, II	1000	294	426460				
7	VSTP V	Unit-I	500	161	215529				

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Form 3: Station wise fuel availability for the month

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Fuel Required for normative generation (MT)	Fuel made available by fuel supplier (MT)	Actual Availability of fuel at plant (MT)	Reasons for lower Availability	Efforts taken to improve Availability
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST-I C), UNIT-VI (ST-2 C)	645	204		0	0		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	648	200		0	0		
10	KhSTPS-II	Unit-I to III	1500	148	836045	1024107	1884539		
11	SIPAT TPS 2	Unit-I, II	1,000	274	529375	1439114	1622515		
12	SIPAT TPS 1	Unit-I to III	1,980	556	1016314				
13	Mauda I	Unit-I, II	1000	394	481833	640285	1326769		
14	Mauda II	Unit-I, II	1320	531	631642				
15	NTPC Solapur 2	-	-		-				
16	NTPC Solapur	Unit-I, II	1320	642	621532	334271	635864		
17	Lara	Unit-I, II	1600	231	715021	630095	966465		
18	Gadarwara	Unit-I	1600	50	688515	421355	937199		
19	Khargone	Unit-I, II	1320	50	657932	317379	637920		
20	KAPP		440	152					
21	TAPP 1&2		320	160					
22	TAPP 3&4		1080	393					
23	KAPP 3&4		700	189.3					
IPPs									
1	JSW	Unit 1	300	300	80272	0	0		
2	Tata Power	Unit 10 to 50	4000	760	181955	0	0		
3	APL 125 MW	Unit 1, 4, 5	3300	125	1061226	0	0		
4	APL 1320 MW	Unit No. 2 to 3	3300	1320					
5	APL 1200 MW	Unit 1, 4, 5	3300	1200					
6	APL 440 MW	Unit 1, 4, 5	3300	440					
7	GMR	Unit 1&2	600	200	251431	-188.00	82336.00		
8	RIPL 450 MW	Unit 1 to 5	1320	450	162014	483918	570127		
9	RIPL 750 MW	Unit 1 to 6	1320	750	270024				
10	Sai Wardha	Unit 1 to 4	540	240	132100	200714.52	242771.78		

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Filing for the month Oct-24
Financial Year : 2024-25
Form 4: Implementation of Fuel Utilisation Plan

Sr. No.	Name of Generating Station	Name of Units	Fuel Requirement of Each Unit/Station (MT, MCM)	Actual Fuel Availability of Each Unit/Station (MT, MCM)	Per Unit variable cost of Generation of Unit	Plant Load Factor for the month	Whether option of Swapping of Fuel Source / tolling of fuel has been used for Optimizing Cost	In Case PLF of least cost generator is lower than costly generator, reasons for the same
			Fuel type	Fuel type	Rs/kWh	%		
State Generating Stations								
1	Bhusawal TPS	Bhusawal - 3	103575	212160	5.081	43.69%	Tolling of Coal to IPP under CASE -IV	
2	Bhusawal TPS	Bhusawal - 4	223286	713251	4.429	65.34%		
3	Bhusawal TPS	Bhusawal - 5	223286					
4	Khaparkheda TPS	Khaparkheda - 1 to 4	415397					
5	Khaparkheda TPS	Khaparkheda - 5	223286	321489	3.096	81.52%		
6	Nashik TPS	Nashik- 3,4 & 5	307046	432399	5.490	48.66%		
7	Chandrapur TPS	Chandrapur - 3	99896	973504	4.285	56.74%		
8	Chandrapur TPS	Chandrapur - 4	99896					
9	Chandrapur TPS	Chandrapur - 5	237847					
10	Chandrapur TPS	Chandrapur - 6	237847					
11	Chandrapur TPS	Chandrapur - 7	237847					
12	Paras TPS	Paras - 3	114228	257714	4.120	72.44%		
13	Paras TPS	Paras - 4	114228					
14	Parli TPS	Parli - 6	114228	261717	5.236	52.42%		
15	Parli TPS	Parli - 7	114228					
16	Koradi TPS	Koradi - 6	87699	155051	3.302	66.97%		
17	GTPS Uran	GTPS Uran	-	47046646	7.310	41.10%		
18	MSPGCL Hydro	Hydro (Ghatghar)	-	-				
19	Parli TPS	Parli Replacement U 8	114228	132190	5.231	60.12%		
20	Chandrapur TPS	Chandrapur - 8	223286	464758	3.602	53.71%		
21	Chandrapur TPS	Chandrapur - 9	223286					
22	Koradi TPS	Koradi R U-8	276743					

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Oct-24
Financial Year : 2024-25
Form 4: Implementation of Fuel Utilisation Plan

Sr. No.	Name of Generating Station	Name of Units	Fuel Requirement of Each Unit/Station (MT, MCM)	Actual Fuel Availability of Each Unit/Station (MT, MCM)	Per Unit variable cost of Generation of Unit	Plant Load Factor for the month	Whether option of Swapping of Fuel Source / tolling of fuel has been used for Optimizing Cost	In Case PLF of least cost generator is lower than costly generator, reasons for the same
			Fuel type	Fuel type	Rs/kWh	%		
23	Koradi TPS	Koradi 9	276743	1059926	3.264	68.84%		
24	Koradi TPS	Koradi 10	276743					
25	MSPGCL Under Case IV	MSPGCL IEPL						
26	Dodson	Dodson I						
27	Dodson	Dodson II						
Central Generating Stations								
1	KSTPS	Unit-I to VI	924935	1289628	1.399	28.23%		
2	KSTPS III	-	215875		1.371	24.63%		
3	VSTP I	Unit-I to VI	570278	2525162	1.981	26.96%		
4	VSTP II	Unit-I, II	435812		1.897	30.86%		
5	VSTP III	Unit-I, II	432093		1.881	30.60%		
6	VSTP IV	Unit-I, II	426460		1.865	29.59%		
7	VSTP V	Unit-I	215529		1.920	30.15%		
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)		0	APM: 0 N-APM: 10.621 Lq: 23.021 RLNG: 10.409	0.33%		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)		0	APM: 0 RLNG: 10.358 N-APM: 10.866	0.26%		
10	KhSTPS-II	Unit-I to III	836045	1884539	2.513	8.83%		
11	SIPAT TPS 2	Unit-I, II	529375	1622515	1.971	23.65%		
12	SIPAT TPS 1	Unit-I to III	1016314		1.911	27.23%		

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Oct-24
Financial Year : 2024-25
Form 4: Implementation of Fuel Utilisation Plan

Sr. No.	Name of Generating Station	Name of Units	Fuel Requirement of Each Unit/Station (MT, MCM)	Actual Fuel Availability of Each Unit/Station (MT, MCM)	Per Unit variable cost of Generation of Unit	Plant Load Factor for the month	Whether option of Swapping of Fuel Source / tolling of fuel has been used for Optimizing Cost	In Case PLF of least cost generator is lower than costly generator, reasons for the same	
			Fuel type	Fuel type	Rs/kWh	%			
13	Mauda I	Unit-I, II	481833	1326769	3.465	35.68%			
14	Mauda II	Unit-I, II	631642		3.689	21.29%			
15	NTPC Solapur 2	-	-			0.00%			
16	NTPC Solapur	Unit-I, II	621532	635864	4.419	33.57%			
17	Lara	Unit-I, II	715021	966465	1.217	8.79%			
18	Gadarwara	Unit-I	688515	937199	3.656	4.16%			
19	Khargone	Unit-I, II	657932	637920	4.663	5.15%			
20	KAPP				3.6637				
21	TAPP 1&2				2.3682				
22	TAPP 3&4				3.4434				
23	KAPP 3&4								
IPPs									
1	JSW	Unit 1	80272	0	3.8887	82.41%			
2	Tata Power	Unit 10 to 50	181955	0	3.7258	79.49%			
3	APL 125 MW	Unit 1, 4, 5	1061226	0	5.2280	43.32%			
4	APL 1320 MW	Unit No. 2 to 3			3.5737	72.80%			
5	APL 1200 MW	Unit 1, 4, 5			3.9749	87.68%			
6	APL 440 MW	Unit 1, 4, 5			4.2374	33.07%			
7	GMR	Unit 1 & 2	251431	82,336	2.8662	84.44%			
8	RIPL 450 MW	Unit 1 to 5	162014	5,70,127	2.8106	63.40%			
9	RIPL 750 MW	Unit 1 to 6	270024			63.40%			
10	Sai Wardha	Unit 1 to 4	132100	2,42,772	2.9522	94.32%			

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Oct-24
Financial Year : 2024-25
Form 5: MoD Operations of the Contracted Source

S. No.	Name of Station	Name of Unit	Actual Net Generation for the Day 25	Actual Net Generation for the Day 26	Actual Net Generation for the Day 27	Actual Net Generation for the Day 28	Actual Net Generation for the Day 29	Actual Net Generation for the Day 30	Actual Net Generation for the Day 31	Actual Net Generation for the month (MU)	Reasons for lower generation	In Case generation from least cost generator is not fully utilised before scheduling power from costly generator, reasons for the same
State Generating Stations												
1	Bhusawal TPS	Bhusawal - 3	1.83	0.00	0.00	0.00	0.00	2.40	1.21	60.81		
2	Bhusawal TPS	Bhusawal - 4	7.96	8.93	8.08	9.27	9.16	8.67	7.33	457.37		
3	Bhusawal TPS	Bhusawal - 5	7.44	8.29	7.45	8.80	8.97	4.23	0.00			
4	Khaparkhedha TPS	Khaparkhedha - 1	3.32	3.56	3.74	4.01	3.87	3.61	3.32		412.02	
		Khaparkhedha - 2	3.38	3.75	3.72	4.06	4.14	4.02	3.63			
		Khaparkhedha - 3	3.32	3.47	3.46	3.66	3.60	3.63	3.45			
		Khaparkhedha - 4	3.55	3.75	3.83	3.87	3.81	3.76	3.38			
5	Khaparkhedha TPS	Khaparkhedha - 5	9.93	10.15	10.42	10.51	10.63	10.42	9.05	285.09		
6	Nashik TPS	Nashik- 3	2.54	2.65	2.58	2.79	2.80	2.68	2.52	181.09		
		Nashik- 4	2.57	2.65	2.57	2.88	2.84	2.73	2.52			
		Nashik- 5	2.06	0.00	0.83	0.00	0.00	0.00	0.00			
7	Chandrapur TPS	Chandrapur - 3	0.45	3.04	3.27	3.57	3.03	3.53	3.19	747.11		
8	Chandrapur TPS	Chandrapur - 4	2.87	3.04	3.08	3.18	3.12	3.06	2.76			
9	Chandrapur TPS	Chandrapur - 5	6.83	6.98	7.33	7.27	7.45	7.90	7.04			
10	Chandrapur TPS	Chandrapur - 6	6.88	6.46	6.88	6.08	7.08	7.14	6.84			
11	Chandrapur TPS	Chandrapur - 7	7.37	7.44	7.03	7.62	7.53	7.48	6.69			
12	Paras TPS	Paras - 3	4.41	4.24	4.09	4.39	4.62	4.30	3.69		244.35	
13	Paras TPS	Paras - 4	4.13	3.93	4.11	4.59	4.56	3.94	3.63			
14	Parli TPS	Parli - 6	3.27	3.51	3.19	3.91	3.87	3.48	0.30	176.73		
15	Parli TPS	Parli - 7	3.21	0.33	0.00	0.00	0.00	0.00	0.00			
16	Koradi TPS	Koradi - 6	3.34	3.37	3.37	3.56	3.47	3.57	3.26	93.22		
17	GTPS Uran	Uran (COMBINED CY)	4.23	4.25	4.28	4.28	4.31	4.27	4.22	192.63		
			2.41	2.42	2.43	2.42	2.42	2.42	2.42			
		GTPS Uran (OPEN CY)	0.00	0.00	0.00	0.54	0.32	0.20	0.00			
18	MSPGCL Hydro	Hydro (Ghatghar)								152.40		
19	Parli TPS	Parli Replacement U 8	3.30	3.47	3.11	3.56	3.82	3.28	3.09	102.29		
20	Chandrapur TPS	Chandrapur - 8	8.39	8.00	8.59	7.88	3.98	8.66	7.86	375.65		
21	Chandrapur TPS	Chandrapur - 9	9.43	5.66	0.00	0.00	4.60	5.89	8.82			
22	Koradi TPS	Koradi R U-8	0.00	0.00	0.00	2.70	9.48	10.97	10.77	953.32		
23	Koradi TPS	Koradi 9	11.00	10.71	10.72	11.72	10.81	10.54	4.14			
24	Koradi TPS	Koradi10	11.07	10.69	10.95	11.42	12.07	12.36	10.91			
25	MSPGCL Under Case IV	MSPGCL IEPL	4.40	4.42	4.41	4.66	4.63	4.56	4.36	62.81		
26	Dodson	Dodson I										
27	Dodson	Dodson II										
Central Generating Stations												
1	KSTPS	Unit-I to VI	12.66984	12.66984	12.66984	12.69216	12.69216	12.69216	12.69216	411.55		
2	KSTPS III	-	2.72064	2.72064	2.72064	2.3165775	2.72544	2.72544	2.72544	86.34		
3	VSTP I	Unit-I to VI	7.4529875	6.6766	7.070955	8.78607	8.688	8.8258775	8.30524	230.03		
4	VSTP II	Unit-I, II	7.10908	7.03281	7.3600425	7.43232	7.43232	7.43232	6.92075	214.55		
5	VSTP III	Unit-I, II	5.9635175	6.10672	6.15288	6.16368	6.16368	6.16368	5.85618	194.07		
6	VSTP IV	Unit-I, II	6.2590975	6.4126425	6.58512	6.59688	6.59688	6.59688	6.2695275	207.47		
7	VSTP V	Unit-I	3.3338375	3.3163825	3.47709	3.56808	3.56808	3.56808	3.3313625	104.37		
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	0	0	0	0	0	0	0	1.52		

Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	MOD	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stak approved by SLDC (AUG-24)
State Generating Stations							
1	Uran GTPS	Uran GT-5	Uran GTPS (Open cycle operation)	108	108	85%	5.2520
2	Uran GTPS	Uran GT-6	Uran GTPS (Open cycle operation)	108	108	85%	5.2520
3	Uran GTPS	Uran GT-7	Uran GTPS (Combined cycle operation)	108	108	85%	5.2520
4	Uran GTPS	Uran GT-8	Uran GTPS (Combined	108	108	85%	5.2520

Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	MOD	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stak approved by SLDC (AUG-24)
4	Oran TPS	Oran GT-8	cycle operation)	100	100	85%	5.2250
5	Nasik TPS	Nasik - 5	Nasik Unit - 03 to 05	210	210	80%	5.4660
6	Nasik TPS	Nasik - 3	Nasik Unit - 03 to 05	210	210	80%	5.4660
7	Nasik TPS	Nasik - 4	Nasik Unit - 03 to 05	210	210	80%	5.4660
8	Parli TPS	Parli - 8	Parali Unit -08	250	250	85%	5.1940
9	Parli TPS	Parli - 7	Parali Unit - 06 & 07	250	250	85%	5.2080
10	Parli TPS	Parli - 6	Parali Unit - 06 & 07	250	250	85%	5.2080
11	Bhusawal TPS	Bhusawal - 3	Bhusawal Unit - 03	210	210	85%	5.0520
12	Chandrapur TPS	Chandrapur - 4	Chandrapur Unit - 03 to 07	210	210	80%	4.2950
13	Chandrapur TPS	Chandrapur -5	Chandrapur Unit - 03 to 07	500	500	80%	4.2950
14	Chandrapur TPS	Chandrapur -6	Chandrapur Unit - 03 to 07	500	500	80%	4.2950
15	Chandrapur TPS	Chandrapur - 7	Chandrapur Unit - 03 to 07	500	500	80%	4.2950
16	Chandrapur TPS	Chandrapur- 3	Chandrapur Unit - 03 to 07	210	210	80%	4.2950
17	Bhusawal TPS	Bhusawal - 4	Bhusawal Unit - 04 & 05	500	500	85%	4.3820
18	Bhusawal TPS	Bhusawal - 5	Bhusawal Unit - 04 & 05	500	500	85%	4.3820
19	Khaparkheda TPS	Khaparkheda - 1	Кпареткнеда Unit - 01 to 04	210	210	85%	3.2830
20	Khaparkheda TPS	Khaparkheda - 2	Кпареткнеда Unit - 01 to 04	210	210	85%	3.2830
21	Khaparkheda TPS	Khaparkheda - 3	Кпареткнеда Unit - 01 to 04	210	210	85%	3.2830
22	Khaparkheda TPS	Khaparkheda - 4	Кпареткнеда Unit - 01 to 04	211	211	85%	3.2830
23	Paras TPS	Paras - 3	Paras Unit - 03 & 04	250	250	85%	4.2420
24	Paras TPS	Paras -4	Paras Unit - 03 & 04	250	250	85%	4.2420
25	Chandrapur TPS	Chandrapur - 8	Chandrapur Unit - 08,09	501	501	85%	3.6090
26	Chandrapur TPS	Chandrapur - 9	Chandrapur Unit - 08,09	502	502	85%	3.6090

Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	MOD	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stak approved by SLDC (AUG-24)
27	Koradi TPS	Koradi - 8	Koradi Unit - 08 to 10	660	660	85%	3.3380
28	Koradi TPS	Koradi - 9	Koradi Unit - 08 to 10	660	660	85%	3.3380
29	Koradi TPS	Koradi - 10	Koradi Unit - 08 to 10	660	660	85%	3.3380
30	Koradi TPS	Koradi - 6	Koradi Unit - 06	210	210	72%	3.6000
31	Khaparkheda TPS	Khaparkheda - 5	Khaperkheda Unit - 05	500	500	85%	3.2540
32	MSPGCL Under Case IV	MSPGCL Dhariwal		300	185	85%	
33	Dodson	Dodson I		12	12		
34	Dodson	Dodson II		34	34		

Central Generating Stations

1	NTPC Solapur TPS	Solapur - 1	Solapur STPS	660	326	85%	4.7350
2	NTPC Solapur TPS	Solapur - 2	Solapur STPS	660	326	85%	4.7350
3	Khargone TPS	Unit 2	Khargone	660	43	85%	4.1485
4	Khargone TPS	Unit 1	Khargone	660	43	85%	4.1485
5	Mouda I TPS	Unit 2	MSTPS-I	500	199	85%	3.8045
6	Mouda I TPS	Unit 1	MSTPS-I	500	199	85%	3.8045
7	Mouda II TPS	Unit 1	MSTPS-II	660	268	85%	3.7931
8	Mouda II TPS	Unit 2	MSTPS-II	660	268	85%	3.7931
9	Gadarwara TPS	Gadarwara - 2	Gadarwara	800	47	85%	4.0743
10	Gadarwara TPS	Gadarwara - 1	Gadarwara	800	47	85%	4.0743
11	KhSTPS-II	Unit-I to III	KHSTPS-II	1500	148	85%	2.7057
12	VSTP I	Unit-I to VI	VSTP-I	1260	436	85%	2.1226

Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	MOD	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stake approved by SLDC (AUG-24)
13	VSTP V	Unit-I	VSTPS-V	500	163	85%	2.0361
14	VSTP II	Unit-I, II	VSTP-II	1000	338	85%	2.0083
15	VSTP III	Unit-I, II	VSTPS-III	1000	277	85%	1.9827
16	VSTP IV	Unit-I, II	VSTP-IV	1000	298	85%	1.9733
17	SIPAT TPS 2	Unit-I, II	SSTPS-II	1000	276	85%	1.9406
18	SIPAT TPS 1	Unit-I to III	SSTPS-I	1980	565	85%	1.8871
19	KSTPS	Unit-I to VI	KSTPS I AND II	2100	638	85%	1.6252
21	KSTPS III	-	KSTPS-III	500	122	85%	1.5756
20	Lara TPS	Unit I	Lara	800	137	85%	1.4067
22	Gandhar TPS	Gandhar - GT 1		144.3	43.9820974	85%	

Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	MOD	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stak approved by SLDC (AUG-24)
23	Gandhar TPS	Gandhar - GT 2		144.3	43.9820974	85%	
24	Gandhar TPS	Gandhar - GT 3		144.3	43.9820974	85%	

Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	MOD	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stak approved by SLDC (AUG-24)
25	Gandhar TPS	Gandhar - ST		224.5	68	85%	
26	Kawas TPS	Kawas - 1A		106	33.0034441	85%	

Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	MOD	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stak approved by SLDC (AUG-24)
27	Kawas TPS	Kawas - 1B		106	33.0034441	85%	
28	Kawas TPS	Kawas - 1C		106	33.0034441		

Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	MOD	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stak approved by SLDC (AUG-24)
29	Kawas TPS	Kawas - 2A		106	33.0034441	85%	
30	Kawas TPS	Kawas - 2B		106	33.0034441	85%	

Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	MOD	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stak approved by SLDC (AUG-24)
31	Kawas TPS	Kawas - 2C		106	33		
32	KAPP			440	151		
33	TAPP 1&2			320	160		
34	TAPP 3&4			1080	439		
IPPs							
	IPP						
1	Adani Power Maharashtra Limited 440 MW PPA	Unit 5	APML U-1,4 &5 (440 MW PPA)	440	440	85%	4.4744
2	Adani Power Maharashtra Limited 440 MW PPA	Unit 4	APML U-1,4 &5 (440 MW PPA)	440	440	85%	4.4744
3	Adani Power Maharashtra Limited 440 MW PPA	Unit 1	APML U-1,4 &5 (440 MW PPA)	440	440	85%	4.4744

Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	MOD	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stake approved by SLDC (AUG-24)
4	Adani Power Maharashtra Limited 1200 MW PPA	Unit 1	APML, Unit 1,4 & 5 (1200 MW PPA)	1200	1200	85%	4.4144
5	Adani Power Maharashtra Limited 125MW PPA	Unit 4	APML, Unit 1,4 & 5 (125 MW PPA)	125	125	85%	4.4144
6	Adani Power Maharashtra Limited 1200 MW PPA	Unit 4	APML, Unit 1,4 & 5 (1200 MW PPA)	1200	1200	85%	4.4144
7	Adani Power Maharashtra Limited 125MW PPA	Unit 5	APML, Unit 1,4 & 5 (125 MW PPA)	125	125	85%	4.4144
8	Adani Power Maharashtra Limited 1200 MW PPA	Unit 5	APML, Unit 1,4 & 5 (1200 MW PPA)	1200	1200	85%	4.4144
9	Adani Power Maharashtra Limited 125MW PPA	Unit 1	APML, Unit 1,4 & 5 (125 MW PPA)	125	125	85%	4.4144

Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	MOD	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stake approved by SLDC (AUG-24)
10	Adani Power Maharashtra Limited 1320 MW PPA	Unit No. 2	APML, Unit 2 & 3 (1320 MW PPA)	3300	1320	80%	4.3807
11	Adani Power Maharashtra Limited 1320 MW PPA	Unit No. 3	APML, Unit 2 & 3 (1320 MW PPA)	3300	1320	80%	4.3807
12	JSW Ratnagiri	Unit 1	JSW U1, Jaigad	300	300	80%	3.8880
13	CGPL Mundra	Unit 1	CGPL	800	160	80%	3.8423
14	CGPL Mundra	Unit 2	CGPL	800	160	80%	3.8423
15	CGPL Mundra	Unit 3	CGPL	800	160	80%	3.8423
16	CGPL Mundra	Unit 4	CGPL	800	160	80%	3.8423
17	CGPL Mundra	Unit 5	CGPL	800	160	80%	3.8423
18	RIPL TPS	RIPL - 1	RIPL	250	250	85%	2.9910
19	RIPL TPS	RIPL - 2	RIPL	250	250	85%	2.9910
20	RIPL TPS	RIPL - 4	RIPL	250	250	85%	2.9910
21	RIPL TPS	RIPL - 5	RIPL	250	250	85%	2.9910
22	RIPL TPS	RIPL - 3	RIPL	250	250	85%	2.9910
23	SWPGCL	Unit 2,3, 4	SWPGPL TO MSEDCL	540	240	85%	3.0930
24	GMR	Unit 1	EMCO	300	200	85%	3.0912

Form 6: Details of plants running at Technic:

S. No.	Name of Station	Name of Unit	Period for running at Technical Minimum/ Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule	Remark
			From	To		
State Generating Stations						
1	Uran GTPS	Uran GT-5	30-09-2024 @ 21:00	01-10-2024 @ 10:13	Less demand	
			01-10-2024 @ 12:40	01-10-2024 @ 15:15		
			01-10-2024 @ 21:30	03-10-2024 @ 09:52		
			03-10-2024 @ 13:29	03-10-2024 @ 17:24		
			03-10-2024 @ 21:03	04-10-2024 @ 17:58		
			04-10-2024 @ 19:30	05-10-2024 @ 15:53		
			05-10-2024 @ 19:58	06-10-2024 @ 17:57		
			06-10-2024 @ 19:28	07-10-2024 @ 09:37		
			07-10-2024 @ 22:00	08-10-2024 @ 09:01		
			08-10-2024 @ 20:28	09-10-2024 @ 09:11		
			09-10-2024 @ 20:30	14-10-2024 @ 11:00		
			14-10-2024 @ 16:49	24-10-2024 @ 12:00		
			24-10-2024 @ 20:00	28-10-2024 @ 17:25		
			28-10-2024 @ 20:45	29-10-2024 @ 17:25		
			29-10-2024 @ 20:00	30-10-2024 @ 17:22		
30-10-2024 @ 20:00	06-11-2024 @ 17:15					
2	Uran GTPS	Uran GT-6	17-10-2024 @ 22:00	21-10-2024 @ 18:45	Less demand	
			21-10-2024 @ 20:15	24-10-2024 @ 17:50		
			24-10-2024 @ 20:14	28-10-2024 @ 17:39		
			28-10-2024 @ 20:57	29-10-2024 @ 17:43		
			29-10-2024 @ 20:10	04-11-2024 @ 17:30		
3	Uran GTPS	Uran GT-7	NA	NA	ZEROSCH/RSD	
4	Uran GTPS	Uran GT-8	NA	NA	ZEROSCH/RSD	

Form 6: Details of plants running at Technic:

S. No.	Name of Station	Name of Unit	Period for running at Technical Minimum/ Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule	Remark
			From	To		
4	Oran TPS	Oran GT-6	NA	NA	ZEROSCH/RSD	
5	Nasik TPS	Nasik - 5	NA	NA	ZEROSCH/RSD	
6	Nasik TPS	Nasik - 3	NA	NA		
7	Nasik TPS	Nasik - 4	NA	NA		
8	Parli TPS	Parli - 8	NA	NA		
9	Parli TPS	Parli - 7	26-10-2024 @ 02:36	05-11-2024 @ 15:07	ZEROSCH/RSD	
10	Parli TPS	Parli - 6	31-10-2024 @ 02:45	05-11-2024 @ 17:33	ZEROSCH/RSD	
11	Bhusawal TPS	Bhusawal - 3	31-10-2024 @ 11:39	05-11-2024 @ 15:11	ZEROSCH/RSD	
12	Chandrapur TPS	Chandrapur - 4	NA	NA		
13	Chandrapur TPS	Chandrapur -5	NA	NA		
14	Chandrapur TPS	Chandrapur -6	NA	NA		
15	Chandrapur TPS	Chandrapur - 7	NA	NA		
16	Chandrapur TPS	Chandrapur- 3	NA	NA		
17	Bhusawal TPS	Bhusawal - 4	NA	NA		
18	Bhusawal TPS	Bhusawal - 5	NA	NA		
19	Khaparkheda TPS	Khaparkheda - 1	NA	NA		
20	Khaparkheda TPS	Khaparkheda - 2	NA	NA		
21	Khaparkheda TPS	Khaparkheda - 3	NA	NA		
22	Khaparkheda TPS	Khaparkheda - 4	NA	NA		
23	Paras TPS	Paras - 3	NA	NA		
24	Paras TPS	Paras -4	NA	NA		
25	Chandrapur TPS	Chandrapur - 8	NA	NA		
26	Chandrapur TPS	Chandrapur - 9	NA	NA		

Form 6: Details of plants running at Technic:

S. No.	Name of Station	Name of Unit	Period for running at Technical Minimum/ Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule	Remark
			From	To		
27	Koradi TPS	Koradi - 8	NA	NA		
28	Koradi TPS	Koradi - 9	NA	NA		
29	Koradi TPS	Koradi - 10	NA	NA		
30	Koradi TPS	Koradi - 6	NA	NA		
31	Khaparkheda TPS	Khaparkheda - 5	NA	NA		
32	MSPGCL Under Case IV	MSPGCL Dhariwal	NA	NA		
33	Dodson	Dodson I				
34	Dodson	Dodson II				
Central Generating Stations						
1	NTPC Solapur TPS	Solapur - 1	NA	NA		
2	NTPC Solapur TPS	Solapur - 2	NA	NA		
3	Khargone TPS	Unit 2	NA	NA		
4	Khargone TPS	Unit 1	NA	NA		
5	Mouda I TPS	Unit 2	NA	NA		
6	Mouda I TPS	Unit 1	NA	NA		
7	Mouda II TPS	Unit 1	NA	NA		
8	Mouda II TPS	Unit 2	NA	NA		
9	Gadarwara TPS	Gadarwara - 2	NA	NA		
10	Gadarwara TPS	Gadarwara - 1	NA	NA		
11	KhSTPS-II	Unit-I to III	NA	NA		
12	VSTP I	Unit-I to VI	NA	NA		

Form 6: Details of plants running at Technic:

S. No.	Name of Station	Name of Unit	Period for running at Technical Minimum/ Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule	Remark
			From	To		
13	VSTP V	Unit-I	NA	NA		
14	VSTP II	Unit-I, II	NA	NA		
15	VSTP III	Unit-I, II	NA	NA		
16	VSTP IV	Unit-I, II	NA	NA		
17	SIPAT TPS 2	Unit-I, II	NA	NA		
18	SIPAT TPS 1	Unit-I to III	NA	NA		
19	KSTPS	Unit-I to VI	NA	NA		
21	KSTPS III	-	NA	NA		
20	Lara TPS	Unit I	NA	NA		
22	Gandhar TPS	Gandhar - GT 1	01-10-2024 @ 23:59	03-10-2024 @ 16:30	Schedule from other beneficiaries less than Tech. Minimum	
			03-10-2024 @ 19:47	04-10-2024 @ 16:46		
			04-10-2024 @ 19:45	05-10-2024 @ 16:46		
			05-10-2024 @ 23:16	07-10-2024 @ 16:34		
			07-10-2024 @ 20:15	08-10-2024 @ 16:43		
			08-10-2024 @ 23:55	09-10-2024 @ 16:14		
			09-10-2024 @ 19:51	17-10-2024 @ 18:03		
			17-10-2024 @ 20:14	18-10-2024 @ 16:43		
			18-10-2024 @ 21:36	19-10-2024 @ 16:05		
			19-10-2024 @ 20:39	22-10-2024 @ 15:45		
			22-10-2024 @ 19:15	23-10-2024 @ 17:14		
			23-10-2024 @ 19:49	28-10-2024 @ 18:08		
			28-10-2024 @ 20:27	29-10-2024 @ 16:30		
			29-10-2024 @ 20:13	30-10-2024 @ 16:14		
			30-10-2024 @ 18:57	31-10-2024 @ 23:59		
30-10-2024 @ 18:57	31-10-2024 @ 23:59					

Form 6: Details of plants running at Technic:

S. No.	Name of Station	Name of Unit	Period for running at Technical Minimum/ Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule	Remark
			From	To		
23	Gandhar TPS	Gandhar - GT 2	28-09-2024 @ 19:08	03-10-2024 @ 16:45	Schedule from other beneficiaries less than Tech. Minimum	
			03-10-2024 @ 19:44	04-10-2024 @ 17:01		
			04-10-2024 @ 19:43	05-10-2024 @ 16:31		
			05-10-2024 @ 23:09	07-10-2024 @ 17:15		
			07-10-2024 @ 20:10	08-10-2024 @ 16:13		
			08-10-2024 @ 23:52	09-10-2024 @ 16:42		
			09-10-2024 @ 19:57	17-10-2024 @ 17:03		
			17-10-2024 @ 20:00	18-10-2024 @ 16:39		
			18-10-2024 @ 21:27	19-10-2024 @ 16:34		
			19-10-2024 @ 20:43	22-10-2024 @ 16:13		
			22-10-2024 @ 19:20	23-10-2024 @ 16:12		
			23-10-2024 @ 19:45	28-10-2024 @ 16:18		
			28-10-2024 @ 20:22	29-10-2024 @ 16:01		
			29-10-2024 @ 20:14	30-10-2024 @ 16:32		
			30-10-2024 @ 18:58	31-10-2024 @ 23:59		
30-10-2024 @ 18:58	31-10-2024 @ 23:59					
24	Gandhar TPS	Gandhar - GT 3	01-10-2024 @ 23:12	03-10-2024 @ 18:20	Schedule from other beneficiaries less than Tech. Minimum	
			03-10-2024 @ 19:39	04-10-2024 @ 16:30		
			04-10-2024 @ 19:42	05-10-2024 @ 17:02		
			05-10-2024 @ 23:03	07-10-2024 @ 16:22		
			07-10-2024 @ 20:06	08-10-2024 @ 16:30		
			08-10-2024 @ 23:48	09-10-2024 @ 16:29		
			09-10-2024 @ 19:37	18-10-2024 @ 16:08		
			18-10-2024 @ 21:41	19-10-2024 @ 16:17		
			19-10-2024 @ 20:33	22-10-2024 @ 16:00		

Form 6: Details of plants running at Technic:

S. No.	Name of Station	Name of Unit	Period for running at Technical Minimum/ Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule	Remark
			From	To		
			22-10-2024 @ 19:24	23-10-2024 @ 16:44		
			23-10-2024 @ 19:52	28-10-2024 @ 16:07		
			28-10-2024 @ 20:18	29-10-2024 @ 16:15		
			29-10-2024 @ 19:46	30-10-2024 @ 16:00		
			30-10-2024 @ 19:00	31-10-2024 @ 23:59		
			30-10-2024 @ 19:00	31-10-2024 @ 23:59		
25	Gandhar TPS	Gandhar - ST	28-09-2024 @ 12:16	01-10-2024 @ 01:52	Schedule from other beneficiaries less than Tech. Minimum	
			21-10-2024 @ 18:04	22-10-2024 @ 03:55		
			01-10-2024 @ 23:22	31-10-2024 @ 23:59		
			01-10-2024 @ 23:22	31-10-2024 @ 23:59		
26	Kawas TPS	Kawas - 1A	02-10-2024 @ 00:00	03-10-2024 @ 16:18	Schedule from other beneficiaries less than Tech. Minimum	
			03-10-2024 @ 19:49	04-10-2024 @ 16:00		
			04-10-2024 @ 19:43	05-10-2024 @ 16:45		
			05-10-2024 @ 23:08	07-10-2024 @ 16:15		
			07-10-2024 @ 20:12	08-10-2024 @ 16:02		
			08-10-2024 @ 23:38	09-10-2024 @ 16:01		
			09-10-2024 @ 19:35	17-10-2024 @ 16:17		
			17-10-2024 @ 19:55	18-10-2024 @ 15:46		
			18-10-2024 @ 21:23	19-10-2024 @ 15:43		
			19-10-2024 @ 20:29	22-10-2024 @ 16:01		
			22-10-2024 @ 19:24	23-10-2024 @ 15:45		
			23-10-2024 @ 19:55	28-10-2024 @ 16:05		
			28-10-2024 @ 20:15	29-10-2024 @ 16:01		
			29-10-2024 @ 19:57	30-10-2024 @ 16:00		
30-10-2024 @ 18:52	31-10-2024 @ 23:59					

Form 6: Details of plants running at Technic:

S. No.	Name of Station	Name of Unit	Period for running at Technical Minimum/ Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule	Remark
			From	To		
			30-10-2024 @ 18:52	31-10-2024 @ 23:59		
27	Kawas TPS	Kawas - 1B	30-09-2024 @ 23:21	01-10-2024 @ 15:46	Schedule from other beneficiaries less than Tech. Minimum	
			01-10-2024 @ 23:21	03-10-2024 @ 16:45		
			03-10-2024 @ 19:39	04-10-2024 @ 16:47		
			04-10-2024 @ 19:41	05-10-2024 @ 16:30		
			05-10-2024 @ 23:06	07-10-2024 @ 17:00		
			07-10-2024 @ 20:11	08-10-2024 @ 16:14		
			08-10-2024 @ 23:35	09-10-2024 @ 16:20		
			09-10-2024 @ 19:54	17-10-2024 @ 16:25		
			17-10-2024 @ 20:35	18-10-2024 @ 15:58		
			18-10-2024 @ 21:19	19-10-2024 @ 16:13		
			19-10-2024 @ 20:42	22-10-2024 @ 16:16		
			22-10-2024 @ 19:21	23-10-2024 @ 16:16		
			23-10-2024 @ 19:53	28-10-2024 @ 16:30		
			28-10-2024 @ 20:20	29-10-2024 @ 16:30		
			29-10-2024 @ 19:56	30-10-2024 @ 16:30		
			30-10-2024 @ 18:51	31-10-2024 @ 23:59		
			30-10-2024 @ 18:51	31-10-2024 @ 23:59		
28	Kawas TPS	Kawas - 1C	01-10-2024 @ 23:53	31-10-2024 @ 23:59	Schedule from other beneficiaries less than Tech. Minimum	
			30-09-2024 @ 23:41	01-10-2024 @ 15:33		
			01-10-2024 @ 23:10	03-10-2024 @ 16:19		
			03-10-2024 @ 19:40	04-10-2024 @ 16:15		
			04-10-2024 @ 19:51	05-10-2024 @ 16:01		
			05-10-2024 @ 23:12	07-10-2024 @ 16:46		

Form 6: Details of plants running at Technic:

S. No.	Name of Station	Name of Unit	Period for running at Technical Minimum/ Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule	Remark
			From	To		
29	Kawas TPS	Kawas - 2A	07-10-2024 @ 20:04	08-10-2024 @ 16:28	Schedule from other beneficiaries less than Tech. Minimum	
			08-10-2024 @ 23:43	09-10-2024 @ 16:36		
			09-10-2024 @ 19:53	17-10-2024 @ 16:02		
			17-10-2024 @ 19:59	18-10-2024 @ 16:16		
			18-10-2024 @ 21:24	19-10-2024 @ 16:03		
			19-10-2024 @ 20:34	22-10-2024 @ 15:47		
			22-10-2024 @ 19:13	23-10-2024 @ 16:03		
			23-10-2024 @ 19:41	28-10-2024 @ 16:45		
			28-10-2024 @ 20:20	29-10-2024 @ 16:45		
			29-10-2024 @ 19:59	30-10-2024 @ 16:46		
			30-10-2024 @ 18:59	31-10-2024 @ 23:59		
			30-10-2024 @ 18:59	31-10-2024 @ 23:59		
30	Kawas TPS	Kawas - 2B	01-10-2024 @ 22:57	03-10-2024 @ 16:38	Schedule from other beneficiaries less than Tech. Minimum	
			03-10-2024 @ 19:52	04-10-2024 @ 16:30		
			04-10-2024 @ 19:49	05-10-2024 @ 16:15		
			05-10-2024 @ 23:15	07-10-2024 @ 17:00		
			07-10-2024 @ 20:03	08-10-2024 @ 16:46		
			08-10-2024 @ 23:42	09-10-2024 @ 16:17		
			09-10-2024 @ 19:54	17-10-2024 @ 16:33		
			17-10-2024 @ 20:23	18-10-2024 @ 16:33		
			18-10-2024 @ 21:30	19-10-2024 @ 17:09		
			19-10-2024 @ 20:38	22-10-2024 @ 17:38		
			22-10-2024 @ 19:12	23-10-2024 @ 15:32		
			23-10-2024 @ 19:42	28-10-2024 @ 16:15		
28-10-2024 @ 20:21	29-10-2024 @ 16:14					

Form 6: Details of plants running at Technic:

S. No.	Name of Station	Name of Unit	Period for running at Technical Minimum/ Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule	Remark
			From	To		
			29-10-2024 @ 19:58	30-10-2024 @ 16:15		
			30-10-2024 @ 18:59	31-10-2024 @ 23:59		
			30-10-2024 @ 18:59	31-10-2024 @ 23:59		
31	Kawas TPS	Kawas - 2C	01-10-2024 @ 22:59	31-10-2024 @ 23:59	Schedule from other beneficiaries less than Tech. Minimum	
32	KAPP					
33	TAPP 1&2					
34	TAPP 3&4					
IPPs						
	IPP					
1	Adani Power Maharashtra Limited 440 MW PPA	Unit 5	NA	NA	NA	
2	Adani Power Maharashtra Limited 440 MW PPA	Unit 4	NA	NA	NA	
3	Adani Power Maharashtra Limited 440 MW PPA	Unit 1	NA	NA	NA	

Form 6: Details of plants running at Technical:

S. No.	Name of Station	Name of Unit	Period for running at Technical Minimum/ Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule	Remark
			From	To		
4	Adani Power Maharashtra Limited 1200 MW PPA	Unit 1	NA	NA	NA	
5	Adani Power Maharashtra Limited 125MW PPA	Unit 4	NA	NA	NA	
6	Adani Power Maharashtra Limited 1200 MW PPA	Unit 4	NA	NA	NA	
7	Adani Power Maharashtra Limited 125MW PPA	Unit 5	NA	NA	NA	
8	Adani Power Maharashtra Limited 1200 MW PPA	Unit 5	NA	NA	NA	
9	Adani Power Maharashtra Limited 125MW PPA	Unit 1	NA	NA	NA	

Form 6: Details of plants running at Technic:

S. No.	Name of Station	Name of Unit	Period for running at Technical Minimum/ Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule	Remark
			From	To		
10	Adani Power Maharashtra Limited 1320 MW PPA	Unit No. 2	NA	NA	NA	
11	Adani Power Maharashtra Limited 1320 MW PPA	Unit No. 3	NA	NA	NA	
12	JSW Ratnagiri	Unit 1	NA	NA	NA	
13	CGPL Mundra	Unit 1	NA	NA	NA	
14	CGPL Mundra	Unit 2	NA	NA	NA	
15	CGPL Mundra	Unit 3	NA	NA	NA	
16	CGPL Mundra	Unit 4	NA	NA	NA	
17	CGPL Mundra	Unit 5	NA	NA	NA	
18	RIPL TPS	RIPL - 1	NA	NA	NA	
19	RIPL TPS	RIPL - 2	NA	NA	NA	
20	RIPL TPS	RIPL - 4	NA	NA	NA	
21	RIPL TPS	RIPL - 5	NA	NA	NA	
22	RIPL TPS	RIPL - 3	NA	NA	NA	
23	SWPGCL	Unit 2,3, 4	NA	NA	NA	
24	GMR	Unit 1	NA	NA	NA	

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Oct-24
Financial Year : 2024-25
Form 7: Generator wise Schedule Vs Actual Energy

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Normative Availability as per PPA	Fuel (Coal/ Gas/ Hydro/ Wind / Solar)	Variable Rate as per MoD stak approved by SLDC (1-10-24)	Scheduled Energy Generation from 1-10-24 (Mus)	Variable Rate as per MoD stak approved by SLDC (2-10-24 to 15-10-24)	Scheduled Energy Generation from 2-10-24 to 15-10-24 (Mus)	Variable Rate as per MoD stak approved by SLDC (16-10-24)	
State Generating Stations												
1	Bhusawal TPS	Bhusawal - 3	210	210	80%	Coal	5.03	0.00	5.03	31.68	5.05	
2	Bhusawal TPS	Bhusawal - 4	500	500	85%	Coal	4.24	8.36	4.24	91.06	4.38	
3	Bhusawal TPS	Bhusawal - 5	500	500	85%	Coal	4.24	8.03	4.24	111.54	4.38	
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	85%	Coal	3.86	13.45	3.86	185.65	3.28	
5	Khaparkheda TPS	Khaparkheda - 5	500	500	85%	Coal	3.29		9.88	3.29	126.61	3.25
6	Nashik TPS	Nashik- 3,4 & 5	630	420	80%	Coal	5.46		5.26	5.46	70.86	5.47
7	Chandrapur TPS	Chandrapur - 3	210	210	80%	Coal	4.30	3.11	4.30	40.28	4.30	
8	Chandrapur TPS	Chandrapur - 4	210	210	80%	Coal	4.30	2.86	4.30	35.56	4.30	
9	Chandrapur TPS	Chandrapur - 5	500	500	80%	Coal	4.30	6.83	4.30	94.53	4.30	
10	Chandrapur TPS	Chandrapur - 6	500	500	80%	Coal	4.30	6.15	4.30	54.14	4.30	
11	Chandrapur TPS	Chandrapur - 7	500	500	80%	Coal	4.30	6.42	4.30	87.18	4.30	
12	Paras TPS	Paras - 3	250	250	85%	Coal	4.09	3.72	4.09	57.74	4.24	
13	Paras TPS	Paras - 4	250	250	85%	Coal	4.09	3.73	4.09	50.70	4.24	
14	Parli TPS	Parli - 6	250	250	85%	Coal	5.18	1.26	5.18	48.16	5.21	
15	Parli TPS	Parli - 7	250	250	85%	Coal	5.18	3.58	5.18	41.92	5.21	
16	Koradi TPS	Koradi - 6	210	210	72%	Coal	3.52	3.28	3.52	47.66	3.60	
17	GTPS Uran	GTPS Uran (Open Cycle)	672	672	85%	Gas	7.30	0.32	7.30	1.50	7.33	
		GTPS Uran (Combined Cycle)					5.23		5.23			80.50
18	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585	90%	Hydro						
19	Parli TPS	Parli Replacement U 8	250	250	85%	Coal	5.13	3.27	5.13	47.11	5.19	
20	Chandrapur TPS	Chandrapur - 8	500	500	85%	Coal	3.61	8.48	3.61	131.91	3.61	
21	Chandrapur TPS	Chandrapur - 9	500	500	85%	Coal	3.61	0.00	3.61	0.92	3.61	
22	Koradi TPS	Koradi R U-8	660	660	85%	Coal	3.70	11.40	3.70	159.51	3.34	
23	Koradi TPS	Koradi 9	660	660	85%	Coal	3.70	11.20	3.70	155.46	3.34	
24	Koradi TPS	Koradi10	660	660	85%	Coal	3.70	11.07	3.70	150.61	3.34	
25	MSPGCL Under Case IV	IEPL	0	185		Coal	3.51	4.46	3.51	63.94	3.51	
26	Dodson	Dodson I	12	12		Hydro						
27	Dodson	Dodson II	34	34		Hydro						
Central Generating Stations												
1	KSTPS	Unit-I to VI	2100	635	85%	Coal	1.70	14.00	1.70	188.30	1.63	
2	KSTPS III	-	500	120	85%	Coal	1.65	2.73	1.65	38.02	1.58	
3	VSTP I	Unit-I to VI	1260	432	85%	Coal	2.08	6.61	2.08	98.08	2.12	
4	VSTP II	Unit-I, II	1000	336	85%	Coal	1.97	6.95	1.97	94.32	2.01	
5	VSTP III	Unit-I, II	1000	275	85%	Coal	1.94	5.85	1.94	85.78	1.98	
6	VSTP IV	Unit-I, II	1000	294	85%	Coal	1.93	6.31	1.93	91.81	1.97	
7	VSTP V	Unit-I	500	161	85%	Coal	2.00	3.35	2.00	42.87	2.04	
		UNIT-I (GT-I A),	645	204		APM	5.93	0.00	5.93	0.00	5.91	

Maharashtra State Electricity Distribution Co. Ltd.
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Form 7: Generator wise Schedule Vs Actual Energy

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Fuel (Coal/ Gas/ Hydro/ Wind / Solar)	Variable Rate as per MoD stak approved by SLDC (1-10-24)	Scheduled Energy Generation from 1-10-24 (Mus)	Variable Rate as per MoD stak approved by SLDC (2-10-24 to 15-10-24)	Scheduled Energy Generation from 2-10-24 to 15-10-24 (Mus)	Variable Rate as per MoD stak approved by SLDC (16-10-24)
8	Kawas	UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- 1 C), UNIT-VI (ST- 2 C)				NAPM	12.26	0.00	12.26	0.00	12.08
						RLNG	11.30	0.00	11.30	0.00	11.03
						Lq	25.35	0.00	25.35		25.46
						RLNG-C		0.51		0.32	
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST-I)	648	200		APM	6.01	0.00	6.01	0.00	5.88
						NAPM	12.27	0.00	12.27	0.00	11.95
						RLNG	11.24	0.00	11.24	0.00	10.49
						RLNG-C		0.31		0.45	
10	KhSTPS-II	Unit-I to III	1500	148	85%	Coal	2.55	2.00	2.55	39.36	2.71
11	SIPAT TPS 2	Unit-I, II	1,000	274	85%	Coal	1.81	5.83	1.81	79.94	1.94
12	SIPAT TPS 1	Unit-I to III	1,980	556	85%	Coal	1.76	12.27	1.76	165.53	1.89
13	Mauda I	Unit-I, II	1000	394	85%	Coal	3.34	7.90	3.34	113.75	3.80
14	Mauda II	Unit-I, II	1320	531	85%	Coal	3.31	5.44	3.31	78.62	3.79
15	NTPC Solapur 2	-	-		85%	Coal					
16	NTPC Solapur	Unit-I, II	1320	642	85%	Coal	4.70	10.91	4.70	140.50	4.74
17	Lara	Unit-I, II	1600	228	85%	Coal	1.41	3.10	1.41	43.15	1.41
18	Gadarwara	Unit-I	1600	50	85%	Coal	3.67	0.56	3.67	20.06	4.07
19	Khargone	Unit-I, II	1320	50	85%	Coal	4.46	1.56	4.46	17.65	4.15
20	KAPP		440	152		Nuclear		3.13		43.57	
21	TAPP 1&2		320	160		Nuclear		0.00		0.00	
22	TAPP 3&4		1080	393		Nuclear		8.99		126.10	
23	KAPP 3&4		700	189.3		Nuclear		4.14		57.32	
IPPs											
1	JSW	Unit 1	300	300	80%	Coal	3.86	5.94	3.89	84.31	4.56
2	Tata Power	Unit 10 to 50 (5 Nos.)	4000	760	80%	Coal	3.84	9.73	3.88	199.43	3.15
3	APL 125 MW	Unit 1, 4, 5	3300	125	85%	Coal	4.07	2.07	4.07	28.18	4.41
5	APL 1320 MW	Unit 1, 4, 5	3300	1200	85%	Coal	4.07	27.07	4.07	378.44	4.41
4	APL 1200 MW	Unit No. 2 to 3	3300	1320	80%	Coal	4.27	23.37	4.27	326.56	4.38
6	APL 440 MW	Unit 1, 4, 5	3300	440	85%	Coal	4.13	4.68	4.13	79.31	4.47
7	GMR	1	300	200	85%	Coal	2.84	4.51	2.84	60.90	3.09
8	RIPL 450 MW	1 to 5	1320	450	85%	coal	3.03	16.44	3.03	232.12	2.99
9	RIPL 750 MW	1 to 5	1320	750	85%	coal					
10	Sai Wardha					coal	2.98	5.14	2.98	78.10	3.09
	Total		20440	5545							

Maharashtra State Electricity Distribution Co. Ltd.
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Form 7: Generator wise Schedule Vs Actual Enc

S. No.	Name of Station	Name of Unit	Scheduled Energy Generation from 16-10-24 (Mus)	Variable Rate as per MoD stake approved by SLDC (17-10-24 to 22-10-24)	Scheduled Energy Generation from 17-10-24 to 22-10-24 (Mus)	Variable Rate as per MoD stake approved by SLDC (23-10-24 to 31-10-24)	Scheduled Energy Generation from 23-10-24 to 31-10-24 (Mus)	Scheduled Energy Generation from the month (Mus)	Actual Energy Generation for the month (MU)	Justification for deviation from Schedule
State Generating Stations										
1	Bhusawal TPS	Bhusawal - 3	2.74	5.05	18.17	5.05	8.23	60.81	60.81	
2	Bhusawal TPS	Bhusawal - 4	8.25	4.38	50.34	4.38	68.12	226.14	226.14	
3	Bhusawal TPS	Bhusawal - 5	8.51	4.38	49.68	4.38	53.47	231.23	231.23	
4	Khaparkheda TPS	Khaparkheda - 1 to 4	14.92	3.28	81.94	3.28	116.06	412.02	412.02	
5	Khaparkheda TPS	Khaparkheda - 5	2.52	3.25	65.44	3.25	80.63	285.08	285.09	
6	Nashik TPS	Nashik- 3,4 & 5	5.05	5.47	51.99	5.47	47.93	181.09	181.09	
7	Chandrapur TPS	Chandrapur - 3	3.33	4.30	20.29	4.30	20.07	87.09	87.09	
8	Chandrapur TPS	Chandrapur - 4	3.19	4.30	20.22	4.30	24.02	85.86	85.86	
9	Chandrapur TPS	Chandrapur - 5	7.36	4.30	49.01	4.30	58.13	215.87	215.87	
10	Chandrapur TPS	Chandrapur - 6	4.07	4.30	31.40	4.30	54.74	150.50	150.50	
11	Chandrapur TPS	Chandrapur - 7	6.67	4.30	48.86	4.30	58.66	207.79	207.79	
12	Paras TPS	Paras - 3	4.10	4.24	27.16	4.24	33.43	126.16	126.16	
13	Paras TPS	Paras - 4	3.85	4.24	27.42	4.24	32.50	118.20	118.20	
14	Parli TPS	Parli - 6	3.41	5.21	22.05	5.21	24.92	99.81	99.81	
15	Parli TPS	Parli - 7	3.29	5.21	21.63	5.21	6.50	76.92	76.92	
16	Koradi TPS	Koradi - 6	3.25	3.60	11.85	3.60	27.17	93.22	93.22	
17	GTPS Uran	GTPS Uran (Open Cycle)	0.00	7.33	0.31	7.33	1.45	3.58	3.58	
		GTPS Uran (Combined Cycle)	6.71	5.25	46.78	5.25	53.41	192.63		192.63
18	MSPGCL Hydro	Hydro (Ghatghar)						0.00	285.80	
19	Parli TPS	Parli Replacement U 8	3.24	5.19	22.33	5.19	26.34	102.29	102.29	
20	Chandrapur TPS	Chandrapur - 8	8.89	3.61	57.67	3.61	62.17	269.12	269.12	
21	Chandrapur TPS	Chandrapur - 9	5.84	3.61	55.75	3.61	44.02	106.53	106.53	
22	Koradi TPS	Koradi R U-8	10.58	3.34	70.52	3.34	34.25	286.26	286.26	
23	Koradi TPS	Koradi 9	10.39	3.34	73.82	3.34	80.93	331.80	331.80	
24	Koradi TPS	Koradi10	10.23	3.34	72.38	3.34	90.97	335.26	335.26	
25	MSPGCL Under Case IV	IEPL	4.44	3.51	25.74	3.51	40.22	138.80	138.80	
26	Dodson	Dodson I						0.00	0.00	
27	Dodson	Dodson II						0.00	0.00	
Central Generating Stations										
1	KSTPS	Unit-I to VI	12.67	1.63	81.15	1.63	101.45	397.58	397.58	
2	KSTPS III	-	2.72	1.58	18.56	1.58	21.38	83.41	83.41	
3	VSTP I	Unit-I to VI	7.14	2.12	47.88	2.12	62.49	222.20	222.20	
4	VSTP II	Unit-I, II	3.63	2.01	44.47	2.01	57.89	207.26	207.26	
5	VSTP III	Unit-I, II	6.15	1.98	41.15	1.98	48.53	187.47	187.47	
6	VSTP IV	Unit-I, II	6.59	1.97	43.91	1.97	51.80	200.41	200.41	
7	VSTP V	Unit-I	3.48	2.04	23.52	2.04	27.61	100.84	100.84	
		UNIT-I (GT-I A),	0.00	5.91	0.00	5.91	0.00	0.00	0.00	

Maharashtra State Electricity Distribution Co. Ltd.

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Form 8: Details of efforts taken to sell surplus power in the month

S. No.	Place (Pwer Exchange/DEEP Portal) / Tender ID in which participated during the month	Bid Quantity (MW)	Bid Rate (Rs/kWh)	Is Bid was sucesfull?	If sucessful, details for the month		
					Buyer	Rate (Rs/kWh)	Quantum (MU)
1	DEEP Portal/						
2	Power Exchange				IEX (Conventional)	6.50	5.36
3	Banking						
4	PSPCL						
5	UPPCL						
6	UPPCL						
	Total						5.36

Maharashtra State Electricity Distribution Co. Ltd.**Filing for the month Oct-24****Financial Year : 2024-25****Form 9: Generation Summary**

S. No.	Particulars	Units	Bhusawal 3	Bhusawal 4 & 5	Khaparkhed a 1 to 4	Khaparkhed a 5	Nashik 3 to 5	Chandrapur 3 to 7	Paras 3 & 4	Parli 6 & 7
1	Gross Generation	MU								
2	Net Generation	MU	60.81	457.37	412.02	285.09	181.09	747.11	244.35	176.73
3	Approved Energy Charge	Rs./kWh	4.46	3.75	4.22	4.02	4.64	4.10	3.51	5.10
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	5.08	4.43	3.46	3.10	5.49	4.29	4.12	5.24
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	0.62	0.68	(0.76)	(0.92)	0.85	0.19	0.61	0.14
6	Approved Fuel expenses	Rs. Crore	49.00	223.00	178.00	119.00	60.00	367.00	99.00	0.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	30.90	202.57	142.61	88.27	99.43	320.17	100.68	92.55
8	Recoverable through FAC (7 - 6)	Rs. Crore	(18.10)	(20.43)	(35.39)	(30.73)	39.43	(46.83)	1.68	92.55

Maharashtra State Electricity Distribution Co. Ltd
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Form 9: Generation Summary

S. No.	Particulars	Units	Koradi 6	GTPS Uran	Hydro (Ghatghar)	Parli Replacement U 8	Chandrapur 8 & 9	Koradi 8 to 10	KSTPS	KSTPS III	VSTP I
1	Gross Generation	MU									
2	Net Generation	MU	93.22	196.27	152.37	102.29	375.65	953.32	411.55	86.34	230.03
3	Approved Energy Charge	Rs./kWh	3.37	6.76		5.05	3.44	3.12	1.64	1.48	1.67
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	3.30	5.31	0.26	5.23	3.60	3.26	1.40	1.37	1.98
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(0.07)	(1.45)	0.26	0.18	0.16	0.14	(0.24)	(0.11)	0.31
6	Approved Fuel expenses	Rs. Crore	34.00	0.00		0.00	205.00	310.00	62.00	11.00	43.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	30.78	104.18	4.00	53.51	135.29	311.13	57.56	11.84	45.56
8	Recoverable through FAC (7 - 6)	Rs. Crore	(3.22)	104.18	4.00	53.51	(69.71)	1.13	(4.44)	0.84	2.56

Maharashtra State Electricity Distribution Co. Ltd
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Form 9: Generation Summary

S. No.	Particulars	Units	VSTP II	VSTP III	VSTP IV	VSTP V	Kawas	Gandhar	KhSTPS II	SIPAT TPS 2	SIPAT TPS 1	Mauda I
1	Gross Generation	MU										
2	Net Generation	MU	214.55	194.07	207.47	104.37	1.52	1.21	92.86	165.82	378.06	250.19
3	Approved Energy Charge	Rs./kWh	1.58	1.62	1.59	1.66	18.57	14.84	3.62	2.55	2.27	4.88
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	1.90	1.88	1.90	1.92	10.58	10.79	2.51	1.97	1.91	3.46
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	0.32	0.26	0.31	0.26	(7.99)	(4.05)	(1.11)	(0.58)	(0.36)	(1.42)
6	Approved Fuel expenses	Rs. Crore	32.00	27.00	29.00	16.00	0.00	0.00	32.00	43.00	78.00	0.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	40.71	36.51	39.39	20.04	1.61	1.31	23.34	32.68	72.25	86.68
8	Recoverable through FAC (7 - 6)	Rs. Crore	8.71	9.51	10.39	4.04	1.61	1.31	(8.66)	(10.32)	(5.75)	86.68

Maharashtra State Electricity Distribution Co. Ltd
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Form 9: Generation Summary

S. No.	Particulars	Units	Mauda II	NTPC Solapur 2	NTPC Solapur	Lara	Gadarwar a	Khargone	KAPS 1&2	TAPS 1&2	TAPS 3&4
1	Gross Generation	MU									
2	Net Generation	MU	197.08		310.77	98.58	46.68	47.66	99.02	(1.08)	289.95
3	Approved Energy Charge	Rs./kWh	5.13		5.14	2.80	4.54	5.04	2.49	2.79	3.74
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	3.69		4.53	1.26	3.66	4.74	3.66	2.37	3.44
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(1.44)	0.00	(0.61)	(1.54)	(0.88)	(0.30)	1.17	(0.42)	(0.30)
6	Approved Fuel expenses	Rs. Crore	0.00		0.00	47.00	0.00	0.00	21.00	27.00	89.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	72.69	0.00	140.88	12.45	17.07	22.57	36.28	0.00	99.84
8	Recoverable through FAC (7 - 6)	Rs. Crore	72.69	0.00	140.88	(34.55)	17.07	22.57	15.28	(27.00)	10.84

Maharashtra State Electricity Distribution Co. Ltd
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Form 9: Generation Summary

S. No.	Particulars	Units	KAPS 3&4	JSW	Tata Power	APL 125 MW	APL 1320 MW	APL 1200 MW	APL 440 MW	GMR	RIPL 450 MW
1	Gross Generation	MU									
2	Net Generation	MU	120.16	183.93	449.49	40.28	714.95	782.84	108.27	125.65	212.26
3	Approved Energy Charge	Rs./kWh		5.29	4.77	4.93	3.88	4.97	4.98	2.77	3.26
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	4.45	3.89	3.73	5.23	3.57	3.97	4.24	2.87	2.81
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	4.45	(1.40)	(1.04)	0.30	(0.31)	(1.00)	(0.74)	0.10	(0.45)
6	Approved Fuel expenses	Rs. Crore		0.00	0.00	0.00	303.00	0.00	0.00	32.00	114.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	53.47	71.53	167.47	21.06	255.50	311.17	45.88	36.01	59.66
8	Recoverable through FAC (7 - 6)	Rs. Crore	53.47	71.53	167.47	21.06	(47.50)	311.17	45.88	4.01	(54.34)

Maharashtra State Electricity Distribution Co. Ltd**Filing for the month Oct-24****Financial Year : 2024-25****Form 9: Generation Summary**

S. No.	Particulars	Units	RIPL 750 MW	Sai Wardha	SSP	Pench	Dodson- I	Dodson II	Renewable - Solar	Renewable - Non Solar
1	Gross Generation	MU								
2	Net Generation	MU	353.77	168.41	199.78	20.00	8.12	0.00	757.81	342.88
3	Approved Energy Charge	Rs./kWh	3.26	3.33	2.05	2.05	1.68		3.38	4.96
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	2.81	2.95	2.05	2.05	1.54		3.53	3.95
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(0.45)	(0.38)	0.00	0.00	(0.14)	0.00	0.15	(1.01)
6	Approved Fuel expenses	Rs. Crore	114.00	44.00	21.00	2.00	1.00	0.00	485.00	784.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	99.43	49.72	40.95	4.10	1.25	0.00	267.37	135.33
8	Recoverable through FAC (7 - 6)	Rs. Crore	(14.57)	5.72	19.95	2.10	0.25	0.00	(217.63)	(648.67)

Maharashtra State Electricity Distribution Co. Ltd.
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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Bhusawal			Bhusawal Unit 04 and 05			Khaparkheda - 1 to 4					
			Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit												
	Freight	Rs/unit												
	Freight Surcharge, if applicable	Rs/unit												
	Fuel Handling Charges	Rs/unit												
	Taxes and Duties (pl. specify details)	Rs/unit												
	Any other charges	Rs/unit												
	Total Price excluding Transit Loss	Rs/unit		4846.18	11877.75	0.00		5100.9003	11314.98	0.00		12445.52	0.00	4373.41
	Normative Transit Loss	%		0.80%				0.80%				0.80%	0.00%	0.00%
	Total Price including Transit Loss	Rs/unit		4885.26	11877.75	0.00		5142.0366	11314.98	0.00		3266.1293	12445.52	0.00
	Other Fuel Related Variable Charges	Rs/unit		73.44	73.44	0.00		36.448882	36.45	0.00		139.74709	139.75	0.00
	Total Price	Rs/unit		4958.70	11951.18	0.00		5178.4854	11351.43	0.00		3405.8764	12585.26	0.00

Maharashtra State Electricity Distribution Co. Ltd.
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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Khaparkheda Unit 05							Nashik TPS				
			BOMB wash	Total Washed coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	BOMB wash	Total Washed coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit												
	Freight	Rs/unit												
	Freight Surcharge, if applicable	Rs/unit												
	Fuel Handling Charges	Rs/unit												
	Taxes and Duties (pl. specify details)	Rs/unit												
	Any other charges	Rs/unit												
	Total Price excluding Transit Loss	Rs/unit			0	3151.70	12387.46	0.00	4373.41	4373.41		5195.02	10832.16	0.00
	Normative Transit Loss	%	0.80%			0.80%			0.80%			0.80%		0.80%
	Total Price including Transit Loss	Rs/unit	4408.68		0	3177.12	12387.46	0.00	4408.68			5236.92	10832.16	0.00
	Other Fuel Related Variable Charges	Rs/unit	139.75		0	139.75	139.75	0.00	139.75			0.00	0.00	0.00
	Total Price	Rs/unit	4548.43	4548.43	0	3316.87	12527.21	0.00	4548.43	4548.43		5236.92	10832.16	0.00

Maharashtra State Electricity Distribution Co. Ltd.
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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Chandrapur Unit 03 to 07					Paras Unit 03 and 04					Parli Unit 06 ar	
			Approved in Tariff Order	Purchase	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Purchase	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Raw Coal
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit												
	Freight	Rs/unit												
	Freight Surcharge, if applicable	Rs/unit												
	Fuel Handling Charges	Rs/unit												
	Taxes and Duties (pl. specify details)	Rs/unit												
	Any other charges	Rs/unit												
	Total Price excluding Transit Loss	Rs/unit			4370.59	11239.52	0.00		0.00	4636.71	0.00	0.00	0	5898.10
	Normative Transit Loss	%			0.80%					0.80%				0.80%
	Total Price including Transit Loss	Rs/unit			4405.83	11239.52	0.00		0.00	4674.10	0.00	0.00	0	5945.67
	Other Fuel Related Variable Charges	Rs/unit			50.21	50.21	0.00		0.00	264.42	0.00	0.00	0	14.52
	Total Price	Rs/unit			4456.04	11289.73	0.00		0.00	4938.52	0.00	0.00	0	5960.19

Maharashtra State Electricity Distribution Co. Ltd.
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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Unit 07			Koradi Unit 06			GTPS Uran			Parli Unit 08		
			Imported Coal	Wash Coal	Stock	Consumption (Raw Coal)	Consumption (Imported Coal)	Consumption (Wash Coal)	Approved in Tariff Order	Purchase	Consumption	Raw Coal	Imported Coal	Wash Coal
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit												
	Freight	Rs/unit												
	Freight Surcharge, if applicable	Rs/unit												
	Fuel Handling Charges	Rs/unit												
	Taxes and Duties (pl. specify details)	Rs/unit												
	Any other charges	Rs/unit												
	Total Price excluding Transit Loss	Rs/unit	0.00			3626.93	0.00	4721.03	0	0.00	0.00	5879.08303	0.00	0.00
	Normative Transit Loss	%	0.80%		0.80%	0.80%	0.00%	0.00%			0.00%		0.80%	0.80%
	Total Price including Transit Loss	Rs/unit	0.00	0	4869.39	3656.18	0.00	4721.03		0.00	0.00	5926.49499	0.00	0.00
	Other Fuel Related Variable Charges	Rs/unit	0.00	0	8.13	30.53	0.00	30.53				37.0137914	0.00	0.00
	Total Price	Rs/unit	0.00	0	4877.52	3686.71	0.00	4751.56	4529.06987		0.00	5963.50878	0.00	0.00

Maharashtra State Electricity Distribution Co. Ltd.
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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Chandrapur Unit 08,09				Koradi Unit 08,09,10						
			Approved in Tariff Order	Consumption (Raw Coal)	Consumption (Imported Coal)	Consumption (Wash Coal)	Approved in Tariff Order	Purchase	Consumption (Raw Coal)	Consumption (Imported Coal)	Consumption (Wash Coal)	Consumption (BOMB Wash)	Consumption (Total Wash Coal)
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit											
	Freight	Rs/unit											
	Freight Surcharge, if applicable	Rs/unit											
	Fuel Handling Charges	Rs/unit											
	Taxes and Duties (pl. specify details)	Rs/unit											
	Any other charges	Rs/unit											
	Total Price excluding Transit Loss	Rs/unit		4164.66	11178.82	5325.30			4830.43	0.00	4508.78	4542.40	4514.60
	Normative Transit Loss	%		0.80%		0.00%			0.80%		0.00%	0.80%	
	Total Price including Transit Loss	Rs/unit		4198.25	11178.82	5325.30			4869.39	0.00	4508.78	4579.04	
	Other Fuel Related Variable Charges	Rs/unit							8.13	0.00	8.13	8.13	
	Total Price	Rs/unit		4198.25	11178.82	5325.30			4877.52	0.00	4516.91	4587.17	4529.07

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 Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss unit (MT)	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity	Cost	Price	Quantity	Cost	Price		Quantity	Cost	Price	Quantity	Cost	Price	Quantity	Cost	Price
			unit (MT)	Rs. Crore	Rs/unit	unit (MT)	Rs. Crore	Rs/unit		unit	Rs. Crore	Rs/unit	unit	Rs. Crore	Rs/unit	unit	Rs. Crore	Rs/unit
State Generating Stations																		
1	Bhusawal - 3	Coal - Raw Coal	127039.22	60.98	4800	66622	32.87	4934	471	193190	93.86	4858	68084	32.99	4846	125106	60.86	4865
		Coal - Imported Coal	18970	22.53	11878	0	0.00	0	0	18970	22.53	11878	0	0.00	0	18970	22.53	11878
		Coal - Wash Coal	0	0.00	0	0	0.00	0	0	0	0.00	0	0	0.00	0	0	0.00	0
		Subtotal	146009	83.52	5720	66622	32.87	4934	471	212160	116	5486	68084	32.99	4846	144076	83.39	5788
		Oil - LDO	1775	13.56	76416	0	0.00	0	0	1775	13.56	76416	128	0.98	76416	1647	12.58	76416
		Oil - FO	1529	8.33	54459	0	0.00	0	0	1529	8.33	54459	185	1.01	54459	1344	7.32	54459
		Subtotal	3304	21.89	66253	0	0.00	0	0	3304	22	130876	313	1.99	63439	2991	19.90	66548
		Other Variable Cost												0.50	73			
2	Bhusawal - 4 & 5	Coal - Raw Coal	39334	20.58	5231	414594	211	5088	5239	448690	231.54	5160	399376	204	5101	49314	27.82	5641
		Coal - Imported Coal	264561	299.35	11315	0	0.00	0	0	264561	299.35	11315	25493	28.85	11315	239068	270.50	11315
		Coal - Wash Coal	0	0.00	0	0	0.00	0	0	0	0.00	0	0	0.00	0	0	0.00	0
		Subtotal	303895	319.92	10527	414594	210.96	5088	5239	713251	530.89	16475.29	424869.00	232.56	16415.88	288382	298.32	10345
		Oil - LDO	8594	68.77	80019	0	0.00	0	0	8594	68.77	80019	24	0	80019	8570	68.58	80019
		Oil - FO	3891	22.44	57663	0	0.00	0	0	3891	22.44	57663	164	1	57663	3727	21.49	57663
		Subtotal	12485	91.21	73052	0	0.00	0	0	12485	91.21	73052	188	1.14	60517	12297	90.07	73243
		Other Variable Cost												1.55	36.45			
3	Khaparkhedha - 1 to 4	Coal - Raw Coal	65359	21.04	3220	353038	114.52	3244	2024	416373	135.56	3256	387826	126	3240	28547	9.91	3470
		Coal - Imported Coal	56242	70.00	12447	67	0	11346	0	56310	70.08	12446	14600	18.17	12446	41710	51.91	12446
		Coal - Wash Coal	743	0.35	4776	0	0	0	0	743	0.35	4776	0	0.00	0	743	0.35	4776
		Coal - BOMB Wash	0	0.00	0	4913	2	4373	33	4881	2.15	4403	4881	2.13	4373	0	0.01	0
		Subtotal	122344	91.40	7471	358019	116.74	3261	2056	478306	208	4352	407307	145.96	3584	71000	62.18	8758
		Oil - LDO	1140	9.16	80354	0	0.00	0	0	1140	9.16	80354	77	0.62	80354	1063	8.54	80354
		Oil - FO	3418	20.18	59032	0	0.00	0	0	3418	20.18	59032	116	0.68	59032	3302	19.49	59032
		Subtotal	4558	29.34	64363	0	0.00	0	0	4558	29.34	64363	193	1.30	67538	4365	28.03	64223
Other Variable Cost												5.69	139.75			-5.69		
4	Khaparkhedha - 5	Coal - Raw Coal	53289	16.65	3124	249555	79	3158	1434	301410	95.45	3167	228528	72	3152	72881	23.42	3214
		Coal - Imported Coal	16896	20.93	12387	0	0	0	0	16896	20.93	12387	16522	20	12387	374	0.46	12387
		Coal - Wash Coal	254	0.12	4767	0	0	0	0	254	0.12	4767	0	0	254	0.12	4767	
		Coal - BOMB Wash	0	0.00	0	2949	1	4373	20	2930	1.29	4403	2930	1	4373	0	0.01	0
		Subtotal	70439	37.70	5352	252504	80.09	3172	1454	321489	116.50	3624	247980	93.77	3781	73509	24.02	3267
		Oil - LDO	1256	9.17	73008	0	0.00	0	0	1256	9.17	73008	23	0.15	63566	1233	9.02	73184
		Oil - FO	2059	12.15	59032	0	0.00	0	0	2059	12.15	59032	88	0.52	59032	1971	11.63	59032
		Subtotal	3315	21.32	64327	0	0.00	0	0	3315	21.32	64327	111	0.67	59968	3204	20.66	64478
Other Variable Cost												3.47	139.75					
5	Nashik - 3,4 & 5	Coal - Raw Coal	137845	74.92	5435	172811	86.45	5003	791.86	309863	161.37	5208	207044	107.56	5195	102819	53.81	5234
		Coal - Imported Coal	122536	132.73	10832	0	0.00	0	0	122536	132.73	10832	11919	12.91	10832	110617	119.82	10832
		Coal - Wash Coal	0	0.00	0	0	0.00	0	0	0	0.00	0	0	0.00	0	0	0.00	0
		Subtotal	260380	207.65	7975	172811	86.45	5003	792	432399	294.10	6802	218963	120.47	5502	213436	173.63	8135
		Oil - LDO	1031	7.87	76333	633	4.09	64580	0	1664	11.96	71864	81	0.58	71864	1583	11.38	71864
		Oil - FO	1243	7.04	56649	2292	12.58	54880	0	3535	19.62	55502	918	5.10	55502	2617	14.53	55502
		Subtotal	2274	14.91	65575	2925	16.66	56978	0	5199	31.58	60739	999	5.68	56829	4200	25.90	61669
		Other Variable Cost												0.00	0.00			
6	Chandrapur - 3 to 7	Coal - Raw Coal	171994	74.55	4335	752647	330	4382	4301	920340	404.35	4393	731886	319.88	4371	188454	84.47	4482
		Coal - Imported Coal	52399	58.90	11241	758	0.85	11166	-7	53164	59.75	11238	26963	30.31	11240	26201	29.44	11236
		Coal - Wash Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	0	0	0.00	#DIV/0!
		Subtotal	224392	133.45	5947	753406	330.64	4389	4294	973504	464.09	4767	758849	350.18	4615	214655	113.91	5307
		Oil - LDO	2316	21.76	93924	792	5	69099	0	3109	27.23	87597	174	1.31	75384	2935	25.92	88319
		Oil - FO	2572	18.40	71537	4519	26	57112	0	7091	44.21	62344	4061	23.82	58658	3031	20.39	67282
		Subtotal	4888	40.16	82145	5312	31.29	58900	0	0	71.44	0	4234	25.13	59344	5966	46.31	77632
		Other Variable Cost												3.81	50.21			-3.81
		Coal - Raw Coal	80314	39.08	4866	178833	81.1	4537	1433	257714	120.22	4665	218215	101.18	4637	39499	19.04	4820

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S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss unit (MT)	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual				
			Quantity	Cost	Price	Quantity	Cost	Price		Quantity	Cost	Price	Quantity	Cost	Price	Quantity	Cost	Price		
			unit (MT)	Rs. Crore	Rs./unit	unit (MT)	Rs. Crore	Rs./unit		unit (MT)	Rs. Crore	Rs./unit	unit (MT)	Rs. Crore	Rs./unit	unit (MT)	Rs. Crore	Rs./unit	unit (MT)	Rs. Crore
7	Paras - 3 & 4	Coal - Imported Coal	0	0.00	0	0	0.00	0	0	0	0.00	0	0	0.00	0	0	0.00	0	0	
		Coal - Wash Coal	0	0.00	0	0	0.00	0	0	0	0.00	0	0	0.00	0	0	0.00	0	0	
		Subtotal	80314	39.08	4866	178833	81.14	4537	1433	257714	120.22	4665	218215	101.18	4637	39499	19.04	4820		
		Oil - LDO	1261	9.40	74548	189	1.39	73206	0	1450	10.79	74373	15	0.11	74551	1435	10.67	74371		
		Oil - FO	1380	8.23	59664	1646	9.22	55997	0	3025	17.45	57669	158	0.95	59667	2867	16.50	57559		
		Subtotal	2640	17.63	66772	1835	10.60	57773	0	4475	28.23	63082	174	1.06	60984	4302	27.17	63167		
		Other Variable Cost												5.77	264.42					
8	Parli - 6 & 7	Coal - Raw Coal	70695	42.26	5978	192921	113.22	5869	1899	261717	155.48	5941	169534	99.99	5898	92183	55.49	6020		
		Coal - Imported Coal	0	0.00	0	0	0.00	0	0	0	0.00	0	0	0.00	0	0	0.00	0		
		Coal - Wash Coal	0	0.00	0	0	0.00	0	0	0	0.00	0	0	0.00	0	0	0.00	0		
		Subtotal	70695	42.26	5978	192921	113.22	5869	1899	261717	155.48	5941	169534	99.99	5898	92183	55.49	6020		
		Oil - LDO	1096	11.00	100386	0	0.00	0	0	1096	11.00	100386	98	0.68	69683	998	10.32	103400		
		Oil - FO	5018	30.35	60482	0	0.00	0	0	5018	30.35	60482	819	4.40	53703	4199	25.95	61805		
		Subtotal	6114	41.36	67636	0	0.00	0	0	6114	41.36	67636	917	5.08	55411	5197	36.27	69793		
Other Variable Cost												0.25	15							
9	Koradi - 6	Coal - Raw Coal	74916.96	26.86	3585	71182	25.24	3546	-247	146346	52.10	3560	83532	30.30	3627	62814	21.80	3471		
		Coal - Imported Coal	0	0.00	0	0	0.00	0	0	0	0.00	0	0	0.00	0	0	0.00	0		
		Coal - Wash Coal	1	0.00	4958	8963	4.11	4585	258	8705	4.11	4721	8705	4.11	4721	0	0.00	4721		
		Subtotal	74918	26.86	3585	80145	29.35	3662	11	155051	56.21	3625	92237	34.41	3730	62814	21.80	3471		
		Oil - LDO	861.101	4.76	55245	189	1.34	71060	0	1050	6.10	58094	19	0.11	58094	1031	5.99	58094		
		Oil - FO	920.048	5.59	60755	1294	7.52	58120	0	2214	13.11	59215	104	0.61	59215	2110	12.50	59215		
		Subtotal	1781	10.35	58091	1483	8.86	59771	0	3264	19.21	58854	123	0.72	59041	3141	18.49	58847		
Other Variable Cost												0.28	31							
10	GTPS Uran	Gas (CCPP Mode)	0	0.00	0	47046646	101.863	21.65	0	47046646	101.86	21.65	47046646	101.863	21.65	0	0.00	0		
		Gas (Open cycle)	0	0.00	0	3008423.1	6.509	21.63	0	3008423	6.51	21.63	3008423.1	6.509	21.63	0	0.00	0		
11	Hydro (Ghatghar)	Water																		
12	Parli Replacement U	Coal - Raw Coal	14013	8.36	5967	119442	71.05	5949	1265	132190	79.41	6008	99909	58.74	5879	32281	20.68	6406		
		Coal - Imported Coal	0	0.00	0	0	0.00	0	0	0	0.00	0	0	0.00	0	0	0.00	0		
		Coal - Wash Coal	0	0.00	0	0	0.00	0	0	0	0.00	0	0	0.00	0	0	0.00	0		
		Subtotal	14013	8.36	5967	119442	71.05	5949	1265	132190	79.41	6008	99909	58.74	5879	32281	20.68	6406		
		Oil - LDO	635	4.59	72198	0	0.00	0	0	635	4.59	72198	28	0.20	69683	607	4.39	72314		
		Oil - FO	250	5.04	201830	0	0.00	0	0	250	5.04	201830	178	0.95	53703	72	4.08	566634		
		Subtotal	885	9.63	108757	0	0.00	0	0	885	9.63	108757	206	1.15	55883	679	8.48	124752		
Other Variable Cost												0.37				-0.37				
13	Chandrapur - 8 & 9	Coal - Raw Coal	177502	70.15	3952	225326	96.57	4286	878.01	401949	166.72	4148	279591	116	4165	122358	50.28	4109		
		Coal - Imported Coal	51727	57.8252	11179	0	0.00	0	0.00	51727	57.83	11179	18121	20.26	11179	33606	37.57	11179		
		Coal - Wash Coal	11082	5.90	5325	0	0.00	0	0	11082	5.90	5325	11082	5.90	5325	0	0.00	0		
		Subtotal	240311	133.87	5571	225326	96.57	4286	878	464758	230.44	4958	308794	142.60	4618	155964	87.84	5632		
		Oil - LDO	1262	5.22	41345	220	1.52	69099	0	1482	6.74	45466	478	3.60	75350	1004	3.13	31234		
		Oil - FO	4088	20.84	50964	300	1.74	57906	0	4388	22.57	51439	837	4.88	58319	3551	17.69	49817		
		Subtotal	5350	26.05	48696	520	3.26	62641	0	5870	29.31	49931	1315	8.48	64510	4555	20.83	45722		
Other Variable Cost												1.55	50							
14	Koradi R U-8 to 10	Coal - Raw Coal	1	0.00	5015	266136	129	4832	5899	260238	128.59	4941	228766	111	4830	31472	18.08	5746		
		Coal - Imported Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	0	0	0.00	#DIV/0!		
		Coal - Wash Coal	373377	171.08	4582	336157	148.49	4417	4834	704701	319.57	4535	453762	204.59	4509	250938	114.98	4582		
		Coal - BOMB Wash	0	0.00	0	95721	43.48	4543	735	94987	43.48	4578	94987	43.15	4542	0	0.34	#DIV/0!		
		Subtotal	373378	171.08	4582	698015	320.56	4592	11467	1059926	491.64	4638	777515	358.24	4608	282411	133.40	4724		
		Oil - LDO	849	5.84	68751	948	6.74	71060	0	0	12.58	#DIV/0!	31	0.22	69969	-31	12.36	-3935863		
		Oil - FO	3054	17.67	57858	411	2.39	58120	0	0	20.06	#DIV/0!	156	0.90	57889	-156	19.15	-1225880		
Subtotal	3903	23.51	60228	1359	9.13	67147	0	0	32.63	0	188	1.12	59911	-188	31.51	-1679397				
Other Variable Cost												0.63	8.13							
15	MSPGCL IEPL	Coal	0	0	0	0	0	0	0	0.00	#DIV/0!	0	0	0	0	0.00	#DIV/0!			

Maharashtra State Electricity Distribution Co. Ltd.
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S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss unit (MT)	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity	Cost	Price	Quantity	Cost	Price		Quantity	Cost	Price	Quantity	Cost	Price	Quantity	Cost	Price
			unit (MT)	Rs. Crore	Rs./unit	unit (MT)	Rs. Crore	Rs./unit		unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit
12	SIPAT TPS 1	Imported Coal	0	0	#DIV/0!	0	0.00	#DIV/0!	0	0	0.00							
		Bio-Mass			#DIV/0!	0	0.00	#DIV/0!	0	0.00								
		Total	189802	40	2110	1439114	328	2278	6402	1622515	368	2267.12	0	0	#DIV/0!	0	0	#DIV/0!
13	Mauda I	Domestic Coal (Sp.)	144705	50	3479	353514	115	3245	2828	495391	165	3332.20						
		Domestic Coal	75288	44	5874	202017	125	6178	1616	275690	169	6131.26						
		Domestic Coal (NTPC mines)	310926	140	4492	82815	38	4567	663	393078	178	4515.77						
		E-Auction			#DIV/0!			#DIV/0!		0	0							
		Imported Coal	160672	190	11797	115	0	8896	0	160787	190	11794.66						
		Bio-Mass			#DIV/0!	1824	1	6837		1824	1	6837.10						
		Total	691591	424	6128	640285	279	4353	5107	1326769	703	5294.83	0	0	#DIV/0!	0	0	#DIV/0!
14	Mauda II	Domestic Coal (Sp.)	144705	50	3479	353514	115	3245	2828	495391	165	3332.20						
		Domestic Coal	75288	44	5874	202017	125	6178	1616	275690	169	6131.26						
		Domestic Coal (NTPC mines)	310926	140	4492	82815	38	4567	663	393078	178	4515.77						
		E-Auction	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0							
		Imported Coal	160672	190	11797	115	0	8896	0	160787	190	11794.66						
		Bio-Mass	0	0	#DIV/0!	1824	1	6837	0	1824	1	6837.10						
		Total	691591	424	6128	640285	279	4353	5107	1326769	703	5294.83	0	0	#DIV/0!	0	0	#DIV/0!
15	NTPC Solapur 2	Domestic Coal			#DIV/0!			#DIV/0!	0	0	#DIV/0!							
		E-Auction			#DIV/0!			#DIV/0!	0	0	#DIV/0!							
		Imported Coal			#DIV/0!			#DIV/0!	0	0	#DIV/0!							
		Total	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!	
16	NTPC Solapur	Domestic Coal (Sp.)			#DIV/0!			#DIV/0!	0	0								
		Domestic Coal (NTPC mines)	216582	122.89	5674	54899	29.52	5377	541	270940	152	5625.24						
		Domestic Coal	42156	23.40	5551	267946	153.31	5722	2151.53	307951	177	5738.47						
		E-Auction			#DIV/0!			#DIV/0!	0	0								
		Imported Coal	45570	51.54	11310	11426	14.16	12392	23	56974	66	11531.61						
		Total	304308	198	6501	334271	197	5893	2716	635864	395	6209.29	0	0	#DIV/0!	0	0	#DIV/0!
17	Lara	Domestic Coal (Others)			#DIV/0!			#DIV/0!	0	0								
		Domestic Coal (NTPC mines)	337630	53.10	1573	630095	99.31	1576	1260	966465	152	1577.06						
		E-Auction			#DIV/0!			#DIV/0!	0	0								
		Imported Coal			#DIV/0!			#DIV/0!	0	0								
		Total	337630	53	1573	630095	99	1576	1260	966465	152	1577.06	0	0	#DIV/0!	0	0	#DIV/0!
18	Gadarwara	Domestic Coal (Others)	126945	44.29	3489	332086	159.33	4798	2657	456374	204	4461.71						
		Domestic Coal (NTPC mines)	169070	78.64	4652	3986	1.71	4301	32	173024	80	4644.36						
		Domestic Coal (Sp.)	151357	56.99	3765	49078	18.99	3870	393	200042	76	3798.31						
		E-Auction	3264	1.37	4207	36173	15.18	4197	72	39365	17	4205.19						
		Imported Coal	68361	85.85	12558			#DIV/0!		68361	86	12558.23						
		Total	518998	267	5147	421355	195	4634	3154	937199	462	4933.73	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal (Others)	166143	83.22	5009	304320	141.05	4635	2743	467721	224	4794.80						
		Domestic Coal (NTPC mines)	54043	30.59	5660	4088	2.13	5214	33	58098	33	5631.50						

Maharashtra State Electricity Distribution Co. Ltd.
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Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss unit (MT)	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity	Cost	Price	Quantity	Cost	Price		Quantity	Cost	Price	Quantity	Cost	Price	Quantity	Cost	Price
			unit (MT)	Rs. Crore	Rs./unit	unit (MT)	Rs. Crore	Rs./unit		unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit
19	Khargone	Domestic Coal (Sp.)	79555	36.00	4525			#DIV/0!		79555	36	4524.98						
		E-Auction	16264	7.70	4731	7817	3.79	4849	16	24065	11	4772.62						
		Imported Coal	7328	8.72	11904			#DIV/0!		7328	9	11903.62						
		Bio-Mass			#DIV/0!	1153	0.98	8524		1153	1	8523.55						
		Total	323333	166	5141	317379	148	4662	2791	637920	314	4924.92	0	0	#DIV/0!	0	0	#DIV/0!
20	KAPP																	
21	TAPP 1&2																	
22	TAPP 3&4																	
Other Generating Stations																		
1	JSW	Coal								0						0		
2	CGPL	Coal								0						0		
3	APML 125 MW	Coal																
4	APML 1320 MW	Coal																
5	APML 1200 MW	Coal								0						0		
6	APML 440 MW	Coal																
7	EMCO Power	Coal (LINKAGE)	82149	28.37	3453	-188	82577.00	28	3445.35343	82336	28.37	3445	241	0.08	3428	82095	28.29	3445
		SFA	76840	40.23	5236	0	129627.00	63	4858.55914	120899	58.74	4859	8728	4.24	4859			
8	RIPL 450 MW	Coal																
9	RIPL 750 MW	Coal	86209.00	32.00	3712	483918	179	3699		570127	211.00	3701	397188	147	3701	172939	64.00	3701
10	SWPGL	Coal	42057.26		0	200714.52		0		242771.78			187460.95			55311		

Maharashtra State Electricity Distribution Co. Ltd.
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Form 13: Transit Loss

S. No.	Station/Unit	Fuel	Approved Transit Loss	Actual Transit Loss for the month				Cumulative actual Transit Loss including the month
				Quantity dispatched by fuel supply company	Quantity received at the Plant boundary	Transit Loss	Transit Loss	
				%	unit	unit	unit	
State Generating Stations								
1	Bhusawal - 3	Coal	0.8	66622	66151	471	0.71%	
2	Bhusawal - 4	Coal	0.8	414594	409356	5239	1.26%	
3	Bhusawal - 5	Coal	0.8					
4	Khaparkheda - 1 to 4	Coal	0.8	358019	355962	2056	0.57%	
5	Khaparkheda - 5	Coal	0.8	252504	251070	1434	0.57%	
6	Nashik- 3,4 & 5	Coal	0.8	172811	172019	792		
7	Chandrapur - 3	Coal	0.8	753406	749104	4301	0.57%	
8	Chandrapur - 4	Coal	0.8					
9	Chandrapur - 5	Coal	0.8					
10	Chandrapur - 6	Coal	0.8					
11	Chandrapur - 7	Coal	0.8					
12	Paras - 3	Coal	0.8	178833	177399	1433	0.80%	
13	Paras - 4	Coal	0.8					
14	Parli - 6	Coal	0.8	192921	191022	1899	0.98%	
15	Parli - 7	Coal	0.8					
16	Koradi - 6	Coal	0.8	80145	80133	11	0.01%	
17	GTPS Uran	Gas						
18	Hydro (Ghatghar)	Hydro						
19	Parli Replacement U 8	Coal	0.8	119442	118177	1265	1.06%	
20	Chandrapur - 8	Coal	0.8	225326	224448	878	0.39%	
21	Chandrapur - 9	Coal	0.8					
22	Koradi R U-8	Coal	0.8	698015	686548	11467	1.64%	
23	Koradi 9	Coal	0.8					
24	Koradi10	Coal	0.8					
25	MSPGCL IEPL	Coal						
26	Dodson I	Hydro						
27	Dodson II	Hydro						
Central Generating Stations								
1	KSTPS	Coal	0.2	1243051	1240498	2553	0.2%	
2	KSTPS III	Coal	0.2	1243051	1240498	2553	0.2%	
3	VSTP I	Coal	0.2	2158906	2151799	7107	0.3%	
4	VSTP II	Coal	0.2	2158906	2151799	7107	0.3%	
5	VSTP III	Coal	0.2	2158906	2151799	7107	0.3%	
6	VSTP IV	Coal	0.2	2158906	2151799	7107	0.3%	
7	VSTP V	Coal	0.2	2158906	2151799	7107	0.3%	
8	Kawas	Gas	-		0		#DIV/0!	
9	Gandhar	Gas	-		0		#DIV/0!	
10	KhSTPS-II	Coal	0.2	1024107	1020100	4007	0.4%	
11	SIPAT TPS 2	Coal	0.2	1439114	1432712	6402	0.4%	
12	SIPAT TPS 1	Coal	0.2	1439114	1432712	6402	0.4%	
13	Mauda I	Coal	0.8	640285	635178	5107	0.8%	
14	Mauda II	Coal	0.8	640285	635178	5107	0.8%	
15	NTPC Solapur 2	Coal						
16	NTPC Solapur	Coal	0.8	334271	331556	2716	0.8%	
17	Lara	Coal	0.2	630095	628835	1260	0.2%	
18	Gadarwara	Coal	0.8	421355	418201	3154	0.7%	
19	Khargone	Coal	0.8	317379	314587	2791	0.9%	
20	KAPP	Nuclea						
21	TAPP 1&2	Nuclea						
22	TAPP 3&4	Nuclea						
23	KAPP 3&4	Nuclea						
IPP								
1	JSW	Coal						
2	CGPL	Coal					#DIV/0!	
3	APML 125 MW	Coal						
4	APML 1320 MW	Coal						
5	APML 1200 MW	Coal				0	#DIV/0!	
6	APML 440 MW	Coal						
7	EMCO Power	Coal		-188	-3633	3445.35	-18.3%	
8	RIPL 450 MW	Coal						
9	RIPL 750 MW	Coal						
10	SWPGL	Coal						

Maharashtra State Electricity Distribution Co. Ltd.

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Form 14 : Energy Sales - Metered

Sr. No.	Consumer Category	Approved for the year (MU)	Approved for the Month (MU)	Actual for the Month (MU)	Actual for the preceeding quarter (MU)	Reason for material variation	Cumulative upto preceeding month (MU)	
1	Energy Sales in the License Area							
	HT Category							
	Industry (General)	40,970.86	3,659.76	3,301.20			22,970.53	
	Industry (Seasonal)	171.63	11.16	5.31			51.23	
	Commercial	2,085.56	192.61	175.77			1,212.02	
	Railways/Metro/Monorail	115.31	10.28	14.13			95.02	
	Public Water Works (PWW)	2,248.88	188.59	187.75			1,303.87	
	Agricultural - Pumpsets	803.74	84.93	33.09			659.27	
	Agricultural - Others	278.19	23.86	22.87			165.40	
	Group Housing Society (Residential)	235.32	20.10	21.93			155.21	
	Public Services - Government	359.02	30.39	34.75			234.30	
	Public Services - Others	900.99	77.60	80.33			562.94	
	Electric Vehicle Charging Stations	63.69	6.58	11.16			70.17	
	MSPGCL Auxiliary	398.52	59.86	29.19			214.05	
	Sub-total	48,631.73	4,365.72	3,917.48	-		27,694.01	
	LT Category							
	BPL	64.73	5.59	3.06			19.71	
	Residential	27,688.73	2,347.53	2,212.95			16,961.60	
	Non Residential	7,273.13	683.54	612.10			4,423.52	
	Public Water Works	967.36	78.64	81.99			560.26	
	AG Metered (Pumpsets)	18,813.96	1,417.72	1,651.82			10,789.89	
	AG Metered (Others)	259.21	21.89	16.99			127.47	
	Industrial	12,671.55	1,097.87	1,145.08			7,744.01	
	Street Lights	923.14	81.95	94.94			640.02	
	Public Services	789.73	67.73	79.36			547.65	
	Electric Vehicle Charging Stations	2.55	0.22	1.55			9.18	
	Sub-total	69,454.09	5,802.68	5,899.84	-		41,823.31	
	2	Energy Sales outside the License Area	-	-	-	-		-
	3	Total Energy Sales (1+2)	1,18,085.82	10,168.40	9,817.32	-		69,517.32

Maharashtra State Electricity Distribution Co. Ltd.

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Form 15 : Energy Sales - Unmetered

Sr. No.	Consumer Category	Approved by the Commission for year			Sales in the month			Reason for material variation	Cumulative upto the preceding Quarter
		Load	Norm	ECUM	Approved	Load	ECUM		
		HP	hrs./HP/Year	MU	MU	HP	MU		
1	Zone 1	34,44,652		2,732.59	216.01		500.01		3,240.54
	Unmetered Hrs>1318								
	Bhandup (U)						0.08		0.38
	Nasik						218.91		1,201.88
	Pune						23.74		222.15
	Jalgaon						84.28		599.43
	Baramati						173.01		1,216.70
2	Zone 2	39,22,944		5,986.74	473.24		400.95		2,686.66
	Unmetered Hrs>1318								
	Akola						18.43		167.39
	Amravati						36.69		261.03
	Chh. Sambhajinagar						79.98		570.80
	Kalyan						0.42		36.56
	Konkan						0.00		0.04
	Kolhapur						16.84		72.89
	Latur						147.90		882.93
	Nagpur (U)						3.72		75.99
	Chandrapur						3.60		11.43
	Gondia						7.71		22.60
	Nanded						85.65		585.00
	Total	73,67,596		8,719.33	689.25		900.96		5,927.21

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Oct-24

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Form 16 : Energy Availability

Sr. No.	Source of Power Purchase	Units	Approved by the commission for Year	For the month			Cumulative upto month	
				Approved	Actual	Reason for material variation	Approved	Actual
1	Own Generation							
2	Power Purchase from other Sources							
2.1	State Generating Stations							
	Bhusawal 3	MU	1,163.56	110.95	60.81		654.96	499.80
	Bhusawal 4 & 5	MU	7,018.42	594.46	458.73		4,103.66	3,144.68
	Khaparkheda 1 to 4	MU	4,583.25	421.18	412.02		2,518.12	2,709.25
	Khaparkheda 5	MU	3,509.21	297.23	285.09		2,051.83	1,999.07
	Nashik 3 to 5	MU	2,457.52	334.67	181.09		1,586.72	1,379.26
	Chandrapur 3 to 7	MU	10,564.48	894.81	749.69		6,177.05	5,301.71
	Chandrapur 8 & 9	MU	7,018.42	594.46	375.65		4,103.66	3,042.52
	Paras 3 & 4	MU	3,334.26	282.41	244.35		1,949.54	1,508.38
	Parli 6 & 7	MU	-	-	176.73		-	1,245.85
	Parli Replacement U 8	MU	-	-	102.29		-	675.70
	Koradi 6	MU	1,184.57	100.33	93.22		692.62	652.47
	Koradi 8 to 10	MU	11,719.50	992.64	953.32		6,852.39	6,589.59
	GTPS Uran	MU	-	-	197.00		-	1,406.00
	Hydro (Ghatghar)	MU	4,285.91	524.57	152.37		2,833.22	2,046.99
	IEPL	MU	-	-	138.80		-	622.91
	Dodson II	MU	64.39	5.45	-		37.65	23.63
	Sub total	MU	56,903.48	5,153.14	4,581.17		33,561.41	32,847.81
2.2	Central Generating Stations							
	KSTPS	MU	4,498.25	381.00	411.55		2,630.12	2,829.29
	KSTPS III	MU	880.62	74.59	86.34		514.90	485.26
	VSTP I	MU	3,010.05	254.95	230.03		1,759.97	1,692.71
	VSTP II	MU	2,410.54	204.17	214.55		1,409.44	1,546.64
	VSTP III	MU	1,983.55	168.01	194.07		1,159.78	1,200.49
	VSTP IV	MU	2,139.80	181.24	207.47		1,251.14	1,424.63
	VSTP V	MU	1,153.01	97.66	104.37		674.17	761.52
	SIPAT TPS 1	MU	4,057.95	343.71	378.06		2,372.68	2,377.28
	SIPAT TPS 2	MU	1,975.04	167.28	165.82		1,154.80	1,290.99
	KhSTPS-II	MU	1,036.52	87.79	92.86		606.05	632.38
	Mauda I	MU	-	-	250.19		-	1,504.74
	Mauda II	MU	-	-	197.08		-	1,923.83
	NTPC Solapur	MU	-	-	310.77		-	2,070.99
	Lara	MU	1,967.79	166.67	98.58		1,150.57	1,197.57
	Gadarwara	MU	362.56	61.87	46.68		240.81	332.39
	Khargone	MU	-	-	47.66		-	341.50
	Kawas	MU	-	-	1.52		-	45.58
	Gandhar	MU	-	-	1.21		-	55.02
	KAPS 1&2	MU	982.10	83.18	99.02		574.23	584.87
	KAPS 3&4	MU	-	-	120.16		-	1,391.86
	TAPS 1&2	MU	1,146.84	97.14	(1.08)		670.56	(7.60)
	TAPS 3&4	MU	2,817.01	238.60	289.95		1,647.10	2,009.49
	Sub total	MU	30,421.62	2,607.86	3,546.87		17,816.32	25,691.42
2.3	Renewable Energy based Generating Stations							
	Renewable - Non Solar	MU	16,335.15	410.02	342.88		8,705.55	4,893.26
	Renewable - Solar	MU	19,115.41	1,402.46	757.81		10,194.43	5,234.71
	Sub total	MU	35,450.56	1,812.49	1,100.69		18,899.97	10,127.97
2.4	Other Generating Stations							
	JSW	MU	-	-	183.93		-	1,174.90
	Tata Power	MU	1,360.98	438.07	449.49		1,246.52	2,668.93
	APL 125 MW	MU	362.41	73.91	40.28		216.97	346.58

Maharashtra State Electricity Distribution Co. Ltd.

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Form 16 : Energy Availability

Sr. No.	Source of Power Purchase	Units	Approved by the commission for Year	For the month			Cumulative upto month	
				Approved	Actual	Reason for material variation	Approved	Actual
	APL 1320 MW	MU	9,215.03	780.51	714.95		5,388.02	5,042.64
	APL 1200 MW	MU	1,062.54	667.81	782.84		1,062.54	5,475.83
	APL 440 MW	MU	52.64	52.64	108.27		52.64	844.63
	GMR	MU	1,373.82	116.36	125.65		803.27	856.26
	RIPL 450 MW	MU	3,091.09	261.81	212.26		1,807.36	1,752.62
	RIPL 750 MW	MU	5,151.82	436.36	353.77		3,012.26	2,921.03
	Sai Wardha	MU	1,551.61	131.42	168.41		907.22	1,160.29
	Sub total	MU	23,221.93	2,958.89	3,139.85		14,496.81	22,243.73
2.5	Traders							
2.6	Others							
	SSP	MU	1,213.26	102.76	199.78		709.39	943.82
	Pench	MU	136.89	11.59	20.00		80.04	100.63
	Subhansari Hydro	MU	774.75	64.56	-		451.94	-
	NTPC NVVN Coal	MU	-	-	12.09		-	88.83
	MPEB	MU	-	-	0.56		-	4.32
	Short Term	MU	-	-	688.88		-	1,785.86
	DSM	MU	-	-	8.80		-	(819.17)
	Sub total	MU	2,124.90	178.92	930.10		1,241.37	2,104.29
	Total Power purchase from other sources (2.1+2.2+2.3+2.4+2.5+2.6)	MU	1,48,136.57	12,712.42	13,298.69		86,019.44	93,015.22
3	Energy Availability							
3.1	Energy available for sale within the Licensee area (1+	MU	1,48,136.57	12,712.42	13,298.69		86,019.44	93,015.22
	Inter state loss	MU	1,266.57	119.79	185.01		757.43	1,220.90
	FBSM	MU	826.00	70.82	-		479.54	
	Infirm Non-PPA Wind power	MU	3,953.57	336.46	382.41		2,302.78	2,129.13
	Input for OA consumption	MU	5,273.63	448.80	416.37		3,071.65	3,090.31
	Energy injected and drawn at 33 Kv	MU	904.61	77.15	81.19		526.27	655.88
	Surplus power traded	MU	-0.13	-0.01	5.36		(0.08)	137.06
3.2	Energy available for sale within the Licensee area at transmission voltage	MU	1,56,923.07	13,448.72	13,907.10		91,116.06	96,876.70
	Intra-state transmission loss	MU	4,987.91	427.48	506.98		2,896.34	3,347.49
3.3	Energy available for sale within the Licensee area at distribution voltage	MU	1,51,935.16	13,021.24	13,400.12		88,219.72	93,529.21

Maharashtra State Electricity Distribution Co. Ltd.
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Form 17 : Losses

Sr. No.	Particulars	Units	Approved by the commission for Year	For the month			Cumulative upto month	
				Approved	Actual	Reason for material variation	Approved	Actual
1	Transmission Loss							
1.1	Net Energy input at Transmission Voltages	MU	1,56,923.07	13,448.72	13,907.10		91,116.06	96,876.70
1.2	Energy Sales at Transmission Voltages (including EHV consumers)	MU	14,185.42	1,273.44	1,043.85		8,086.10	7,827.37
1.3	Energy fed to Distribution System	MU	1,42,737.65	12,175.28	12,356.27		83,029.96	85,701.84
1.4	Transmission Loss (=1.1 - 1.2 - 1.3)	MU	4,987.91	427.48	506.98		2,896.34	3,347.49
1.5	Transmission Loss as % of Net Energy Input (=1.4 ÷ 1.1)	%	3.18%	3.18%	3.65%		3.18%	3.46%
2	Distribution Loss							
2.1	Net Energy input at Distribution Voltages	MU	1,27,913.14	10,910.52	11,638.68		74,404.86	81,138.29
2.2	Energy sales (metered) at Distribution voltage	MU	1,03,900.40	8,894.96	8,773.47		60,883.79	61,689.95
2.3	Estimated consumption of unmetered categories of consumers	MU	8,719.33	689.25	900.96		4,712.16	5,927.21
2.4	Distribution Loss (=2.1 - 2.2 - 2.3)	MU	15,293.41	1,326.32	1,964.24		8,808.91	13,521.13
2.5	Distribution Loss as % of net energy input (=2.4 ÷ 2.1)	%	12.00%	12.00%	16.88%		12%	16.66%
3	Excess Distribution Loss = [Distribution Loss (2.5) - Distribution loss approved] x Net Energy Input (2.1)	MU			1,113.61			

Maharashtra State Electricity Distribution Co. Ltd.

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Form 19 : Change in Power Purchase Cost

Sr. No.	Particulars	Units	Value
1	Average power purchase cost approved by the Commission	Rs./kWh	4.90
2	Actual average power purchase cost	Rs./kWh	5.77
3	Change in average power purchase cost (=2 -1)	Rs./kWh	0.87
4	Net Power Purchase	MU	13,293.33
5	Change in power purchase cost (=3 x 4/10)	Rs. Crore	1,163.09

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Form 20 : Apportionment of change in Power Purchase Cost to Licence Area

Sr. No.	Particulars	Units	Sale within the License Area	Sale outside the License Area	Total
1.0	Energy Sales	MU			
2.0	Apportionment of power purchase	MU			
2.1	Apportionment of power purchase from hydel	MU			
2.2	Apportionment of power purchase from other sources	MU			
2.3	Total Power Purchase	MU			
3.0	Apportionment of change in fuel cost of own generation and cost of power purchase	Rs. Crore			

Maharashtra State Electricity Distribution Co. Ltd.

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Form 21 : Adjustment for over-recovery/under-recovery

Sr. No.	Particulars	Units	Total	Ag	Non-Ag
1.0	Adjustment for over-recovery/under-recovery (B)				
1.1	Incremental cost allowed to be recoverd in Month n-4	Rs. Crore	629.87	92.04	537.83
1.2	Incremental cost in Month n-4 actually recovered in month n-2	Rs. Crore	748.81	236.06	512.75
1.3	(over-recovery)/under-recovery (=1.2 - 1.1)	Rs. Crore	(118.94)	(144.01)	25.07
2.0	Carried forward adjustment for over-recovery/under-recovery attributable to application of ceiling limit for previous month	Rs. Crore	-	-	-
3.0	Adjustment factor for over-recovery/under-recovery (1.3+2.0)	Rs. Crore	(118.94)	(144.01)	25.07

Maharashtra State Electricity Distribution Co. Ltd.

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Form 22 : Carrying cost for over-recovery/under-recovery

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	Adjustment factor for over-recovery/under-recovery	Rs. Crore	(118.94)	(144.01)	25.07
2	Interest rate	%	10.45%	10.45%	10.45%
3	Carrying cost for over-recovery/under-recovery	Rs. Crore	(1.04)	(1.25)	0.22

Maharashtra State Electricity Distribution Co. Ltd.

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Form 23 : Total Fuel Cost and Power Purchase Adjustment

Sr. No.	Particulars	Units	Total	Ag	Non-Ag
1	Change in Fuel cost and power purchase cost attributable to Sales within the License Area (F)	Rs. Crore	1,163.09	157.72	1,005.37
2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	(1.04)	(1.25)	0.22
3	Adjustment factor for over-recovery/under-recovery (B)	Rs. Crore	(118.94)	(144.01)	25.07
4	ZFAC = F+C+B	Rs. Crore	1,043.11	12.45	1,030.66

Maharashtra State Electricity Distribution Co. Ltd.**Filing for the month Oct-24****Financial Year : 2024-25****Form 24 : FAC Fund**

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	Opening Balance of FAC Fund	Rs. Crore	255.53	34.70	220.83
2	FAC for the month	Rs. Crore	1,043.11	12.45	1,030.66
3	Holding cost of Fund	Rs. Crore	2.23	0.30	1.92
4	Closing Balance of FAC Fund (1+2+3)	Rs. Crore	1,300.87	47.46	1,253.41
5	ZFAC leviable to consumer (equal to Sr. No. 3 if it is positive)	Rs. Crore	1,300.87	47.46	1,253.41
6	ZFAC refundable to consumer (if Sr. No. 3 is negative and above the limit of FAC Fund stipulated in MYT Order)	Rs. Crore	-	-	-

Maharashtra State Electricity Distribution Co. Ltd.

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Form 25 : Calculation of FAC Charge

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	Energy Sales within the License Area	MU	10,689.10	2,552.79	8,136.31
2	Excess Distribution Loss	MU	1,113.61	265.95	847.66
3	ZFAC leviable/refundable to consumer	Rs. Crore	1,300.87	47.46	1,253.41
4	ZFAC per kWh	Rs./kWh	1.22	0.19	1.54
5	Cap at 20% of variable component of tariff	Rs./kWh	1,544.51	126.89	1,417.62
6	FAC Charge allowable (Minimum of 4 and 5)	Rs./kWh	1.22	0.19	1.54

Maharashtra State Electricity Distribution Co. Ltd.

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Form 26 : Calculation of FAC Charge for unmetered categories

Sr. No.	Unmetered consumer category	Consumption Norm	FAC Charge	Load	Estimated Recovery
		hrs/HP/year	Rs./HP/month	HP	Rs. Crore
1	LT-AG (> 1318 Hours per year)	1,734.33			
2	LT-AG (< 1318 Hours per year)	980.00			

Maharashtra State Electricity Distribution Co. Ltd.
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Form 27 : Recovery of FAC Charge

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	FAC leviable / refundable to consumer	Rs. Crore	1,300.87	47.46	1,253.41
2	FAC disallowed corresponding to excess Distribution Loss	Rs. Crore	3.67	0.50	3.18
3	Total FAC based on category wise and slab wise allowed to be recovered in the billing month of	Rs. Crore	-	-	-
4	Carried forward FAC for recovery during future period (1-3-4)	Rs. Crore	1,297.20	46.96	1,250.24

Maharashtra State Electricity Distribution Co. Ltd.

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Form 28 : FAC Summary

Sr. No.	Particulars	Units	Total	Ag	Non-Ag
1.0	Calculation of ZFAC				
1.1	Change in cost of generation and power purchase attributable to Sales within the License Area (F)	Rs. Crore	1,163.09	157.72	1,005.37
1.2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	(1.04)	(1.25)	0.22
1.3	Adjustment factor for over-recovery/under-recovery	Rs. Crore	(118.94)	(144.01)	25.07
1.4	ZFAC = F+C+B	Rs. Crore	1,043.11	12.45	1,030.66
2.1	Energy Sales within the License Area	MU	10,689.10	2,552.79	8,136.31
2.2	Excess Distribution Loss	MU	1,113.61	265.95	847.66
2.3	ZFAC per kWh [(1.4/2.1)*10]	Rs./kWh	0.98	0.98	0.98
3.0	Allowable FAC				
3.1	FAC disallowed corresponding to excess Distribution Loss [(2.2 x 2.3)/10]	Rs. Crore	3.67	0.50	3.18
3.2	FAC allowable [1.4-3.1]	Rs. Crore	1,297.20	175.91	1,121.29
3.3	FAC allowable per kWh [3.2/2.1*10]	Rs./kWh	1.21	1.21	1.21
4.0	Utilization of FAC Fund				
4.1	Opening Balance of FAC Fund	Rs. Crore	255.53	34.65	220.88
4.2	ZFAC for the month (Sr. N. 3.2)	Rs. Crore	1,039.44	140.96	898.49
4.3	Holding cost of Fund	Rs. Crore	2.23	0.30	1.92
4.4	Closing Balance of FAC Fund	Rs. Crore	1,297.20	175.91	1,121.29
4.5	ZFAC leviabale/refundable to consumer	Rs. Crore	1,297.20	175.91	1,121.29
5.0	Total FAC based on category wise and slab wise allowed to be recovered in the billing month of	Rs. Crore	-	-	-
6.0	Carried forward FAC for recovery during future period (4.4-5.0)	Rs. Crore	1,297.20	175.91	1,121.29

Maharashtra State Electricity Distribution Co. Ltd.
 Filing for the month Oct-24
 Financial Year : 2024-25
 Form 29 : Category wise and slab wise FAC

Sr. No.	Consumer Category	ABR Rs./kWh	Energy Charges Rs./kWh	Average Cost of Supply Rs./kWh	K - Factor= ABR/ ACoS	FAC rate p.u. without cap	FAC rate p.u. with cap	Sales kWh	Sales kVah	Rate per HP	FAC Amt. without cap	Adjustment of Over/ Under Recovery	FAC Without CAP After Adjustment of Over/ Under Recovery	FAC amount with CAP	Rate Rs./kWh	Rate Rs./kVah
A	B	C	D	E	F=C/E	G	H=D*20 %	I	K=I/J	L	M=G*I/I 0	N	O=M+N	P=H*I/10	Q=Min(O or P)/I*10	R=Min(O or P)/K*10
	LT Category															
	Domestic (LT-I)															
	BPL (0-30 Units)	2.80	1.56	8.91	0.31	0.38	0.31	3.06	3.06		0.12	-0.01	0.11	0.10	0.30	
	Consumption > 30 Units per month															
	1-100 Units	7.15	4.71	8.91	0.80	0.97	0.94	614.25	614.25		59.82	-4.08	55.74	57.86	0.90	
	101-300 Units	12.58	10.29	8.91	1.41	1.71	2.06	1,150.70	1,150.70		197.16	-13.45	183.72	236.81	1.60	
	301-500 Units	16.90	14.55	8.91	1.90	2.30	2.91	233.97	233.97		53.86	-3.67	50.18	68.09	2.15	
	Above 500 Units	18.21	16.64	8.91	2.04	2.48	3.33	214.03	214.03		53.08	-3.62	49.46	71.23	2.30	
	Non Domestic (LT-II)															
	0-20 KW	12.05	8.52	8.91	1.35	1.64	1.70	440.21	440.21		72.25	-4.93	67.32	75.01	1.55	
	>20-50 KW	16.61	13.01	8.91	1.86	2.26	2.60	84.64	84.64		19.15	-1.31	17.84	22.02	2.10	
	>50 KW	18.60	15.38	8.91	2.09	2.53	3.08	87.25	87.25		22.10	-1.51	20.60	26.84	2.35	
	Public Water Works (LT-III)															
	0-20 KW	5.52	4.09	8.91	0.62	0.75	0.82	57.12	57.12		4.29	-0.29	4.00	4.67	0.70	
	20-40 KW	8.06	6.33	8.91	0.90	1.10	1.27	9.76	9.76		1.07	-0.07	1.00	1.24	1.00	
	above 40 kw	10.20	8.40	8.91	1.14	1.39	1.68	15.11	15.11		2.10	-0.14	1.96	2.54	1.30	
	Agriculture (LT-IV)															
	AG unmetered Pump set															
	Zone 1															
	A) 0-5 HP	9.74		8.91	1.09	1.33	27.20	31,90,084.48	31,90,084.48	136.00	43.39	-2.96	40.43	8.68	27.20	
	B) 5HP -7.5 HP	17.05		8.91	1.91	2.32	28.96	7,72,444.82	7,72,444.82	144.80	11.19	-0.76	10.42	2.24	28.96	
	C) Above 7.5 HP	17.05		8.91	1.91	2.32	32.00	1,91,180.75	1,91,180.75	160.00	3.06	-0.21	2.85	0.61	32.00	
	Zone 2															
	A) 0-5 HP	3.73		8.91	0.42	0.51	6.19	38,39,094.67	38,39,094.67	30.93	11.87	-0.81	11.06	2.37	6.19	
	B) 5HP -7.5 HP	9.51		8.91	1.07	1.30	15.78	5,54,682.20	5,54,682.20	78.90	4.38	-0.30	4.08	0.88	15.78	
	C) Above 7.5 HP	9.51		8.91	1.07	1.30	15.78	77,965.76	77,965.76	78.90	0.62	-0.04	0.57	0.12	15.78	
	AG Metered (Pumpsets)	5.08	3.39	8.91	0.57	0.69	0.68	1,651.82	1,651.82		114.29	-7.80	106.50	111.99	0.65	
	AG Metered Other	8.79	5.71	8.91	0.99	1.20	1.14	16.99	16.99		2.03	-0.14	1.90	1.94	1.10	
	LT Industries (LT-V)															
	0-20 KW	7.92	6.14	8.91	0.89	1.08	1.23	473.12	473.12		51.04	-3.48	47.56	58.12	1.00	
	Above 20 KW	10.28	7.25	8.91	1.15	1.40	1.45	671.96	671.96		94.11	-6.42	87.69	97.49	1.30	
	Street Light (LT-VI)															
	Grampanchayat A, B & C Class															
	Municipal Council	8.95	6.83	8.91	1.00	1.22	1.37	63.51	63.51		7.74	-0.53	7.21	8.68	1.15	
	Municipal corporation Area	10.80	8.31	8.91	1.21	1.47	1.66	31.43	31.43		4.62	-0.32	4.31	5.22	1.35	
	Public Services (LT VII)															
	Government															
	0-20 KW	9.30	4.29	8.91	1.04	1.27	0.86	7.34	7.34		0.93	-0.06	0.87	0.63	0.85	
	>20-50 KW	10.09	6.18	8.91	1.13	1.37	1.24	1.47	1.47		0.20	-0.01	0.19	0.18	1.25	

Maharashtra State Electricity Distribution Co. Ltd.
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Form 29 : Category wise and slab wise FAC

Sr. No.	Consumer Category	ABR Rs./kWh	Energy Charges Rs./kWh	Average Cost of Supply Rs./kWh	K - Factor= ABR/ ACoS	FAC rate p.u. without cap	FAC rate p.u. with cap	Sales kWh	Sales kVah	Rate per HP	FAC Amt. without cap	Adjustment of Over/ Under Recovery	FAC Without CAP After Adjustment of Over/ Under Recovery	FAC amount with CAP	Rate Rs./kWh	Rate Rs./kVah
A	B	C	D	E	F=C/E	G	H=D*20 %	I	K=I/J	L	M=G*I/I0	N	O=M+N	P=H*I/10	Q=Min(O or P)/I*10	R=Min(O or P)/K*10
	>50 KW	12.01	7.75	8.91	1.35	1.64	1.55	1.47	1.47		0.24	-0.02	0.22	0.23	1.50	
	Other															
	0-20 KW	8.51	6.18	8.91	0.96	1.16	1.24	35.15	35.15		4.07	-0.28	3.80	4.34	1.10	
	>20-50 KW	13.13	9.78	8.91	1.47	1.79	1.96	12.92	12.92		2.31	-0.16	2.15	2.53	1.65	
	>50 KW	13.08	10.13	8.91	1.47	1.78	2.03	21.01	21.01		3.74	-0.26	3.49	4.26	1.65	
	Electric Vehicle Charging Stations (LT VIII)	11.75	6.58	8.91	1.32	1.60	1.32	1.55	1.55		0.25	-0.02	0.23	0.20	1.30	
	Total LT Category							6,800.81	11,827.05		845.09	-57.64	787.44	877.12		
	HT Category															
	HT															
	Industry (General)	10.26	8.36	8.91	1.15	1.40	1.67	2,361.45	2,394.18		329.90	-22.50	307.39	394.83	1.30	1.30
	Industry (Seasonal)	11.79	8.68	8.91	1.32	1.61	1.74	5.20	4.83		0.83	-0.06	0.78	0.90	1.50	1.60
	Commercial	15.60	13.21	8.91	1.75	2.12	2.64	157.73	161.44		33.51	-2.29	31.22	41.67	2.00	1.95
	Railways/Metro/Monorail	10.56	7.53	8.91	1.18	1.44	1.51	7.59	7.71		1.09	-0.07	1.02	1.14	1.35	1.30
	Public Water Works (PWW)	9.30	7.76	8.91	1.04	1.27	1.55	157.06	165.62		19.90	-1.36	18.54	24.38	1.20	1.10
	Agricultural - Pumpsets	7.03	5.78	8.91	0.79	0.96	1.16	15.94	18.95		1.53	-0.10	1.42	1.84	0.90	0.75
	Agricultural - Others	8.93	7.99	8.91	1.00	1.22	1.60	22.87	23.06		2.78	-0.19	2.59	3.66	1.15	1.10
	Group Housing Society (Residential)	8.96	7.16	8.91	1.01	1.22	1.43	18.99	19.44		2.32	-0.16	2.16	2.72	1.15	1.10
	Public Services - Government	12.09	10.03	8.91	1.36	1.65	2.01	34.75	35.43		5.72	-0.39	5.33	6.97	1.55	1.50
	Public Services - Others	13.17	10.93	8.91	1.48	1.79	2.19	80.33	81.32		14.41	-0.98	13.42	17.57	1.65	1.65
	Electric Vehicle Charging Stations	8.60	7.40	8.91	0.97	1.17	1.48	11.16	11.26		1.31	-0.09	1.22	1.65	1.10	1.10
	EHV															
	Industry (General)	9.68	8.36	8.91	1.09	1.32	1.67	939.75	926.29		123.91	-8.45	115.46	157.13	1.25	1.25
	Industry (Seasonal)	9.20	8.68	8.91	1.03	1.25	1.74	0.11	0.12		0.01	-0.00	0.01	0.02	1.15	1.05
	Commercial	15.14	13.21	8.91	1.70	2.06	2.64	18.04	18.73		3.72	-0.25	3.47	4.77	1.90	1.85
	Railways/Metro/Monorail	8.85	7.53	8.91	0.99	1.21	1.51	6.54	8.43		0.79	-0.05	0.73	0.98	1.10	0.85
	Public Water Works (PWW)	8.45	7.76	8.91	0.95	1.15	1.55	30.69	30.72		3.53	-0.24	3.29	4.76	1.05	1.05
	Agricultural - Pumpsets	6.21	5.78	8.91	0.70	0.85	1.16	17.15	21.04		1.45	-0.10	1.35	1.98	0.80	0.65
	Agricultural - Others	-	7.99	8.91	-	-	1.60	-	-		-	-	-	-	-	-
	Group Housing Society (Residential)	8.96	7.16	8.91	1.01	1.22	1.43	2.94	2.84		0.36	-0.02	0.33	0.42	1.15	1.20
	Public Services - Government	-	10.03	8.91	-	-	2.01	-	-		-	-	-	-	-	-
	Public Services - Others	11.66	10.93	8.91	1.31	1.59	2.19	-	-		-	-	-	-	-	-
	Electric Vehicle Charging Stations	-	7.40	8.91	-	-	1.48	-	-		-	-	-	-	-	-
	Total HT Category							3,888.29	3,931.41		547.07	-37.32	509.75	667.40		
	Grand Total							10,689.10	15,758.46		1,392.15	-94.96	1,297.20	1,544.51		