

**Maharashtra State Electricity Distribution Co. Ltd.**  
**Filing for the month Jul-24**  
**Financial Year : 2024-25**  
**Form: Summary of FAC Submissions**

**A. Variation in Sales**

Sr. No.	Particulars	HT-Category	LT-Category	Total
1	Approved Sales in Tariff Order (MU)	3,903.74	6,481.37	10,385.12
2	Actual Sales in Tariff Order (MU)	3,924.98	6,480.26	10,405.24
3	Difference (2-1)	21.24	-1.12	20.12

**B. Distribution Loss**

Sr. No.	Particulars	%
1	Approved Distribution Loss Target (%)	12.00%
2	Actual Cumulative Dist. Loss (%)	11.79%
3	Difference (2-1)	-0.21%

**C. Variation in Power Purchase**

Sr. No.	Source	Approved In Tariff Order			Actuals For the month			Difference (Actuals - Approved)		
		Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)	Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)	Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)
1	Thermal	7,641.65	3,915.24	5.12	9,527.19	5,028.68	5.28	1,885.54	1,113.44	0.15
2	Gas	-	36.43	-	192.93	331.13	17.16	192.93	294.70	17.16
3	Hydro	425.36	124.17	2.92	235.65	78.59	3.33	-189.71	-45.59	0.42
4	Nuclear	418.92	137.12	3.27	555.59	239.41	4.31	136.67	102.29	1.04
5	Non Solar	2,273.60	1,126.34	4.95	1,149.27	584.33	5.08	-1,124.33	-542.00	0.13
6	Solar	1,366.15	462.01	3.38	683.09	227.42	3.33	-683.06	-234.59	-0.05
6	Short Term	-	-	-	-	-	-	-	-	-
7	DSM	-	-	-	-188.48	-20.12	1.07	-188.48	-20.12	1.07
8	REC	-	-	-	-	-	-	-	-	-
9	Inter state transmission	-	336.44	-	-	320.15	-	-	-16.29	-
10	Sale of surplus power	-	-	-	-	-	-	-	-	-
	Total	12,125.68	6,137.75	5.06	12,155.23	6,789.59	5.59	29.55	651.85	0.52

**D. FAC computation for the month**

Sr. No.	Particulars	Units	
<b>1</b>	<b>Calculation of ZFAC</b>		
1.1	Change in cost of generation and power purchase attributable to Sales within the License Area (F)	Rs. Crore	636.89
1.2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	-1.84
1.3	Adjustment factor for over-recovery/under-recovery (B)	Rs. Crore	-215.91
<b>1.4</b>	<b>ZFAC = F+C+B</b>	Rs. Crore	419.13
<b>2</b>	<b>Calculation of FAC Charge</b>		
2.1	Energy Sales within the License Area	MU	10,405.24
2.2	Excess Distribution Loss	MU	1,269.98
2.3	ZFAC per kWh [(1.3/2.1)*10]	Rs./kWh	0.61
<b>3</b>	<b>Allowable FAC</b>		
3.1	FAC disallowed corresponding to excess Distribution Loss [(2.2 x 2.3)/10]	Rs. Crore	3.63
3.2	FAC allowable [1.4-3.1]	Rs. Crore	415.50

**E. FAC leviable to Consumers**

Sr. No.	Particulars	Rs. Crore
1	Opening Balance of FAC Fund	625.96
2	FAC Allowable as computed in above table	415.50
3	Holding cost of Fund	5.35
4	FAC allowed to recover	-
5	Closing Balance of FAC Fund	1,046.80
6	FAC leviable/refundable to consumer	1,046.80

**Maharashtra State Electricity Distribution Co. Ltd.**  
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Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Jul-24

Financial Year : 2024-25

Form 1: Contracted Capacity

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Fuel (Coal/Gas/Hydro/Wind/Solar)	Sourcing of Fuel				
						Annual Fuel Quantity for normative availability (MMT)	FSA signed with	Fuel available under FSA (MMT)	Shortfall in fuel requirement, if any	Source for fulfilling Shortfall in Fuel
<b>State Generating Stations</b>										
1	Bhusawal TPS	Bhusawal - 3	210	210	Coal	1.24	WCL,SECL	0.73	0.51	1. Firstly reallocation of available linkages under "flexible utilisation" policy. Then 17 MMT of the FSA coal to be benefited to get @ 13 MMT of washed coal. 2. Procurement of 3 MMT of imported coal. 3. Procurement of @ 8 MMT MoU coal from WCL & SCCL
2	Bhusawal TPS	Bhusawal - 4	500	500	Coal	2.68	WCL,SECL	3.5	1.85	
3	Bhusawal TPS	Bhusawal - 5	500	500	Coal	2.68	WCL,SECL			
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	Coal	4.98	WCL, MCL, SECL	5	-0.04	
5	Khaparkheda TPS	Khaparkheda - 5	500	500	Coal	2.68	WCL, MCL, SECL	2.31	0.36	
6	Nashik TPS	Nashik- 3,4 & 5	630	420	Coal	3.68	WCL,SECL	3.07	0.6	
7	Chandrapur TPS	Chandrapur - 3	210	210	Coal	1.20	WCL,SECL	12.8	-1.88	
8	Chandrapur TPS	Chandrapur - 4	210	210	Coal	1.20	WCL,SECL			
9	Chandrapur TPS	Chandrapur - 5	500	500	Coal	2.85	WCL,SECL			
10	Chandrapur TPS	Chandrapur - 6	500	500	Coal	2.85	WCL,SECL			
11	Chandrapur TPS	Chandrapur - 7	500	500	Coal	2.85	WCL,SECL			
12	Paras TPS	Paras - 3	250	250	Coal	1.37	WCL	2.5	0.24	
13	Paras TPS	Paras - 4	250	250	Coal	1.37	WCL			
14	Parli TPS	Parli - 6	250	250	Coal	1.37	WCL	2.36	0.38	
15	Parli TPS	Parli - 7	250	250	Coal	1.37	WCL			
16	Koradi TPS	Koradi - 6	210	210	Coal	1.05	WCL, MCL, SECL	2.19	-0.11	
17	Koradi TPS	Koradi - 7	210	210	Coal	1.05	WCL, MCL, SECL			
18	GTPS Uran	GTPS Uran	672	672	Gas	3.5 MMSCMD	GAIL	1.89 MMSCMD	1.6 MMSCMD	No alternate arrangement at prevailing APM
19	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585	Hydro					
20	Parli TPS	Parli Replacement U 8	250	250	Coal	1.37	WCL,SCCL	1.71	-0.34	
21	Chandrapur TPS	Chandrapur - 8	500	500	Coal	2.68	WCL (Bridge linkage)	3.47	1.88	
22	Chandrapur TPS	Chandrapur - 9	500	500	Coal	2.68				
23	Koradi TPS	Koradi R U-8	660	660	Coal	3.32	WCL, SCCL (Bridge linkage)	6.18	3.76	
24	Koradi TPS	Koradi 9	660	660	Coal	3.32				
25	Koradi TPS	Koradi10	660	660	Coal	3.32				
26	MSPGCL Under Case IV	IEPL	0	185	Coal					
27	Dodson	Dodson I	12	12	Hydro					
28	Dodson	Dodson II	34	34	Hydro					
<b>Central Generating Stations</b>										
1	KSTPS	Unit-I to VI	2100	635	Coal	10.44	SECL			
2	KSTPS III	-	500	120	Coal	2.44	SECL			
3	VSTP I	Unit-I to VI	1260	432	Coal	5.33	NCL			
4	VSTP II	Unit-I, II	1000	336	Coal	4.07	NCL			
5	VSTP III	Unit-I, II	1000	275	Coal	4.04	NCL			
6	VSTP IV	Unit-I, II	1000	294	Coal	3.98	NCL			

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S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Fuel (Coal/Gas/Hydro/Wind/Solar)	Sourcing of Fuel				
						Annual Fuel Quantity for normative availability (MMT)	FSA signed with	Fuel available under FSA (MMT)	Shortfall in fuel requirement, if any	Source for fulfilling Shortfall in Fuel
7	VSTP V	Unit-I	500	161	Coal	2.01	NCL			
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST-I C), UNIT-VI (ST-2)	645	204	Gas		HBJ Pipeline - South Basin Gas field			
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST-	648	200	Gas		Gandhar Gas field			
10	KhSTPS-II	Unit-I to III	1500	148	Coal	7.59	Rajmahal Coal Fields of ECL.			
11	SIPAT TPS 2	Unit-I, II	1,000	274	Coal	4.79	SECL			
12	SIPAT TPS 1	Unit-I to III	1,980	556	Coal	9.20	SECL			
13	Mauda I	Unit-I, II	1000	394	Coal	4.35	SECL, MCL, WCL			
14	Mauda II	Unit-I, II	1320	531	Coal	5.45				
15	NTPC Solapur 2	-	-	-	-	-				
16	NTPC Solapur	Unit-I, II	1320	642	Coal	4.94	MCL			
17	Lara	Unit-I, II	1600	231	Coal	7.18				
18	Gadarwara	Unit-I	1600	50	Coal	5.91				
19	Khargone	Unit-I, II	1320	50	Coal	4.92				
20	KAPP		440	152	Nuclear					
21	TAPP 1&2		320	160	Nuclear					
22	TAPP 3&4		1080	393	Nuclear					
23	KAPP 3&4		700	189.3	Nuclear					
<b>Independent Power Producers(IPP)</b>										
1	JSW	Unit 1	300	300	Coal	0.95	No FSA	-		
2	Tata Power	Unit 1 to 5 (5 Nos.)	4000	760	Coal	2.14	Indocoal	0.12		
3	APL 125 MW	Unit 1, 4, 5	3300	125	Coal	12.50	SECL/WCL/MCL	4.91 MMT (for 1180 MW) 5.85 MMT (for remaining)		
4	APL 1320 MW	Unit No. 2 to 3	3300	1320	Coal					
5	APL 1200 MW	Unit 1, 4, 5	3300	1200	Coal					
6	APL 440 MW	Unit 1, 4, 5	3300	440	Coal					
7	GMR	1&2	600	200	Coal	0.98	SECL	2.6		
8	R IPL 450 MW	1 to 5	1320	450	coal	1.91	SECL	5.49		
9	R IPL 750 MW	1 to 5	1320	750	coal	3.18				
10	Sai Wardha	Unit 1 to 4	540	240	Coal	1.36	M/s. Western Coalfields Limited, Nagpur	0.093		Special Forward E-Auction





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Filing for the month Jul-24  
Financial Year : 2024-25  
Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Contracted Capacity (EX-Bus) (MW)	Fuel (Coal/Gas/Hydro/Wind/Solar)	Normative Availability as per PPA	Actual Availability for the Day 1	Actual Availability for the Day 2	Actual Availability for the Day 3	Actual Availability for the Day 4	Actual Availability for the Day 5	Actual Availability for the Day 6
<b>State Generating Stations</b>													
1	Bhusawal TPS	Bhusawal - 3	210	210	187	Coal	80%	89.80%	89.47%	87.60%	84.39%	89.13%	90.36%
2	Bhusawal TPS	Bhusawal - 4	500	500	470	Coal	85%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
3	Bhusawal TPS	Bhusawal - 5	500	500	470	Coal	85%	98.20%	93.83%	96.99%	96.10%	97.10%	96.05%
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	760	Coal	85%	59.40%	45.11%	56.94%	53.04%	62.09%	80.72%
5	Khaparkheda TPS	Khaparkheda - 5	500	500	470	Coal	85%	87.88%	87.31%	93.54%	92.75%	91.92%	97.06%
6	Nashik TPS	Nashik- 3	210	210		Coal	80%	94.01%	94.11%	91.30%	90.00%	91.27%	81.14%
		Nashik- 4	210	210		Coal	80%						
		Nashik- 5	210	210		Coal	80%						
7	Chandrapur TPS	Chandrapur - 3	210	210	192	Coal	80%	61.09%	0.00%	0.00%	35.99%	71.82%	71.26%
8	Chandrapur TPS	Chandrapur - 4	210	210	192	Coal	80%	79.56%	81.83%	76.61%	70.13%	79.07%	80.96%
9	Chandrapur TPS	Chandrapur - 5	500	500	457	Coal	80%	89.85%	89.80%	86.92%	83.90%	73.14%	82.61%
10	Chandrapur TPS	Chandrapur - 6	500	500	457	Coal	80%	88.06%	85.16%	82.91%	79.92%	83.82%	86.99%
11	Chandrapur TPS	Chandrapur - 7	500	500	457	Coal	80%	95.58%	95.69%	78.01%	0.00%	0.00%	67.94%
12	Paras TPS	Paras - 3	250	250	227	Coal	85%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
13	Paras TPS	Paras - 4	250	250	227	Coal	85%	98.98%	95.52%	92.21%	92.87%	96.15%	100.00%
14	Parli TPS	Parli - 6	250	250	227	Coal	85%	100.00%	98.28%	98.18%	98.38%	98.70%	100.00%
15	Parli TPS	Parli - 7	250	250	227	Coal	85%	100.00%	96.44%	96.42%	93.64%	99.09%	100.00%
16	Koradi TPS	Koradi - 6	210	210	187	Coal	72%	77.88%	80.64%	83.43%	73.02%	87.13%	86.15%

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S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Contracted Capacity (EX-Bus) (MW)	Fuel (Coal/Gas/Hydro/Wind/Solar)	Normative Availability as per PPA	Actual Availability for the Day 1	Actual Availability for the Day 2	Actual Availability for the Day 3	Actual Availability for the Day 4	Actual Availability for the Day 5	Actual Availability for the Day 6
17	GTPS Uran	GTPS Uran	672	672	672	Gas	85%	54.44%	54.38%	54.28%	54.63%	54.54%	54.53%
18	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585		Hydro	90%						
19	Parli TPS	Parli Replacement U 8	250	250	250	Coal	85%	100.00%	98.30%	97.36%	91.51%	94.54%	98.63%
20	Chandrapur TPS	Chandrapur - 8	500	500	470	Coal	85%	85.63%	85.96%	85.51%	73.13%	80.12%	82.75%
21	Chandrapur TPS	Chandrapur - 9	500	500	470	Coal	85%	97.06%	98.21%	90.63%	76.68%	96.32%	96.59%
22	Koradi TPS	Koradi R U-8	660	660	589	Coal	85%	82.59%	77.74%	81.72%	77.27%	85.01%	76.63%
23	Koradi TPS	Koradi 9	660	660	589	Coal	85%	83.50%	79.13%	81.13%	75.29%	85.73%	77.85%
24	Koradi TPS	Koradi10	660	660	589	Coal	85%	0.00%	0.00%	0.00%	0.29%	74.23%	75.49%
25	MSPGCL Under Case IV	IEPL	0	185	185	Coal							
26	Dodson	Dodson I	12	12		Hydro							
27	Dodson	Dodson II	34	34		Hydro							
<b>Central Generating Stations</b>													
1	KSTPS	Unit-I to VI	2100	635	592.46	Coal	85%	95.29%	95.29%	95.29%	95.29%	94.98%	94.98%
2	KSTPS III	-	500	120	113.67	Coal	85%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
3	VSTP I	Unit-I to VI	1260	432	395.44	Coal	85%	69.53%	70.16%	68.84%	69.94%	67.80%	66.44%
4	VSTP II	Unit-I, II	1000	336	313.74	Coal	85%	95.71%	95.71%	95.71%	92.64%	94.26%	94.26%
5	VSTP III	Unit-I, II	1000	275	259.25	Coal	85%	97.03%	97.03%	97.03%	97.03%	96.57%	96.57%
6	VSTP IV	Unit-I, II	1000	294	278.03	Coal	85%	97.22%	97.22%	97.22%	97.22%	96.62%	92.76%
7	VSTP V	Unit-I	500	161	150.19	Coal	85%	95.99%	95.99%	95.99%	95.99%	95.45%	95.45%
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	645	204.26	199.27	Gas	85%	96.66%	93.44%	84.45%	96.76%	96.75%	96.75%



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9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST-I)	648	200.31	194.89	Gas	85%	93.98%	94.14%	94.43%	94.43%	95.21%	95.32%
10	KhSTPS-II	Unit-I to III	1500	148	138.8	Coal	85%	94.28%	85.12%	31.43%	62.57%	94.28%	94.28%
11	SIPAT TPS 2	Unit-I, II	1,000	274	258.38	Coal	85%	96.99%	96.99%	96.99%	96.64%	96.54%	96.54%
12	SIPAT TPS 1	Unit-I to III	1,980	556	526.55	Coal	85%	89.44%	98.00%	95.25%	94.15%	92.12%	96.82%
13	Mauda I	Unit-I, II	1000	394	371.78	Coal	85%	39.70%	39.70%	39.70%	39.70%	39.57%	39.57%
14	Mauda II	Unit-I, II	1320	531	501.22	Coal	85%	96.77%	96.77%	96.77%	96.77%	96.34%	96.34%
15	NTPC Solapur 2	-	-			Coal	85%						
16	NTPC Solapur	Unit-I, II	1320	642	609.82	Coal	85%	11.62%	27.56%	27.56%	27.56%	27.46%	27.46%
17	Lara	Unit-I, II	1600	231 (288.74)		Coal	85%	92.60%	92.60%	92.60%	92.60%	91.64%	91.64%
18	Gadarwara	Unit-I	1600	50 (108.37)	43	Coal	85%	18.42%	18.75%	18.75%	18.75%	18.22%	18.22%
19	Khargone	Unit-I, II	1320	50 (98.15)	81.2322	Coal	85%	45.32%	45.32%	45.32%	45.32%	44.15%	44.15%
20	KAPP		440	152		Nuclear		41.80%	41.58%	41.58%	41.58%	41.19%	41.19%
21	TAPP 1&2		320	160		Nuclear		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
22	TAPP 3&4		1080	393 (440.84)		Nuclear		88.22%	88.22%	88.22%	88.22%	87.81%	87.81%
23	KAPP 3&4		1400	447.68		Nuclear		73.86%	61.35%	38.69%	40.63%	40.49%	39.79%
	<b>Total</b>												
<b>IPPs</b>													
1	JSW	Unit 1	300	300	290	Imported Coal	80%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%
2	Tata Power	Unit 10 to 50	4000	760	760	Imported Coal	80%	74.74%	75.37%	76.05%	76.05%	76.05%	76.05%
3	APL 125 MW	Unit 1, 4, 5	3300	125	125	Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
5	APL 1320 MW	Unit 1, 4, 5	3300	1200	1200	Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
4	APL 1200 MW	Unit No. 2 to 3	3300	1320	1320	Coal	80%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
6	APL 440 MW	Unit 1, 4, 5	3300	440	440	Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
7	GMR	Unit 1 & 2	600	200	200	Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%	95.42%
8	RIPL 450 MW	Unit 1 to 5	1320	450	1200	Coal	85%	85.28%	81.90%	81.90%	81.90%	81.57%	81.50%
9	RIPL 750 MW	Unit 1 to 6	1320	750		Coal	85%	85.28%	81.90%	81.90%	81.90%	81.57%	81.50%
10	Sai Wardha	Unit 1 to 4	540	240	240	Coal	85%	97.16%	100.00%	100.00%	100.00%	100.00%	100.00%

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S. No.	Name of Station	Name of Unit	Actual Availability for the Day 7	Actual Availability for the Day 8	Actual Availability for the Day 9	Actual Availability for the Day 10	Actual Availability for the Day 11	Actual Availability for the Day 12	Actual Availability for the Day 13	Actual Availability for the Day 14	Actual Availability for the Day 15	Actual Availability for the Day 16	Actual Availability for the Day 17	Actual Availability for the Day 18
<b>State Generating Stations</b>														
1	Bhusawal TPS	Bhusawal - 3	89.02%	87.83%	85.93%	89.16%	86.91%	90.67%	90.92%	90.92%	89.08%	84.51%	83.01%	81.75%
2	Bhusawal TPS	Bhusawal - 4	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	12.34%	94.51%	95.41%	91.82%	65.27%
3	Bhusawal TPS	Bhusawal - 5	91.67%	88.76%	93.01%	93.52%	95.43%	89.03%	94.15%	94.95%	92.00%	91.92%	92.58%	92.95%
4	Khaparkheda TPS	Khaparkheda - 1 to 4	77.12%	80.78%	75.31%	81.98%	82.16%	85.04%	75.75%	71.10%	83.05%	47.89%	60.63%	63.38%
5	Khaparkheda TPS	Khaparkheda - 5	95.36%	92.00%	87.27%	93.05%	93.26%	94.39%	95.61%	96.56%	80.49%	87.86%	92.77%	84.76%
6	Nashik TPS	Nashik- 3	75.91%	76.62%	77.20%	91.56%	77.82%	85.57%	84.74%	82.24%	90.38%	80.60%	79.05%	84.06%
	Nashik- 4													
	Nashik- 5													
7	Chandrapur TPS	Chandrapur - 3	72.94%	54.63%	62.78%	73.57%	73.68%	70.82%	74.36%	76.21%	74.57%	76.07%	80.01%	80.72%
8	Chandrapur TPS	Chandrapur - 4	81.09%	66.25%	65.77%	76.68%	80.01%	81.78%	83.10%	80.82%	80.87%	82.29%	83.60%	84.88%
9	Chandrapur TPS	Chandrapur - 5	88.13%	86.45%	84.35%	84.10%	83.68%	79.52%	85.35%	86.50%	79.51%	77.75%	76.33%	78.91%
10	Chandrapur TPS	Chandrapur - 6	85.61%	83.32%	83.07%	77.03%	81.09%	80.22%	83.75%	85.16%	77.10%	11.52%	0.00%	27.17%
11	Chandrapur TPS	Chandrapur - 7	90.11%	82.35%	75.34%	86.59%	85.91%	69.09%	84.96%	86.77%	76.13%	71.31%	70.27%	72.28%
12	Paras TPS	Paras - 3	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
13	Paras TPS	Paras - 4	97.83%	93.63%	93.95%	72.42%	91.90%	91.60%	94.83%	94.96%	96.61%	91.30%	93.33%	91.50%
14	Parli TPS	Parli - 6	100.00%	95.27%	93.98%	97.10%	92.48%	97.63%	99.33%	100.00%	93.72%	95.08%	93.65%	90.72%
15	Parli TPS	Parli - 7	100.00%	93.68%	95.25%	95.45%	89.97%	93.63%	99.60%	100.00%	94.08%	93.45%	94.66%	91.04%
16	Koradi TPS	Koradi - 6	84.47%	76.77%	85.54%	85.37%	85.91%	85.48%	85.30%	82.94%	82.90%	80.81%	83.79%	80.43%

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17	GTPS Uran	GTPS Uran	50.77%	42.68%	51.82%	53.20%	54.82%	54.95%	55.11%	53.96%	50.94%	53.17%	54.74%	54.94%
18	MSPGCL Hydro	Hydro (Ghatghar)												
19	Parli TPS	Parli Replacement U 8	98.72%	94.19%	88.36%	94.00%	93.68%	96.87%	100.00%	98.75%	92.28%	80.95%	95.98%	89.95%
20	Chandrapur TPS	Chandrapur - 8	80.86%	80.35%	83.01%	85.65%	83.10%	80.79%	76.34%	85.18%	82.69%	86.41%	84.95%	83.77%
21	Chandrapur TPS	Chandrapur - 9	83.34%	79.67%	65.47%	41.44%	0.00%	0.00%	0.00%	0.00%	0.00%	80.41%	90.59%	90.54%
22	Koradi TPS	Koradi R U-8	75.46%	71.64%	73.22%	74.10%	69.23%	77.17%	71.19%	73.66%	76.68%	72.17%	81.19%	72.18%
23	Koradi TPS	Koradi 9	80.57%	74.01%	78.11%	79.20%	71.14%	85.93%	70.05%	78.23%	79.43%	76.48%	83.35%	72.75%
24	Koradi TPS	Koradi10	74.63%	74.18%	74.03%	75.95%	71.78%	76.52%	73.78%	76.06%	81.55%	77.09%	80.21%	14.07%
25	MSPGCL Under Case IV	IEPL												
26	Dodson	Dodson I												
27	Dodson	Dodson II												
<b>Central Generating Stations</b>														
1	KSTPS	Unit-I to VI	94.98%	92.41%	86.16%	92.30%	95.59%	94.68%	94.68%	94.68%	94.68%	94.68%	94.68%	94.68%
2	KSTPS III	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
3	VSTP I	Unit-I to VI	58.51%	64.81%	68.87%	68.35%	70.81%	69.53%	69.38%	68.09%	69.48%	69.78%	70.12%	66.59%
4	VSTP II	Unit-I, II	94.26%	94.08%	94.07%	93.73%	94.59%	93.48%	88.73%	93.88%	93.88%	93.88%	93.88%	93.88%
5	VSTP III	Unit-I, II	96.57%	96.57%	96.57%	96.57%	97.50%	96.10%	96.10%	96.10%	96.10%	96.10%	96.10%	96.10%
6	VSTP IV	Unit-I, II	46.38%	46.49%	84.39%	96.62%	97.81%	96.03%	96.03%	96.03%	96.03%	96.03%	96.03%	96.03%
7	VSTP V	Unit-I	95.45%	95.45%	95.45%	95.45%	96.53%	94.91%	94.91%	94.91%	94.91%	94.91%	94.91%	94.91%
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	96.76%	96.76%	96.76%	96.88%	96.89%	96.83%	96.85%	96.87%	96.91%	102.58%	91.77%	88.09%

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9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST-I)	95.55%	95.52%	95.58%	95.59%	95.55%	95.55%	95.58%	95.70%	95.80%	95.80%	95.80%	95.79%
10	KhSTPS-II	Unit-I to III	94.28%	94.28%	94.28%	94.28%	94.28%	94.28%	75.29%	62.85%	67.05%	75.55%	79.32%	92.94%
11	SIPAT TPS 2	Unit-I, II	96.54%	96.54%	96.54%	96.54%	97.44%	96.10%	96.10%	96.10%	96.10%	96.10%	96.10%	95.91%
12	SIPAT TPS 1	Unit-I to III	97.24%	96.88%	91.18%	97.37%	98.62%	96.75%	96.75%	96.75%	96.75%	95.54%	96.75%	96.75%
13	Mauda I	Unit-I, II	39.57%	39.57%	39.57%	39.57%	31.08%	39.43%	39.43%	39.43%	39.43%	46.96%	46.96%	46.96%
14	Mauda II	Unit-I, II	96.34%	96.34%	96.34%	96.34%	82.80%	95.91%	95.91%	95.91%	95.91%	95.91%	93.09%	95.91%
15	NTPC Solapur 2	-												
16	NTPC Solapur	Unit-I, II	26.27%	27.46%	27.46%	27.46%	27.66%	27.36%	27.36%	27.36%	27.36%	47.68%	47.68%	47.68%
17	Lara	Unit-I, II	91.64%	91.64%	91.51%	89.86%	91.32%	90.68%	90.68%	90.68%	90.68%	90.68%	90.68%	90.68%
18	Gadarwara	Unit-I	18.22%	18.22%	18.22%	18.22%	19.28%	17.68%	17.68%	17.68%	17.68%	43.08%	43.08%	43.08%
19	Khargone	Unit-I, II	44.15%	44.15%	44.15%	44.15%	46.19%	42.98%	42.98%	42.98%	42.98%	42.98%	42.98%	42.98%
20	KAPP		41.19%	41.19%	41.19%	41.41%	41.30%	40.59%	40.81%	40.81%	19.55%	0.00%	0.00%	25.10%
21	TAPP 1&2		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
22	TAPP 3&4		87.81%	87.81%	87.81%	87.81%	88.63%	87.40%	87.40%	87.40%	87.40%	87.40%	87.40%	87.40%
23	KAPP 3&4		40.49%	40.49%	40.49%	40.49%	41.47%	40.53%	40.18%	40.18%	71.53%	77.64%	81.71%	82.23%
	<b>Total</b>													
<b>IPPs</b>														
1	JSW	Unit 1	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%
2	Tata Power	Unit 10 to 50	76.05%	76.05%	76.05%	75.83%	76.05%	83.00%	93.85%	94.74%	94.74%	91.26%	82.90%	76.05%
3	APL 125 MW	Unit 1, 4, 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
5	APL 1320 MW	Unit 1, 4, 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
4	APL 1200 MW	Unit No. 2 to 3	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	94.54%	53.26%	53.26%	53.26%	52.95%
6	APL 440 MW	Unit 1, 4, 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.43%	98.39%	95.34%	100.00%	96.79%
7	GMR	Unit 1 & 2	52.38%	51.75%	52.83%	52.83%	52.83%	52.83%	53.05%	49.73%	51.03%	51.17%	52.87%	50.99%
8	RIPL 450 MW	Unit 1 to 5	70.58%	58.38%	61.18%	61.43%	76.41%	81.18%	81.90%	81.90%	79.28%	81.73%	81.48%	81.32%
9	RIPL 750 MW	Unit 1 to 6	70.58%	58.38%	61.18%	61.43%	76.41%	81.18%	81.90%	81.90%	79.28%	81.73%	81.48%	81.32%
10	Sai Wardha	Unit 1 to 4	100.00%	100.00%	99.10%	100.00%	100.00%	100.00%	99.27%	100.00%	83.20%	100.00%	94.60%	96.84%

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<b>State Generating Stations</b>														
1	Bhusawal TPS	Bhusawal - 3	86.29%	85.04%	84.01%	84.84%	83.09%	81.71%	83.93%	86.54%	63.56%	49.53%	40.53%	32.71%
2	Bhusawal TPS	Bhusawal - 4	35.15%	0.00%	0.00%	0.00%	84.87%	98.20%	97.45%	100.00%	100.00%	100.00%	97.16%	98.16%
3	Bhusawal TPS	Bhusawal - 5	94.36%	94.96%	96.51%	94.88%	94.13%	95.79%	96.88%	99.95%	95.51%	99.05%	94.86%	94.18%
4	Khaparkheda TPS	Khaparkheda - 1 to 4	72.40%	76.36%	68.12%	57.70%	57.79%	73.25%	75.60%	82.41%	79.40%	61.89%	67.13%	66.35%
5	Khaparkheda TPS	Khaparkheda - 5	80.27%	78.50%	90.84%	90.90%	39.00%	0.00%	35.65%	95.41%	97.07%	90.52%	95.01%	95.53%
6	Nashik TPS	Nashik- 3	84.39%	81.04%	66.78%	72.17%	83.41%	83.67%	83.95%	84.83%	83.94%	84.47%	85.09%	83.71%
		Nashik- 4												
		Nashik- 5												
7	Chandrapur TPS	Chandrapur - 3	80.97%	80.61%	67.30%	81.12%	81.58%	80.30%	57.94%	73.86%	73.38%	75.87%	73.23%	70.40%
8	Chandrapur TPS	Chandrapur - 4	71.17%	18.84%	0.47%	73.69%	85.30%	80.73%	55.75%	76.87%	75.80%	77.31%	69.56%	73.78%
9	Chandrapur TPS	Chandrapur - 5	80.42%	73.76%	76.17%	75.54%	75.59%	66.81%	61.21%	71.50%	73.39%	73.95%	55.42%	60.44%
10	Chandrapur TPS	Chandrapur - 6	73.95%	51.25%	69.56%	74.50%	77.23%	64.91%	35.26%	77.20%	75.04%	71.92%	68.50%	43.84%
11	Chandrapur TPS	Chandrapur - 7	70.65%	56.34%	41.34%	46.13%	42.54%	37.84%	0.00%	0.00%	0.00%	18.94%	52.86%	48.59%
12	Paras TPS	Paras - 3	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
13	Paras TPS	Paras - 4	93.05%	93.84%	91.48%	90.75%	94.15%	92.50%	95.73%	92.25%	93.60%	84.71%	94.13%	92.96%
14	Parli TPS	Parli - 6	96.93%	87.33%	90.38%	87.24%	81.45%	0.00%	0.25%	84.95%	95.13%	98.97%	94.91%	84.21%
15	Parli TPS	Parli - 7	92.44%	88.25%	90.13%	88.07%	89.15%	89.36%	89.62%	96.92%	94.57%	96.10%	95.06%	80.20%
16	Koradi TPS	Koradi - 6	72.73%	62.93%	63.82%	59.01%	56.00%	64.18%	64.52%	55.50%	61.70%	56.26%	47.14%	49.91%

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17	GTPS Uran	GTPS Uran	54.00%	51.79%	53.34%	52.10%	54.74%	54.44%	54.66%	53.98%	50.22%	53.49%	33.28%	30.29%
18	MSPGCL Hydro	Hydro (Ghatghar)												
19	Parli TPS	Parli Replacement U 8	90.44%	93.44%	92.32%	90.73%	89.87%	68.00%	87.11%	91.80%	90.73%	89.98%	93.18%	41.34%
20	Chandrapur TPS	Chandrapur - 8	22.74%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
21	Chandrapur TPS	Chandrapur - 9	91.51%	86.82%	84.16%	90.97%	88.03%	84.80%	77.15%	83.05%	85.21%	90.78%	92.23%	87.69%
22	Koradi TPS	Koradi R U-8	72.21%	72.73%	64.54%	72.51%	68.97%	75.53%	71.37%	69.55%	59.44%	0.00%	0.00%	0.00%
23	Koradi TPS	Koradi 9	75.99%	76.18%	68.96%	73.09%	74.99%	84.45%	76.92%	77.42%	82.61%	77.64%	84.07%	76.70%
24	Koradi TPS	Koradi10	63.62%	74.75%	76.78%	76.58%	75.99%	80.91%	73.14%	73.52%	65.73%	71.24%	86.18%	77.57%
25	MSPGCL Under Case IV	IEPL												
26	Dodson	Dodson I												
27	Dodson	Dodson II												
<b>Central Generating Stations</b>														
1	KSTPS	Unit-I to VI	94.68%	94.68%	72.86%	71.91%	84.37%	94.68%	89.17%	89.17%	94.68%	94.68%	83.70%	94.68%
2	KSTPS III	-	0.00%	0.00%	0.00%	0.00%	0.00%	27.46%	97.03%	94.17%	97.03%	97.03%	97.03%	97.03%
3	VSTP I	Unit-I to VI	70.19%	69.82%	67.01%	56.47%	56.47%	56.32%	48.52%	44.54%	67.58%	68.57%	68.57%	68.02%
4	VSTP II	Unit-I, II	93.88%	93.59%	93.88%	93.52%	80.62%	46.79%	47.06%	46.74%	46.74%	46.91%	50.71%	94.95%
5	VSTP III	Unit-I, II	96.10%	96.10%	96.10%	96.10%	96.10%	96.10%	69.73%	47.41%	48.07%	95.24%	96.10%	96.10%
6	VSTP IV	Unit-I, II	96.03%	96.03%	96.03%	96.03%	96.03%	96.03%	96.03%	88.81%	96.03%	96.03%	96.03%	96.03%
7	VSTP V	Unit-I	94.91%	94.91%	94.91%	94.91%	94.91%	94.91%	94.91%	94.91%	94.91%	94.33%	94.91%	94.91%
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	88.68%	88.68%	88.68%	88.68%	88.68%	88.69%	88.69%	88.69%	88.69%	89.84%	96.95%	97.04%

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9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST-I)	95.61%	95.58%	95.60%	95.60%	95.64%	95.60%	95.64%	97.18%	96.76%	96.76%	96.58%	96.69%
10	KhSTPS-II	Unit-I to III	90.54%	74.73%	89.46%	94.28%	94.28%	94.28%	93.47%	94.28%	94.28%	93.88%	93.23%	90.62%
11	SIPAT TPS 2	Unit-I, II	96.10%	95.75%	95.55%	96.10%	96.10%	96.10%	96.10%	96.10%	96.10%	96.03%	96.10%	96.10%
12	SIPAT TPS 1	Unit-I to III	95.15%	96.66%	96.75%	96.75%	96.75%	82.64%	64.50%	72.98%	64.20%	64.93%	94.18%	96.75%
13	Mauda I	Unit-I, II	46.96%	46.96%	46.96%	46.96%	43.30%	39.29%	46.96%	46.96%	46.96%	39.43%	39.43%	39.43%
14	Mauda II	Unit-I, II	95.91%	95.91%	95.91%	95.91%	95.91%	95.91%	79.92%	47.95%	47.95%	91.05%	95.91%	95.91%
15	NTPC Solapur 2	-												
16	NTPC Solapur	Unit-I, II	47.68%	47.68%	47.68%	47.68%	47.26%	47.68%	47.32%	45.67%	51.30%	53.73%	55.01%	53.40%
17	Lara	Unit-I, II	90.68%	90.68%	90.68%	90.68%	90.68%	84.71%	44.31%	45.05%	44.30%	85.58%	90.68%	90.68%
18	Gadarwara	Unit-I	43.08%	43.08%	43.08%	43.08%	43.08%	43.08%	43.08%	43.08%	43.08%	17.66%	17.19%	17.68%
19	Khargone	Unit-I, II	42.98%	42.98%	42.98%	42.98%	42.98%	42.98%	42.98%	42.98%	42.98%	42.98%	42.98%	42.98%
20	KAPP		41.74%	40.84%	40.59%	80.43%	87.76%	89.95%	71.71%	54.62%	41.25%	60.89%	71.02%	88.63%
21	TAPP 1&2		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
22	TAPP 3&4		87.40%	87.40%	87.40%	87.40%	87.40%	87.40%	87.40%	87.40%	87.40%	87.40%	85.26%	86.38%
23	KAPP 3&4		82.23%	82.75%	79.89%	66.13%	81.37%	80.03%	79.67%	79.67%	79.67%	79.67%	79.03%	78.04%
	<b>Total</b>													
<b>IPPs</b>														
1	JSW	Unit 1	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	93.58%	95.24%
2	Tata Power	Unit 10 to 50	76.05%	76.05%	76.16%	91.46%	89.95%	78.95%	79.39%	82.95%	71.49%	83.48%	86.84%	86.84%
3	APL 125 MW	Unit 1, 4, 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
5	APL 1320 MW	Unit 1, 4, 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
4	APL 1200 MW	Unit No. 2 to 3	51.38%	52.72%	52.35%	52.35%	52.35%	52.35%	52.35%	52.35%	52.35%	47.74%	49.09%	49.70%
6	APL 440 MW	Unit 1, 4, 5	83.82%	94.69%	51.70%	58.82%	65.68%	71.01%	80.93%	85.00%	85.00%	70.84%	70.68%	76.47%
7	GMR	Unit 1 & 2	51.83%	50.64%	47.71%	50.00%	50.00%	51.67%	46.00%	48.13%	47.00%	42.88%	39.92%	39.96%
8	RIPL 450 MW	Unit 1 to 5	81.80%	74.36%	78.59%	57.23%	61.25%	60.57%	60.03%	58.49%	57.98%	52.86%	54.71%	60.22%
9	RIPL 750 MW	Unit 1 to 6	81.80%	74.36%	78.59%	57.23%	61.25%	60.57%	60.03%	58.49%	57.98%	52.86%	54.71%	60.22%
10	Sai Wardha	Unit 1 to 4	100.00%	100.00%	97.37%	97.08%	99.14%	99.13%	98.41%	99.86%	100.00%	100.00%	99.48%	98.65%

Maharashtra State Electricity Distribution Co. Ltd.  
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Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Actual Availability for the Day 31	Actual Average Availability for the month (%)	Actual Average Availability for the month (%)	Reasons for lower Availability	Efforts taken to improve Availability
<b>State Generating Stations</b>							
1	Bhusawal TPS	Bhusawal - 3	38.42%	80.02%		Unit under FORCED from 29-05-2024 @ 02:31 Hrs to 02-06-2024 @ 06:24 Hrs & Unit under FORCED from 02-06-2024 @ 06:37 Hrs to 02-06-2024 @ 06:56 Hrs & Unit under FORCED from 03-06-2024 @ 00:30 Hrs to 06-06-2024 @ 22:45 Hrs & Unit under ZERO SCHEDULE from 12-06-2024 @ 16:15 Hrs to 17-06-2024 @ 21:56 Hrs	
2	Bhusawal TPS	Bhusawal - 4	100.00%	40.98%		Unit under PLANNED from 16-06-2024 @ 00:00 Hrs	
3	Bhusawal TPS	Bhusawal - 5	96.12%	94.69%		Unit under FORCED from 05-06-2024 @ 22:05 Hrs to 06-06-2024 @ 11:49 Hrs	
4	Khaparkheda TPS	Khaparkheda - 1 to 4	74.73%	69.50%		Unit 1 under FORCED from 16-06-2024 @ 16:56 Hrs to 17-06-2024 @ 00:08 Hrs Unit 2 under FORCED from 16-06-2024 @ 17:01 Hrs to 17-06-2024 @ 03:15 Hrs Unit 3 under FORCED from 02-06-2024 @ 03:05 Hrs to 04-06-2024 @ 03:23 Hrs & Unit under FORCED from 16-06-2024 @ 16:56 Hrs to 17-06-2024 @ 00:50 Hrs Unit 4 under FORCED from 16-06-2024 @ 16:56 Hrs to 17-06-2024 @ 02:24 Hrs & Unit under FORCED from 21-06-2024 @ 10:19 Hrs to 21-06-2024 @ 13:25 Hrs & Unit under FORCED from 26-06-2024 @ 11:09 Hrs to 26-06-2024 @ 14:10 Hrs	
5	Khaparkheda TPS	Khaparkheda - 5	98.92%	84.89%			
6	Nashik TPS	Nashik- 3	85.07%	83.55%		Unit 3 under FORCED from 01-06-2024 @ 02:15 Hrs to 01-06-2024 @ 05:30 Hrs & Unit under PLANNED from 19-06-2024 @ 17:30 Hrs to 01-07-2024 @ 12:15 Hrs	
		Nashik- 4				Unit 4 under FORCED from 06-06-2024 @ 19:18 Hrs to 06-06-2024 @ 23:00 Hrs & Unit under PLANNED from 06-06-2024 @ 23:00 Hrs to 17-06-2024 @ 13:15 Hrs & Unit under ZERO SCHEDULE from 17-06-2024 @ 13:15 Hrs to 17-06-2024 @ 22:30 Hrs & Unit under PLANNED from 17-06-2024 @ 22:30 Hrs to 19-06-2024 @ 12:30 Hrs	
		Nashik- 5					
7	Chandrapur TPS	Chandrapur - 3	74.62%	67.15%		Unit under FORCED from 15-06-2024 @ 22:16 Hrs to 17-06-2024 @ 21:55 Hrs	
8	Chandrapur TPS	Chandrapur - 4	77.80%	72.66%			
9	Chandrapur TPS	Chandrapur - 5	55.41%	77.30%		Unit under FORCED from 07-06-2024 @ 09:57 Hrs to 09-06-2024 @ 22:07 Hrs	
10	Chandrapur TPS	Chandrapur - 6	38.79%	67.87%		Unit under FORCED from 08-06-2024 @ 00:14 Hrs to 11-06-2024 @ 02:05 Hrs	
11	Chandrapur TPS	Chandrapur - 7	43.26%	56.35%			
12	Paras TPS	Paras - 3	0.00%	0.00%		Unit under FORCED from 02-06-2024 @ 06:16 Hrs to 03-06-2024 @ 02:23 Hrs & Unit under PLANNED from 30-06-2024 @ 22:35 Hrs	
13	Paras TPS	Paras - 4	85.54%	92.72%		Unit under FORCED from 01-06-2024 @ 02:27 Hrs to 03-06-2024 @ 19:36 Hrs & Unit under FORCED from 05-06-2024 @ 03:59 Hrs to 20-06-2024 @ 05:45 Hrs & Unit under FORCED from 24-06-2024 @ 11:00 Hrs to 25-06-2024 @ 21:40 Hrs	
14	Parli TPS	Parli - 6	88.96%	88.17%		Unit under ZERO SCHEDULE from 08-06-2024 @ 21:13 Hrs to 24-06-2024 @ 03:12 Hrs	
15	Parli TPS	Parli - 7	56.92%	92.68%		Unit under FORCED from 03-06-2024 @ 22:36 Hrs to 05-06-2024 @ 16:28 Hrs & Unit under ZERO SCHEDULE from 08-06-2024 @ 21:00 Hrs to 18-06-2024 @ 04:52 Hrs	
16	Koradi TPS	Koradi - 6	62.72%	73.04%		Unit under FORCED from 01-06-2024 @ 11:00 Hrs to 01-06-2024 @ 13:20 Hrs	



Maharashtra State Electricity Distribution Co. Ltd.  
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S. No.	Name of Station	Name of Unit	Actual Availability for the Day 31	Actual Average Availability for the month (%)	Actual Average Availability for the month (%)	Reasons for lower Availability	Efforts taken to improve Availability
17	GTPS Uran	GTPS Uran	47.04%	51.65%		Unit 5 under ZERO SCHEDULE from 19-05-2024 @ 02:00 Hrs to 05-06-2024 @ 10:15 Hrs & Unit under ZERO SCHEDULE from 05-06-2024 @ 17:00 Hrs to 17-06-2024 @ 18:44 Hrs & Unit under ZERO SCHEDULE from 17-06-2024 @ 21:44 Hrs Unit 6 under ZERO SCHEDULE from 01-06-2024 @ 02:00 Hrs to 01-06-2024 @ 22:42 Hrs & Unit under ZERO SCHEDULE from 02-06-2024 @ 02:00 Hrs to 03-06-2024 @ 14:44 Hrs & Unit under ZERO SCHEDULE from 04-06-2024 @ 02:00 Hrs to 04-06-2024 @ 12:30 Hrs & Unit under ZERO SCHEDULE from 04-06-2024 @ 18:16 Hrs to 04-06-2024 @ 21:58 Hrs & Unit under ZERO SCHEDULE from 05-06-2024 @ 02:00 Hrs to 05-06-2024 @ 09:55 Hrs Unit 7 under FORCED from 15-06-2024 @ 12:34 Hrs to 15-06-2024 @ 19:04 Hrs & Unit under FORCED from 20-06-2024 @ 11:23 Hrs to 20-06-2024 @ 11:53 Hrs Unit 8 under FORCED from 09-06-2024 @ 01:41 Hrs to 09-06-2024 @ 17:53 Hrs & Unit under FORCED from 13-06-2024 @ 02:58 Hrs to 13-06-2024 @ 11:17 Hrs & Unit under FORCED from 28-06-2024 @ 14:36 Hrs to 29-06-2024 @ 04:23 Hrs Unit A0 under FORCED from 07-09-2022 @ 16:30 Hrs Unit B0 under FORCED from 09-06-2024 @ 02:22 Hrs to 09-06-2024 @ 08:29 Hrs & Unit under FORCED from 10-06-2024 @ 21:20 Hrs to 10-06-2024 @ 23:23 Hrs Unit 2 under FORCED from 26-05-2024 @ 13:17 Hrs	
18	MSPGCL Hydro	Hydro (Ghatghar)					
19	Parli TPS	Parli Replacement U 8	0.00%	87.84%		Unit under ZERO SCHEDULE from 09-06-2024 @ 20:50 Hrs to 23-06-2024 @ 14:59 Hrs	
20	Chandrapur TPS	Chandrapur - 8	0.00%	48.68%		Unit under FORCED from 14-06-2024 @ 12:25 Hrs to 16-06-2024 @ 02:03 Hrs & Unit under FORCED from 21-06-2024 @ 22:59 Hrs to 23-06-2024 @ 20:22 Hrs	
21	Chandrapur TPS	Chandrapur - 9	89.05%	71.56%		Unit under FORCED from 02-06-2024 @ 22:52 Hrs to 05-06-2024 @ 17:17 Hrs & Unit under FORCED from 17-06-2024 @ 19:31 Hrs to 18-06-2024 @ 05:30 Hrs	
22	Koradi TPS	Koradi R U-8	1.78%	64.43%			
23	Koradi TPS	Koradi 9	73.88%	77.90%		Unit under FORCED from 28-05-2024 @ 22:12 Hrs to 02-06-2024 @ 14:25 Hrs	
24	Koradi TPS	Koradi10	77.45%	63.66%		Unit under FORCED from 28-06-2024 @ 00:54 Hrs	
25	MSPGCL Under Case IV	IEPL					
26	Dodson	Dodson I					
27	Dodson	Dodson II					
<b>Central Generating Stations</b>				<b>Maharashtra's share</b>	<b>Plant Availability as per REA</b>		
1	KSTPS	Unit-I to VI	84.53%	91.58%	96.64%		
2	KSTPS III	-	93.36%	22.58%	23.28%	Unit under PLANNED Outage from 18-06-2024 @ 01:52 Hrs	
3	VSTP I	Unit-I to VI	67.63%	65.70%	70.94%	Unit 1 under PLANNED Outage from 15-06-2024 @ 00:03 Hrs	
4	VSTP II	Unit-I, II	94.95%	84.55%	88.92%	Unit 8 under FORCED Outage from 23-06-2024 @ 16:19 Hrs to 23-06-2024 @ 23:52 Hrs	
5	VSTP III	Unit-I, II	96.10%	92.36%	95.93%		
6	VSTP IV	Unit-I, II	96.03%	92.37%	95.99%		
7	VSTP V	Unit-I	94.91%	95.19%	100.12%		
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	92.85%	93.34%	95.80%		

Maharashtra State Electricity Distribution Co. Ltd.  
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Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Actual Availability for the Day 31	Actual Average Availability for the month (%)	Actual Average Availability for the month (%)	Reasons for lower Availability	Efforts taken to improve Availability
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST-I)	96.76%	95.66%	98.38%		
10	KhSTPS-II	Unit-I to III	91.36%	86.11%	90.87%		
11	SIPAT TPS 2	Unit-I, II	96.10%	96.29%	100.03%		
12	SIPAT TPS 1	Unit-I to III	96.75%	91.68%	94.52%		
13	Mauda I	Unit-I, II	39.43%	41.77%	49.29%	Unit 1 under FORCED Outage from 10-06-2024 @ 22:40 Hrs to 12-06-2024 @ 18:31 Hrs Unit 2 under PLANNED Outage from 21-06-2024 @ 00:45 Hrs	
14	Mauda II	Unit-I, II	95.91%	91.82%	95.60%		
15	NTPC Solapur 2	-					
16	NTPC Solapur	Unit-I, II	54.26%	38.20%	55.15%	Unit 1 under PLANNED Outage from 15-06-2024 @ 00:24 Hrs Unit 2 under FORCED Outage from 21-06-2024 @ 23:03 Hrs to 24-06-2024 @ 23:04 Hrs & Unit under FORCED Outage from 25-06-2024 @ 07:11 Hrs	
17	Lara	Unit-I, II	90.68%	86.25%	94.69%		
18	Gadarwara	Unit-I	17.68%	27.78%	49.98%	Unit 1 under FORCED Outage from 19-06-2024 @ 21:31 Hrs to 22-06-2024 @ 02:36 Hrs Unit 2 under PLANNED Outage from 30-06-2024 @ 23:49 Hrs	
19	Khargone	Unit-I, II	42.98%	43.61%	50.04%		
20	KAPP		88.63%	47.75%		Unit 1 under PLANNED Outage from 02-06-2024 @ 21:20 Hrs	
21	TAPP 1&2		0.00%	0.00%			
22	TAPP 3&4		87.40%	87.52%		Unit 2 under FORCED Outage from 13-07-2020 @ 00:01 Hrs Unit 1 under FORCED Outage from 08-01-2020 @ 10:37 Hrs	
23	KAPP 3&4		77.94%	63.17%			
	<b>Total</b>						
<b>IPPs</b>							
1	JSW	Unit 1	96.67%	96.52%			
2	Tata Power	Unit 10 to 50	86.84%	81.20%			
3	APL 125 MW	Unit 1, 4, 5	100.00%	100.00%			
5	APL 1320 MW	Unit 1, 4, 5	100.00%	100.00%			
4	APL 1200 MW	Unit No. 2 to 3	49.70%	73.36%		Unit-2 was under annual overhauling from 15.07.2024 as per email dated 10.07.2024	
6	APL 440 MW	Unit 1, 4, 5	78.18%	89.12%			
7	GMR	Unit 1 & 2	50.39%	59.22%		Annual overhaul from 15.07.2024 to 07.08.2024	
8	RIPL 450 MW	Unit 1 to 5	53.98%	71.06%		Unit 1 under FORCED from 21-06-2024 @ 10:42 Hrs to 23-06-2024 @ 12:29 Hrs Unit 4 under FORCED from 28-05-2024 @ 18:57 Hrs to 04-06-2024 @ 11:27 Hrs	
9	RIPL 750 MW	Unit 1 to 6	53.98%	71.06%		Unit 5 under FORCED from 04-06-2024 @ 09:30 Hrs to 04-06-2024 @ 11:14 Hrs	
10	Sai Wardha	Unit 1 to 4	100.00%	98.69%			

**Maharashtra State Electricity Distribution Co. Ltd.**

**Filing for the month Jul-24**

**Financial Year : 2024-25**

**Form 3: Station wise fuel availability for the month**

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Fuel Required for normative generation (MT)	Fuel made available by fuel supplier (MT)	Actual Availability of fuel at plant (MT)	Reasons for lower Availability	Efforts taken to improve Availability
<b>State Generating Stations</b>									
1	Bhusawal TPS	Bhusawal - 3	210	210	103575	81230	321652		
2	Bhusawal TPS	Bhusawal - 4	500	500	223286	221089	646045		
3	Bhusawal TPS	Bhusawal - 5	500	500	223286				
4	Khaparkhedha TPS	Khaparkhedha - 1 to 4	840	840	415397			315847	569105
5	Khaparkhedha TPS	Khaparkhedha - 5	500	500	223286	221075	298015		
6	Nashik TPS	Nashik- 3,4 & 5	630	420	307046	256569	511752		
7	Chandrapur TPS	Chandrapur - 3	210	210	99896	468797	1200022		
8	Chandrapur TPS	Chandrapur - 4	210	210	99896				
9	Chandrapur TPS	Chandrapur - 5	500	500	237847				
10	Chandrapur TPS	Chandrapur - 6	500	500	237847				
11	Chandrapur TPS	Chandrapur - 7	500	500	237847				
12	Paras TPS	Paras - 3	250	250	114228	78103	299773		
13	Paras TPS	Paras - 4	250	250	114228				
14	Parli TPS	Parli - 6	250	250	114228	158584	210385		
15	Parli TPS	Parli - 7	250	250	114228				
16	Koradi TPS	Koradi - 6	210	210	87699	82506	180266		
17	GTPS Uran	GTPS Uran	672	672	-	45705317	45705317		
18	MSPGCL Hydro	Hydro (Ghatghar)	2585	2,585	-	-	-		
19	Parli TPS	Parli Replacement U 8	250	250	114228	85163	163668		
20	Chandrapur TPS	Chandrapur - 8	500	500	223286	238473	517733		
21	Chandrapur TPS	Chandrapur - 9	500	500	223286				
22	Koradi TPS	Koradi R U-8	660	660	276743	724020	1121288		
23	Koradi TPS	Koradi 9	660	660	276743				
24	Koradi TPS	Koradi10	660	660	276743				
25	MSPGCL Under Case IV	MSPGCL IEPL	0	185					
26	Dodson	Dodson I	12	12					
27	Dodson	Dodson II	34	34					
<b>Central Generating Stations</b>									
1	KSTPS	Unit-I to VI	2100	635	954514	951230	1133214		
2	KSTPS III	-	500	120	222779				
3	VSTP I	Unit-I to VI	1260	432	527988	1878241	2710077		
4	VSTP II	Unit-I, II	1000	336	403494				
5	VSTP III	Unit-I, II	1000	275	400051				
6	VSTP IV	Unit-I, II	1000	294	394835				
7	VSTP V	Unit-I	500	161	199546				
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- 1 C), UNIT-VI (ST- 2 C)	645	204		0	0		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST-	648	200		0	0		
10	KhSTPS-II	Unit-I to III	1500	148	837502	1182693	2019372		
11	SIPAT TPS 2	Unit-I, II	1,000	274	475813	1238092	1790246		
12	SIPAT TPS 1	Unit-I to III	1,980	556	913483				
13	Mauda I	Unit-I, II	1000	394	470581	829308	1333347		
14	Mauda II	Unit-I, II	1320	531	565899				
15	NTPC Solapur 2	-	-		-				
16	NTPC Solapur	Unit-I, II	1320	642	591637	346887	829980		
17	Lara	Unit-I, II	1600	231	729326	651404	1232314		
18	Gadarwara	Unit-I	1600	50	653670	267398	834661		

**Maharashtra State Electricity Distribution Co. Ltd.**

**Filing for the month Jul-24**

**Financial Year : 2024-25**

**Form 3: Station wise fuel availability for the month**

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Fuel Required for normative generation (MT)	Fuel made available by fuel supplier (MT)	Actual Availability of fuel at plant (MT)	Reasons for lower Availability	Efforts taken to improve Availability
19	Khargone	Unit-I, II	1320	50	598176	382988	1010480		
20	KAPP		440	152					
21	TAPP 1&2		320	160					
22	TAPP 3&4		1080	393					
23	KAPP 3&4		700	189.3					
<b>IPPs</b>									
1	JSW	Unit 1	300	300	80272	0	0		
2	Tata Power	Unit 10 to 50	4000	760	181955	0	0		
3	APL 125 MW	Unit 1, 4, 5	3300	125	1061226	0	0		
4	APL 1320 MW	Unit No. 2 to 3	3300	1320					
5	APL 1200 MW	Unit 1, 4, 5	3300	1200					
6	APL 440 MW	Unit 1, 4, 5	3300	440					
7	GMR	Unit 1&2	600	200	263177	0.00	0.00		
8	RIPL 450 MW	Unit 1 to 5	1320	450	162014	0	0		
9	RIPL 750 MW	Unit 1 to 6	1320	750	270024				
10	Sai Wardha	Unit 1 to 4	540	240	132100	0	0		

**Maharashtra State Electricity Distribution Co. Ltd.**  
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**Form 4: Implementation of Fuel Utilisation Plan**

Sr. No.	Name of Generating Station	Name of Units	Fuel Requirement of Each Unit/Station (MT, MCM)	Actual Fuel Availability of Each Unit/Station (MT, MCM)	Per Unit variable cost of Generation of Unit	Plant Load Factor for the month	Whether option of Swapping of Fuel Source / tolling of fuel has been used for Optimizing Cost	In Case PLF of least cost generator is lower than costly generator, reasons for the same
			Fuel type	Fuel type	Rs/kWh	%		
<b>State Generating Stations</b>								
1	Bhusawal TPS	Bhusawal - 3	103575	321652	4.968	57.36%		
2	Bhusawal TPS	Bhusawal - 4	223286	646045	3.998	49.87%		
3	Bhusawal TPS	Bhusawal - 5	223286					
4	Khaparkheda TPS	Khaparkheda - 1 to 4	415397	569105	3.876	60.52%		
5	Khaparkheda TPS	Khaparkheda - 5	223286	298015	3.251	77.34%		
6	Nashik TPS	Nashik- 3,4 & 5	307046	511752	5.097	40.61%	Tolling of Coal to IPP under CASE -	
7	Chandrapur TPS	Chandrapur - 3	99896	1200022	4.277	53.43%		
8	Chandrapur TPS	Chandrapur - 4	99896					
9	Chandrapur TPS	Chandrapur - 5	237847					
10	Chandrapur TPS	Chandrapur - 6	237847					
11	Chandrapur TPS	Chandrapur - 7	237847					
12	Paras TPS	Paras - 3	114228	299773	3.804	36.59%		
13	Paras TPS	Paras - 4	114228					
14	Parli TPS	Parli - 6	114228	210385	5.021	60.48%		
15	Parli TPS	Parli - 7	114228					
16	Koradi TPS	Koradi - 6	87699	180266	3.266	70.28%		
17	GTPS Uran	GTPS Uran	-	45705317	7.289	42.09%		
18	MSPGCL Hydro	Hydro (Ghatghar)	-	-				
19	Parli TPS	Parli Replacement U 8	114228	163668	5.024	58.99%		
20	Chandrapur TPS	Chandrapur - 8	223286	517733	3.604	51.72%		
21	Chandrapur TPS	Chandrapur - 9	223286					
22	Koradi TPS	Koradi R U-8	276743	1121288	3.334	64.42%		
23	Koradi TPS	Koradi 9	276743					
24	Koradi TPS	Koradi10	276743					
25	MSPGCL Under Case IV	MSPGCL IEPL						
26	Dodson	Dodson I						
27	Dodson	Dodson II						
<b>Central Generating Stations</b>								
1	KSTPS	Unit-I to VI	954514	1133214	1.420	95.55%		
2	KSTPS III	-	222779		1.392	22.85%		
3	VSTP I	Unit-I to VI	527988	2710077	1.860	68.83%		
4	VSTP II	Unit-I, II	403494		1.783	86.48%		
5	VSTP III	Unit-I, II	400051		1.766	93.05%		

Maharashtra State Electricity Distribution Co. Ltd.  
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Form 4: Implementation of Fuel Utilisation Plan

Sr. No.	Name of Generating Station	Name of Units	Fuel Requirement of Each Unit/Station (MT, MCM)	Actual Fuel Availability of Each Unit/Station (MT, MCM)	Per Unit variable cost of Generation of Unit	Plant Load Factor for the month	Whether option of Swapping of Fuel Source / tolling of fuel has been used for Optimizing Cost	In Case PLF of least cost generator is lower than costly generator, reasons for the same
			Fuel type	Fuel type	Rs/kWh	%		
6	VSTP IV	Unit-I, II	394835		1.746	92.59%		
7	VSTP V	Unit-I	199546		1.805	96.24%		
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)		0	APM: 0 N-APM: 13.08 Lq: 24.453	0.23%		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)		0	APM: 0 RLNG: 10.844	0.27%		
10	KhSTPS-II	Unit-I to III	837502	2019372	2.445	83.67%		
11	SIPAT TPS 2	Unit-I, II	475813	1790246	1.629	97.69%		
12	SIPAT TPS 1	Unit-I to III	913483		1.580	92.55%		
13	Mauda I	Unit-I, II	470581	1333347	3.512	42.47%		
14	Mauda II	Unit-I, II	565899		3.450	83.15%		
15	NTPC Solapur 2	-	-			0.00%		
16	NTPC Solapur	Unit-I, II	591637	829980	4.387	40.49%		
17	Lara	Unit-I, II	729326	1232314	1.358	93.21%		
18	Gadarwara	Unit-I	653670	834661	3.037	41.25%		
19	Khargone	Unit-I, II	598176	1010480	4.003	37.41%		
20	KAPP				3.6643			
21	TAPP 1&2				2.3689			
22	TAPP 3&4				3.4354			
23	KAPP 3&4							
<b>IPPs</b>								
1	JSW	Unit 1	80272	0	4.0179	72.20%		
2	Tata Power	Unit 10 to 50	181955	0	3.5084	71.72%		
3	APL 125 MW	Unit 1, 4, 5	1061226	0	7.5427	45.62%		
4	APL 1320 MW	Unit No. 2 to 3			4.8969	57.74%		
5	APL 1200 MW	Unit 1, 4, 5			4.9976	89.47%		
6	APL 440 MW	Unit 1, 4, 5			5.6340	30.79%		
7	GMR	Unit 1 & 2	263177	0	2.6894	55.52%		
8	RIPL 450 MW	Unit 1 to 5	162014	0	2.8314	67.87%		
9	RIPL 750 MW	Unit 1 to 6	270024			67.87%		
10	Sai Wardha	Unit 1 to 4	132100	0	2.9399	92.80%		











Maharashtra State Electricity Distribution Co. Ltd.  
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Form 5: MoD Operations of the Contracted So

S. No.	Name of Station	Name of Unit	Actual Net Generation for the Day 23	Actual Net Generation for the Day 24	Actual Net Generation for the Day 25	Actual Net Generation for the Day 26	Actual Net Generation for the Day 27	Actual Net Generation for the Day 28	Actual Net Generation for the Day 29	Actual Net Generation for the Day 30	Actual Net Generation for the Day 31	Actual Net Generation for the month (MU)	Reasons for lower generation	In Case generation from least cost generator is not fully utilised before scheduling power from costly generator, reasons for the same
<b>State Generating Stations</b>														
1	Bhusawal TPS	Bhusawal - 3	2.55	2.56	2.60	2.58	2.02	2.05	1.61	1.41	1.60	79.40		
2	Bhusawal TPS	Bhusawal - 4	6.84	7.28	7.27	6.81	7.60	7.15	7.78	7.97	8.22	345.65		
3	Bhusawal TPS	Bhusawal - 5	7.08	7.01	7.16	6.59	7.07	6.98	7.48	7.56	7.96			
4	Khaparkheda TPS	Khaparkheda - 1	1.17	2.60	2.72	2.77	2.46	2.12	2.19	2.37	2.29	339.23		
		Khaparkheda - 2	2.20	2.32	2.46	2.77	2.89	2.17	2.51	2.72	3.33			
		Khaparkheda - 3	2.82	2.96	2.97	2.92	2.95	2.53	2.64	2.69	2.96			
		Khaparkheda - 4	2.88	3.08	3.06	3.10	3.07	2.39	2.81	2.88	3.50			
5	Khaparkheda TPS	Khaparkheda - 5	3.18	-0.28	3.80	9.32	9.31	8.92	8.36	9.78	10.13	268.90		
6	Nashik TPS	Nashik- 3	-0.01	-0.01	0.00	-0.01	-0.01	-0.01	-0.01	0.00	-0.01	154.53		Separate excel sheet is attached herewith.
		Nashik- 4	2.94	2.93	2.84	2.81	2.73	2.72	2.97	3.11	2.83			
		Nashik- 5	2.54	2.71	2.66	2.51	2.55	2.51	2.49	2.38	2.42			
7	Chandrapur TPS	Chandrapur - 3	2.77	2.70	2.44	2.63	2.71	2.63	2.55	2.77	2.80	700.61		
8	Chandrapur TPS	Chandrapur - 4	2.82	2.67	2.23	2.66	2.65	2.49	2.39	2.73	2.75			
9	Chandrapur TPS	Chandrapur - 5	6.15	5.84	6.00	6.35	6.30	6.24	5.01	5.69	5.32			
10	Chandrapur TPS	Chandrapur - 6	6.03	4.90	3.67	5.91	6.20	6.12	5.71	4.29	3.83			
11	Chandrapur TPS	Chandrapur - 7	4.71	4.20	-0.28	-0.19	-0.23	1.80	5.42	5.36	4.64			
12	Paras TPS	Paras - 3	-0.04	-0.04	-0.04	-0.04	-0.04	-0.04	-0.03	-0.03	-0.03	122.35		
13	Paras TPS	Paras - 4	3.46	3.44	3.61	3.32	3.58	3.41	3.94	3.95	4.02			
14	Parli TPS	Parli - 6	2.74	-0.15	-0.15	2.72	3.09	3.14	3.46	3.41	3.45	196.22		
15	Parli TPS	Parli - 7	3.18	3.13	3.25	3.14	3.28	3.23	3.35	2.89	2.27			
16	Koradi TPS	Koradi - 6	2.47	2.83	2.68	2.25	2.55	2.53	1.95	2.24	2.48	97.79		
17	GTPS Uran	GTPS Uran	6.33	6.27	6.31	6.29	6.13	6.13	4.10	2.88	6.46	184.53		
18	MSPGCL Hydro	Hydro (Ghatghar)										145.78		
19	Parli TPS	Parli Replacement U 8	3.18	2.29	3.27	3.07	3.33	3.22	3.42	1.37	-0.14	95.75		
20	Chandrapur TPS	Chandrapur - 8	-0.07	-0.08	-0.08	-0.05	-0.01	-0.01	-0.01	-0.01	0.00	358.50		
21	Chandrapur TPS	Chandrapur - 9	7.24	7.19	7.35	7.03	7.55	7.71	7.81	8.59	8.82			
22	Koradi TPS	Koradi R U-8	9.56	10.28	10.05	9.47	7.97	-0.41	-0.31	-0.21	0.04	887.24		
23	Koradi TPS	Koradi 9	10.33	11.28	10.71	10.69	11.12	10.65	10.50	10.54	10.45			
24	Koradi TPS	Koradi10	10.34	10.86	10.31	10.17	9.23	10.46	11.01	10.90	10.86			
25	MSPGCL Under Case IV	MSPGCL IEPL										115.70		
26	Dodson	Dodson I												
27	Dodson	Dodson II												
<b>Central Generating Stations</b>														
1	KSTPS	Unit-I to VI										423.93		
2	KSTPS III	-										19.38		
3	VSTP I	Unit-I to VI										202.15		
4	VSTP II	Unit-I, II										202.47		
5	VSTP III	Unit-I, II										181.64		
6	VSTP IV	Unit-I, II										194.77		
7	VSTP V	Unit-I										108.78		
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)										1.01		



Maharashtra State Electricity Distribution Co. Ltd.

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Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stake approved by SLDC	Period for running at Technical Minimum During the month		Period for Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule
							From	To	From	To	
<b>State Generating Stations</b>											
1	Bhusawal TPS	Bhusawal - 3	210	210	80%	4.9490	NA	NA	NA	NA	
2	Bhusawal TPS	Bhusawal - 4	500	500	85%	4.1600	NA	NA	NA	NA	
3	Bhusawal TPS	Bhusawal - 5	500	500	85%	4.1600	NA	NA	NA	NA	
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	85%	3.5850	NA	NA	NA	NA	
5	Khaparkheda TPS	Khaparkheda - 5	500	500	85%	3.1660	NA	NA	NA	NA	
6	Nashik TPS	Nashik- 3,4 & 5	630	420	80%	4.9550	NA	NA	NA	NA	
7	Chandrapur TPS	Chandrapur - 3	210	210	80%	4.2960	NA	NA	NA	NA	
8	Chandrapur TPS	Chandrapur - 4	210	210	80%	4.2960	NA	NA	NA	NA	
9	Chandrapur TPS	Chandrapur - 5	500	500	80%	4.2960	NA	NA	NA	NA	
10	Chandrapur TPS	Chandrapur - 6	500	500	80%	4.2960	NA	NA	NA	NA	
11	Chandrapur TPS	Chandrapur - 7	500	500	80%	4.2960	NA	NA	NA	NA	
12	Paras TPS	Paras - 3	250	250	85%	3.7350	NA	NA	NA	NA	
13	Paras TPS	Paras - 4	250	250	85%	3.7350	NA	NA	NA	NA	
14	Parli TPS	Parli - 6	250	250	85%	5.1090	NA	NA	NA	NA	
15	Parli TPS	Parli - 7	250	250	85%	5.1090	NA	NA	NA	NA	
16	Koradi TPS	Koradi - 6	210	210	72%	3.3550	NA	NA	NA	NA	
17	GTPS Uran	GTPS Uran	672	672	85%	5.1960	NA	NA	GT 5: (1) 30-06-2024 @ 00:00 (2) 10-07-2024 @ 21:00 (3) 13-07-2024 @ 20:30 GT 6: (1) 30-06-2024 @ 00:00 (2) 03-07-2024 @ 21:58 (3) 04-07-2024 @ 23:59 (4) 16-07-2024 @ 20:07 (5) 26-07-2024 @ 20:03 (6) 29-07-2024 @ 23:22 (7) 31-07-2024 @ 13:00 (8) 31-07-2024 @ 20:20	GT 5: (1) 10-07-2024 @ 18:20 (2) 13-07-2024 @ 19:12 (3) 30-07-2024 @ 09:48 GT 6: (1) 03-07-2024 @ 20:33 (2) 04-07-2024 @ 18:30 (3) 16-07-2024 @ 18:39 (4) 26-07-2024 @ 18:30 (5) 29-07-2024 @ 10:24 (6) 30-07-2024 @ 08:57 (7) 31-07-2024 @ 18:26 (8) 01-08-2024 @ 09:30	Less demand and Market power available at cheaper rate.
18	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585	90%						
19	Parli TPS	Parli Replacement U 8	250	250	85%	5.1010	NA	NA			
20	Chandrapur TPS	Chandrapur - 8	500	500	85%	3.6110	NA	NA	NA	NA	
21	Chandrapur TPS	Chandrapur - 9	500	500	85%	3.6110	NA	NA	NA	NA	
22	Koradi TPS	Koradi R U-8	660	660	85%	3.2300	NA	NA	NA	NA	
23	Koradi TPS	Koradi 9	660	660	85%	3.2300	NA	NA	NA	NA	
24	Koradi TPS	Koradi10	660	660	85%	3.2300	NA	NA	NA	NA	
25	MSPGCL Under Case IV	MSPGCL IEPL	0	185		3.5070	NA	NA	NA	NA	
26	Dodson	Dodson I	12	12							
27	Dodson	Dodson II	34	34							
<b>Central Generating Stations</b>											
1	KSTPS	Unit-I to VI	2100	635	85%	1.5205	NA	NA	NA	NA	
2	KSTPS III	-	500	120	85%	1.4771	NA	NA	NA	NA	
3	VSTP I	Unit-I to VI	1260	432	85%	1.9323	NA	NA	NA	NA	
4	VSTP II	Unit-I, II	1000	336	85%	1.8304	NA	NA	NA	NA	
5	VSTP III	Unit-I, II	1000	275	85%	1.8051	NA	NA	NA	NA	
6	VSTP IV	Unit-I, II	1000	294	85%	1.7855	NA	NA	NA	NA	
7	VSTP V	Unit-I	500	161	85%	1.8609	NA	NA	NA	NA	



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Form 7: Generator wise Schedule Vs Actual Energy

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Fuel (Coal/ Gas/ Hydro/ Wind / Solar)	Variable Rate as per MoD stak approved by SLDC (1-07-24 to 10-07-24)	Scheduled Energy Generation from 1-07-24 to 10-07-24 (Mus)	Variable Rate as per MoD stak approved by SLDC (11-07-24 to 15-07-24)	Scheduled Energy Generation from 11-07-24 to 15-07-24 (Mus)	Variable Rate as per MoD stak approved by SLDC (16-07-24 to 31-07-24)	Scheduled Energy Generation from 16-07-24 to 31-07-24 (Mus)	Scheduled Energy Generation from the month (Mus)	Actual Energy Generation for the month (MU)	Justification for deviation from Schedule
<b>State Generating Stations</b>															
1	Bhusawal TPS	Bhusawal - 3	210	210	80%	Coal	4.95	27.53	4.95	13.58	4.88	38.09	79.19	79.40	
2	Bhusawal TPS	Bhusawal - 4	500	500	85%	Coal	4.16	0.00	4.16	10.16	4.15	86.87	97.03	345.65	
3	Bhusawal TPS	Bhusawal - 5	500	500	85%	Coal	4.16	88.93	4.16	42.45	4.15	115.50	246.88		
4	Khaparkhedha TPS	Khaparkhedha - 1 to 4	840	840	85%	Coal	3.59	112.39	3.59	63.36	3.70	162.96	338.71	339.23	
5	Khaparkhedha TPS	Khaparkhedha - 5	500	500	85%	Coal	3.17	97.50	3.17	48.44	3.18	122.06	268.00	268.90	
6	Nashik TPS	Nashik- 3,4 & 5	630	420	80%	Coal	4.96	49.87	4.96	23.41	5.22	81.29	154.57	154.53	
7	Chandrapur TPS	Chandrapur - 3	210	210	80%	Coal	4.30	19.91	4.30	14.27	4.30	43.03	77.20		
8	Chandrapur TPS	Chandrapur - 4	210	210	80%	Coal	4.30	27.64	4.30	14.32	4.30	37.70	79.66		
9	Chandrapur TPS	Chandrapur - 5	500	500	80%	Coal	4.30	73.68	4.30	34.63	4.30	99.36	207.68	700.61	
10	Chandrapur TPS	Chandrapur - 6	500	500	80%	Coal	4.30	70.59	4.30	34.29	4.30	76.65	181.52		
11	Chandrapur TPS	Chandrapur - 7	500	500	80%	Coal	4.30	60.38	4.30	32.94	4.30	66.40	159.72		
12	Paras TPS	Paras - 3	250	250	85%	Coal	3.74	0.00	3.74	0.00	3.75	0.00	0.00	122.35	
13	Paras TPS	Paras - 4	250	250	85%	Coal	3.74	43.22	3.74	21.21	3.75	57.29	121.72		
14	Parli TPS	Parli - 6	250	250	85%	Coal	5.11	34.00	5.11	16.07	5.07	45.01	95.08	196.22	
15	Parli TPS	Parli - 7	250	250	85%	Coal	5.11	34.00	5.11	16.04	5.07	50.64	100.69		
16	Koradi TPS	Koradi - 6	210	210	72%	Coal	3.36	34.82	3.36	17.98	3.12	44.53	97.32	97.79	
17	GTPS Uran	GTPS Uran (Open Cycle)	672	672	85%	Gas	7.25	63.95	7.25	31.11	7.29	90.77	185.83	185.84	
		5.20					5.20		5.22						
18	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585	90%	Hydro						0.00	145.78		
19	Parli TPS	Parli Replacement U 8	250	250	85%	Coal	5.10	33.10	5.10	16.10	5.10	46.44	95.64	95.75	
20	Chandrapur TPS	Chandrapur - 8	500	500	85%	Coal	3.61	85.14	3.61	41.35	3.61	26.88	153.38	358.50	
21	Chandrapur TPS	Chandrapur - 9	500	500	85%	Coal	3.61	80.84	3.61	0.00	3.61	123.28	204.12		
22	Koradi TPS	Koradi R U-8	660	660	85%	Coal	3.23	107.69	3.23	51.91	3.19	120.61	280.22	887.24	
23	Koradi TPS	Koradi 9	660	660	85%	Coal	3.23	108.93	3.23	52.85	3.19	166.76	328.54		
24	Koradi TPS	Koradi10	660	660	85%	Coal	3.23	54.20	3.23	53.63	3.19	158.36	266.18		
25	MSPGCL Under Case IV	IEPL	0	185		Coal	3.51	40.83	3.51	20.17	3.51	54.71	115.70	115.70	
26	Dodson	Dodson I	12	12		Hydro							0.00	0.00	
27	Dodson	Dodson II	34	34		Hydro							0.00	0.00	
<b>Central Generating Stations</b>															
1	KSTPS	Unit-I to VI	2100	635	85%	Coal	1.52	141.33	1.52	71.14	1.64	211.44	423.90	423.93	
2	KSTPS III	-	500	120	85%	Coal	1.48	0.00	1.48	0.00	1.59	19.38	19.38	19.38	
3	VSTP I	Unit-I to VI	1260	432	85%	Coal	1.93	67.77	1.93	34.69	1.90	99.59	202.05	202.15	
4	VSTP II	Unit-I, II	1000	336	85%	Coal	1.83	73.88	1.83	36.31	1.79	92.27	202.45	202.47	
5	VSTP III	Unit-I, II	1000	275	85%	Coal	1.81	62.19	1.81	30.84	1.77	88.58	181.61	181.64	
6	VSTP IV	Unit-I, II	1000	294	85%	Coal	1.79	58.67	1.79	33.03	1.75	102.82	194.52	194.77	
7	VSTP V	Unit-I	500	161	85%	Coal	1.86	35.76	1.86	17.73	1.83	55.17	108.66	108.78	
8	Kawas	UNIT-I (GT-I A),	645	204		APM	5.92	0.00	5.92	0.00	5.92	0.00	0.00		
		UNIT-II (GT-I B),				NAPM	8.16	0.00	8.16	0.00	9.47	0.23	0.23		
		UNIT-III (GT-2 A),				RLNG	11.05	0.78	11.05	0.00	11.39	0.00	0.78		
		UNIT-IV (GT-2 B),				Lq					22.48		0.00		
	UNIT-V (ST- I C),	RLNG-C										0.00			
	UNIT-VI (ST- 2 C)														
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST-I)	648	200		APM	5.89	0.00	5.89	0.00	5.89	0.00	0.00		
		NAPM				7.77	0.00	7.77	0.00	9.76	0.27	0.27			
		RLNG				10.96	0.91	10.96	0.00	11.39	0.00	0.91			
		RLNG-C										0.00			
10	KhSTPS-II	Unit-I to III	1500	148	85%	Coal	2.65	28.65	2.65	13.32	2.54	47.45	89.41	90.19	
11	SIPAT TPS 2	Unit-I, II	1,000	274	85%	Coal	1.71	62.59	1.71	30.87	1.73	96.52	189.98	189.99	
12	SIPAT TPS 1	Unit-I to III	1,980	556	85%	Coal	1.66	125.29	1.66	63.43	1.69	180.56	369.29	369.51	
13	Mauda I	Unit-I, II	1000	394	85%	Coal	4.03	38.38	4.03	18.01	3.81	58.70	115.09	115.20	





Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Jul-24

Financial Year : 2024-25

Form 8: Details of efforts taken to sell surplus power in the month

S. No.	Place (Pwer Exchange/DEEP Portal) / Tender ID in which participated during the month	Bid Quantity (MW)	Bid Rate (Rs/kWh)	Is Bid was sucesfull?	If sucessful, details for the month		
					Buyer	Rate (Rs/kWh)	Quantum (MU)
1	DEEP Portal/						
2	Power Exchange				IEX (Conventional)	0.00	0.00
3	Banking						
4	STPP						
5	Banking						
6	Banking						
	<b>Total</b>						<b>0.00</b>

**Maharashtra State Electricity Distribution Co. Ltd.**  
**Filing for the month Jul-24**  
**Financial Year : 2024-25**  
**Form 9: Generation Summary**

S. No.	Particulars	Units	Bhusawal 3	Bhusawal 4 & 5	Khaparkhed a 1 to 4	Khaparkhed a 5	Nashik 3 to 5	Chandrapur 3 to 7	Paras 3 & 4	Parli 6 & 7
1	Gross Generation	MU								
2	Net Generation	MU	79.40	345.65	339.23	268.90	154.53	700.61	122.35	196.22
3	Approved Energy Charge	Rs./kWh	4.46	3.75	4.22	4.02	4.64	4.10	3.51	5.10
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	4.97	4.00	3.88	3.25	5.10	4.28	3.80	5.02
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	0.51	0.25	(0.34)	(0.77)	0.46	0.18	0.29	(0.08)
6	Approved Fuel expenses	Rs. Crore	0.00	223.00	13.00	119.00	0.00	367.00	99.00	0.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	39.44	138.19	131.48	87.42	78.77	299.65	46.55	98.51
8	Recoverable through FAC (7 - 6)	Rs. Crore	39.44	(84.81)	118.48	(31.58)	78.77	(67.35)	(52.45)	98.51

**Maharashtra State Electricity Distribution Co. Lt**  
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**Form 9: Generation Summary**

S. No.	Particulars	Units	Koradi 6	GTPS Uran	Hydro (Ghatghar)	Parli Replacement U 8	Chandrapur 8 & 9	Koradi 8 to 10	KSTPS	KSTPS III	VSTP I
1	Gross Generation	MU									
2	Net Generation	MU	97.79	185.84	145.78	95.75	358.50	887.24	423.93	19.38	202.15
3	Approved Energy Charge	Rs./kWh	3.37	6.76		5.05	3.44	3.12	1.64	1.48	1.67
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	3.27	5.24	0.29	5.02	3.60	3.33	1.42	1.39	1.86
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(0.10)	(1.52)	0.29	(0.03)	0.16	0.21	(0.22)	(0.09)	0.19
6	Approved Fuel expenses	Rs. Crore	34.00	0.00		0.00	205.00	310.00	62.00	11.00	43.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	31.94	97.37	4.20	48.11	129.21	295.84	60.19	2.70	37.59
8	Recoverable through FAC (7 - 6)	Rs. Crore	(2.06)	97.37	4.20	48.11	(75.79)	(14.16)	(1.81)	(8.30)	(5.41)

**Maharashtra State Electricity Distribution Co. Lt**  
**Filing for the month Jul-24**  
**Financial Year : 2024-25**  
**Form 9: Generation Summary**

S. No.	Particulars	Units	VSTP II	VSTP III	VSTP IV	VSTP V	Kawas	Gandhar	KhSTPS II	SIPAT TPS 2	SIPAT TPS 1	Mauda I
1	Gross Generation	MU										
2	Net Generation	MU	202.47	181.64	194.77	108.78	1.01	1.18	90.19	189.99	369.51	115.20
3	Approved Energy Charge	Rs./kWh	1.58	1.62	1.59	1.66	18.57	14.84	3.62	2.55	2.27	4.88
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	1.78	1.77	1.75	1.80			2.45	1.63	1.58	3.51
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	0.20	0.15	0.16	0.14	(18.57)	(14.84)	(1.17)	(0.92)	(0.69)	(1.37)
6	Approved Fuel expenses	Rs. Crore	32.00	27.00	29.00	16.00	0.00	0.00	32.00	43.00	78.00	0.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	36.10	32.08	34.01	19.63	0.00	0.00	22.05	30.95	58.37	40.46
8	Recoverable through FAC (7 - 6)	Rs. Crore	4.10	5.08	5.01	3.63	0.00	0.00	(9.95)	(12.05)	(19.63)	40.46

**Maharashtra State Electricity Distribution Co. Lt**  
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**Form 9: Generation Summary**

S. No.	Particulars	Units	Mauda II	NTPC Solapur 2	NTPC Solapur	Lara	Gadarwar a	Khargone	KAPS 1&2	TAPS 1&2	TAPS 3&4
1	Gross Generation	MU									
2	Net Generation	MU	313.52		174.24	182.83	31.33	23.32	52.06	(1.20)	292.98
3	Approved Energy Charge	Rs./kWh	5.13		5.14	2.80	4.54	5.04	2.49	2.79	3.74
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	3.45		4.39	1.36	3.04	4.00	3.66	2.37	3.44
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(1.68)	0.00	(0.75)	(1.44)	(1.50)	(1.04)	1.17	(0.42)	(0.30)
6	Approved Fuel expenses	Rs. Crore	0.00		0.00	47.00	0.00	0.00	21.00	27.00	89.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	108.17	0.00	76.44	24.83	9.51	9.33	19.08	0.00	100.65
8	Recoverable through FAC (7 - 6)	Rs. Crore	108.17	0.00	76.44	(22.17)	9.51	9.33	(1.92)	(27.00)	11.65

**Maharashtra State Electricity Distribution Co. Lt**  
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**Financial Year : 2024-25**  
**Form 9: Generation Summary**

S. No.	Particulars	Units	KAPS 3&4	JSW	Tata Power	APL 125 MW	APL 1320 MW	APL 1200 MW	APL 440 MW	GMR
1	Gross Generation	MU								
2	Net Generation	MU	211.75	161.16	405.54	42.42	567.09	798.79	100.78	82.61
3	Approved Energy Charge	Rs./kWh		5.29	4.77	4.93	3.88	4.97	4.98	2.77
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	4.40	4.02	3.51	7.54	4.90	5.00	5.63	2.69
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	4.40	(1.27)	(1.26)	2.61	1.02	0.03	0.65	(0.08)
6	Approved Fuel expenses	Rs. Crore		0.00	0.00	0.00	303.00	0.00	0.00	32.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	93.17	64.75	142.28	32.00	277.70	399.20	56.78	22.22
8	Recoverable through FAC (7 - 6)	Rs. Crore	93.17	64.75	142.28	32.00	(25.30)	399.20	56.78	(9.78)

**Maharashtra State Electricity Distribution Co. Lt**  
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**Form 9: Generation Summary**

S. No.	Particulars	Units	RIPL 450 MW	RIPL 750 MW	Sai Wardha	SSP	Pench	Dodson-I	Dodson II	Renewable - Solar	Renewable - Non Solar
1	Gross Generation	MU									
2	Net Generation	MU	227.22	378.69	165.71	76.57	5.25	2.17	8.07	683.09	1149.27
3	Approved Energy Charge	Rs./kWh	3.26	3.26	3.33	2.05	2.05	1.68		3.38	4.96
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	2.83	2.83	2.94	2.05	2.05	1.54	3.12	3.33	5.03
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(0.43)	(0.43)	(0.39)	0.00	0.00	(0.14)	3.12	(0.05)	0.07
6	Approved Fuel expenses	Rs. Crore	114.00	114.00	44.00	21.00	2.00	1.00	0.00	462.00	1126.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	64.33	107.22	48.72	15.70	1.08	0.33	2.52	227.42	577.99
8	Recoverable through FAC (7 - 6)	Rs. Crore	(49.67)	(6.78)	4.72	(5.30)	(0.92)	(0.67)	2.52	(234.58)	(548.01)













Maharashtra State Electricity Distribution Co. Ltd.  
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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Bhusawal				Bhusawal Unit 04 and 05				Khaparkheda - 1 to 4				Approved in Tariff Order
			Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit													
	Freight	Rs/unit													
	Freight Surcharge, if applicable	Rs/unit													
	Fuel Handling Charges	Rs/unit													
	Taxes and Duties (pl. specify details)	Rs/unit													
	Any other charges	Rs/unit													
	<b>Total Price excluding Transit Loss</b>	Rs/unit		4646.90	11880.41			4678.25	11314.98			3011.95	12449.46	4391.26	
	<b>Normative Transit Loss</b>	%		0.80%				0.80%				0.80%	0.00%	0.80%	
	<b>Total Price including Transit Loss</b>	Rs/unit		4684.38	11880.41	0.00		4715.98	11314.98	0.00		3036.24	12449.46	4426.67	
	<b>Other Fuel Related Variable Charges</b>	Rs/unit		244.43	244.43			109.52	109.52			71.06	71.06	71.06	
	<b>Total Price</b>	Rs/unit		4928.81	12124.84	0.00		4825.50	11424.51	0.00		3107.30	12520.52	4497.73	

Maharashtra State Electricity Distribution Co. Ltd.  
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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Khaparkheda Unit 05			Nashik TPS			Chandrapur Unit 03 to 07					Approved in Tariff Order		
			Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Purchase	Raw Coal	Imported Coal		Wash Coal	
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit														
	Freight	Rs/unit														
	Freight Surcharge, if applicable	Rs/unit														
	Fuel Handling Charges	Rs/unit														
	Taxes and Duties (pl. specify details)	Rs/unit														
	Any other charges	Rs/unit														
	<b>Total Price excluding Transit Loss</b>	Rs/unit	3309.59	11666.62	4597.71		5057.01	10832.16				4482.41	11339.83			
	<b>Normative Transit Loss</b>	%	0.80%		0.80%		0.80%		0.80%			0.80%				
	<b>Total Price including Transit Loss</b>	Rs/unit	3336.28	11666.62	4634.79		5097.80	10832.16	0.00			4518.56	11339.83	0.00		
	<b>Other Fuel Related Variable Charges</b>	Rs/unit	142.93	142.93	142.93							44.29	44.29			
	<b>Total Price</b>	Rs/unit	3479.21	11809.55	4777.72		5097.80	10832.16	0.00			4562.85	11384.12	0.00		

Maharashtra State Electricity Distribution Co. Ltd.  
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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Paras Unit 03 and 04				Parli Unit 06 and 07			Koradi Unit 06					
			Purchase	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Stock	Consumption	Approved in Tariff Order	Stock	Consumption (Raw Coal)	Consumption (Imported Coal)	Consumption (Wash Coal)	
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit													
	Freight	Rs/unit													
	Freight Surcharge, if applicable	Rs/unit													
	Fuel Handling Charges	Rs/unit													
	Taxes and Duties (pl. specify details)	Rs/unit													
	Any other charges	Rs/unit													
	<b>Total Price excluding Transit Loss</b>	Rs/unit		4733.41						5888.89		3390.96	0.00	4723.90	
	<b>Normative Transit Loss</b>	%		0.80%					0.80%	0.80%		0.80%	0.00%	0.00%	
	<b>Total Price including Transit Loss</b>	Rs/unit		4771.58	0.00	0.00			0.00	5936.38		0.00	3418.30	0.00	4723.90
	<b>Other Fuel Related Variable Charges</b>	Rs/unit		70.95						15.84			1.60	0.00	1.60
	<b>Total Price</b>	Rs/unit		4842.53	0.00	0.00			0.00	5952.22		0.00	3419.90	0.00	4725.51

Maharashtra State Electricity Distribution Co. Ltd.  
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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	GTPS Uran			Parli Unit 08			Chandrapur Unit 08,09				Approved in Tariff Order	Purchase	
			Approved in Tariff Order	Purchase	Consumption	Approved in Tariff Order	Stock	Consumption	Approved in Tariff Order	Consumption (Raw Coal)	Consumption (Imported Coal)	Consumption (Wash Coal)			
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit													
	Freight	Rs/unit													
	Freight Surcharge, if applicable	Rs/unit													
	Fuel Handling Charges	Rs/unit													
	Taxes and Duties (pl. specify details)	Rs/unit													
	Any other charges	Rs/unit													
	<b>Total Price excluding Transit Loss</b>	Rs/unit						5935.39		3914.57	11178.82				
	<b>Normative Transit Loss</b>	%			0.00%			0.80%	0.80%				0.80%		0.00%
	<b>Total Price including Transit Loss</b>	Rs/unit			0.00			0.00	5983.25		3946.14	11178.82	0.00		
	<b>Other Fuel Related Variable Charges</b>	Rs/unit						26.13		41.48	41.48				
	<b>Total Price</b>	Rs/unit			0.00			0.00	6009.38		3987.61	11220.30	0.00		



Maharashtra State Electricity Distribution Co. Ltd.

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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Koradi Unit 08,09,10					
			Consumption (Raw Coal)	Consumption (Imported Coal)	Consumption (Wash Coal)	Consumption (BOMB Wash)	Consumption (Total Wash Coal)	
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit						
	Freight	Rs/unit						
	Freight Surcharge, if applicable	Rs/unit						
	Fuel Handling Charges	Rs/unit						
	Taxes and Duties (pl. specify details)	Rs/unit						
	Any other charges	Rs/unit						
	<b>Total Price excluding Transit Loss</b>	Rs/unit	3528.42	0.00	4737.66	4522.97	4704.64	
	<b>Normative Transit Loss</b>	%	0.80%		0.00%	0.80%		
	<b>Total Price including Transit Loss</b>	<b>Rs/unit</b>	3556.88	0.00	4737.66	4559.44		
	<b>Other Fuel Related Variable Charges</b>	<b>Rs/unit</b>	3.55	0.00	3.55	3.55		
	<b>Total Price</b>	<b>Rs/unit</b>	3560.43	0.00	4741.21	4563.00	4713.81	

Maharashtra State Electricity Distribution Co. Ltd.  
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Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss unit (MT)	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit	Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit		Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit
<b>State Generating Stations</b>																		
1	Bhusawal - 3	Coal - Raw Coal	222199.47	100.07	4503	81230	40.96	5043	682	302747	140.68	4647	85915	39.92	4647	216832	100.76	4647
		Coal - Imported Coal	18905	22.46	11880	0	0.00	0	0	18905	22.46	11880	0	0.00	#DIV/0!	18905	22.46	11880
		Coal - Wash Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		<b>Subtotal</b>	<b>241105</b>	<b>122.53</b>	<b>5082</b>	<b>81230</b>	<b>40.96</b>	<b>5043</b>	<b>682</b>	<b>321652</b>	<b>163.14</b>	<b>5072</b>	<b>85915</b>	<b>39.92</b>	<b>4647</b>	<b>235737</b>	<b>123.22</b>	<b>5227</b>
		Oil - LDO	1453	11.62	80005	0	0.00	0	0	1453	11.62	80005	0	0.00	#DIV/0!	1453	11.62	80005
		Oil - FO	2152	11.62	54010	293	1.79	60916	0	2445	13.41	54838	516	2.83	54838	1929	10.58	54838
		<b>Subtotal</b>	<b>3605</b>	<b>23.25</b>	<b>64485</b>	<b>293</b>	<b>1.79</b>	<b>60916</b>	<b>0</b>	<b>3898</b>	<b>25.03</b>	<b>64217</b>	<b>516</b>	<b>2.83</b>	<b>54838</b>	<b>3382</b>	<b>22.20</b>	<b>65648</b>
		<b>Other Variable Cost</b>													<b>2.10</b>	<b>244</b>		
2	Bhusawal - 4 & 5	Coal - Raw Coal	147327	69.55	4721	221089	103	4650	2334	366082	171.26	4678	325098	152	4678	40984	19.17	4678
		Coal - Imported Coal	279964	316.78	11315	0	0.00	0	0	279964	316.78	11315	11100	12.56	11315	268864	304.22	11315
		Coal - Wash Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		<b>Subtotal</b>	<b>427291</b>	<b>386.33</b>	<b>9041</b>	<b>221089</b>	<b>102.80</b>	<b>4650</b>	<b>2334</b>	<b>646045</b>	<b>488.04</b>	<b>7554</b>	<b>336198</b>	<b>164.65</b>	<b>4897</b>	<b>309847</b>	<b>323.39</b>	<b>10437</b>
		Oil - LDO	8782	70.28	80019	0	0.00	0	0	8782	70.28	80019	68	1	80019	8714	69.73	80019
		Oil - FO	1022	5.48	53635	2638	16.07	60916	0	3661	21.56	58883	296	2	58883	3365	19.81	58883
		<b>Subtotal</b>	<b>9805</b>	<b>75.76</b>	<b>77268</b>	<b>2638</b>	<b>16.07</b>	<b>60916</b>	<b>0</b>	<b>12443</b>	<b>91.83</b>	<b>73800</b>	<b>364</b>	<b>2.29</b>	<b>62831</b>	<b>12079</b>	<b>89.54</b>	<b>74131</b>
		<b>Other Variable Cost</b>													<b>3.68</b>	<b>109.52</b>		
3	Khaparkhedha - 1 to 4	Coal - Raw Coal	111950	34.24	3058	308117	92.53	3003	-811	420878	126.77	3012	294278	89	3012	126601	38.13	3012
		Coal - Imported Coal	139964	174.72	12483	4494	5	11402	0	144458	179.84	12449	40300	50.17	12449	104158	129.67	12449
		Coal - Wash Coal	533	0.24	4558	3236	1	4364	0	3769	1.66	4391	3026	1.33	4391	743	0.33	4391
		<b>Subtotal</b>	<b>252447</b>	<b>209.20</b>	<b>8287</b>	<b>315847</b>	<b>99.07</b>	<b>3137</b>	<b>-811</b>	<b>569105</b>	<b>308.26</b>	<b>5417</b>	<b>337604</b>	<b>140.14</b>	<b>4151</b>	<b>231501</b>	<b>168.13</b>	<b>7263</b>
		Oil - LDO	1325	10.60	80029	0	0.00	0	0	1325	10.60	80029	52	0.42	80450	1273	10.18	80012
		Oil - FO	4390	25.89	58975	0	0.00	0	0	4390	25.89	58975	1776	10.47	58975	2614	15.41	58975
		<b>Subtotal</b>	<b>5714</b>	<b>36.49</b>	<b>63856</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0</b>	<b>5714</b>	<b>36.49</b>	<b>63856</b>	<b>1828</b>	<b>10.89</b>	<b>59586</b>	<b>3886</b>	<b>25.60</b>	<b>65865</b>
		<b>Other Variable Cost</b>													<b>2.40</b>	<b>71.06</b>		
4	Khaparkhedha - 5	Coal - Raw Coal	30228	9.24	3055	214472	72	3354	-563	245263	81.17	3310	216033	71	3310	29230	9.67	3310
		Coal - Imported Coal	43210	50.55	11699	5260	6	11402	0	48469	56.55	11667	16600	19	11667	31869	37.18	11667
		Coal - Wash Coal	2940	1.38	4705	1343	1	4364	0	4283	1.97	4598	4029	2	4598	254	0.12	4598
		<b>Subtotal</b>	<b>76377</b>	<b>61.17</b>	<b>8009</b>	<b>221075</b>	<b>78.52</b>	<b>3552</b>	<b>-563</b>	<b>298015</b>	<b>139.69</b>	<b>4687</b>	<b>236662</b>	<b>92.72</b>	<b>3918</b>	<b>61353</b>	<b>46.97</b>	<b>7656</b>
		Oil - LDO	1310	9.56	72938	0	0.00	0	0	1310	9.56	72938	32	0.23	70153	1278	9.33	73008
		Oil - FO	2592	15.29	58975	0	0.00	0	0	2592	15.29	58975	155	0.91	58975	2437	14.37	58975
		<b>Subtotal</b>	<b>3902</b>	<b>24.84</b>	<b>63664</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0</b>	<b>3902</b>	<b>24.84</b>	<b>63664</b>	<b>187</b>	<b>1.14</b>	<b>60909</b>	<b>3715</b>	<b>23.70</b>	<b>63803</b>
		<b>Other Variable Cost</b>													<b>3.38</b>	<b>142.93</b>		
5	Nashik- 3,4 & 5	Coal - Raw Coal	131566	63.12	4798	256569	133.17	5190	822.33	387313	195.86	5057	161546	81.69	5057	225767	114.17	5057
		Coal - Imported Coal	124440	134.79	10832	0	0.00	0	0	124440	134.79	10832	1904	2.06	10832	122536	132.73	10832
		Coal - Wash Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		<b>Subtotal</b>	<b>256005</b>	<b>197.92</b>	<b>7731</b>	<b>256569</b>	<b>133.17</b>	<b>5190</b>	<b>822</b>	<b>511752</b>	<b>330.66</b>	<b>6461</b>	<b>163450</b>	<b>83.76</b>	<b>5124</b>	<b>348302</b>	<b>246.90</b>	<b>7089</b>
		Oil - LDO	1299	10.09	77710	0	0.00	0	0	1299	10.09	77710	158	1.23	77710	1141	8.87	77710
		Oil - FO	2557	13.49	52743	0	0.00	0	0	2557	13.49	52743	739	3.90	52743	1818	9.59	52743
		<b>Subtotal</b>	<b>3856</b>	<b>23.58</b>	<b>61154</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0</b>	<b>3856</b>	<b>23.58</b>	<b>61154</b>	<b>897</b>	<b>5.13</b>	<b>57141</b>	<b>2959</b>	<b>18.46</b>	<b>62370</b>
		<b>Other Variable Cost</b>																
6	Chandrapur - 3 to 7	Coal - Raw Coal	531584	234.23	4406	444409	209	4699	5134	1085430	486.53	4482	646679	289.87	4482	438751	196.67	4482
		Coal - Imported Coal	78178	87.20	11154	24388	29.11	11934	-7	102573	116.32	11340	26244	29.76	11340	76329	86.56	11340
		Coal - Wash Coal	12019	5.50	4580	0	0.00	0	0	12019	5.50	4580	0	0.00	#DIV/0!	12019	5.50	4580
		<b>Subtotal</b>	<b>621781</b>	<b>326.93</b>	<b>5258</b>	<b>468797</b>	<b>237.94</b>	<b>5076</b>	<b>5127</b>	<b>1200022</b>	<b>608.35</b>	<b>5070</b>	<b>672923</b>	<b>319.63</b>	<b>4750</b>	<b>527099</b>	<b>288.73</b>	<b>5478</b>
		Oil - LDO	2182	21.21	97225	749	6	74373	0	2931	26.78	91387	859	6.60	76866	2072	20.18	97407
		Oil - FO	3128	21.79	69664	1326	8	61884	0	4454	30.00	67347	3166	18.89	59649	1288	11.11	86271
		<b>Subtotal</b>	<b>5310</b>	<b>43.00</b>	<b>80990</b>	<b>2075</b>	<b>13.78</b>	<b>66390</b>	<b>0</b>	<b>7385</b>	<b>56.78</b>	<b>76888</b>	<b>4025</b>	<b>25.49</b>	<b>63323</b>	<b>3360</b>	<b>31.29</b>	<b>93138</b>
		<b>Other Variable Cost</b>													<b>2.98</b>	<b>44.29</b>		
7	Paras - 3 & 4	Coal - Raw Coal	222280	103.55	4659	78103	38.4	4911	609	299773	141.90	4734	107111	50.70	4733	192662	91.20	4734
		Coal - Imported Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		<b>Subtotal</b>	<b>222280</b>	<b>103.55</b>	<b>4659</b>	<b>78103</b>	<b>38.36</b>	<b>4911</b>	<b>609</b>	<b>299773</b>	<b>141.90</b>	<b>4734</b>	<b>107111</b>	<b>50.70</b>	<b>4733</b>	<b>192662</b>	<b>91.20</b>	<b>4734</b>
		Oil - LDO	1358	10.12	74551	0	0.00	0	0	1358	10.12	74551	0	0.00	#DIV/0!	1358	10.12	74551
		Oil - FO	2686	16.03	59665	0	0.00	0	0	2686	16.03	59665	43	0.26	59667	2643	15.77	59665
		<b>Subtotal</b>	<b>4044</b>	<b>26.15</b>	<b>64663</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0</b>	<b>4044</b>	<b>26.15</b>	<b>64663</b>	<b>43</b>	<b>0.26</b>	<b>59667</b>	<b>4001</b>	<b>25.89</b>	<b>64717</b>
		<b>Other Variable Cost</b>													<b>0.76</b>	<b>70.95</b>		

Maharashtra State Electricity Distribution Co. Ltd.  
Filing for the month Jul-24  
Financial Year : 2024-25  
Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss unit (MT)	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit	Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit		Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit
8	Parli - 6 & 7	Coal - Raw Coal	52433	30.37	5793	158584	93.89	5921	632	210385	123.89	5889	173235	102.02	5889	37150	21.88	5888
		Coal - Imported Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		<b>Subtotal</b>	<b>52433</b>	<b>30.37</b>	<b>5793</b>	<b>158584</b>	<b>93.89</b>	<b>5921</b>	<b>632</b>	<b>210385</b>	<b>123.89</b>	<b>5889</b>	<b>173235</b>	<b>102.02</b>	<b>5889</b>	<b>37150</b>	<b>21.88</b>	<b>5888</b>
		Oil - LDO	754	8.92	118302	0	0.00	0	0	754	8.92	118302	72	0.50	69444	682	8.42	123460
		Oil - FO	5119	30.71	59995	0	0.00	0	0	5119	30.71	59995	319	1.72	53918	4800	28.99	60399
		<b>Subtotal</b>	<b>5873</b>	<b>39.63</b>	<b>67482</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0</b>	<b>5873</b>	<b>39.63</b>	<b>67482</b>	<b>391</b>	<b>2.22</b>	<b>56777</b>	<b>5482</b>	<b>37.41</b>	<b>68245</b>
		<b>Other Variable Cost</b>												<b>0.27</b>	<b>16</b>			
9	Koradi - 6	Coal - Raw Coal	93149.69	28.01	3007	56292	19.27	3423	-385	154122	49.11	3186	72095	24.45	3391	82027	24.66	3007
		Coal - Imported Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	1	0.00	4884	26213	12.35	4711	70	26144	12.35	4724	26143	12.35	4724	1	0.00	4724
		<b>Subtotal</b>	<b>93150</b>	<b>28.01</b>	<b>3007</b>	<b>82506</b>	<b>31.62</b>	<b>3832</b>	<b>-315</b>	<b>180266</b>	<b>61.46</b>	<b>3409</b>	<b>98238</b>	<b>36.80</b>	<b>3746</b>	<b>82028</b>	<b>24.66</b>	<b>3007</b>
		Oil - LDO	986.471	5.45	55245	0	0.00	0	0	986	5.45	55245	0	0.00	#DIV/0!	986	5.45	55245
		Oil - FO	2779.617	16.89	60755	0	0.00	0	0	2780	16.89	60755	573	3.48	60755	2207	13.41	60755
		<b>Subtotal</b>	<b>3766</b>	<b>22.34</b>	<b>59312</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0</b>	<b>3766</b>	<b>22.34</b>	<b>59312</b>	<b>573</b>	<b>3.48</b>	<b>60755</b>	<b>3193</b>	<b>18.86</b>	<b>59053</b>
		<b>Other Variable Cost</b>												<b>0.02</b>	<b>2</b>			
10	GTPS Uran	Gas (CCPP Mode)				45705317.2	98.817	21.62		45705317	98.82	21.62	45705317.2	98.817	21.62	0	0.00	#DIV/0!
		Gas (Open cycle)				2115340.4	4.558	21.55		2115340	4.56	21.55	2115340.4	4.558	21.55	0	0.00	#DIV/0!
11	Hydro (Ghatghar)	Water									#DIV/0!				0	0.00	#DIV/0!	
12	Parli Replacement U	Coal - Raw Coal	79227	47.15	5951	85163	50.42	5921	722	163668	97.14	5935	84709	50.28	5935	78958	46.87	5936
		Coal - Imported Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		<b>Subtotal</b>	<b>79227</b>	<b>47.15</b>	<b>5951</b>	<b>85163</b>	<b>50.42</b>	<b>5921</b>	<b>722</b>	<b>163668</b>	<b>97.14</b>	<b>5935</b>	<b>84709</b>	<b>50.28</b>	<b>5935</b>	<b>78958</b>	<b>46.87</b>	<b>5936</b>
		Oil - LDO	761	5.47	71884			0	0	761	5.47	71884	13	0.09	69231	748	5.38	71930
		Oil - FO	753	7.75	102922			0	0	753	7.75	102922	105	0.57	54286	648	7.18	110802
		<b>Subtotal</b>	<b>1514</b>	<b>13.22</b>	<b>87326</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0</b>	<b>1514</b>	<b>13.22</b>	<b>87326</b>	<b>118</b>	<b>0.66</b>	<b>55932</b>	<b>1396</b>	<b>12.56</b>	<b>89980</b>
		<b>Other Variable Cost</b>												<b>0.22</b>	<b>26</b>			
13	Chandrapur - 8 & 9	Coal - Raw Coal	72445	28.64	3954	238473	93.07	3903	1925.75	308992	120.96	3915	266964	105	3915	42028	16.45	3915
		Coal - Imported Coal	193634	216.4605	11179	0	0.00	0	0.00	193634	216.46	11179	29650	33.15	11179	163984	183.32	11179
		Coal - Wash Coal	15107	6.24	4130	0	0.00	0	0	15107	6.24	4130	0	0.00	#DIV/0!	15107	6.24	4130
		<b>Subtotal</b>	<b>281186</b>	<b>251.34</b>	<b>8939</b>	<b>238473</b>	<b>93.07</b>	<b>3903</b>	<b>1926</b>	<b>517733</b>	<b>343.66</b>	<b>6638</b>	<b>296614</b>	<b>137.65</b>	<b>4641</b>	<b>221119</b>	<b>206.01</b>	<b>9317</b>
		Oil - LDO	1160	4.62	39824	263	1.96	74373		1423	6.57	46211	61	0.47	77305	1362	6.10	44818
		Oil - FO	3101	15.03	48474	554	3.43	61884		3655	18.46	50507	247	1.46	59252	3408	17.00	49872
		<b>Subtotal</b>	<b>4261</b>	<b>19.65</b>	<b>46120</b>	<b>817</b>	<b>5.38</b>	<b>65904</b>	<b>0</b>	<b>5078</b>	<b>25.04</b>	<b>49303</b>	<b>308</b>	<b>1.94</b>	<b>62825</b>	<b>4770</b>	<b>23.10</b>	<b>48429</b>
		<b>Other Variable Cost</b>												<b>1.23</b>	<b>41</b>			
14	Koradi R U-8 to 10	Coal - Raw Coal	11874	4.79	4030	99383	35	3488	224	106738	37.66	3528	106737	38	3528	1	0.00	3528
		Coal - Imported Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	402265	184.23	4580	523619	243.99	4660	9476	916408	428.23	4673	540058	255.86	4738	376351	172.37	4580
		Coal - BOMB Wash	0	0.00	0	101018	45.68	4522	2877	98141	44.39	4523	98141	44.39	4523	0	0.00	#DIV/0!
		<b>Subtotal</b>	<b>414139</b>	<b>189.02</b>	<b>4564</b>	<b>724020</b>	<b>324.34</b>	<b>4480</b>	<b>12577</b>	<b>1121288</b>	<b>510.28</b>	<b>4551</b>	<b>744936</b>	<b>337.91</b>	<b>4536</b>	<b>376352</b>	<b>172.37</b>	<b>4580</b>
		Oil - LDO	1514	10.41	68751			0	0	1514	10.41	68751	179	1.23	68751	1335	9.18	68751
		Oil - FO	4140	23.95	57858			0	0	4140	23.95	57858	486	2.81	57858	3654	21.14	57858
		<b>Subtotal</b>	<b>5654</b>	<b>34.36</b>	<b>60775</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0</b>	<b>5654</b>	<b>34.36</b>	<b>60775</b>	<b>665</b>	<b>4.04</b>	<b>60793</b>	<b>4989</b>	<b>30.32</b>	<b>60773</b>
<b>Other Variable Cost</b>												<b>0.26</b>	<b>3.55</b>					
15	MSPGCL IEPL	Coal							0	0.00	#DIV/0!				0	0.00	#DIV/0!	
16	Dodson I	Hydro							0	0.00	#DIV/0!				0	0.00	#DIV/0!	
17	Dodson II	Hydro							0	0.00	#DIV/0!				0	0.00	#DIV/0!	
<b>Central Generating Stations</b>																		
1	KSTPS	Domestic Coal	183886	34.28	1864.31	951230	179.95	1891.74	1902	1133214	214	1890.46						
		E-Auction			#DIV/0!			#DIV/0!			0	0	#DIV/0!					
		Imported Coal			#DIV/0!			#DIV/0!			0	0						
		<b>Total</b>	<b>183886</b>	<b>34</b>	<b>1864.31</b>	<b>951230</b>	<b>180</b>	<b>1891.74</b>	<b>1902</b>	<b>1133214</b>	<b>214</b>	<b>1890.46</b>	<b>0</b>	<b>0</b>	<b>#DIV/0!</b>	<b>0</b>	<b>0</b>	<b>#DIV/0!</b>
2	KSTPS III	Domestic Coal	183886	34	1864.31	951230	180	1891.74	1902	1133214	214	1890.46						
		E-Auction			#DIV/0!			#DIV/0!			0	0	#DIV/0!					
		Imported Coal			#DIV/0!			#DIV/0!			0	0						
		<b>Total</b>	<b>183886</b>	<b>34</b>	<b>1864</b>	<b>951230</b>	<b>180</b>	<b>1892</b>	<b>1902</b>	<b>1133214</b>	<b>214</b>	<b>1890.46</b>	<b>0</b>	<b>0</b>	<b>#DIV/0!</b>	<b>0</b>	<b>0</b>	<b>#DIV/0!</b>
		Domestic Coal	837764	225.07	2687	1878241	512.88	2731	5928	2710077	738	2722.98						

Maharashtra State Electricity Distribution Co. Ltd.  
Filing for the month Jul-24  
Financial Year : 2024-25  
Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss unit (MT)	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity	Cost	Price	Quantity	Cost	Price		Quantity	Cost	Price	Quantity	Cost	Price	Quantity	Cost	Price
			unit (MT)	Rs. Crore	Rs./unit	unit (MT)	Rs. Crore	Rs./unit		unit (MT)	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit
3	VSTP I	E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	837764	225	2687	1878241	513	2731	5928	2710077	738	2722.98	0	0	#DIV/0!	0	0	#DIV/0!
4	VSTP II	Domestic Coal	837764	225	2687	1878241	513	2731	5928	2710077	738	2722.98						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!							
5	VSTP III	Total	837764	225	2687	1878241	513	2731	5928	2710077	738	2722.98	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal	837764	225	2687	1878241	513	2731	5928	2710077	738	2722.98						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
6	VSTP IV	Imported Coal			#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!							
		Total	837764	225	2687	1878241	513	2731	5928	2710077	738	2722.98	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal	837764	225	2687	1878241	513	2731	5928	2710077	738	2722.98						
7	VSTP V	E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!							
		Total	837764	225	2687	1878241	513	2731	5928	2710077	738	2722.98	0	0	#DIV/0!	0	0	#DIV/0!
8	Kawas	Domestic Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
9	Gandhar	Total	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!	
		Domestic Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
10	KhSTPS-II	Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	841205	293	3485	1182693	317	2683	4525	2019372	610	3022.88	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal	707134	185.54	2624	1124433	296.41	2636	4060	1827508	482	2637.17						
11	SIPAT TPS 2	E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0.00							
		Bio-Mass			#DIV/0!			#DIV/0!		0	0.00							
12	SIPAT TPS 1	Total	556470	120	2149	1238092	254	2050	4316	1790246	373	2086.05	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal	556470	120	2149	1238092	254	2050	4316	1790246	373	2086.05						
		E-Auction			#DIV/0!			#DIV/0!		0	0							
13	Mauda I	Imported Coal	0	0	#DIV/0!	0	0.00	#DIV/0!	0	0	0.00							
		Bio-Mass			#DIV/0!	0	0.00	#DIV/0!	0	0.00								
		Total	556470	120	2149	1238092	254	2050	4316	1790246	373	2086.05	0	0	#DIV/0!	0	0	#DIV/0!
14	Mauda II	Domestic Coal (Sp.)	244962	83.17	3395	391870	132.17	3373	3173.67	633658	215	3398.27						
		Domestic Coal	41312	23.06	5582	159593	98.65	6181	1277	199628	122	6096.82						
		Domestic Coal (NTPC mines)	129550	58.22	4494	184249	73.52	3990	1624	312175	132	4220.11						
14	Mauda II	E-Auction			#DIV/0!			#DIV/0!		0	0							
		Imported Coal	94472	114	12085	91376	108	11786	183	185665	222	11949.73						
		Total	510296	279	5460	829308	414	4991	6257	1333347	692	5193.58	0	0	#DIV/0!	0	0	#DIV/0!

Maharashtra State Electricity Distribution Co. Ltd.  
Filing for the month Jul-24  
Financial Year : 2024-25  
Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit	Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit		Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit
15	NTPC Solapur 2	Bio-Mass	0	0	#DIV/0!	2220	2	8262	0	2220	2	8261.55						
		Total	<b>510296</b>	<b>279</b>	<b>5460</b>	<b>829308</b>	<b>414</b>	<b>4991</b>	<b>6257</b>	<b>1333347</b>	<b>692</b>	<b>5193.58</b>	<b>0</b>	<b>0</b>	<b>#DIV/0!</b>	<b>0</b>	<b>0</b>	<b>#DIV/0!</b>
		Domestic Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	<b>0</b>	<b>0</b>	<b>#DIV/0!</b>	<b>0</b>	<b>0</b>	<b>#DIV/0!</b>	<b>0</b>	<b>0</b>	<b>#DIV/0!</b>	<b>0</b>	<b>0</b>	<b>#DIV/0!</b>	<b>0</b>	<b>0</b>	<b>#DIV/0!</b>	
16	NTPC Solapur	Domestic Coal (Sp.)			#DIV/0!			#DIV/0!		0	0							
		Domestic Coal (NTPC mines)	130880	78.26	5980	27467	13.19	4802	220	158127	91	5783.52						
		Domestic Coal	342208	208.06	6080	319235	187.98	5888	2553.88	658889	396	6010.66						
		E-Auction			#DIV/0!			#DIV/0!		0	0							
		Imported Coal	12780	9.79	7662	185	0.24	12889	0	12964	10	7736.46						
		Bio-Mass			#DIV/0!			#DIV/0!		0	0							
		Total	<b>485867</b>	<b>296</b>	<b>6095</b>	<b>346887</b>	<b>201</b>	<b>5806</b>	<b>2774</b>	<b>829980</b>	<b>498</b>	<b>5994.34</b>	<b>0</b>	<b>0</b>	<b>#DIV/0!</b>	<b>0</b>	<b>0</b>	<b>#DIV/0!</b>
17	Lara	Domestic Coal (Others)	113474	26.88	2369	9740	2.39	2453	78	123136	29	2376.91						
		Domestic Coal (NTPC mines)	468798	78.28	1670	641663	101.45	1581	1283	1109178	180	1620.42						
		E-Auction			#DIV/0!			#DIV/0!		0	0							
		Imported Coal			#DIV/0!			#DIV/0!		0	0							
		Bio-Mass			#DIV/0!			#DIV/0!		0	0							
		Total	<b>582272</b>	<b>105</b>	<b>1806</b>	<b>651404</b>	<b>104</b>	<b>1594</b>	<b>1361</b>	<b>1232314</b>	<b>209</b>	<b>1696.01</b>	<b>0</b>	<b>0</b>	<b>#DIV/0!</b>	<b>0</b>	<b>0</b>	<b>#DIV/0!</b>
18	Gadarwara	Domestic Coal (Others)	112875	48.69	4314	207248	90.32	4358	1658	318464	139	4365.27						
		Domestic Coal (NTPC mines)	134624	62.87	4670	15415	6.90	4475	123	149916	70	4653.84						
		Domestic Coal (Sp.)	253952	92.23	3632	7667	7.24	9442	61	261558	99	3802.86						
		E-Auction			#DIV/0!			#DIV/0!		0	0							
		Imported Coal	67729	83.12	12272	37069	47.55	12827	74	104723	131	12477.32						
		Bio-Mass			#DIV/0!			#DIV/0!		0	0.00							
		Total	<b>569180</b>	<b>287</b>	<b>5041</b>	<b>267398</b>	<b>152</b>	<b>5685</b>	<b>1917</b>	<b>834661</b>	<b>439</b>	<b>5258.66</b>	<b>0</b>	<b>0</b>	<b>#DIV/0!</b>	<b>0</b>	<b>0</b>	<b>#DIV/0!</b>
19	Khargone	Domestic Coal (Others)	491189	247.98	5049	308818	149.86	4853	2647	797360	398	4989.49						
		Domestic Coal (NTPC mines)	59315	34.07	5744	11705	5.80	4955	94	70927	40	5621.16						
		Domestic Coal (Sp.)	51711	24.17	4675	23569	10.04	4259	189	75092	34	4556.11						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal	28278	33.85	11970	36038	40.59	11264	72	64244	74	11587.22						
		Bio-Mass			#DIV/0!	2857	2.43	8502		2857	2	8502.18						
		Total	<b>630494</b>	<b>340</b>	<b>5394</b>	<b>382988</b>	<b>209</b>	<b>5450</b>	<b>3001</b>	<b>1010480</b>	<b>549</b>	<b>5431.02</b>	<b>0</b>	<b>0</b>	<b>#DIV/0!</b>	<b>0</b>	<b>0</b>	<b>#DIV/0!</b>
20	KAPP																	
21	TAPP 1&2																	
22	TAPP 3&4																	
<b>Other Generating Stations</b>																		
1	JSW	Coal								0							0	
2	CGPL	Coal								0							0	
3	APML 125 MW	Coal																
4	APML 1320 MW	Coal								0							0	
5	APML 1200 MW	Coal																
6	APML 440 MW	Coal																
7	EMCO Power	Coal (Linkage)			#DIV/0!			#DIV/0!		0	0.00	#DIV/0!		#DIV/0!	0	0.00	#DIV/0!	
		Coal (AIWIB)			#DIV/0!			#DIV/0!		0	0.00	#DIV/0!		#DIV/0!	0	0.00	#DIV/0!	
		Coal (Sp.Forward E-Auction)			#DIV/0!			#DIV/0!		0	0.00	#DIV/0!		#DIV/0!	0	0.00	#DIV/0!	
8	RIPL 450 MW	Coal			#DIV/0!			#DIV/0!		0	0.00	#DIV/0!		#DIV/0!	0	0.00	#DIV/0!	
9	RIPL 750 MW	Coal			#DIV/0!			#DIV/0!		0	0.00	#DIV/0!		#DIV/0!	0	0.00	#DIV/0!	
10	SWPGL	Coal			#DIV/0!			#DIV/0!		0							0	

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Jul-24

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Form 13: Transit Loss

S. No.	Station/Unit	Fuel	Approved Transit Loss	Actual Transit Loss for the month				Cumulative actual Transit Loss including the month
				Quantity dispatched by fuel supply company	Quantity received at the Plant boundary	Transit Loss	Transit Loss	
				unit	unit	unit	%	
<b>State Generating Stations</b>								
1	Bhusawal - 3	Coal	0.8	81230	80548	682	0.84%	
2	Bhusawal - 4	Coal	0.8	221089	218755	2334	1.06%	
3	Bhusawal - 5	Coal	0.8					
4	Khaparkhedha - 1 to 4	Coal	0.8	315847	316658	-811	-0.26%	
5	Khaparkhedha - 5	Coal	0.8	221075	221638	-563	-0.25%	
6	Nashik- 3,4 & 5	Coal	0.8	256569	255747	822		
7	Chandrapur - 3	Coal	0.8	468797	463663	5134	1.10%	
8	Chandrapur - 4	Coal	0.8					
9	Chandrapur - 5	Coal	0.8					
10	Chandrapur - 6	Coal	0.8					
11	Chandrapur - 7	Coal	0.8					
12	Paras - 3	Coal	0.8	78103	77493	609	0.78%	
13	Paras - 4	Coal	0.8					
14	Parli - 6	Coal	0.8	158584	157952	632	0.40%	
15	Parli - 7	Coal	0.8					
16	Koradi - 6	Coal	0.8	82506	82821	-315	-0.38%	
17	GTPS Uran	Gas						
18	Hydro (Ghatghar)	Hydro						
19	Parli Replacement U 8	Coal	0.8	85163	84441	722	0.85%	
20	Chandrapur - 8	Coal	0.8	238473	236548	1926	0.81%	
21	Chandrapur - 9	Coal	0.8					
22	Koradi R U-8	Coal	0.8	724020	711444	12577	1.74%	
23	Koradi 9	Coal	0.8					
24	Koradi 10	Coal	0.8					
25	MSPGCL IEPL	Coal						
26	Dodson I	Hydro						
27	Dodson II	Hydro						
<b>Central Generating Stations</b>								
1	KSTPS	Coal	0.2	951230	949328	1902	0.2%	
2	KSTPS III	Coal	0.2	951230	949328	1902	0.2%	
3	VSTP I	Coal	0.2	1878241	1872313	5928	0.3%	
4	VSTP II	Coal	0.2	1878241	1872313	5928	0.3%	
5	VSTP III	Coal	0.2	1878241	1872313	5928	0.3%	
6	VSTP IV	Coal	0.2	1878241	1872313	5928	0.3%	
7	VSTP V	Coal	0.2	1878241	1872313	5928	0.3%	
8	Kawas	Gas	-		0		#DIV/0!	
9	Gandhar	Gas	-		0		#DIV/0!	
10	KhSTPS-II	Coal	0.2	1182693	1178167	4525	0.4%	
11	SIPAT TPS 2	Coal	0.2	1238092	1233776	4316	0.3%	
12	SIPAT TPS 1	Coal	0.2	1238092	1233776	4316	0.3%	
13	Mauda I	Coal	0.8	829308	823051	6257	0.8%	
14	Mauda II	Coal	0.8	829308	823051	6257	0.8%	
15	NTPC Solapur 2	Coal						
16	NTPC Solapur	Coal	0.8	346887	344113	2774	0.8%	
17	Lara	Coal	0.2	651404	650042	1361	0.2%	
18	Gadarwara	Coal	0.8	267398	265481	1917	0.7%	
19	Khargone	Coal	0.8	382988	379986	3001	0.8%	
20	KAPP	Nuclear						
21	TAPP 1&2	Nuclear						
22	TAPP 3&4	Nuclear						
23	KAPP 3&4	Nuclear						
<b>IPP</b>								
1	JSW	Coal						
2	CGPL	Coal					#DIV/0!	
3	APML 125 MW	Coal				0	#DIV/0!	
4	APML 1320 MW	Coal						
5	APML 1200 MW	Coal						
6	APML 440 MW	Coal						
7	EMCO Power	Coal		0	0	0	#DIV/0!	
8	RIPL 450 MW	Coal						
9	RIPL 750 MW	Coal						
10	SWPGL	Coal						

**Maharashtra State Electricity Distribution Co. Ltd.**

**Filing for the month Jul-24**

**Financial Year : 2024-25**

**Form 14 : Energy Sales - Metered**

Sr. No.	Consumer Category	Approved for the year (MU)	Approved for the Month (MU)	Actual for the Month (MU)	Actual for the preceeding quarter (MU)	Reason for material variation	Cumulative upto preceeding month (MU)	
1	<b>Energy Sales in the License Area</b>							
	<b>HT Category</b>							
	Industry (General)	40,970.86	3,354.80	3,338.75			13,253.88	
	Industry (Seasonal)	171.63	3.12	5.25			39.32	
	Commercial	2,085.56	162.30	167.05			706.86	
	Railways/Metro/Monorail	115.31	9.67	13.36			54.68	
	Public Water Works (PWW)	2,248.88	186.39	187.19			745.98	
	Agricultural - Pumpsets	803.74	18.43	13.81			504.96	
	Agricultural - Others	278.19	23.73	22.91			98.80	
	Group Housing Society (Residential)	235.32	20.75	21.50			90.71	
	Public Services - Government	359.02	31.07	31.47			134.35	
	Public Services - Others	900.99	76.20	79.35			326.86	
	Electric Vehicle Charging Stations	63.69	4.15	9.39			39.01	
	MSPGCL Auxiliary	398.52	13.13	34.95			114.54	
	<b>Sub-total</b>	48,631.73	3,903.74	3,924.98	-		16,109.95	
	<b>LT Category</b>							
	BPL	64.73	5.43	2.77			10.79	
	Residential	27,688.73	2,418.41	2,390.40			10,374.63	
	Non Residential	7,273.13	573.62	613.14			2,647.19	
	Public Water Works	967.36	77.34	78.40			322.86	
	AG Metered (Pumpsets)	18,813.96	1,590.25	1,368.24			6,193.91	
	AG Metered (Others)	259.21	18.21	16.50			76.66	
	Industrial	12,671.55	1,046.18	1,094.60			4,387.24	
	Street Lights	923.14	86.38	88.60			363.59	
	Public Services	789.73	66.24	77.20			313.52	
	Electric Vehicle Charging Stations	2.55	0.18	1.22			4.88	
	<b>Sub-total</b>	69,454.09	5,882.25	5,731.07	-		24,695.27	
	2	<b>Energy Sales outside the License Area</b>	-	-	-	-		-
	3	<b>Total Energy Sales (1+2)</b>	1,18,085.82	9,785.99	9,656.05	-		40,805.22

**Maharashtra State Electricity Distribution Co. Ltd.**

Filing for the month Jul-24

Financial Year : 2024-25

Form 15 : Energy Sales - Unmetered

Sr. No.	Consumer Category	Approved by the Commission for year			Sales in the month			Reason for material variation	Cumulative upto the preceding Quarter
		Load	Norm	ECUM	Approved	Load	ECUM		
		HP	hrs./HP/Year	MU	MU	HP	MU		
1	<b>Zone 1</b>	34,44,652		2,732.59	187.76		407.13		1,855.38
	Unmetered Hrs>1318								
	Bhandup (U)						0.04		0.18
	Nasik						139.92		637.63
	Pune						31.40		143.11
	Jalgaon						78.03		355.60
	Baramati						157.74		718.87
2	<b>Zone 2</b>	39,22,944		5,986.74	411.37		342.05		1,558.80
	Unmetered Hrs>1318								
	Akola						23.48		107.01
	Amravati						33.98		154.87
	Chh. Sambhajinagar						74.39		339.03
	Kalyan						6.32		28.81
	Konkan						0.01		0.03
	Kolhapur						7.31		33.30
	Latur						107.06		487.91
	Nagpur (U)						12.20		55.59
	Chandrapur						0.83		3.78
	Gondia						1.44		6.57
	Nanded						75.03		341.91
		<b>Total</b>	73,67,596		8,719.33	599.13		749.18	



Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Jul-24

Financial Year : 2024-25

Form 16 : Energy Availability

Sr. No.	Source of Power Purchase	Units	Approved by the commission for Year	For the month			Cumulative upto month	
				Approved	Actual	Reason for material variation	Approved	Actual
<b>1</b>	<b>Own Generation</b>							
<b>2</b>	<b>Power Purchase from other Sources</b>							
<b>2.1</b>	<b>State Generating Stations</b>							
	Bhusawal 3	MU	1,163.56	-	79.40		325.69	294.04
	Bhusawal 4 & 5	MU	7,018.42	594.46	345.65		2,339.47	1,799.48
	Khaparkheda 1 to 4	MU	4,583.25	31.80	339.23		1,268.17	1,605.43
	Khaparkheda 5	MU	3,509.21	297.23	268.90		1,169.74	1,160.63
	Nashik 3 to 5	MU	2,457.52	-	154.53		798.15	858.95
	Chandrapur 3 to 7	MU	10,564.48	894.81	700.61		3,521.49	3,246.73
	Chandrapur 8 & 9	MU	7,018.42	594.46	358.50		2,339.47	2,018.48
	Paras 3 & 4	MU	3,334.26	282.41	122.35		1,111.42	854.67
	Parli 6 & 7	MU	-	-	196.22		-	790.19
	Parli Replacement U 8	MU	-	-	95.75		-	376.71
	Koradi 6	MU	1,184.57	100.33	97.79		394.86	411.39
	Koradi 8 to 10	MU	11,719.50	992.64	887.24		3,906.50	3,964.17
	GTPS Uran	MU	-	-	190.74		-	801.08
	Hydro (Ghatghar)	MU	4,285.91	240.98	145.77		1,648.91	1,283.15
	IEPL	MU	-	-	115.70		-	301.39
	Dodson II	MU	64.39	5.45	8.07		21.46	22.54
	<b>Sub total</b>	MU	56,903.48	4,034.56	4,106.45		18,845.33	19,789.01
<b>2.2</b>	<b>Central Generating Stations</b>							
	KSTPS	MU	4,498.25	381.00	423.93		1,499.42	1,726.00
	KSTPS III	MU	880.62	74.59	19.38		293.54	240.38
	VSTP I	MU	3,010.05	254.95	202.15		1,003.35	989.69
	VSTP II	MU	2,410.54	204.17	202.47		803.51	904.67
	VSTP III	MU	1,983.55	168.01	181.64		661.18	760.58
	VSTP IV	MU	2,139.80	181.24	194.77		713.27	823.17
	VSTP V	MU	1,153.01	97.66	108.78		384.34	446.95
	SIPAT TPS 1	MU	4,057.95	343.71	369.51		1,352.65	1,349.94
	SIPAT TPS 2	MU	1,975.04	167.28	189.99		658.35	764.44
	KhSTPS-II	MU	1,036.52	87.79	90.19		345.51	383.67
	Mauda I	MU	-	-	115.20		-	839.99
	Mauda II	MU	-	-	313.52		-	1,278.56
	NTPC Solapur	MU	-	-	174.24		-	1,093.61
	Lara	MU	1,967.79	166.67	182.83		655.93	772.21
	Gadarwara	MU	362.56	-	31.33		119.06	223.25
	Khargone	MU	-	-	23.32		-	190.28
	Kawas	MU	-	-	1.01		-	4.62
	Gandhar	MU	-	-	1.18		-	4.98
	KAPS 1&2	MU	982.10	83.18	52.06		327.37	293.47
	KAPS 3&4	MU	-	-	211.75		-	797.97
	TAPS 1&2	MU	1,146.84	97.14	(1.20)		382.28	(4.37)
	TAPS 3&4	MU	2,817.01	238.60	292.98		939.00	1,164.91
	<b>Sub total</b>	MU	30,421.62	2,545.99	3,381.01		10,138.74	15,048.97
<b>2.3</b>	<b>Renewable Energy based Generating Stations</b>							
	Renewable - Non Solar	MU	16,335.15	2,273.60	1,149.27		5,706.70	3,018.46
	Renewable - Solar	MU	19,115.41	1,366.15	683.09		6,071.36	3,155.68
	<b>Sub total</b>	MU	35,450.56	3,639.75	1,832.36		11,778.07	6,174.14
<b>2.4</b>	<b>Other Generating Stations</b>							
	JSW	MU	-	-	161.16		-	637.86
	Tata Power	MU	1,360.98	-	405.54		423.94	1,785.40
	APL 125 MW	MU	362.41	-	42.42		71.53	208.86

**Maharashtra State Electricity Distribution Co. Ltd.**

**Filing for the month Jul-24**

**Financial Year : 2024-25**

**Form 16 : Energy Availability**

Sr. No.	Source of Power Purchase	Units	Approved by the commission for Year	For the month			Cumulative upto month	
				Approved	Actual	Reason for material variation	Approved	Actual
	APL 1320 MW	MU	9,215.03	780.51	567.09		3,071.68	2,932.24
	APL 1200 MW	MU	1,062.54	-	798.79		394.73	3,179.73
	APL 440 MW	MU	52.64	-	100.78		-	531.54
	GMR	MU	1,373.82	116.36	82.61		457.94	501.81
	RIPL 450 MW	MU	3,091.09	261.81	227.22		1,030.36	1,159.94
	RIPL 750 MW	MU	5,151.82	436.36	378.69		1,717.27	1,933.23
	Sai Wardha	MU	1,551.61	131.42	165.71		517.20	679.08
	<b>Sub total</b>	MU	23,221.93	1,726.46	2,930.00		7,684.65	13,549.69
2.5	<b>Traders</b>							
2.6	<b>Others</b>							
	SSP	MU	1,213.26	102.76	76.57		404.42	236.02
	Pench	MU	136.89	11.59	5.25		45.63	18.97
	Subhansari Hydro	MU	774.75	64.56	-		258.25	-
	NTPC NVVN Coal	MU	-	-	11.49		-	52.79
	MPEB	MU	-	-	0.58		-	2.54
	Short Term	MU	-	-	-		-	1,064.13
	DSM	MU	-	-	(188.48)		-	(632.61)
	<b>Sub total</b>	MU	2,124.90	178.92	-94.59		708.30	741.84
	<b>Total Power purchase from other sources (2.1+2.2+2.3+2.4+2.5+2.6)</b>	MU	1,48,136.57	12,126.80	12,155.23		49,158.64	55,303.66
3	<b>Energy Availability</b>							
3.1	Energy available for sale within the Licensee area (1+	MU	1,48,136.57	12,126.80	12,155.23		49,158.64	55,303.66
	Inter state loss	MU	1,266.57	102.02	162.96		421.05	725.56
	FBSM	MU	826.00	67.63	-		274.11	
	Infirm Non-PPA Wind power	MU	3,953.57	324.60	254.08		1,325.37	976.38
	Input for OA consumption	MU	5,273.63	432.98	490.84		1,767.89	1,886.22
	Energy injected and drawn at 33 Kv	MU	904.61	74.23	97.35		302.23	383.97
	Surplus power traded	MU	-0.13	-0.01	-		(0.04)	117.53
3.2	Energy available for sale within the Licensee area at transmission voltage	MU	<b>1,56,923.07</b>	<b>12,850.00</b>	<b>12,737.20</b>		<b>52,105.00</b>	<b>57,323.17</b>
	Intra-state transmission loss	MU	4,987.91	408.45	436.57		1,656.23	1,902.08
3.3	Energy available for sale within the Licensee area at distribution voltage	MU	<b>1,51,935.16</b>	<b>12,441.55</b>	<b>12,300.63</b>		<b>50,448.77</b>	<b>55,421.09</b>

**Maharashtra State Electricity Distribution Co. Ltd.**  
**Filing for the month Jul-24**  
**Financial Year : 2024-25**  
**Form 17 : Losses**

Sr. No.	Particulars	Units	Approved by the commission for Year	For the month			Cumulative upto month	
				Approved	Actual	Reason for material variation	Approved	Actual
<b>1</b>	<b>Transmission Loss</b>							
1.1	Net Energy input at Transmission Voltages	MU	1,56,923.07	12,850.00	12,737.20		52,105.00	57,323.17
1.2	Energy Sales at Transmission Voltages (including EHV consumers)	MU	14,185.42	1,138.68	1,070.54		4,427.69	4,650.10
1.3	Energy fed to Distribution System	MU	1,42,737.65	11,711.31	11,230.09		47,677.31	50,770.99
1.4	Transmission Loss (=1.1 - 1.2 - 1.3)	MU	4,987.91	408.45	436.57		1,656.23	1,902.08
1.5	<b>Transmission Loss as % of Net Energy Input (=1.4 ÷ 1.1)</b>	%	3.18%	3.18%	3.43%		3.18%	3.32%
<b>2</b>	<b>Distribution Loss</b>							
2.1	Net Energy input at Distribution Voltages	MU	1,27,913.14	10,495.31	10,582.51		42,724.56	48,292.36
2.2	Energy sales (metered) at Distribution voltages	MU	1,03,900.40	8,647.30	8,585.51		34,928.57	36,155.12
2.3	Estimated consumption of unmetered categories of consumers	MU	8,719.33	599.13	749.18		2,825.21	3,414.18
2.4	Distribution Loss (=2.1 - 2.2 - 2.3)	MU	15,293.41	1,248.87	1,247.82		4,970.78	8,723.06
2.5	<b>Distribution Loss as % of net energy input (=2.4 ÷ 2.1)</b>	%	12.00%	12.00%	11.79%		12%	18.06%
<b>3</b>	<b>Excess Distribution Loss = [Distribution Loss (2.5) - Distribution loss approved] x Net Energy Input (2.1)</b>	MU			1,269.98			

Sr. No.	Source of Power Purchase	Approved by the Commission							Actual For the month									
		Net Purchase	Variable Cost	Variable Cost	Fixed Charge	Other Charge	Power Purchase Cost	Average power purchase cost	Net Purchase	Variable Cost	Variable Cost	Fixed Charge	Change in Law Impact	Other Charge	Power Purchase Cost	Average power purchase cost		
		MU	Rs./kWh	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs./kWh	MU	Rs./kWh	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs./kWh	
1	Own Generation																	
2	Power Purchase from other Sources																	
2.1	State Generating Stations																	
	Bhusawal 3	-	4.46	-	14.82	-	14.82	-	79.40	4.97	39.44	14.86	-	-	54.31	6.84		
	Bhusawal 4 & 5	594.46	3.75	222.69	87.13	-	309.82	5.21	345.65	4.00	138.19	69.56	-	-	207.75	6.01		
	Khaparkhedha 1 to 4	31.80	4.22	13.41	53.45	-	66.86	21.02	339.23	3.88	131.49	49.98	-	-	181.46	5.35		
	Khaparkhedha 5	297.23	4.02	119.44	48.23	-	167.67	5.64	268.90	3.25	87.42	48.23	-	-	135.64	5.04		
	Nashik 3 to 5	-	4.64	-	41.04	-	41.04	-	154.53	5.10	78.76	41.04	-	-	119.81	7.75		
	Chandrapur 3 to 7	894.81	4.10	366.57	94.53	-	461.10	5.15	700.61	4.28	299.65	94.18	-	-	393.84	5.62		
	Chandrapur 8 & 9	594.46	3.44	204.60	102.36	-	306.96	5.16	358.50	3.60	129.20	72.19	-	-	201.40	5.62		
	Paras 3 & 4	282.41	3.51	99.11	46.89	-	146.00	5.17	122.35	3.80	46.54	26.04	-	-	72.58	5.93		
	Parli 6 & 7	-	-	-	40.19	-	40.19	-	196.22	5.02	98.52	40.19	-	-	138.71	7.07		
	Parli Replacement U 8	-	-	-	32.06	-	32.06	-	95.75	5.02	48.10	32.06	-	-	80.16	8.37		
	Koradi 6	100.33	3.37	33.80	25.69	-	59.48	5.93	97.79	3.27	31.94	25.69	-	-	57.63	5.89		
	Koradi 8 to 10	992.64	3.12	309.63	164.21	-	473.84	4.77	887.24	3.33	295.81	157.22	-	-	453.03	5.11		
	GTPS Uran	-	-	-	10.63	-	10.63	-	190.74	5.24	100.52	23.59	-	-	124.10	6.51		
	Hydro (Ghatghar)	240.98	-	-	25.85	43.80	69.65	2.89	145.77	0.29	4.20	14.07	-	41.52	59.79	4.10		
	MSPGCL True Up	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	MSPGCL Infirm	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	MSPGCL Dhariwal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	IEPL	-	-	-	-	-	-	-	115.70	3.51	40.58	-	-	-	40.58	3.51		
	Dodson II	5.45	-	-	2.02	-	2.02	3.71	8.07	3.12	2.52	(0.49)	-	-	2.02	2.51		
	<b>Sub total</b>	4,034.56		1,369.26	789.08	43.80	2,202.14	5.46	4,106.45				1,572.88	708.40	-	41.52	2,322.81	
2.2	Central Generating Stations																	
	KSTPS	381.00	1.64	62.48	31.20	-	93.68	2.46	423.93	1.42	60.20	28.04	-	9.36	97.61	2.30		
	KSTPS III	74.59	1.48	11.07	9.35	-	20.42	2.74	19.38	1.39	2.70	2.11	-	0.57	5.38	2.78		
	VSTP I	254.95	1.67	42.63	26.66	-	69.29	2.72	202.15	1.86	37.60	22.58	-	0.42	60.60	3.00		
	VSTP II	204.17	1.58	32.19	15.47	-	47.66	2.33	202.47	1.78	36.10	15.30	-	6.01	57.41	2.84		
	VSTP III	168.01	1.62	27.29	16.90	-	44.19	2.63	181.64	1.77	32.08	14.83	-	5.50	52.40	2.89		
	VSTP IV	181.24	1.59	28.81	28.16	-	56.97	3.14	194.77	1.75	34.01	29.37	-	2.58	65.95	3.39		
	VSTP V	97.66	1.66	16.22	20.20	-	36.42	3.73	108.78	1.80	19.63	16.29	-	1.61	37.53	3.45		
	SIPAT TPS 1	343.71	2.27	78.13	42.23	-	120.36	3.50	369.51	1.58	58.38	46.25	-	4.26	108.89	2.95		
	SIPAT TPS 2	167.28	2.55	42.60	19.88	-	62.47	3.73	189.99	1.63	30.95	16.02	-	7.16	54.13	2.85		
	KhSTPS-II	87.79	3.62	31.81	9.56	-	41.37	4.71	90.19	2.45	22.05	7.99	-	1.73	31.78	3.52		
	Mauda I	-	-	-	45.28	-	45.28	-	115.20	3.51	40.46	33.36	-	4.07	77.89	6.76		
	Mauda II	-	-	-	48.83	-	48.83	-	313.52	3.45	108.17	49.45	-	(0.23)	157.39	5.02		
	NTPC Solapur	-	-	-	81.09	-	81.09	-	174.24	4.39	76.44	45.32	-	73.38	195.14	11.20		
	Lara	166.67	2.80	46.71	18.06	-	64.77	3.89	182.83	1.36	25.24	34.34	-	116.04	175.62	9.61		
	Gadarwara	-	4.54	-	5.28	-	5.28	-	31.33	3.04	9.51	10.01	-	1.03	20.55	6.56		
	Khargone	-	-	-	5.76	-	5.76	-	23.32	4.00	9.51	10.45	-	(0.16)	19.80	8.49		
	Kawas	-	-	-	11.49	-	11.49	-	1.01	-	1.15	10.84	-	0.01	12.00	118.62		
	Gandhar	-	-	-	14.31	-	14.31	-	1.18	-	1.34	12.66	-	0.01	14.01	118.47		
	RRAS (Thermal)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	RRAS (GAS)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	KAPS 1&2	83.18	2.49	20.68	-	-	20.68	2.49	52.06	3.66	19.08	-	-	0.02	19.09	3.67		
	KAPS 3&4	-	-	-	-	-	-	-	211.75	4.40	94.55	-	-	-	94.55	4.47		
	TAPS 1&2	97.14	2.79	27.11	-	-	27.11	2.79	(1.20)	2.37	-	-	-	0.01	0.01	(0.05)		
	TAPS 3&4	238.60	3.74	89.32	-	-	89.32	3.74	292.98	3.44	100.65	-	-	25.11	125.76	4.29		
	RGPPPL	-	-	-	-	-	-	-	-	-	-	181.01	-	-	181.01	-		
	<b>Sub total</b>	2,545.99		557.06	449.71	-	1,006.77	3.95	3,381.01				819.79	586.22	-	258.49	1,664.50	
2.3	Renewable Energy based Generating Stations																	
	Renewable - Non Solar	2,273.60	4.95	1,126.34	-	-	1,126.34	4.95	1,149.27	5.03	577.99	4.24	-	2.10	584.33	5.08		
	Renewable - Solar	1,366.15	3.38	462.01	-	-	462.01	3.38	683.09	3.33	221.01	-	6.41	-	227.42	3.33		
	<b>Sub total</b>	3,639.75		1,588.35	-	-	1,588.35	4.36	1,832.36				799.00	4.24	6.41	2.10	811.76	
2.4	Other Generating Stations																	
	JSW	-	-	-	16.05	-	16.05	-	161.16	4.02	64.75	15.91	-	-	80.66	5.01		
	Tata Power	-	4.77	-	40.23	-	40.23	-	405.54	3.51	142.28	42.18	-	(7.52)	176.94	4.36		
	APL 125 MW	-	4.93	-	7.99	-	7.99	-	42.42	7.54	9.97	8.14	22.03	0.31	40.45	9.53		
	APL 1320 MW	780.51	3.88	302.65	77.09	-	379.74	4.87	567.09	4.90	96.63	78.57	291.37	(0.54)	466.03	8.22		
	APL 1200 MW	-	4.97	-	76.69	-	76.69	-	798.79	5.00	187.74	78.06	211.46	2.47	479.73	6.01		
	APL 440 MW	-	4.98	-	34.56	-	34.56	-	100.78	5.63	24.29	35.23	32.49	0.23	92.24	9.15		
	GMR	116.36	2.77	32.27	14.61	-	46.87	4.03	82.61	2.69	17.07	15.19	5.15	(0.96)	36.45	4.41		
	RIPL 450 MW	261.81	3.26	85.47	21.64	-	107.11	4.09	227.22	2.83	54.14	22.05	10.19	(1.17)	85.22	3.75		
	RIPL 750 MW	436.36	3.26	142.45	36.07	-	178.51	4.09	378.69	2.83	90.24	36.76	16.98	(1.94)	142.04	3.75		
	Sai Wardha	131.42	3.33	43.73	20.04	-	63.78	4.85	165.71	2.94	41.93	19.77	6.79	0.61	69.10	4.17		
	<b>Sub total</b>	1,726.46		606.57	344.98	-	951.55	5.51	2,930.00				729.05	351.86	596.45	-8.51	1,668.85	
2.5	Traders																	
2.6	Others																	
	SSP	102.76	2.05	21.07	-	-	21.07	2.05	76.57	2.05	15.70	-	-	-	15.70	2.05		
	Pench	11.59	2.05	2.38	-	-	2.38	2.05	5.25	2.05	1.08	-	-	-	1.08	2.05		
	Subhansari Hydro	64.56	4.50	29.05	-	-	29.05	4.50	-	-	-	-	-	-	-	-		
	NTPC NRVN Coal	-	-	-	-	-	-	-	11.49	3.86	4.44	-	-	-	4.44	3.86		
	MPEB	-	-	-	-	-	-	-	0.58	7.52	0.44	-	-	-	0.44	7.52		
	Short Term	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	DSM	-	-	-	-	-	-	-	(188.48)	-	(20.12)	-	-	-	(20.12)	1.07		
	CTUIL	-	-	-	336.44	-	336.44	-	-	-	-	320.15	-	-	320.15	-		
	<b>Sub total</b>	178.92		52.50	336.44	-	388.94	-	-94.59				1.53	320.15	-	-	321.68	
	<b>Total Power purchase from other sources</b>	<b>12,125.68</b>		<b>4,173.74</b>	<b>1,920.21</b>	<b>43.80</b>	<b>6,137.75</b>	<b>5.06</b>	<b>12,155.23</b>				<b>3,922.25</b>	<b>1,970.88</b>	<b>602.86</b>	<b>293.60</b>	<b>6,789.59</b>	<b>5.59</b>
3	Sale of Surplus Power	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	<b>Total power purchase cost</b>	<b>12,125.68</b>		<b>4,173.74</b>	<b>1,920.21</b>	<b>43.80</b>	<b>6,137.75</b>	<b>5.06</b>	<b>12,155.23</b>				<b>3,922.25</b>	<b>1,970.88</b>	<b>602.86</b>	<b>293.60</b>	<b>6,789.59</b>	<b>5.59</b>

**Maharashtra State Electricity Distribution Co. Ltd.**

**Filing for the month Jul-24**

**Financial Year : 2024-25**

**Form 19 : Change in Power Purchase Cost**

<b>Sr. No.</b>	<b>Particulars</b>	<b>Units</b>	<b>Value</b>
1	Average power purchase cost approved by the Commission	Rs./kWh	5.06
2	Actual average power purchase cost	Rs./kWh	5.59
3	Change in average power purchase cost (=2 -1)	Rs./kWh	0.52
4	Net Power Purchase	MU	12,155.23
5	Change in power purchase cost (=3 x 4/10)	Rs. Crore	636.89

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Jul-24

Financial Year : 2024-25

Form 20 : Apportionment of change in Power Purchase Cost to Licence Area

Sr. No.	Particulars	Units	Sale within the License Area	Sale outside the License Area	Total
1.0	Energy Sales	MU			
2.0	Apportionment of power purchase	MU			
2.1	Apportionment of power purchase from hydel	MU			
2.2	Apportionment of power purchase from other sources	MU			
2.3	Total Power Purchase	MU			
3.0	Apportionment of change in fuel cost of own generation and cost of power purchase	Rs. Crore			

**Maharashtra State Electricity Distribution Co. Ltd.**

**Filing for the month Jul-24**

**Financial Year : 2024-25**

**Form 21 : Adjustment for over-recovery/under-recovery**

<b>Sr. No.</b>	<b>Particulars</b>	<b>Units</b>	<b>Total</b>	<b>Ag</b>	<b>Non-Ag</b>
<b>1.0</b>	<b>Adjustment for over-recovery/under-recovery (B)</b>				
1.1	Incremental cost allowed to be recoverd in Month n-4	Rs. Crore	629.87	92.04	537.83
1.2	Incremental cost in Month n-4 actually recovered in month n-2	Rs. Crore	845.78	284.80	560.98
1.3	(over-recovery)/under-recovery (=1.2 - 1.1)	Rs. Crore	(215.91)	(192.75)	(23.16)
<b>2.0</b>	<b>Carried forward adjustment for over-recovery/under-recovery attributable to application of ceiling limit for previous month</b>	Rs. Crore	-	-	-
<b>3.0</b>	<b>Adjustment factor for over-recovery/under-recovery (1.3+2.0)</b>	Rs. Crore	(215.91)	(192.75)	(23.16)

**Maharashtra State Electricity Distribution Co. Ltd.**

**Filing for the month Jul-24**

**Financial Year : 2024-25**

**Form 22 : Carrying cost for over-recovery/under-recovery**

<b>S. No.</b>	<b>Particulars</b>	<b>Units</b>	<b>Total</b>	<b>Ag</b>	<b>Non-Ag</b>
1	Adjustment factor for over-recovery/under-recovery	Rs. Crore	(215.91)	(192.75)	(23.16)
2	Interest rate	%	10.25%	10.25%	10.25%
3	Carrying cost for over-recovery/under-recovery	Rs. Crore	(1.84)	(1.65)	(0.20)



**Maharashtra State Electricity Distribution Co. Ltd.**

**Filing for the month Jul-24**

**Financial Year : 2024-25**

**Form 23 : Total Fuel Cost and Power Purchase Adjustment**

<b>Sr. No.</b>	<b>Particulars</b>	<b>Units</b>	<b>Total</b>	<b>Ag</b>	<b>Non-Ag</b>
1	Change in Fuel cost and power purchase cost attributable to Sales within the License Area (F)	Rs. Crore	636.89	78.70	558.19
2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	(1.84)	(1.65)	(0.20)
3	Adjustment factor for over-recovery/under-recovery (B)	Rs. Crore	(215.91)	(192.75)	(23.16)
4	ZFAC = F+C+B	Rs. Crore	419.13	(115.70)	534.83

**Maharashtra State Electricity Distribution Co. Ltd.****Filing for the month Jul-24****Financial Year : 2024-25****Form 24 : FAC Fund**

<b>S. No.</b>	<b>Particulars</b>	<b>Units</b>	<b>Total</b>	<b>Ag</b>	<b>Non-Ag</b>
1	Opening Balance of FAC Fund	Rs. Crore	625.96	78.40	547.55
2	FAC for the month	Rs. Crore	419.13	(115.70)	534.83
3	Holding cost of Fund	Rs. Crore	5.35	0.67	4.68
4	Closing Balance of FAC Fund (1+2+3)	Rs. Crore	1,050.44	(36.63)	1,087.07
5	ZFAC leviable to consumer (equal to Sr. No. 3 if it is positive)	Rs. Crore	1,050.44	-	1,087.07
6	ZFAC refundable to consumer (if Sr. No. 3 is negative and above the limit of FAC Fund stipulated in MYT Order )	Rs. Crore	-	-	-

**Maharashtra State Electricity Distribution Co. Ltd.**

**Filing for the month Jul-24**

**Financial Year : 2024-25**

**Form 25 : Calculation of FAC Charge**

<b>S. No.</b>	<b>Particulars</b>	<b>Units</b>	<b>Total</b>	<b>Ag</b>	<b>Non-Ag</b>
1	Energy Sales within the License Area	MU	10,370.29	2,117.43	8,252.86
2	Excess Distribution Loss	MU	1,269.98	259.31	1,010.67
3	ZFAC levi-able/refundable to consumer	Rs. Crore	1,050.44	-	1,087.07
4	ZFAC per kWh	Rs./kWh	1.01	-	1.32
5	Cap at 20% of variable component of tariff	Rs./kWh	1,567.22	106.01	1,461.22
6	FAC Charge allowable (Minimum of 4 and 5)	Rs./kWh	1.01	-	1.32

**Maharashtra State Electricity Distribution Co. Ltd.**

**Filing for the month Jul-24**

**Financial Year : 2024-25**

**Form 26 : Calculation of FAC Charge for unmetered categories**

Sr. No.	Unmetered consumer category	Consumption Norm	FAC Charge	Load	Estimated Recovery
		hrs/HP/year	Rs./HP/month	HP	Rs. Crore
1	LT-AG (> 1318 Hours per year)	1,734.33			
2	LT-AG (< 1318 Hours per year)	980.00			

**Maharashtra State Electricity Distribution Co. Ltd.**  
**Filing for the month Jul-24**  
**Financial Year : 2024-25**  
**Form 27 : Recovery of FAC Charge**

<b>S. No.</b>	<b>Particulars</b>	<b>Units</b>	<b>Total</b>	<b>Ag</b>	<b>Non-Ag</b>
1	FAC leviable / refundable to consumer	Rs. Crore	1,050.44	-	1,087.07
2	FAC disallowed corresponding to excess Distribution Loss	Rs. Crore	3.63	0.45	3.19
3	Total FAC based on category wise and slab wise allowed to be recovered in the billing month of	Rs. Crore	-	-	-
4	Carried forward FAC for recovery during future period (1-3-4)	Rs. Crore	1,046.80	(0.45)	1,083.88

**Maharashtra State Electricity Distribution Co. Ltd.**

**Filing for the month Jul-24**

**Financial Year : 2024-25**

**Form 28 : FAC Summary**

<b>Sr. No.</b>	<b>Particulars</b>	<b>Units</b>	<b>Total</b>	<b>Ag</b>	<b>Non-Ag</b>
<b>1.0</b>	<b>Calculation of ZFAC</b>				
1.1	Change in cost of generation and power purchase attributable to Sales within the License Area (F)	Rs. Crore	636.89	78.70	558.19
1.2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	(1.84)	(1.65)	(0.20)
1.3	Adjustment factor for over-recovery/under-recovery	Rs. Crore	(215.91)	(192.75)	(23.16)
<b>1.4</b>	<b>ZFAC = F+C+B</b>	Rs. Crore	419.13	(115.70)	534.83
2.1	Energy Sales within the License Area	MU	10,370.29	2,117.43	8,252.86
2.2	Excess Distribution Loss	MU	1,269.98	259.31	1,010.67
2.3	ZFAC per kWh [(1.4/2.1)*10]	Rs./kWh	0.40	0.40	0.40
<b>3.0</b>	<b>Allowable FAC</b>				
3.1	FAC disallowed corresponding to excess Distribution Loss [(2.2 x 2.3)/10]	Rs. Crore	3.63	0.45	3.19
3.2	FAC allowable [1.4-3.1]	Rs. Crore	1,046.80	129.35	917.46
3.3	FAC allowable per kWh [3.2/2.1*10]	Rs./kWh	1.01	1.01	1.01
<b>4.0</b>	<b>Utilization of FAC Fund</b>				
4.1	Opening Balance of FAC Fund	Rs. Crore	625.96	77.34	548.61
4.2	ZFAC for the month (Sr. N. 3.2)	Rs. Crore	415.50	51.34	364.16
4.3	Holding cost of Fund	Rs. Crore	5.35	0.67	4.68
4.4	Closing Balance of FAC Fund	Rs. Crore	1,046.80	129.35	917.45
4.5	ZFAC leviabale/refundable to consumer	Rs. Crore	1,046.80	129.35	917.45
<b>5.0</b>	<b>Total FAC based on category wise and slab wise allowed to be recovered in the billing month of</b>	<b>Rs. Crore</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>6.0</b>	<b>Carried forward FAC for recovery during future period (4.4-5.0)</b>	<b>Rs. Crore</b>	<b>1,046.80</b>	<b>129.35</b>	<b>917.45</b>

Maharashtra State Electricity Distribution Co. Ltd.  
 Filing for the month Jul-24  
 Financial Year : 2024-25  
 Form 29 : Category wise and slab wise FAC

Sr. No.	Consumer Category	ABR Rs./kWh	Energy Charges Rs./kWh	Average Cost of Supply Rs./kWh	K - Factor= ABR/ ACoS	FAC rate p.u. without cap	FAC rate p.u. with cap	Sales kWh	Sales kVah	Rate per HP	FAC Amt. without cap	Adjustment of Over/ Under Recovery	FAC Without CAP After Adjustment of Over/ Under Recovery	FAC amount with CAP	Rate Rs./kWh	Rate Rs./kVah
A	B	C	D	E	F=C/E	G	H=D*20 %	I	K=I/J	L	M=G*I/I0	N	O=M+N	P=H*I/10	Q=Min(O or P)/I*10	R=Min(O or P)/K*10
	<b>LT Category</b>															
	<b>Domestic (LT-I)</b>															
	BPL (0-30 Units)	2.80	1.56	8.91	0.31	0.32	0.31	2.77	2.77		0.09	-0.01	0.08	0.09	0.30	
	Consumption > 30 Units per month															
	1-100 Units	7.15	4.71	8.91	0.80	0.81	0.94	572.76	572.76		46.40	-5.00	41.40	53.95	0.70	
	101-300 Units	12.58	10.29	8.91	1.41	1.43	2.06	1,249.22	1,249.22		178.04	-19.18	158.86	257.09	1.25	
	301-500 Units	16.90	14.55	8.91	1.90	1.91	2.91	311.77	311.77		59.69	-6.43	53.26	90.73	1.70	
	Above 500 Units	18.21	16.64	8.91	2.04	2.06	3.33	256.65	256.65		52.95	-5.70	47.24	85.41	1.85	
	<b>Non Domestic (LT-II)</b>															
	0-20 KW	12.05	8.52	8.91	1.35	1.37	1.70	454.97	454.97		62.11	-6.69	55.42	77.53	1.20	
	>20-50 KW	16.61	13.01	8.91	1.86	1.88	2.60	77.94	77.94		14.67	-1.58	13.09	20.28	1.70	
	>50 KW	18.60	15.38	8.91	2.09	2.11	3.08	80.23	80.23		16.91	-1.82	15.09	24.68	1.90	
	<b>Public Water Works (LT-III)</b>															
	0-20 KW	5.52	4.09	8.91	0.62	0.63	0.82	55.99	55.99		3.50	-0.38	3.12	4.58	0.55	
	20-40 KW	8.06	6.33	8.91	0.90	0.91	1.27	8.69	8.69		0.79	-0.09	0.71	1.10	0.80	
	above 40 kw	10.20	8.40	8.91	1.14	1.16	1.68	13.72	13.72		1.59	-0.17	1.41	2.30	1.05	
	<b>Agriculture (LT-IV)</b>															
	AG unmetered Pump set															
	Zone 1															
	A) 0-5 HP	9.74		8.91	1.09	1.10	23.79	31,90,084.48	31,90,084.48	118.94	37.94	-4.09	33.86	7.59	23.79	
	B) 5HP -7.5 HP	17.05		8.91	1.91	1.93	28.96	7,72,444.82	7,72,444.82	144.80	11.19	-1.20	9.98	2.24	28.96	
	C) Above 7.5 HP	17.05		8.91	1.91	1.93	32.00	1,91,180.75	1,91,180.75	160.00	3.06	-0.33	2.73	0.61	32.00	
	Zone 2															
	A) 0-5 HP	3.73		8.91	0.42	0.42	5.15	38,39,094.67	38,39,094.67	25.73	9.88	-1.06	8.81	1.98	5.15	
	B) 5HP -7.5 HP	9.51		8.91	1.07	1.08	13.12	5,54,682.20	5,54,682.20	65.62	3.64	-0.39	3.25	0.73	13.12	
	C) Above 7.5 HP	9.51		8.91	1.07	1.08	13.12	77,965.76	77,965.76	65.62	0.51	-0.06	0.46	0.10	13.12	
	AG Metered (Pumpsets)	5.08	3.39	8.91	0.57	0.58	0.68	1,368.24	1,368.24		78.74	-8.48	70.26	92.77	0.50	
	AG Metered Other	8.79	5.71	8.91	0.99	1.00	1.14	16.50	16.50		1.64	-0.18	1.47	1.88	0.90	
	<b>LT Industries (LT-V)</b>															
	0-20 KW	7.92	6.14	8.91	0.89	0.90	1.23	447.65	447.65		40.17	-4.33	35.84	54.99	0.80	
	Above 20 KW	10.28	7.25	8.91	1.15	1.16	1.45	646.95	646.95		75.37	-8.12	67.25	93.86	1.05	
	<b>Street Light (LT-VI)</b>															
	Grampanchayat A, B & C Class															
	Municipal Council	8.95	6.83	8.91	1.00	1.01	1.37	59.17	59.17		6.00	-0.65	5.35	8.08	0.90	
	Municipal corporation Area	10.80	8.31	8.91	1.21	1.22	1.66	29.43	29.43		3.60	-0.39	3.21	4.89	1.10	
	<b>Public Services (LT VII)</b>															
	Government															
	0-20 KW	9.30	4.29	8.91	1.04	1.05	0.86	6.47	6.47		0.68	-0.07	0.61	0.56	0.85	
	>20-50 KW	10.09	6.18	8.91	1.13	1.14	1.24	1.30	1.30		0.15	-0.02	0.13	0.16	1.00	

Maharashtra State Electricity Distribution Co. Ltd.  
Filing for the month Jul-24  
Financial Year : 2024-25  
Form 29 : Category wise and slab wise FAC

Sr. No.	Consumer Category	ABR Rs./kWh	Energy Charges Rs./kWh	Average Cost of Supply Rs./kWh	K - Factor= ABR/ ACoS	FAC rate p.u. without cap	FAC rate p.u. with cap	Sales kWh	Sales kVah	Rate per HP	FAC Amt. without cap	Adjustment of Over/ Under Recovery	FAC Without CAP After Adjustment of Over/ Under Recovery	FAC amount with CAP	Rate Rs./kWh	Rate Rs./kVah
A	B	C	D	E	F=C/E	G	H=D*20 %	I	K=I/J	L	M=G*I/I0	N	O=M+N	P=H*I/10	Q=Min(O or P)/I*10	R=Min(O or P)/K*10
	>50 KW	12.01	7.75	8.91	1.35	1.36	1.55	1.38	1.38		0.19	-0.02	0.17	0.21	1.20	
	Other															
	0-20 KW	8.51	6.18	8.91	0.96	0.96	1.24	34.94	34.94		3.37	-0.36	3.01	4.32	0.85	
	>20-50 KW	13.13	9.78	8.91	1.47	1.49	1.96	12.72	12.72		1.89	-0.20	1.69	2.49	1.35	
	>50 KW	13.08	10.13	8.91	1.47	1.48	2.03	20.39	20.39		3.02	-0.33	2.70	4.13	1.30	
	Electric Vehicle Charging Stations (LT VIII)	11.75	6.58	8.91	1.32	1.33	1.32	1.22	1.22		0.16	-0.02	0.14	0.16	1.20	
	<b>Total LT Category</b>							6,480.26	9,145.25		717.92	-77.33	640.59	899.48		
	<b>HT Category</b>															
	<b>HT</b>															
	Industry (General)	10.26	8.36	8.91	1.15	1.16	1.67	2,361.70	2,406.12		274.43	-29.56	244.87	394.88	1.05	1.00
	Industry (Seasonal)	11.79	8.68	8.91	1.32	1.34	1.74	5.14	5.15		0.69	-0.07	0.61	0.89	1.20	1.20
	Commercial	15.60	13.21	8.91	1.75	1.77	2.64	156.85	159.98		27.71	-2.99	24.73	41.44	1.60	1.55
	Railways/Metro/Monorail	10.56	7.53	8.91	1.18	1.20	1.51	7.90	8.14		0.94	-0.10	0.84	1.19	1.05	1.05
	Public Water Works (PWW)	9.30	7.76	8.91	1.04	1.05	1.55	152.86	162.06		16.11	-1.74	14.38	23.72	0.95	0.90
	Agricultural - Pumpsets	7.03	5.78	8.91	0.79	0.80	1.16	7.67	9.82		0.61	-0.07	0.54	0.89	0.70	0.55
	Agricultural - Others	8.93	7.99	8.91	1.00	1.01	1.60	22.91	23.57		2.32	-0.25	2.07	3.66	0.90	0.90
	Group Housing Society (Residential)	8.96	7.16	8.91	1.01	1.01	1.43	18.76	19.32		1.90	-0.21	1.70	2.69	0.90	0.90
	Public Services - Government	12.09	10.03	8.91	1.36	1.37	2.01	31.47	32.31		4.31	-0.46	3.84	6.31	1.20	1.20
	Public Services - Others	13.17	10.93	8.91	1.48	1.49	2.19	79.35	81.55		11.84	-1.27	10.56	17.35	1.35	1.30
	Electric Vehicle Charging Stations	8.60	7.40	8.91	0.97	0.97	1.48	9.39	9.47		0.92	-0.10	0.82	1.39	0.85	0.85
	<b>EHV</b>															
	Industry (General)	9.68	8.36	8.91	1.09	1.10	1.67	977.05	986.62		107.16	-11.54	95.62	163.36	1.00	0.95
	Industry (Seasonal)	9.20	8.68	8.91	1.03	1.04	1.74	0.11	0.12		0.01	-0.00	0.01	0.02	0.95	0.85
	Commercial	15.14	13.21	8.91	1.70	1.72	2.64	10.20	10.81		1.75	-0.19	1.56	2.69	1.55	1.45
	Railways/Metro/Monorail	8.85	7.53	8.91	0.99	1.00	1.51	5.46	6.79		0.55	-0.06	0.49	0.82	0.90	0.70
	Public Water Works (PWW)	8.45	7.76	8.91	0.95	0.96	1.55	34.33	34.35		3.29	-0.35	2.93	5.33	0.85	0.85
	Agricultural - Pumpsets	6.21	5.78	8.91	0.70	0.70	1.16	6.14	9.53		0.43	-0.05	0.39	0.71	0.65	0.40
	Agricultural - Others	-	7.99	8.91	-	-	1.60	-	-		-	-	-	-	-	-
	Group Housing Society (Residential)	8.96	7.16	8.91	1.01	1.01	1.43	2.74	2.68		0.28	-0.03	0.25	0.39	0.90	0.95
	Public Services - Government	-	10.03	8.91	-	-	2.01	-	-		-	-	-	-	-	-
	Public Services - Others	11.66	10.93	8.91	1.31	1.32	2.19	-	-		-	-	-	-	-	-
	Electric Vehicle Charging Stations	-	7.40	8.91	-	-	1.48	-	-		-	-	-	-	-	-
	<b>Total HT Category</b>							3,890.03	3,968.39		455.24	-49.04	406.21	667.74		
	<b>Grand Total</b>							10,370.29	13,113.64		1,173.17	-126.37	1,046.80	1,567.22		