

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Aug-24
Financial Year : 2024-25
Form: Summary of FAC Submissions

A. Variation in Sales

Sr. No.	Particulars	HT-Category	LT-Category	Total
1	Approved Sales in Tariff Order (MU)	4,106.60	6,320.58	10,427.17
2	Actual Sales in Tariff Order (MU)	3,894.79	6,424.78	10,319.57
3	Difference (2-1)	-211.81	104.20	-107.60

B. Distribution Loss

Sr. No.	Particulars	%
1	Approved Distribution Loss Target (%)	12.00%
2	Actual Cumulative Dist. Loss (%)	13.24%
3	Difference (2-1)	1.24%

C. Variation in Power Purchase

Sr. No.	Source	Approved In Tariff Order			Actuals For the month			Difference (Actuals - Approved)		
		Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)	Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)	Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)
1	Thermal	8,272.01	4,189.30	5.06	9,562.22	5,005.92	5.24	1,290.21	816.61	0.17
2	Gas	-	36.43	-	231.28	195.97	8.47	231.28	159.54	8.47
3	Hydro	428.89	124.17	2.90	562.83	121.74	2.16	133.94	-2.43	-0.73
4	Nuclear	418.92	137.12	3.27	645.77	252.44	3.91	226.86	115.32	0.64
5	Non Solar	1,584.97	784.75	4.95	704.95	347.30	4.93	-880.02	-437.45	-0.02
6	Solar	1,433.97	484.95	3.38	609.76	217.09	3.56	-824.21	-267.85	0.18
6	Short Term	-	-	-	13.88	3.94	2.84	13.88	3.94	2.84
7	DSM	-	-	-	-138.87	-4.49	0.32	-138.87	-4.49	0.32
8	REC	-	-	-	-	-	-	-	-	-
9	Inter state transmission	-	336.44	-	-	207.41	-	-	-129.03	-
10	Sale of surplus power	-	-	-	-14.18	-0.03	0.02	-14.18	-0.03	0.02
	Total	12,138.75	6,093.16	5.02	12,177.64	6,347.29	5.21	38.89	254.13	0.19

D. FAC computation for the month

Sr. No.	Particulars	Units	
1	Calculation of ZFAC		
1.1	Change in cost of generation and power purchase attributable to Sales within the License Area (F)	Rs. Crore	234.60
1.2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	0.76
1.3	Adjustment factor for over-recovery/under-recovery (B)	Rs. Crore	88.33
1.4	ZFAC = F+C+B	Rs. Crore	323.70
2	Calculation of FAC Charge		
2.1	Energy Sales within the License Area	MU	10,319.57
2.2	Excess Distribution Loss	MU	1,187.89
2.3	ZFAC per kWh [(1.3/2.1)*10]	Rs./kWh	0.23
3	Allowable FAC		
3.1	FAC disallowed corresponding to excess Distribution Loss [(2.2 x 2.3)/10]	Rs. Crore	6.91
3.2	FAC allowable [1.4-3.1]	Rs. Crore	316.79

E. FAC leviable to Consumers

Sr. No.	Particulars	Rs. Crore
1	Opening Balance of FAC Fund	415.50
2	FAC Allowable as computed in above table	316.79
3	Holding cost of Fund	3.58
4	FAC allowed to recover	-
5	Closing Balance of FAC Fund	735.87
6	FAC leviable/refundable to consumer	735.87

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Maharashtra State Electricity Distribution Co. Ltd.
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Form 1: Contracted Capacity

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Fuel (Coal/Gas/Hydro/Wind/Solar)	Sourcing of Fuel				
						Annual Fuel Quantity for normative availability (MMT)	FSA signed with	Fuel available under FSA (MMT)	Shortfall in fuel requirement, if any	Source for fulfilling Shortfall in Fuel
State Generating Stations										
1	Bhusawal TPS	Bhusawal - 3	210	210	Coal	1.24	WCL,SECL	0.73	0.51	1. Firstly reallocation of available linkages under "flexible utilisation" policy. Then 17 MMT of the FSA coal to be benefited to get @ 13 MMT of washed coal. 2. Procurement of 3 MMT of imported coal. 3. Procurement of @ 8 MMT MoU coal from WCL & SCCL
2	Bhusawal TPS	Bhusawal - 4	500	500	Coal	2.68	WCL,SECL	3.5	1.85	
3	Bhusawal TPS	Bhusawal - 5	500	500	Coal	2.68	WCL,SECL	5	-0.04	
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	Coal	4.98	WCL, MCL, SECL	2.31	0.36	
5	Khaparkheda TPS	Khaparkheda - 5	500	500	Coal	2.68	WCL, MCL, SECL	3.07	0.6	
6	Nashik TPS	Nashik- 3,4 & 5	630	420	Coal	3.68	WCL,SECL	12.8	-1.88	
7	Chandrapur TPS	Chandrapur - 3	210	210	Coal	1.20	WCL,SECL			
8	Chandrapur TPS	Chandrapur - 4	210	210	Coal	1.20	WCL,SECL			
9	Chandrapur TPS	Chandrapur - 5	500	500	Coal	2.85	WCL,SECL			
10	Chandrapur TPS	Chandrapur - 6	500	500	Coal	2.85	WCL,SECL			
11	Chandrapur TPS	Chandrapur - 7	500	500	Coal	2.85	WCL,SECL	2.5	0.24	
12	Paras TPS	Paras - 3	250	250	Coal	1.37	WCL			
13	Paras TPS	Paras - 4	250	250	Coal	1.37	WCL			
14	Parli TPS	Parli - 6	250	250	Coal	1.37	WCL	2.36	0.38	
15	Parli TPS	Parli - 7	250	250	Coal	1.37	WCL			
16	Koradi TPS	Koradi - 6	210	210	Coal	1.05	WCL, MCL, SECL	2.19	-0.11	
17	Koradi TPS	Koradi - 7	210	210	Coal	1.05	WCL, MCL, SECL			
18	GTPS Uran	GTPS Uran	672	672	Gas	3.5 MMSCMD	GAIL	1.89 MMSCMD	1.6 MMSCMD	No alternate arrangement at
19	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585	Hydro					
20	Parli TPS	Parli Replacement U 8	250	250	Coal	1.37	WCL,SCCL	1.71	-0.34	
21	Chandrapur TPS	Chandrapur - 8	500	500	Coal	2.68	WCL (Bridge linkage)	3.47	1.88	
22	Chandrapur TPS	Chandrapur - 9	500	500	Coal	2.68				
23	Koradi TPS	Koradi R U-8	660	660	Coal	3.32	WCL, SCCL (Bridge linkage)	6.18	3.76	
24	Koradi TPS	Koradi 9	660	660	Coal	3.32				
25	Koradi TPS	Koradi10	660	660	Coal	3.32				
26	MSPGCL Under Case IV	IEPL	0	185	Coal					
27	Dodson	Dodson I	12	12	Hydro					
28	Dodson	Dodson II	34	34	Hydro					
Central Generating Stations										
1	KSTPS	Unit-I to VI	2100	635	Coal	10.44	SECL			
2	KSTPS III	-	500	120	Coal	2.44	SECL			
3	VSTP I	Unit-I to VI	1260	432	Coal	5.33	NCL			
4	VSTP II	Unit-I, II	1000	336	Coal	4.07	NCL			
5	VSTP III	Unit-I, II	1000	275	Coal	4.04	NCL			
6	VSTP IV	Unit-I, II	1000	294	Coal	3.98	NCL			
7	VSTP V	Unit-I	500	161	Coal	2.01	NCL			

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						Annual Fuel Quantity for normative availability (MMT)	FSA signed with	Fuel available under FSA (MMT)	Shortfall in fuel requirement, if any	Source for fulfilling Shortfall in Fuel
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C),	645	204	Gas		HBJ Pipeline - South Basin Gas field			
9	Gandhar	UNIT-I (GT-I), UNIT- II (GT-II), UNIT-III (GT-III), UNIT-IV (ST-	648	200	Gas		Gandhar Gas field			
10	KhSTPS-II	Unit-I to III	1500	148	Coal	7.59	Rajmahal Coal Fields of ECL.			
11	SIPAT TPS 2	Unit-I, II	1,000	274	Coal	4.79	SECL			
12	SIPAT TPS 1	Unit-I to III	1,980	556	Coal	9.20	SECL			
13	Mauda I	Unit-I, II	1000	394	Coal	4.35	SECL, MCL, WCL			
14	Mauda II	Unit-I, II	1320	531	Coal	5.45				
15	NTPC Solapur 2	-	-	-	-	-				
16	NTPC Solapur	Unit-I, II	1320	642	Coal	4.94	MCL			
17	Lara	Unit-I, II	1600	231	Coal	7.18				
18	Gadarwara	Unit-I	1600	50	Coal	5.91				
19	Khargone	Unit-I, II	1320	50	Coal	4.92				
20	KAPP		440	152	Nuclear					
21	TAPP 1&2		320	160	Nuclear					
22	TAPP 3&4		1080	393	Nuclear					
23	KAPP 3&4		700	189.3	Nuclear					
Independent Power Producers (IPPs)										
1	JSW	Unit 1	300	300	Coal	0.95	No FSA	-		
2	Tata Power	Unit 1 to 5 (5 Nos.)	4000	760	Coal	2.14	Indocoal	0.12		
3	APL 125 MW	Unit 1, 4, 5	3300	125	Coal	12.50	SECL/WCL/MCL	4.91 MMT (for 1180 MW) 5.85 MMT (for remaining)		
4	APL 1320 MW	Unit No. 2 to 3	3300	1320	Coal					
5	APL 1200 MW	Unit 1, 4, 5	3300	1200	Coal					
6	APL 440 MW	Unit 1, 4, 5	3300	440	Coal					
7	GMR	1&2	600	200	Coal	0.98	SECL	2.6		
8	RIPL 450 MW	1 to 5	1320	450	coal	1.91	SECL	5.49		
9	RIPL 750 MW	1 to 5	1320	750	coal	3.18				
10	Sai Wardha	Unit 1 to 4	540	240	Coal	1.36	M/s. Western Coalfields Limited, Nagpur	0.093		Special Forward E- Auction

Maharashtra State Electricity Distribution Co. Ltd.

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Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Contracted Capacity (EX-Bus) (MW)	Fuel (Coal/Gas/Hydro/Wind/Solar)	Normative Availability as per PPA	Actual Availability for the Day 1	Actual Availability for the Day 2	Actual Availability for the Day 3	Actual Availability for the Day 4	Actual Availability for the Day 5	Actual Availability for the Day 6	Actual Availability for the Day 7
State Generating Stations														
1	Bhusawal TPS	Bhusawal - 3	210	210	187	Coal	80%	55.88%	71.31%	79.16%	68.83%	22.79%	32.33%	32.81%
2	Bhusawal TPS	Bhusawal - 4	500	500	470	Coal	85%	100.00%	100.00%	94.88%	99.69%	96.52%	67.42%	65.29%
3	Bhusawal TPS	Bhusawal - 5	500	500	470	Coal	85%	99.84%	100.00%	94.88%	100.00%	94.95%	67.13%	64.01%
4	Khaparkhedda TPS	Khaparkhedda - 1 to 4	840	840	760	Coal	85%	78.26%	78.14%	76.00%	76.81%	74.02%	66.59%	66.79%
5	Khaparkhedda TPS	Khaparkhedda - 5	500	500	470	Coal	85%	96.36%	97.42%	70.93%	97.73%	92.32%	79.50%	64.00%
6	Nashik TPS	Nashik- 3	210	210		Coal	80%	89.75%	94.18%	93.76%	94.26%	81.16%	74.14%	78.85%
		Nashik- 4	210	210		Coal	80%							
		Nashik- 5	210	210		Coal	80%							
7	Chandrapur TPS	Chandrapur - 3	210	210	192	Coal	80%	80.55%	60.68%	35.65%	53.48%	52.39%	62.27%	53.49%
8	Chandrapur TPS	Chandrapur - 4	210	210	192	Coal	80%	81.14%	49.91%	42.60%	53.04%	55.71%	62.09%	64.59%
9	Chandrapur TPS	Chandrapur - 5	500	500	457	Coal	80%	52.42%	41.01%	48.35%	55.65%	67.67%	69.11%	65.08%
10	Chandrapur TPS	Chandrapur - 6	500	500	457	Coal	80%	34.50%	42.33%	42.24%	61.41%	56.93%	66.08%	55.59%
11	Chandrapur TPS	Chandrapur - 7	500	500	457	Coal	80%	47.91%	38.40%	38.23%	51.65%	64.25%	67.44%	60.17%
12	Paras TPS	Paras - 3	250	250	227	Coal	85%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
13	Paras TPS	Paras - 4	250	250	227	Coal	85%	92.11%	94.91%	94.59%	96.38%	89.37%	84.90%	88.43%
14	Parli TPS	Parli - 6	250	250	227	Coal	85%	91.52%	90.68%	86.60%	0.00%	0.00%	0.00%	0.00%
15	Parli TPS	Parli - 7	250	250	227	Coal	85%	92.61%	91.92%	88.65%	92.54%	86.77%	84.84%	80.28%
16	Koradi TPS	Koradi - 6	210	210	187	Coal	72%	56.38%	35.51%	42.04%	64.76%	21.34%	0.16%	40.04%
17	GTPS Uran	GTPS Uran	672	672	672	Gas	85%	55.41%	55.59%	47.87%	32.92%	26.14%	43.21%	52.86%
18	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585		Hydro	90%							

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Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Contracted Capacity (EX-Bus) (MW)	Fuel (Coal/Gas/Hydro/Wind/Solar)	Normative Availability as per PPA	Actual Availability for the Day 1	Actual Availability for the Day 2	Actual Availability for the Day 3	Actual Availability for the Day 4	Actual Availability for the Day 5	Actual Availability for the Day 6	Actual Availability for the Day 7
19	Parli TPS	Parli Replacement U 8	250	250	250	Coal	85%	74.34%	70.08%	89.80%	89.56%	73.70%	83.82%	78.85%
20	Chandrapur TPS	Chandrapur - 8	500	500	470	Coal	85%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
21	Chandrapur TPS	Chandrapur - 9	500	500	470	Coal	85%	92.57%	92.91%	94.56%	95.01%	95.58%	84.55%	79.98%
22	Koradi TPS	Koradi R U-8	660	660	589	Coal	85%	79.87%	82.14%	85.50%	69.84%	75.40%	64.57%	64.87%
23	Koradi TPS	Koradi 9	660	660	589	Coal	85%	74.15%	72.05%	71.16%	77.17%	72.47%	68.89%	65.63%
24	Koradi TPS	Koradi10	660	660	589	Coal	85%	74.27%	75.72%	75.17%	77.62%	75.41%	65.80%	68.60%
25	MSPGCL Under Case IV	IEPL	0	185	185	Coal								
26	Dodson	Dodson I	12	12		Hydro								
27	Dodson	Dodson II	34	34		Hydro								
Central Generating Stations														
1	KSTPS	Unit-I to VI	2100	638.71	638.71	Coal	85%	89.92%	98.04%	98.04%	91.26%	89.78%	97.26%	93.21%
2	KSTPS III	-	500	121.07	121.07	Coal	85%	91.86%	100.60%	100.60%	95.70%	99.88%	0.00%	53.63%
3	VSTP I	Unit-I to VI	1260	434.44	434.44	Coal	85%	67.49%	71.33%	71.38%	79.72%	85.81%	82.93%	85.65%
4	VSTP II	Unit-I, II	1000	337.79	337.79	Coal	85%	88.46%	98.45%	98.45%	93.25%	98.09%	98.09%	97.05%
5	VSTP III	Unit-I, II	1000	276.79	276.79	Coal	85%	89.49%	99.61%	99.61%	93.88%	99.16%	99.16%	97.88%
6	VSTP IV	Unit-I, II	1000	296.21	296.21	Coal	85%	90.49%	99.57%	99.57%	94.40%	98.99%	98.99%	97.36%
7	VSTP V	Unit-I	500	161.76	161.76	Coal	85%	88.15%	98.63%	98.63%	92.39%	98.11%	98.11%	96.64%
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	645	204.19	204.19	Gas	85%	92.64%	92.91%	92.91%	92.91%	92.94%	92.94%	92.80%
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	648	200.22	200.22	Gas	85%	100.91%	100.16%	100.14%	99.86%	100.65%	99.67%	100.16%
10	KhSTPS-II	Unit-I to III	1500	138.8	138.8	Coal	85%	103.24%	101.85%	95.11%	103.81%	104.41%	98.13%	80.63%
11	SIPAT TPS 2	Unit-I, II	1,000	275.93	275.93	Coal	85%	90.49%	99.53%	99.53%	94.90%	99.10%	99.10%	97.88%
12	SIPAT TPS 1	Unit-I to III	1,980	560.95	560.95	Coal	85%	91.59%	100.20%	100.20%	95.73%	99.59%	99.59%	92.14%
13	Mauda I	Unit-I, II	1000	389.06	389.06	Coal	85%	40.44%	41.08%	41.08%	40.94%	40.95%	38.30%	40.58%
14	Mauda II	Unit-I, II	1320	533.87	533.87	Coal	85%	97.98%	99.48%	99.48%	99.04%	99.07%	92.60%	97.88%
15	NTPC Solapur 2	-	-			Coal	85%							
16	NTPC Solapur	Unit-I, II	1320	650.01	650.01	Coal	85%	56.83%	57.32%	57.32%	56.30%	57.12%	56.41%	56.56%

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Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Contracted Capacity (EX-Bus) (MW)	Fuel (Coal/Gas/Hydro/Wind/Solar)	Normative Availability as per PPA	Actual Availability for the Day 1	Actual Availability for the Day 2	Actual Availability for the Day 3	Actual Availability for the Day 4	Actual Availability for the Day 5	Actual Availability for the Day 6	Actual Availability for the Day 7
17	Lara	Unit-I, II	1600	271.46	271.46	Coal	85%	89.79%	95.14%	95.14%	92.89%	94.18%	94.18%	91.53%
18	Gadarwara	Unit-I	1600	91.17	91.17	Coal	85%	18.63%	18.91%	18.91%	18.36%	18.37%	17.16%	16.90%
19	Khargone	Unit-I, II	1320	83.97	83.97	Coal	85%	44.82%	45.84%	45.84%	59.84%	80.36%	40.69%	41.41%
20	KAPP		440	152		Nuclear		92.39%	92.39%	90.56%	90.65%	91.14%	91.36%	90.39%
21	TAPP 1&2		320	160		Nuclear		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
22	TAPP 3&4		1080	393 (440.84)		Nuclear		91.17%	91.17%	91.17%	90.74%	90.77%	90.77%	89.64%
23	KAPP 3&4		1400	447.68		Nuclear		83.71%	85.82%	85.89%	85.90%	85.76%	85.76%	83.85%
	Total													
IPPs														
1	JSW	Unit 1	300	300	290	Imported Coal	80%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%
2	Tata Power	Unit 10 to 50	4000	760	760	Imported Coal	80%	86.77%	89.47%	89.47%	89.44%	89.47%	80.10%	73.68%
3	APL 125 MW	Unit 1, 4, 5	3300	125	125	Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
5	APL 1320 MW	Unit 1, 4, 5	3300	1200	1200	Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
4	APL 1200 MW	Unit No. 2 to 3	3300	1320	1320	Coal	80%	49.70%	49.83%	50.45%	50.79%	50.75%	44.24%	44.77%
6	APL 440 MW	Unit 1, 4, 5	3300	440	440	Coal	85%	78.18%	78.83%	81.82%	85.79%	85.93%	39.41%	41.82%
7	GMR	Unit 1 & 2	600	200	200	Coal	85%	83.02%	91.38%	90.96%	92.00%	98.63%	92.92%	50.00%
8	RIPL 450 MW	Unit 1 to 5	1320	450	1200	Coal	85%	55.30%	57.59%	59.01%	59.56%	49.46%	52.96%	52.20%
9	RIPL 750 MW	Unit 1 to 6	1320	750		Coal	85%	55.30%	57.59%	59.01%	59.56%	49.46%	52.96%	52.20%
10	Sai Wardha	Unit 1 to 4	540	240	240	Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

Note: Stations/Units shall be staked as per its position in MoD

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S. No.	Name of Station	Name of Unit	Actual Availability for the Day 8	Actual Availability for the Day 9	Actual Availability for the Day 10	Actual Availability for the Day 11	Actual Availability for the Day 12	Actual Availability for the Day 13	Actual Availability for the Day 14	Actual Availability for the Day 15	Actual Availability for the Day 16	Actual Availability for the Day 17	Actual Availability for the Day 18	Actual Availability for the Day 19
19	Parli TPS	Parli Replacement U 8	88.11%	91.12%	89.41%	91.39%	85.36%	39.48%	0.47%	0.00%	0.00%	0.00%	0.00%	25.23%
20	Chandrapur TPS	Chandrapur - 8	0.00%	0.00%	0.00%	0.00%	21.72%	74.75%	82.71%	54.68%	83.83%	83.06%	82.82%	71.37%
21	Chandrapur TPS	Chandrapur - 9	85.24%	83.26%	34.92%	87.98%	84.68%	91.30%	87.47%	88.43%	83.87%	79.24%	89.65%	82.65%
22	Koradi TPS	Koradi R U-8	66.10%	64.57%	59.19%	68.08%	76.39%	74.05%	74.61%	78.17%	74.40%	77.59%	74.11%	67.86%
23	Koradi TPS	Koradi 9	64.58%	62.04%	62.02%	71.02%	71.68%	70.08%	75.94%	80.69%	74.73%	76.60%	76.26%	71.64%
24	Koradi TPS	Koradi10	61.40%	61.35%	60.97%	67.78%	71.49%	64.15%	66.83%	75.00%	71.80%	76.09%	73.60%	70.59%
25	MSPGCL Under Case IV	IEPL												
26	Dodson	Dodson I												
27	Dodson	Dodson II												
Central Generating Stations														
1	KSTPS	Unit-I to VI	87.35%	84.94%	59.03%	73.61%	73.70%	73.70%	73.70%	73.70%	72.05%	73.70%	73.70%	73.40%
2	KSTPS III	-	97.88%	97.88%	97.88%	97.88%	98.00%	98.00%	98.00%	98.00%	98.00%	98.00%	98.00%	75.72%
3	VSTP I	Unit-I to VI	85.14%	85.62%	84.61%	84.83%	84.31%	83.36%	85.41%	85.00%	85.00%	85.00%	84.93%	83.61%
4	VSTP II	Unit-I, II	96.43%	97.05%	96.51%	97.05%	97.17%	97.17%	97.17%	97.17%	97.17%	97.17%	97.17%	94.54%
5	VSTP III	Unit-I, II	97.88%	97.88%	97.88%	92.31%	48.74%	49.00%	49.00%	49.00%	49.00%	49.00%	49.00%	48.80%
6	VSTP IV	Unit-I, II	97.36%	97.36%	97.36%	97.36%	97.48%	97.48%	97.48%	97.48%	97.48%	97.48%	97.48%	97.08%
7	VSTP V	Unit-I	96.64%	96.64%	96.64%	96.64%	96.76%	96.76%	96.76%	96.76%	96.76%	96.76%	96.76%	96.36%
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	92.91%	92.91%	93.54%	101.00%	101.10%	101.10%	101.10%	101.10%	101.10%	101.10%	101.10%	100.68%
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	100.26%	99.81%	99.66%	99.65%	99.88%	99.21%	99.24%	99.36%	99.40%	99.27%	99.33%	98.80%
10	KhSTPS-II	Unit-I to III	69.60%	70.56%	103.88%	104.41%	104.54%	104.54%	102.29%	94.70%	99.46%	97.74%	95.91%	101.31%
11	SIPAT TPS 2	Unit-I, II	97.88%	97.88%	97.88%	97.88%	98.01%	98.01%	98.01%	84.73%	49.00%	49.00%	81.58%	97.60%
12	SIPAT TPS 1	Unit-I to III	97.55%	93.04%	97.88%	95.89%	65.67%	65.34%	65.34%	65.34%	65.34%	65.34%	65.34%	56.83%
13	Mauda I	Unit-I, II	40.58%	40.58%	50.20%	79.56%	81.26%	81.26%	81.26%	81.26%	98.00%	98.00%	98.00%	97.60%
14	Mauda II	Unit-I, II	97.88%	97.88%	97.88%	97.88%	98.01%	98.01%	98.01%	98.01%	98.01%	98.01%	98.01%	97.60%
15	NTPC Solapur 2	-												
16	NTPC Solapur	Unit-I, II	56.26%	56.26%	56.26%	54.68%	28.16%	28.16%	28.16%	28.16%	61.42%	96.96%	96.96%	96.56%

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S. No.	Name of Station	Name of Unit	Actual Availability for the Day 8	Actual Availability for the Day 9	Actual Availability for the Day 10	Actual Availability for the Day 11	Actual Availability for the Day 12	Actual Availability for the Day 13	Actual Availability for the Day 14	Actual Availability for the Day 15	Actual Availability for the Day 16	Actual Availability for the Day 17	Actual Availability for the Day 18	Actual Availability for the Day 19
17	Lara	Unit-I, II	91.53%	91.53%	91.53%	91.53%	91.65%	91.65%	91.65%	91.65%	91.65%	91.65%	91.65%	91.27%
18	Gadarwara	Unit-I	16.90%	16.90%	16.90%	16.90%	16.92%	16.92%	16.92%	16.92%	41.23%	41.23%	41.23%	41.06%
19	Khargone	Unit-I, II	74.17%	82.85%	82.85%	82.85%	82.95%	82.95%	82.95%	82.95%	82.95%	82.95%	82.95%	82.61%
20	KAPP		90.39%	90.16%	90.39%	90.39%	90.72%	90.72%	90.72%	90.72%	90.72%	90.72%	90.72%	90.13%
21	TAPP 1&2		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
22	TAPP 3&4		89.64%	89.64%	89.64%	89.64%	89.75%	89.75%	89.75%	89.75%	89.75%	89.75%	89.75%	78.17%
23	KAPP 3&4		83.85%	83.26%	83.85%	83.51%	82.57%	82.55%	82.55%	83.14%	85.48%	84.66%	84.66%	83.52%
	Total													
IPPs														
1	JSW	Unit 1	96.67%	96.67%	96.67%	96.67%	96.67%	96.51%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%
2	Tata Power	Unit 10 to 50	73.68%	73.68%	73.68%	73.68%	73.68%	73.68%	80.75%	94.74%	94.74%	94.74%	94.74%	94.74%
3	APL 125 MW	Unit 1, 4, 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
5	APL 1320 MW	Unit 1, 4, 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
4	APL 1200 MW	Unit No. 2 to 3	47.80%	52.66%	96.62%	97.35%	94.34%	88.15%	89.93%	94.97%	95.53%	94.57%	92.12%	92.12%
6	APL 440 MW	Unit 1, 4, 5	50.25%	55.45%	56.82%	56.82%	51.61%	61.99%	56.93%	64.78%	66.82%	60.81%	48.05%	53.18%
7	GMR	Unit 1 & 2	50.00%	50.00%	50.00%	50.00%	50.00%	49.27%	50.00%	50.00%	49.50%	50.00%	50.00%	50.00%
8	RIPL 450 MW	Unit 1 to 5	53.37%	58.60%	55.75%	59.40%	59.68%	56.08%	52.10%	46.83%	39.08%	50.33%	63.80%	75.35%
9	RIPL 750 MW	Unit 1 to 6	53.37%	58.60%	55.75%	59.40%	59.68%	56.08%	52.10%	46.83%	39.08%	50.33%	63.80%	75.35%
10	Sai Wardha	Unit 1 to 4	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	95.37%	100.00%	100.00%	96.35%	89.57%	98.33%

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S. No.	Name of Station	Name of Unit	Actual Availability for the Day 20	Actual Availability for the Day 21	Actual Availability for the Day 22	Actual Availability for the Day 23	Actual Availability for the Day 24	Actual Availability for the Day 25	Actual Availability for the Day 26	Actual Availability for the Day 27	Actual Availability for the Day 28	Actual Availability for the Day 29	Actual Availability for the Day 30	Actual Availability for the Day 31
19	Parli TPS	Parli Replacement U 8	87.56%	90.28%	87.95%	75.27%	81.63%	78.97%	94.62%	96.86%	92.09%	88.98%	83.00%	91.51%
20	Chandrapur TPS	Chandrapur - 8	82.47%	43.56%	0.00%	50.75%	88.36%	89.88%	85.62%	85.74%	85.39%	89.04%	81.96%	87.90%
21	Chandrapur TPS	Chandrapur - 9	87.96%	82.13%	81.57%	81.81%	80.30%	90.90%	87.82%	84.46%	86.74%	89.04%	81.54%	79.22%
22	Koradi TPS	Koradi R U-8	16.69%	0.00%	0.00%	0.00%	0.00%	62.55%	70.85%	1.90%	80.61%	74.26%	63.02%	76.40%
23	Koradi TPS	Koradi 9	63.46%	60.55%	61.54%	57.47%	65.01%	63.65%	0.00%	0.00%	0.00%	0.00%	2.82%	62.52%
24	Koradi TPS	Koradi10	66.77%	63.37%	75.91%	80.85%	76.18%	75.42%	73.73%	65.77%	78.34%	78.00%	70.18%	73.37%
25	MSPGCL Under Case IV	IEPL												
26	Dodson	Dodson I												
27	Dodson	Dodson II												
Central Generating Stations														
1	KSTPS	Unit-I to VI	73.40%	72.65%	72.28%	73.40%	73.40%	73.30%	73.16%	73.16%	73.16%	73.16%	73.16%	73.16%
2	KSTPS III	-	92.25%	97.60%	97.60%	97.60%	97.60%	97.60%	97.28%	97.01%	97.28%	97.28%	97.28%	97.28%
3	VSTP I	Unit-I to VI	83.14%	82.91%	84.42%	84.65%	84.31%	83.74%	82.29%	83.96%	82.37%	83.31%	80.03%	85.67%
4	VSTP II	Unit-I, II	93.50%	95.77%	95.71%	96.77%	91.09%	93.72%	93.32%	95.33%	96.45%	95.03%	85.70%	96.45%
5	VSTP III	Unit-I, II	48.80%	48.80%	48.80%	48.80%	48.80%	48.80%	48.63%	48.63%	48.63%	48.63%	43.45%	48.63%
6	VSTP IV	Unit-I, II	97.08%	97.08%	97.08%	97.08%	97.08%	97.08%	96.76%	96.76%	96.76%	96.76%	96.76%	96.76%
7	VSTP V	Unit-I	96.36%	96.36%	96.36%	96.36%	96.36%	96.36%	96.04%	96.04%	96.04%	96.04%	88.63%	96.04%
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	100.68%	99.39%	74.80%	74.83%	74.83%	74.82%	74.58%	74.58%	75.25%	77.34%	100.34%	100.34%
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	98.62%	83.89%	64.08%	64.72%	63.46%	64.46%	64.60%	65.00%	65.07%	64.33%	98.22%	97.59%
10	KhSTPS-II	Unit-I to III	102.79%	69.40%	69.40%	69.40%	69.00%	69.40%	65.75%	69.17%	69.17%	69.17%	68.05%	69.17%
11	SIPAT TPS 2	Unit-I, II	97.60%	97.60%	97.60%	97.60%	97.60%	97.60%	97.28%	96.37%	97.28%	97.28%	97.28%	97.28%
12	SIPAT TPS 1	Unit-I to III	31.38%	32.53%	47.56%	65.06%	65.06%	65.06%	64.85%	64.55%	64.85%	64.85%	64.85%	74.77%
13	Mauda I	Unit-I, II	97.60%	97.60%	97.60%	97.60%	97.60%	97.60%	97.28%	97.28%	80.66%	80.66%	80.66%	80.66%
14	Mauda II	Unit-I, II	97.60%	97.60%	97.60%	97.60%	97.60%	97.60%	97.28%	97.28%	97.28%	97.28%	90.09%	48.64%
15	NTPC Solapur 2	-												
16	NTPC Solapur	Unit-I, II	96.56%	96.56%	96.56%	96.56%	96.56%	96.56%	96.24%	96.24%	52.41%	27.95%	27.95%	27.95%

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S. No.	Name of Station	Name of Unit	Actual Availability for the Day 20	Actual Availability for the Day 21	Actual Availability for the Day 22	Actual Availability for the Day 23	Actual Availability for the Day 24	Actual Availability for the Day 25	Actual Availability for the Day 26	Actual Availability for the Day 27	Actual Availability for the Day 28	Actual Availability for the Day 29	Actual Availability for the Day 30	Actual Availability for the Day 31
17	Lara	Unit-I, II	91.27%	91.27%	91.27%	91.27%	91.27%	91.27%	88.77%	90.97%	63.52%	90.85%	90.53%	90.97%
18	Gadarwara	Unit-I	41.06%	41.06%	41.06%	41.06%	41.06%	41.06%	40.92%	40.92%	16.80%	16.80%	16.80%	16.80%
19	Khargone	Unit-I, II	82.61%	82.61%	82.61%	82.61%	82.61%	61.09%	41.16%	41.16%	67.25%	75.17%	82.34%	82.34%
20	KAPP		89.46%	89.46%	89.46%	89.46%	88.33%	88.55%	89.60%	90.28%	90.05%	89.83%	90.05%	90.05%
21	TAPP 1&2		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
22	TAPP 3&4		44.55%	44.55%	49.06%	84.34%	89.38%	89.38%	89.08%	89.08%	89.08%	89.08%	89.08%	89.08%
23	KAPP 3&4		84.64%	85.36%	85.99%	86.07%	85.01%	85.37%	85.08%	85.08%	85.79%	85.51%	86.74%	87.16%
	Total													
IPPs														
1	JSW	Unit 1	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%
2	Tata Power	Unit 10 to 50	94.74%	94.74%	93.75%	80.92%	76.32%	77.37%	77.37%	74.88%	67.65%	32.49%	0.00%	0.00%
3	APL 125 MW	Unit 1, 4, 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
5	APL 1320 MW	Unit 1, 4, 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
4	APL 1200 MW	Unit No. 2 to 3	93.24%	94.11%	95.91%	95.91%	100.00%	100.00%	100.00%	100.00%	100.00%	99.01%	94.07%	97.35%
6	APL 440 MW	Unit 1, 4, 5	63.40%	80.45%	80.45%	80.45%	100.00%	100.00%	100.00%	100.00%	100.00%	95.38%	72.97%	67.46%
7	GMR	Unit 1 & 2	50.00%	50.00%	48.48%	50.00%	48.69%	50.96%	95.88%	100.00%	100.00%	100.00%	100.00%	100.00%
8	RIPL 450 MW	Unit 1 to 5	72.61%	75.65%	71.57%	69.72%	74.70%	72.95%	74.01%	73.59%	75.97%	76.53%	78.64%	72.09%
9	RIPL 750 MW	Unit 1 to 6	72.61%	75.65%	71.57%	69.72%	74.70%	72.95%	74.01%	73.59%	75.97%	76.53%	78.64%	72.09%
10	Sai Wardha	Unit 1 to 4	97.43%	89.65%	91.33%	88.75%	98.03%	98.73%	98.50%	99.72%	100.00%	100.00%	100.00%	100.00%

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S. No.	Name of Station	Name of Unit	Actual Avarage Availability for the month (%)	Actual Avarage Availability for the month (%)	Reasons for lower Availability	Efforts taken to improve Availability
State Generating Stations						
1	Bhusawal TPS	Bhusawal - 3	62.89%		Wet Coal, Poor Coal Quality	
2	Bhusawal TPS	Bhusawal - 4	74.87%		U#4-1. CHP/Bunkering Problem- 12.22% 2. BTL 24.08.2024 to 26.08.2024.(6.34%) 3. Wet Coal- 4.05%	
3	Bhusawal TPS	Bhusawal - 5	80.30%		U#5-1. CHP/Bunkering Problem- 12.29% 2. Wet Coal- 4.11%	
4	Khaparkhedda TPS	Khaparkhedda - 1 to 4	66.72%		Unit under FORCED from 13-08-2024 @ 00:04 Hrs to 21-08-2024 @ 11:03 Hrs & & & Unit under FORCED from 28-08-2024 @ 23:29 Hrs to 30-08-2024 @ 08:47 Hrs & & &	
5	Khaparkhedda TPS	Khaparkhedda - 5	85.06%			
6	Nashik TPS	Nashik- 3	72.66%		Unit under PLANNED from 20-07-2024 @ 21:18 Hrs to 12-08-2024 @ 09:44 Hrs & Unit under FORCED from 20-08-2024 @ 16:57 Hrs to 20-08-2024 @ 19:34 Hrs & & Unit under FORCED from 05-08-2024 @ 20:14 Hrs to 06-08-2024 @ 00:34 Hrs & Unit under FORCED from 10-08-2024 @ 06:30 Hrs to 10-08-2024 @ 08:57 Hrs & Unit under FORCED from 12-08-2024 @ 08:25 Hrs to 13-08-2024 @ 11:57 Hrs & Unit under FORCED from 15-08-2024 @ 18:42 Hrs to 16-08-2024 @ 00:04 Hrs&Unit under FORCED from 18-08-2024 @ 13:05 Hrs to 22-08-2024 @ 12:05 Hrs	
		Nashik- 4				
		Nashik- 5				
7	Chandrapur TPS	Chandrapur - 3	23.18%		Duct leakages, No ID Margin Problem, Wet Coal Problem, AOH	
8	Chandrapur TPS	Chandrapur - 4	53.05%		Duct leakages, No ID Margin Problem, Wet Coal Problem	
9	Chandrapur TPS	Chandrapur - 5	62.09%		APH Problem, Wet Coal Problem, CHP Problem	
10	Chandrapur TPS	Chandrapur - 6	58.28%		Metal Temp Problem, AHP Problem, Wet Coal Problem	
11	Chandrapur TPS	Chandrapur - 7	58.48%		BTL, CHP Problem, Wet Coal Problem	
12	Paras TPS	Paras - 3	46.57%		Unit under PLANNED from 30-06-2024 @ 22:35 Hrs to 11-08-2024 @ 08:06 Hrs & Unit under FORCED from 11-08-2024 @ 10:10 Hrs to 11-08-2024 @ 16:22 Hrs & Unit under FORCED from 24-08-2024 @ 00:20 Hrs to 24-08-2024 @ 09:46 Hrs & &	
13	Paras TPS	Paras - 4	70.16%		Unit under FORCED from 10-08-2024 @ 01:42 Hrs to 11-08-2024 @ 23:25 Hrs & Unit under FORCED from 12-08-2024 @ 16:37 Hrs to 12-08-2024 @ 18:47 Hrs & Unit under FORCED from 24-08-2024 @ 12:30 Hrs to 27-08-2024 @ 15:50 Hrs & &	
14	Parli TPS	Parli - 6	8.67%		Unit under PLANNED from 04-08-2024 @ 00:00 Hrs to 31-08-2024 @ Continued. Hrs & & &	
15	Parli TPS	Parli - 7	79.72%			
16	Koradi TPS	Koradi - 6	55.57%		Unit under FORCED from 02-08-2024 @ 19:29 Hrs to 03-08-2024 @ 06:19 Hrs & Unit under FORCED from 05-08-2024 @ 08:47 Hrs to 07-08-2024 @ 06:05 Hrs & Unit under FORCED from 24-08-2024 @ 12:53 Hrs to 26-08-2024 @ 10:14 Hrs & Unit under FORCED from 27-08-2024 @ 00:32 Hrs to 27-08-2024 @ 03:19 Hrs&	
17	GTPS Uran	GTPS Uran	56.98%		Uran Unit 5Unit under FORCED from 30-07-2024 @ 10:00 Hrs to 01-08-2024 @ 01:30 Hrs & Unit under FORCED from 30-08-2024 @ 18:37 Hrs to 30-08-2024 @ 19:00 Hrs & Unit under ZEROSCH/RSD from 30-08-2024 @ 20:00 Hrs to 31-08-2024 @ 19:12 Hrs & Unit under ZEROSCH/RSD from 31-08-2024 @ 21:13 Hrs to 04-09-2024 @ 18:51 Hrs&Uran Unit 6Unit under ZERO SCHEDULE from 31-07-2024 @ 20:20 Hrs to 01-08-2024 @ 09:30 Hrs & Unit under ZEROSCH/RSD from 31-07-2024 @ 20:20 Hrs to 01-08-2024 @ 09:30 Hrs & Unit under ZEROSCH/RSD from 01-08-2024 @ 19:32 Hrs to 05-08-2024 @ 12:12 Hrs & Unit under ZEROSCH/RSD from 05-08-2024 @ 18:35 Hrs to 06-08-2024 @ 19:11 Hrs&Unit under ZEROSCH/RSD from 06-08-2024 @ 20:32 Hrs to 07-08-2024 @ 06:13 HrsUran Unit 7Unit under ZEROSCH/RSD from 04-08-2024 @ 20:24 Hrs to 05-08-2024 @ 16:38 Hrs & & &Uran Unit 8Unit under FORCED from 04-08-2024 @ 11:38 Hrs to 04-08-2024 @ 14:45 Hrs & Unit under ZEROSCH/RSD from 04-08-2024 @ 20:36 Hrs to 05-08-2024 @ 09:55 Hrs & Unit under FORCED from 06-08-2024 @ 20:21 Hrs to 07-08-2024 @ 01:19 Hrs & Unit under FORCED from 11-08-2024 @ 14:20 Hrs to 11-08-2024 @ 18:00 Hrs&Unit under ZEROSCH/RSD from 24-08-2024 @ 14:30 Hrs to 27-08-2024 @ 15:28 HrsUran Unit B0Uran Unit A0Unit under FORCED from 07-09-2022 @ 16:30 Hrs to 31-08-2024 @ Continued. Hrs & & &	
18	MSPGCL Hydro	Hydro (Ghatghar)				

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Aug-24
Financial Year : 2024-25
Form 2: Station wise normative Vs actual Availabil

S. No.	Name of Station	Name of Unit	Actual Avarage Availability for the month (%)	Actual Avarage Availability for the month (%)	Reasons for lower Availability	Efforts taken to improve Availability
19	Parli TPS	Parli Replacement U 8	68.37%		Unit under FORCED from 30-07-2024 @ 11:00 Hrs to 01-08-2024 @ 01:30 Hrs & Unit under FORCED from 30-07-2024 @ 11:00 Hrs to 01-08-2024 @ 01:30 Hrs & Unit under FORCED from 13-08-2024 @ 12:10 Hrs to 19-08-2024 @ 12:18 Hrs & &	
20	Chandrapur TPS	Chandrapur - 8	45.99%		Wet Coal Problem, AOH, BTL	
21	Chandrapur TPS	Chandrapur - 9	84.75%		Wet Coal Problem	
22	Koradi TPS	Koradi R U-8	58.83%		Unit 8: Due to Poor Coal Quality, LD Backing Down, Zig Zag Schedule, Coal Mill Problem.	
23	Koradi TPS	Koradi 9	57.93%		Unit 9: Due to Unit withdrawn for BTL, Poor Coal Quality, LD Backing Down, Zig Zag Schedule, Coal Mill problems.	
24	Koradi TPS	Koradi10	71.34%		Unit 10: Due Poor Coal Quality, LD Backing Down, Zig Zag Schedule, Bottom Ash Evacuation Problems, Coal Mill Problems, Unit withdrawn for BTL .	
25	MSPGCL Under Case IV	IEPL				
26	Dodson	Dodson I				
27	Dodson	Dodson II				
Central Generating Stations			Maharashtra's share	Plant Availability as per REA		
1	KSTPS	Unit-I to VI	78.31%	80.60%	KSTPS U-1Unit under RSD Outage from 08-08-2024 @ 09:14 Hrs to 08-08-2024 @ 14:12 Hrs & Unit under RSD Outage from 21-08-2024 @ 20:37 Hrs to 22-08-2024 @ 01:08 Hrs & & &KSTPS U-2Unit under RSD Outage from 08-08-2024 @ 09:14 Hrs to 08-08-2024 @ 15:21 Hrs & & & &KSTPS U-3Unit under RSD Outage from 08-08-2024 @ 09:14 Hrs to 08-08-2024 @ 12:30 Hrs & & & &KSTPS U-6Unit under RSD Outage from 10-08-2024 @ 00:07 Hrs to 31-08-2024 @ 23:59 Hrs & & & &KSTPS U-7Unit under RSD Outage from 05-08-2024 @ 17:41 Hrs to 07-08-2024 @ 07:51 Hrs & Unit under RSD Outage from 19-08-2024 @ 16:57 Hrs to 19-08-2024 @ 22:52 Hrs & & &	
2	KSTPS III	-	92.23%	93.01%		
3	VSTP I	Unit-I to VI	82.64%	87.46%		
4	VSTP II	Unit-I, II	95.56%	98.51%		
5	VSTP III	Unit-I, II	65.67%	67.12%	Unit under RSD Outage from 12-08-2024 @ 00:07 Hrs to 31-08-2024 @ 23:59 Hrs	
6	VSTP IV	Unit-I, II	97.14%	99.35%		
7	VSTP V	Unit-I	96.06%	99.71%		
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	91.63%	74.63%		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	89.98%	76.15%		
10	KhSTPS-II	Unit-I to III	86.97%	82.72%		
11	SIPAT TPS 2	Unit-I, II	93.43%	94.62%		
12	SIPAT TPS 1	Unit-I to III	73.65%	74.33%	SIPAT I U-2Unit under RSD Outage from 12-08-2024 @ 00:30 Hrs to 31-08-2024 @ 11:52 Hrs & & & &SIPAT I U-3Unit under RSD Outage from 19-08-2024 @ 17:19 Hrs to 22-08-2024 @ 08:32 Hrs & & & &	
13	Mauda I	Unit-I, II	74.64%	84.14%		
14	Mauda II	Unit-I, II	95.94%	98.05%		
15	NTPC Solapur 2	-				
16	NTPC Solapur	Unit-I, II	64.32%	87.27%		

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Aug-24
Financial Year : 2024-25
Form 2: Station wise normative Vs actual Availabil

S. No.	Name of Station	Name of Unit	Actual Avarage Availability for the month (%)	Actual Avarage Availability for the month (%)	Reasons for lower Availability	Efforts taken to improve Availability
17	Lara	Unit-I, II	90.81%	94.97%		
18	Gadarwara	Unit-I	26.54%	49.86%	Unit under FORCED Outage from 30-06-2024 @ 23:49 Hrs to 29-08-2024 @ 23:59 Hrs & Unit under RSD Outage from 30-06-2024 @ 23:49 Hrs to 31-08-2024 @ 23:59 Hrs & &	
19	Khargone	Unit-I, II	71.24%	85.29%		
20	KAPP		90.32%			
21	TAPP 1&2		0.00%			
22	TAPP 3&4		85.04%			
23	KAPP 3&4		84.78%			
	Total					
IPPs						
1	JSW	Unit 1	96.66%			
2	Tata Power	Unit 10 to 50	76.30%		NO generation from 29.08.2024 afternoon due to hevay rainfall and collapse of coal structure and flood in power station	
3	APL 125 MW	Unit 1, 4, 5	100.00%			
5	APL 1320 MW	Unit 1, 4, 5	100.00%			
4	APL 1200 MW	Unit No. 2 to 3	82.14%			
6	APL 440 MW	Unit 1, 4, 5	71.48%		Unit no 1 and 5 was under breakdown on 29.08.24 and 30.08.24	
7	GMR	Unit 1 & 2	67.47%		Unit under FORCED Outage from 07-08-2024 @ 00:12 Hrs to 25-08-2024 @ 19:41 Hrs & & &	
8	RIPL 450 MW	Unit 1 to 5	62.73%		Unit under PLANNED from 11-08-2024 @ 23:56 Hrs to 27-08-2024 @ 23:55 Hrs & & &	
9	RIPL 750 MW	Unit 1 to 6	62.73%			
10	Sai Wardha	Unit 1 to 4	98.12%			

Note: Stations/Units shall be staked as per its position in MoD

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Aug-24
Financial Year : 2024-25
Form 3: Station wise fuel availability for the month

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Fuel Required for normative generation (MT)	Fuel made available by fuel supplier (MT)	Actual Availability of fuel at plant (MT)	Reasons for lower Availability	Efforts taken to improve Availability
State Generating Stations									
1	Bhusawal TPS	Bhusawal - 3	210	210	103575	27531	263047		
2	Bhusawal TPS	Bhusawal - 4	500	500	223286	402959	709531		
3	Bhusawal TPS	Bhusawal - 5	500	500	223286				
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	415397	274224	501564		
5	Khaparkheda TPS	Khaparkheda - 5	500	500	223286	218052	276071		
6	Nashik TPS	Nashik- 3,4 & 5	630	420	307046	169581	517596		
7	Chandrapur TPS	Chandrapur - 3	210	210	99896	465709	1014288		
8	Chandrapur TPS	Chandrapur - 4	210	210	99896				
9	Chandrapur TPS	Chandrapur - 5	500	500	237847				
10	Chandrapur TPS	Chandrapur - 6	500	500	237847				
11	Chandrapur TPS	Chandrapur - 7	500	500	237847				
12	Paras TPS	Paras - 3	250	250	114228	88523	280491		
13	Paras TPS	Paras - 4	250	250	114228				
14	Parli TPS	Parli - 6	250	250	114228	134574	202610		
15	Parli TPS	Parli - 7	250	250	114228				
16	Koradi TPS	Koradi - 6	210	210	87699	38795	139157		
17	GTPS Uran	GTPS Uran	672	672	-	45482921	45482921		
18	MSPGCL Hydro	Hydro (Ghatghar)	2585	2,585	-	-	-		
19	Parli TPS	Parli Replacement U 8	250	250	114228	70354	117355		
20	Chandrapur TPS	Chandrapur - 8	500	500	223286	308968	528884		
21	Chandrapur TPS	Chandrapur - 9	500	500	223286				
22	Koradi TPS	Koradi R U-8	660	660	276743	763649	1108362		
23	Koradi TPS	Koradi 9	660	660	276743				
24	Koradi TPS	Koradi 10	660	660	276743				
25	MSPGCL Under Case IV	MSPGCL IEPL	0	185					
26	Dodson	Dodson I	12	12					
27	Dodson	Dodson II	34	34					
Central Generating Stations									
1	KSTPS	Unit-I to VI	2100	635	1000126	996234	1070547		
2	KSTPS III	-	500	120	233425				
3	VSTP I	Unit-I to VI	1260	432	540317	1482681	2395798		
4	VSTP II	Unit-I, II	1000	336	412916				
5	VSTP III	Unit-I, II	1000	275	409392				
6	VSTP IV	Unit-I, II	1000	294	404055				
7	VSTP V	Unit-I	500	161	204205				
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	645	204		0	0		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST-	648	200		0	0		
10	KhSTPS-II	Unit-I to III	1500	148	855087	1135578	2002022		
11	SIPAT TPS 2	Unit-I, II	1,000	274	491021	1269011	1617172		
12	SIPAT TPS 1	Unit-I to III	1,980	556	942681				
13	Mauda I	Unit-I, II	1000	394	448950	814858	1410165		
14	Mauda II	Unit-I, II	1320	531	575031				
15	NTPC Solapur 2	-	-		-				
16	NTPC Solapur	Unit-I, II	1320	642	624454	267316	825833		
17	Lara	Unit-I, II	1600	231	719942	577568	1061816		
18	Gadarwara	Unit-I	1600	50	672976	263920	781613		

Maharashtra State Electricity Distribution Co. Ltd.
 Filing for the month Aug-24
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 Form 3: Station wise fuel availability for the month

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Fuel Required for normative generation (MT)	Fuel made available by fuel supplier (MT)	Actual Availability of fuel at plant (MT)	Reasons for lower Availability	Efforts taken to improve Availability
19	Khargone	Unit-I, II	1320	50	584630	162663	910255		
20	KAPP		440	152					
21	TAPP 1&2		320	160					
22	TAPP 3&4		1080	393					
23	KAPP 3&4		700	189.3					
IPPs									
1	JSW	Unit 1	300	300	80272	170895	170895		
2	Tata Power	Unit 10 to 50	4000	760	181955	675421	675421		
3	APL 125 MW	Unit 1, 4, 5	3300	125	1061226	915474.58	1351220.58		
4	APL 1320 MW	Unit No. 2 to 3	3300	1320					
5	APL 1200 MW	Unit 1, 4, 5	3300	1200					
6	APL 440 MW	Unit 1, 4, 5	3300	440					
7	GMR	Unit 1&2	600	200	263177	122246.25	204356.80		
8	RIPL 450 MW	Unit 1 to 5	1320	450	162014	359194	534485		
9	RIPL 750 MW	Unit 1 to 6	1320	750	270024				
10	Sai Wardha	Unit 1 to 4	540	240	132100	147028.46	226782.36		

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Aug-24

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Form 4: Implementation of Fuel Utilisation Plan

Sr. No.	Name of Generating Station	Name of Units	Fuel Requirement of Each Unit/Station (MT, MCM)	Actual Fuel Availability of Each Unit/Station (MT, MCM)	Per Unit variable cost of Generation of Unit	Plant Load Factor for the month	Whether option of Swapping of Fuel Source / tolling of fuel has been used for Optimizing Cost	In Case PLF of least cost generator is lower than costly generator, reasons for the same
			Fuel type	Fuel type	Rs/kWh	%		
State Generating Stations								
1	Bhusawal TPS	Bhusawal - 3	103575	263047	5.031	53.96%	Tolling of Coal to IPP under CASE -IV	
2	Bhusawal TPS	Bhusawal - 4	223286	709531	4.241	62.35%		
3	Bhusawal TPS	Bhusawal - 5	223286					
4	Khaparkheda TPS	Khaparkheda - 1 to 4	415397	501564	3.861	58.73%		
5	Khaparkheda TPS	Khaparkheda - 5	223286	276071	3.293	77.10%		
6	Nashik TPS	Nashik- 3,4 & 5	307046	517596	5.457	42.99%		
7	Chandrapur TPS	Chandrapur - 3	99896	1014288	4.303	49.19%		
8	Chandrapur TPS	Chandrapur - 4	99896					
9	Chandrapur TPS	Chandrapur - 5	237847					
10	Chandrapur TPS	Chandrapur - 6	237847					
11	Chandrapur TPS	Chandrapur - 7	237847					
12	Paras TPS	Paras - 3	114228	280491	4.089	52.21%		
13	Paras TPS	Paras - 4	114228					
14	Parli TPS	Parli - 6	114228	202610	5.184	33.93%		
15	Parli TPS	Parli - 7	114228					
16	Koradi TPS	Koradi - 6	87699	139157	3.523	54.26%		
17	GTPS Uran	GTPS Uran	-	45482921	7.299	40.03%		
18	MSPGCL Hydro	Hydro (Ghatghar)	-	-	-	-		
19	Parli TPS	Parli Replacement U 8	114228	117355	5.130	51.55%		
20	Chandrapur TPS	Chandrapur - 8	223286	528884	3.610	57.57%		
21	Chandrapur TPS	Chandrapur - 9	223286					
22	Koradi TPS	Koradi R U-8	276743	1108362	3.699	59.22%		
23	Koradi TPS	Koradi 9	276743					
24	Koradi TPS	Koradi10	276743					
25	MSPGCL Under Case IV	MSPGCL IEPL						
26	Dodson	Dodson I						
27	Dodson	Dodson II						
Central Generating Stations								
1	KSTPS	Unit-I to VI	1000126	1070547	1.502	77.94%		
2	KSTPS III	-	233425					
3	VSTP I	Unit-I to VI	540317	2395798	1.908	81.33%		
4	VSTP II	Unit-I, II	412916					
5	VSTP III	Unit-I, II	409392					

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Aug-24

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Form 4: Implementation of Fuel Utilisation Plan

Sr. No.	Name of Generating Station	Name of Units	Fuel Requirement of Each Unit/Station (MT, MCM)	Actual Fuel Availability of Each Unit/Station (MT, MCM)	Per Unit variable cost of Generation of Unit	Plant Load Factor for the month	Whether option of Swapping of Fuel Source / tolling of fuel has been used for Optimizing Cost	In Case PLF of least cost generator is lower than costly generator, reasons for the same
			Fuel type	Fuel type	Rs/kWh	%		
6	VSTP IV	Unit-I, II	404055		1.797	92.11%		
7	VSTP V	Unit-I	204205		1.851	91.81%		
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST-1 C), UNIT-VI (ST-2 C)		0	APM: 0 N-APM: 11.829 Lq: 24.453 RLNG: 10.898	4.61%		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST-1)		0	APM: 0 RLNG: 10.844 N-APM: 11.837	4.42%		
10	KhSTPS-II	Unit-I to III	855087	2002022	2.462	72.52%		
11	SIPAT TPS 2	Unit-I, II	491021	1617172	1.624	89.65%		
12	SIPAT TPS 1	Unit-I to III	942681		1.575	70.68%		
13	Mauda I	Unit-I, II	448950	1410165	3.223	69.01%		
14	Mauda II	Unit-I, II	575031		3.190	80.80%		
15	NTPC Solapur 2	-	-			0.00%		
16	NTPC Solapur	Unit-I, II	624454	825833	4.534	56.72%		
17	Lara	Unit-I, II	719942	1061816	1.237	95.53%		
18	Gadarwara	Unit-I	672976	781613	3.476	36.46%		
19	Khargone	Unit-I, II	584630	910255	4.245	51.53%		
20	KAPP				3.6637			
21	TAPP 1&2				2.3682			
22	TAPP 3&4				3.4434			
23	KAPP 3&4							
IPPs								
1	JSW	Unit 1	80272	1,70,895	3.9413	76.88%		
2	Tata Power	Unit 10 to 50	181955	6,75,421	3.7889	75.00%		
3	APL 125 MW	Unit 1, 4, 5	1061226	13,51,221	4.5897	53.91%		
4	APL 1320 MW	Unit No. 2 to 3			4.1131	65.73%		
5	APL 1200 MW	Unit 1, 4, 5			4.0210	82.64%		
6	APL 440 MW	Unit 1, 4, 5			4.8649	28.48%		
7	GMR	Unit 1 & 2	263177	2,04,357	2.7430	62.36%		
8	R IPL 450 MW	Unit 1 to 5	162014	5,34,485	2.8505	59.41%		
9	R IPL 750 MW	Unit 1 to 6	270024			59.41%		
10	Sai Wardha	Unit 1 to 4	132100	2,26,782	2.9814	92.65%		

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Aug-24
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Form 5: MoD Operations of the Contracted Source

S. No.	Name of Station	Name of Unit	Actual Net Generation for the Day 23	Actual Net Generation for the Day 24	Actual Net Generation for the Day 25	Actual Net Generation for the Day 26	Actual Net Generation for the Day 27	Actual Net Generation for the Day 28	Actual Net Generation for the Day 29	Actual Net Generation for the Day 30	Actual Net Generation for the Day 31	Actual Net Generation for the month (MU)	Reasons for lower generation	In Case generation from least cost generator is not fully utilised before scheduling power from costly generator, reasons for the same
State Generating Stations														
1	Bhusawal TPS	Bhusawal - 3	2.64	2.66	2.61	2.25	2.75	2.70	2.78	2.75	2.62	74.96		
2	Bhusawal TPS	Bhusawal - 4	7.10	7.53	-0.17	0.04	7.64	7.92	8.27	8.85	8.87	434.89		
3	Bhusawal TPS	Bhusawal - 5	6.60	6.85	6.85	7.33	7.62	7.47	7.67	8.68	8.11			
4	Khaparkheda TPS	Khaparkheda - 1	1.98	2.56	2.52	2.90	2.92	2.77	3.11	2.98	2.58		330.82	
		Khaparkheda - 2	2.85	2.80	2.69	2.93	3.22	3.04	3.14	3.05	2.98			
		Khaparkheda - 3	3.02	3.24	2.93	3.08	3.15	2.87	-0.08	1.60	3.16			
		Khaparkheda - 4	3.05	3.03	3.06	3.25	3.44	3.29	3.51	3.67	3.49			
5	Khaparkheda TPS	Khaparkheda - 5	9.24	9.46	8.79	9.20	8.13	7.11	9.51	10.07	10.07	268.51		
6	Nashik TPS	Nashik- 3	2.89	2.66	2.60	2.50	2.72	2.64	2.52	2.61	2.40	181.69		Separate excel sheet is attached herewith.
		Nashik- 4	3.01	2.72	2.63	2.74	2.65	2.46	2.47	2.73	2.56			
		Nashik- 5	2.66	2.51	1.22	-0.03	-0.03	-0.03	-0.03	-0.02	-0.03			
7	Chandrapur TPS	Chandrapur - 3	-0.01	-0.02	-0.01	-0.02	0.00	0.00	0.00	-0.01	-0.04	646.94		
8	Chandrapur TPS	Chandrapur - 4	2.41	2.50	2.51	2.51	2.74	2.84	2.88	2.95	2.88			
9	Chandrapur TPS	Chandrapur - 5	7.03	6.62	6.06	6.50	6.16	6.37	6.86	6.97	5.64			
10	Chandrapur TPS	Chandrapur - 6	5.99	5.82	5.51	5.77	4.05	5.42	6.03	6.21	5.19			
11	Chandrapur TPS	Chandrapur - 7	6.58	6.43	5.99	5.21	6.33	6.77	6.81	6.72	4.84			
12	Paras TPS	Paras - 3	3.29	1.80	3.09	3.04	3.09	3.25	3.28	4.19	4.50	175.89		
13	Paras TPS	Paras - 4	3.94	2.02	-0.09	-0.11	1.15	3.48	3.52	3.97	3.99			
14	Parli TPS	Parli - 6	-0.03	-0.02	-0.02	-0.02	-0.02	-0.07	-0.05	-0.07	-0.08	114.35		
15	Parli TPS	Parli - 7	3.80	3.14	3.08	3.11	3.16	3.36	3.30	3.10	2.55			
16	Koradi TPS	Koradi - 6	2.48	1.15	-0.11	1.19	2.29	2.99	3.35	2.91	2.78	75.61		
17	GTPS Uran	GTPS Uran	6.79	5.34	3.33	3.30	4.27	6.71	6.76	6.84	7.02	193.04		
18	MSPGCL Hydro	Hydro (Ghatghar)										291.81		
19	Parli TPS	Parli Replacement U 8	3.60	3.24	3.04	3.57	3.54	3.29	3.52	3.89	3.80	87.23		
20	Chandrapur TPS	Chandrapur - 8	4.90	8.60	7.16	7.40	8.25	7.60	8.47	8.77	9.09	401.73		
21	Chandrapur TPS	Chandrapur - 9	8.22	7.63	7.06	7.62	8.09	7.74	8.68	8.63	8.28			
22	Koradi TPS	Koradi R U-8	-0.14	-0.36	7.71	8.19	0.20	10.14	9.76	9.07	11.07	817.84		
23	Koradi TPS	Koradi 9	8.42	9.20	8.05	-0.26	-0.16	-0.10	-0.11	0.19	8.64			
24	Koradi TPS	Koradi10	11.32	10.10	9.41	9.13	9.28	10.25	10.52	10.30	10.74			
25	MSPGCL Under Case IV	MSPGCL IEPL										62.81		
26	Dodson	Dodson I												
27	Dodson	Dodson II												
Central Generating Stations														
1	KSTPS	Unit-I to VI										348.97		
2	KSTPS III	-										77.37		
3	VSTP I	Unit-I to VI										244.27		
4	VSTP II	Unit-I, II										220.86		
5	VSTP III	Unit-I, II										124.25		
6	VSTP IV	Unit-I, II										198.98		
7	VSTP V	Unit-I										105.52		

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Aug-24

Financial Year : 2024-25

Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stak approved by SLDC	Period for running at Technical Minimum During the month		Period for Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule
							From	To	From	To	
State Generating Stations											
1	Bhusawal TPS	Bhusawal - 3	210	210	80%	4.9680	NA	NA	NA	NA	
2	Bhusawal TPS	Bhusawal - 4	500	500	85%	3.9980	NA	NA	NA	NA	
3	Bhusawal TPS	Bhusawal - 5	500	500	85%	3.9980	NA	NA	NA	NA	
4	Khaparkhedha TPS	Khaparkhedha - 1 to 4	840	840	85%	3.8760	NA	NA	NA	NA	
5	Khaparkhedha TPS	Khaparkhedha - 5	500	500	85%	3.2510	NA	NA	NA	NA	
6	Nashik TPS	Nashik- 3,4 & 5	630	420	80%	5.0970	NA	NA	25-08-2024 @ 13:23	27-08-2024 @ 23:55	ZEROSCH/RSD
7	Chandrapur TPS	Chandrapur - 3	210	210	80%	4.2770	NA	NA	NA	NA	
8	Chandrapur TPS	Chandrapur - 4	210	210	80%	4.2770	NA	NA	NA	NA	
9	Chandrapur TPS	Chandrapur - 5	500	500	80%	4.2770	NA	NA	NA	NA	
10	Chandrapur TPS	Chandrapur - 6	500	500	80%	4.2770	NA	NA	NA	NA	
11	Chandrapur TPS	Chandrapur - 7	500	500	80%	4.2770	NA	NA	NA	NA	
12	Paras TPS	Paras - 3	250	250	85%	3.8040	NA	NA	NA	NA	
13	Paras TPS	Paras - 4	250	250	85%	3.8040	NA	NA	NA	NA	
14	Parli TPS	Parli - 6	250	250	85%	5.0210	NA	NA	NA	NA	
15	Parli TPS	Parli - 7	250	250	85%	5.0210	NA	NA	NA	NA	
16	Koradi TPS	Koradi - 6	210	210	72%	3.2660	NA	NA	NA	NA	
17	GTPS Uran	GTPS Uran	672	672	85%	5.2250	NA	NA	GT5: 30-08-2024 @ 20:00 GT6: (1) 31-07-2024 @ 20:20, (2) 01-08-2024 @ 19:32, (3) 05-08-2024 @ 18:35, (4) 06-08-2024 @ 20:32, (5) 07-08-2024 @ 22:05, (6) 08-08-2024 @ 08:00, (7) 08-08-2024 @ 22:00, (8) 09-08-2024 @ 07:54, (9) 10-08-2024 @ 20:30, (10) 12-08-2024 @ 20:31, (11) 13-08-2024 @ 08:00, (12) 13-08-2024 @ 23:00, (13) 14-08-2024 @ 08:00, (14) 14-08-2024 @ 23:59, (15) 15-08-2024 @ 07:59, (16) 16-08-2024 @ 21:58, (17) 17-08-2024 @ 08:29, (18) 17-08-2024 @ 22:00, (19) 18-08-2024 @ 08:29, (20) 18-08-2024 @ 20:15, (21) 19-08-2024 @ 07:15, (22) 20-08-2024 @ 06:50, (23) 22-08-2024 @ 08:00, (24) 22-08-2024 @ 21:00, (25) 28-08-2024 @ 20:00, (26) 29-08-2024 @ 20:17, (27) 30-08-2024 @ 20:13	GT5: 31-08-2024 @ 19:12 GT6: (1) 01-08-2024 @ 09:30, (2) 05-08-2024 @ 12:12, (3) 06-08-2024 @ 19:11, (4) 07-08-2024 @ 06:13, (5) 08-08-2024 @ 05:53, (6) 08-08-2024 @ 17:54, (7) 09-08-2024 @ 05:22, (8) 09-08-2024 @ 18:25, (9) 12-08-2024 @ 06:00, (10) 13-08-2024 @ 05:58, (11) 13-08-2024 @ 18:51, (12) 14-08-2024 @ 05:00, (13) 14-08-2024 @ 16:54, (14) 15-08-2024 @ 04:54, (15) 16-08-2024 @ 16:55, (16) 17-08-2024 @ 05:02, (17) 17-08-2024 @ 16:55, (18) 18-08-2024 @ 05:00, (19) 18-08-2024 @ 17:08, (20) 19-08-2024 @ 05:02, (21) 20-08-2024 @ 05:25, (22) 22-08-2024 @ 05:14, (23) 22-08-2024 @ 17:54, (24) 28-08-2024 @ 18:57, (25) 29-08-2024 @ 18:25, (26) 30-08-2024 @ 18:45, (27) 31-08-2024 @ 18:24	Less demand and Market power available at cheaper rate.
									GT7: 04-08-2024 @ 20:24	GT7: 05-08-2024 @ 16:38	

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Aug-24

Financial Year : 2024-25

Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stake approved by SLDC	Period for running at Technical Minimum During the month		Period for Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule
							From	To	From	To	
									GT8: (1) 04-08-2024 @ 20:36, (2) 24-08-2024 @ 14:30	GT8: (1) 05-08-2024 @ 09:55, (2) 27-08-2024 @ 15:28	
18	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585	90%						
19	Parli TPS	Parli Replacement U 8	250	250	85%	5.0240	NA	NA	NA	NA	
20	Chandrapur TPS	Chandrapur - 8	500	500	85%	3.6040	NA	NA	NA	NA	
21	Chandrapur TPS	Chandrapur - 9	500	500	85%	3.6040	NA	NA	NA	NA	
22	Koradi TPS	Koradi R U-8	660	660	85%	3.3340	NA	NA	NA	NA	
23	Koradi TPS	Koradi 9	660	660	85%	3.3340	NA	NA	NA	NA	
24	Koradi TPS	Koradi10	660	660	85%	3.3340	NA	NA	NA	NA	
25	MSPGCL Under Case IV	MSPGCL IEPL	0	185		3.5070	NA	NA	NA	NA	
26	Dodson	Dodson I	12	12							
27	Dodson	Dodson II	34	34							
Central Generating Stations											
1	KSTPS	Unit-I to VI	2100	635	85%	1.6197	NA	NA	NA	NA	
2	KSTPS III	-	500	120	85%	1.5688	NA	NA	NA	NA	
3	VSTP I	Unit-I to VI	1260	432	85%	2.0324	NA	NA	NA	NA	
4	VSTP II	Unit-I, II	1000	336	85%	1.9218	NA	NA	NA	NA	
5	VSTP III	Unit-I, II	1000	275	85%	1.8957	NA	NA	NA	NA	
6	VSTP IV	Unit-I, II	1000	294	85%	1.8762	NA	NA	NA	NA	
7	VSTP V	Unit-I	500	161	85%	1.9498	NA	NA	NA	NA	
									1A: (1) 31-07-2024@19:38, (2) 05-08-2024@21:07, (3) 06-08-2024@20:57, (4) 07-08-2024@20:33, (5) 08-08-2024@22:12, (6) 08-08-2024@22:12, (7) 13-08-2024@00:21, (8) 13-08-2024@08:21, (9) 13-08-2024@00:21, (10) 14-08-2024@07:59, (11) 14-08-2024@01:09, (12) 15-08-2024@01:05, (13) 15-08-2024@07:53, (14) 16-08-2024@22:56, (15) 17-08-2024@07:45, (16) 18-08-2024@07:52, (17) 18-08-2024@00:45, (18) 18-08-2024@22:51, (19) 19-08-2024@07:29, (20) 19-08-2024@19:59, (21) 21-08-2024@07:19, (22) 21-08-2024@00:17	1A: (1) 05-08-2024@18:39, (2) 06-08-2024@18:45, (3) 07-08-2024@19:17, (4) 08-08-2024@19:16, (5) 09-08-2024@19:00, (6) 12-08-2024@17:15, (7) 13-08-2024@06:31, (8) 13-08-2024@18:01, (9) 13-08-2024@06:31, (10) 14-08-2024@17:30, (11) 14-08-2024@05:30, (12) 15-08-2024@05:00, (13) 16-08-2024@17:15, (14) 17-08-2024@05:50, (15) 17-08-2024@17:45, (16) 18-08-2024@17:45, (17) 18-08-2024@05:15, (18) 19-08-2024@05:30, (19) 19-08-2024@17:45, (20) 20-08-2024@14:01, (21) 21-08-2024@16:06, (22) 21-08-2024@05:40	Schedule from other beneficiaries less than Tech. Minimum

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stake approved by SLDC	Period for running at Technical Minimum During the month		Period for Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule
							From	To	From	To	
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	645	204		APM: 5.9395 NAPM: 13.5818 RLNG: 11.3161	NA	NA	1B: (1) 31-07-2024@20:03, (2) 05-08-2024@21:03, (3) 06-08-2024@20:58, (4) 07-08-2024@20:45, (5) 08-08-2024@07:16, (6) 08-08-2024@22:20, (7) 08-08-2024@22:20, (8) 13-08-2024@00:03, (9) 13-08-2024@23:58, (10) 14-08-2024@07:49, (11) 15-08-2024@01:05, (12) 15-08-2024@07:54, (13) 16-08-2024@22:43, (14) 18-08-2024@07:27, (15) 18-08-2024@00:22, (16) 18-08-2024@22:55, (17) 19-08-2024@07:25, (18) 19-08-2024@19:59, (19) 24-08-2024@15:48, (20) 26-08-2024@20:08, (21) 27-08-2024@20:09	1B: (1) 05-08-2024@18:01, (2) 06-08-2024@18:44, (3) 07-08-2024@18:32, (4) 08-08-2024@05:45, (5) 08-08-2024@18:32, (6) 09-08-2024@06:01, (7) 12-08-2024@17:29, (8) 13-08-2024@19:02, (9) 14-08-2024@06:00, (10) 14-08-2024@17:14, (11) 15-08-2024@05:10, (12) 16-08-2024@17:34, (13) 17-08-2024@18:00, (14) 18-08-2024@18:00, (15) 18-08-2024@05:32, (16) 19-08-2024@05:42, (17) 19-08-2024@18:02, (18) 20-08-2024@17:14, (19) 26-08-2024@18:00, (20) 27-08-2024@17:45, (21) 31-08-2024@17:46	
									1C: 27-06-2024@08:26	1C: 20-08-2024@18:00	
									2A: (1) 31-07-2024@19:22, (2) 05-08-2024@21:03, (3) 07-08-2024@20:32, (4) 08-08-2024@22:22, (5) 13-08-2024@00:22, (6) 14-08-2024@07:24, (7) 14-08-2024@01:09, (8) 15-08-2024@01:05, (9) 15-08-2024@07:41, (10) 16-08-2024@22:55, (11) 18-08-2024@07:36, (12) 18-08-2024@00:25, (13) 18-08-2024@22:50, (14) 19-08-2024@07:43, (15) 19-08-2024@19:56, (16) 21-08-2024@00:05, (17) 24-08-2024@15:55, (18) 26-08-2024@20:01, (19) 26-08-2024@20:01, (20) 27-08-2024@20:22, (21) 29-08-2024@20:52, (22) 30-08-2024@21:27	2A: (1) 05-08-2024@20:07, (2) 07-08-2024@18:45, (3) 08-08-2024@18:49, (4) 12-08-2024@18:01, (5) 13-08-2024@21:06, (6) 14-08-2024@17:04, (7) 14-08-2024@06:20, (8) 15-08-2024@06:01, (9) 16-08-2024@17:46, (10) 17-08-2024@18:14, (11) 18-08-2024@18:19, (12) 18-08-2024@05:47, (13) 19-08-2024@05:55, (14) 19-08-2024@18:32, (15) 20-08-2024@17:48, (16) 21-08-2024@16:54, (17) 26-08-2024@18:33, (18) 26-08-2024@18:33, (19) 27-08-2024@18:16, (20) 29-08-2024@18:32, (21) 30-08-2024@18:01, (22) 31-08-2024@17:36	

Maharashtra State Electricity Distribution Co. Ltd.

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Financial Year : 2024-25

Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stak approved by SLDC	Period for running at Technical Minimum During the month		Period for Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule
							From	To	From	To	
									2B: (1) 31-07-2024@20:24, (2) 05-08-2024@21:11, (3) 07-08-2024@20:25, (4) 08-08-2024@07:23, (5) 08-08-2024@22:12, (6) 08-08-2024@22:12, (7) 13-08-2024@00:07, (8) 13-08-2024@08:12, (9) 13-08-2024@23:58, (10) 14-08-2024@07:25, (11) 15-08-2024@01:13, (12) 15-08-2024@07:40, (13) 16-08-2024@22:56, (14) 17-08-2024@07:44, (15) 18-08-2024@07:51, (16) 18-08-2024@00:44, (17) 18-08-2024@22:56, (18) 19-08-2024@07:45, (19) 19-08-2024@19:55, (20) 19-08-2024@19:55, (21) 21-08-2024@00:04, (22) 22-08-2024@22:41, (23) 26-08-2024@20:03, (24) 26-08-2024@20:03, (25) 27-08-2024@20:29, (26) 30-08-2024@21:26	2B: (1) 05-08-2024@18:18, (2) 07-08-2024@19:00, (3) 08-08-2024@05:59, (4) 08-08-2024@19:07, (5) 09-08-2024@06:14, (6) 12-08-2024@17:48, (7) 13-08-2024@06:46, (8) 13-08-2024@20:46, (9) 14-08-2024@05:38, (10) 14-08-2024@16:48, (11) 15-08-2024@06:10, (12) 16-08-2024@17:58, (13) 17-08-2024@05:57, (14) 17-08-2024@18:30, (15) 18-08-2024@18:33, (16) 18-08-2024@05:59, (17) 19-08-2024@06:10, (18) 19-08-2024@18:16, (19) 20-08-2024@13:32, (20) 20-08-2024@13:32, (21) 21-08-2024@14:34, (22) 26-08-2024@18:18, (23) 26-08-2024@18:18, (24) 27-08-2024@18:00, (25) 30-08-2024@18:14, (26) 31-08-2024@17:17	
									2C: 27-06-2024@08:33	2C: 20-08-2024@19:03	

Maharashtra State Electricity Distribution Co. Ltd.

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Financial Year : 2024-25

Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stak approved by SLDC	Period for running at Technical Minimum During the month		Period for Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule
							From	To	From	To	
									GT1: (1) 31-07-2024@20:17, (2) 05-08-2024@21:02, (3) 06-08-2024@21:13, (4) 07-08-2024@20:32, (5) 08-08-2024@07:21, (6) 08-08-2024@22:18, (7) 09-08-2024@20:16, (8) 13-08-2024@08:14, (9) 13-08-2024@00:32, (10) 14-08-2024@00:56, (11) 14-08-2024@07:24, (12) 15-08-2024@01:12, (13) 15-08-2024@07:52, (14) 16-08-2024@22:47, (15) 17-08-2024@07:48, (16) 18-08-2024@07:36, (17) 18-08-2024@00:41, (18) 18-08-2024@23:11, (19) 19-08-2024@07:14, (20) 19-08-2024@19:55, (21) 21-08-2024@13:45, (22) 30-08-2024@21:48	GT1: (1) 05-08-2024@18:00, (2) 06-08-2024@19:02, (3) 07-08-2024@18:28, (4) 08-08-2024@05:46, (5) 08-08-2024@18:40, (6) 09-08-2024@05:29, (7) 12-08-2024@17:26, (8) 13-08-2024@17:29, (9) 13-08-2024@06:33, (10) 14-08-2024@05:14, (11) 14-08-2024@17:15, (12) 15-08-2024@05:13, (13) 16-08-2024@17:45, (14) 17-08-2024@05:46, (15) 17-08-2024@18:15, (16) 18-08-2024@18:15, (17) 18-08-2024@05:34, (18) 19-08-2024@05:46, (19) 19-08-2024@19:55, (20) 20-08-2024@18:17, (21) 30-08-2024@17:58, (22) 31-08-2024@17:59	Schedule from other beneficiaries less than Tech. Minimum

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Aug-24

Financial Year : 2024-25

Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stak approved by SLDC	Period for running at Technical Minimum During the month		Period for Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule
							From	To	From	To	
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	648	200		APM: 5.9083 NAPM: 13.5154 RLNG: 11.2601	NA	NA	GT2: (1) 31-07-2024@19:29,	GT2: (1) 05-08-2024@18:15,	
									(2) 05-08-2024@21:15,	(2) 06-08-2024@19:11,	
									(3) 06-08-2024@21:13,	(3) 07-08-2024@18:58,	
								(4) 07-08-2024@20:22,	(4) 08-08-2024@05:57,		
								(5) 08-08-2024@07:27,	(5) 08-08-2024@19:05,		
								(6) 08-08-2024@22:19,	(6) 09-08-2024@05:43,		
								(7) 09-08-2024@07:44,	(7) 12-08-2024@06:03,		
								(8) 09-08-2024@07:44,	(8) 12-08-2024@06:03,		
								(9) 12-08-2024@07:29,	(9) 12-08-2024@17:45,		
								(10) 13-08-2024@00:22,	(10) 13-08-2024@06:43,		
								(11) 13-08-2024@08:12,	(11) 13-08-2024@17:53,		
								(12) 14-08-2024@01:11,	(12) 14-08-2024@05:31,		
								(13) 14-08-2024@07:44,	(13) 14-08-2024@16:59,		
								(14) 15-08-2024@01:15,	(14) 15-08-2024@04:58,		
								(15) 15-08-2024@07:41,	(15) 16-08-2024@17:29,		
								(16) 16-08-2024@22:52,	(16) 17-08-2024@05:56,		
								(17) 17-08-2024@07:38,	(17) 17-08-2024@18:00,		
								(18) 18-08-2024@00:19,	(18) 18-08-2024@05:20,		
								(19) 18-08-2024@07:24,	(19) 18-08-2024@18:00,		
								(20) 18-08-2024@23:03,	(20) 19-08-2024@05:33,		
								(21) 19-08-2024@07:13,	(21) 19-08-2024@20:02,		
								(22) 19-08-2024@19:57,	(22) 20-08-2024@13:46,		
								(23) 24-08-2024@15:49,	(23) 26-08-2024@18:32,		
								(24) 26-08-2024@20:00,	(24) 27-08-2024@18:30,		
								(25) 27-08-2024@20:07,	(25) 29-08-2024@19:00,		
								(26) 29-08-2024@20:47,	(26) 30-08-2024@18:15,		
								(27) 30-08-2024@21:37	(27) 31-08-2024@18:10		
								GT3: (1) 31-07-2024@19:33,	2024@18:31,		
								(2) 05-08-2024@21:29,	(2) 07-08-2024@18:40,		
								(3) 07-08-2024@20:19,	(3) 08-08-2024@18:51,		
								(4) 08-08-2024@22:24,	(4) 12-08-2024@18:17,		
								(5) 13-08-2024@00:12,	(5) 13-08-2024@18:04,		
								(6) 14-08-2024@07:45,	(6) 14-08-2024@17:29,		
								(7) 14-08-2024@00:01,	(7) 14-08-2024@05:55,		
								(8) 15-08-2024@01:08,	(8) 15-08-2024@05:56,		
								(9) 15-08-2024@07:53,	(9) 16-08-2024@17:15,		
								(10) 16-08-2024@22:59,	(10) 17-08-2024@18:34,		
								(11) 18-08-2024@07:47,	(11) 18-08-2024@18:32,		
								(12) 18-08-2024@00:47,	(12) 18-08-2024@06:16,		
								(13) 18-08-2024@23:00,	(13) 19-08-2024@06:00,		
								(14) 19-08-2024@07:23,	(14) 19-08-2024@18:32,		
								(15) 19-08-2024@20:02,	(15) 20-08-2024@18:33,		
								(16) 24-08-2024@16:02,	(16) 26-08-2024@18:17,		
								(17) 26-08-2024@20:05,	(17) 27-08-2024@18:16,		
								(18) 27-08-2024@20:09,	(18) 30-08-2024@17:45,		
								(19)30-08-2024@21:29	(19) 31-08-2024@17:44		
								ST: 27-06-2024@08:38	ST: 20-08-2024@19:00		

Maharashtra State Electricity Distribution Co. Ltd.
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Form 7: Generator wise Schedule Vs Actual Energy

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Fuel (Coal/ Gas/ Hydro/ Wind / Solar)	Variable Rate as per MoD approved by SLDC (1-08-24 to 15-08-24)	Scheduled Energy Generation from 1-08-24 to 15-08-24 (Mus)	Variable Rate as per MoD approved by SLDC (16-08-24 to 31-08-24)	Scheduled Energy Generation from 16-08-24 to 31-08-24 (Mus)	Scheduled Energy Generation from the month (Mus)	Actual Energy Generation for the month (MU)	Justification for deviation from Schedule
State Generating Stations													
1	Bhusawal TPS	Bhusawal - 3	210	210	80%	Coal	4.88	33.28	4.97	17.72	51.00	74.96	
2	Bhusawal TPS	Bhusawal - 4	500	500	85%	Coal	4.10	100.17	4.00	54.79	154.96	434.89	
3	Bhusawal TPS	Bhusawal - 5	500	500	85%	Coal	4.10	101.78	4.00	54.22	155.99		
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	85%	Coal	3.70	159.05	3.88	68.54	227.59	330.82	
5	Khaparkheda TPS	Khaparkheda - 5	500	500	85%	Coal	3.19	125.92	3.25	60.72	186.64	268.51	
6	Nashik TPS	Nashik- 3,4 & 5	630	420	80%	Coal	5.12	79.33	5.10	48.11	127.44	181.69	
7	Chandrapur TPS	Chandrapur - 3	210	210	80%	Coal	4.25	30.81	4.28	0.00	30.81		
8	Chandrapur TPS	Chandrapur - 4	210	210	80%	Coal	4.25	29.06	4.28	17.19	46.25		
9	Chandrapur TPS	Chandrapur - 5	500	500	80%	Coal	4.25	93.89	4.28	31.54	125.43	646.94	
10	Chandrapur TPS	Chandrapur - 6	500	500	80%	Coal	4.25	88.06	4.28	38.98	127.05		
11	Chandrapur TPS	Chandrapur - 7	500	500	80%	Coal	4.25	79.50	4.28	44.64	124.14		
12	Paras TPS	Paras - 3	250	250	85%	Coal	3.91	18.32	3.80	26.63	44.95	175.89	
13	Paras TPS	Paras - 4	250	250	85%	Coal	3.91	50.58	3.80	28.88	79.46		
14	Parli TPS	Parli - 6	250	250	85%	Coal	4.96	9.07	5.02	0.00	9.07	114.35	
15	Parli TPS	Parli - 7	250	250	85%	Coal	4.96	50.21	5.02	25.94	76.15		
16	Koradi TPS	Koradi - 6	210	210	72%	Coal	3.06	34.55	3.27	20.91	55.46	75.61	
17	GTPS Uran	GTPS Uran (Open Cycle)	672	672	85%	Gas	7.28	90.21	7.29	46.02	136.23	193.04	
		5.22					5.23						
18	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585	90%	Hydro					0.00	291.81	
19	Parli TPS	Parli Replacement U 8	250	250	85%	Coal	5.03	41.49	5.02	14.37	55.86	87.23	
20	Chandrapur TPS	Chandrapur - 8	500	500	85%	Coal	3.61	25.49	3.60	49.75	75.24	401.73	
21	Chandrapur TPS	Chandrapur - 9	500	500	85%	Coal	3.61	118.00	3.60	64.76	182.76		
22	Koradi TPS	Koradi R U-8	660	660	85%	Coal	3.12	151.36	3.33	46.25	197.62	817.84	
23	Koradi TPS	Koradi 9	660	660	85%	Coal	3.12	147.20	3.33	71.93	219.14		
24	Koradi TPS	Koradi10	660	660	85%	Coal	3.12	144.99	3.33	73.49	218.48		
25	MSPGCL Under Case IV	IEPL	0	185		Coal	3.51	42.00	3.51		42.00	62.81	
26	Dodson	Dodson I	12	12		Hydro					0.00	0.00	
27	Dodson	Dodson II	34	34		Hydro					0.00	0.00	
Central Generating Stations													
1	KSTPS	Unit-I to VI	2100	635	85%	Coal	1.66	181.91	1.62	75.33	257.23	348.97	
2	KSTPS III	-	500	120	85%	Coal	1.61	35.85	1.57	18.34	54.20	77.37	
3	VSTP I	Unit-I to VI	1260	432	85%	Coal	1.91	116.27	2.03	59.00	175.28	244.27	
4	VSTP II	Unit-I, II	1000	336	85%	Coal	1.80	108.01	1.92	52.31	160.32	220.86	
5	VSTP III	Unit-I, II	1000	275	85%	Coal	1.78	76.79	1.90	21.85	98.64	124.25	
6	VSTP IV	Unit-I, II	1000	294	85%	Coal	1.76	96.90	1.88	46.53	143.43	198.98	
7	VSTP V	Unit-I	500	161	85%	Coal	1.83	51.24	1.95	25.19	76.43	105.52	
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	645	204		APM	5.93	0.00	5.94	0.00	0.00	19.81	
					NAPM	11.44	4.90	13.58	0.00	4.90			
					RLNG	11.35	0.00	11.32	0.00	0.00			
					Lq	25.07	0.00	25.39	0.00	0.00			
					RLNG-C		0.00		7.20	7.20			
		UNIT-I (GT-I), UNIT-II (GT-	648	200		APM	5.89	0.00	5.91	0.00	0.00		

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Aug-24

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Form 8: Details of efforts taken to sell surplus power in the month

S. No.	Place (Pwer Exchange/DEEP Portal) / Tender ID in which participated during the month	Bid Quantity (MW)	Bid Rate (Rs/kWh)	Is Bid was sucesfull?	If sucessful, details for the month		
					Buyer	Rate (Rs/kWh)	Quantum (MU)
1	DEEP Portal/						
2	Power Exchange				IEX (Conventional)	4.86	0.06
3	Banking						
4	PSPCL						9.60
5	UPPCL						2.97
6	UPPCL						1.54
	Total						14.18

Maharashtra State Electricity Distribution Co. Ltd.
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Form 9: Generation Summary

S. No.	Particulars	Units	Bhusawal 3	Bhusawal 4 & 5	Khaparkhed a 1 to 4	Khaparkhed a 5	Nashik 3 to 5	Chandrapur 3 to 7	Paras 3 & 4	Parli 6 & 7
1	Gross Generation	MU								
2	Net Generation	MU	74.96	434.89	330.82	268.51	181.69	646.94	175.89	114.35
3	Approved Energy Charge	Rs./kWh	4.46	3.75	4.22	4.02	4.64	4.10	3.51	5.10
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	5.03	4.24	3.86	3.29	5.46	4.30	4.09	5.18
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	0.57	0.49	(0.36)	(0.73)	0.82	0.20	0.58	0.08
6	Approved Fuel expenses	Rs. Crore	49.00	223.00	178.00	119.00	60.00	367.00	99.00	0.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	37.72	184.45	127.73	88.41	99.15	278.37	71.92	59.28
8	Recoverable through FAC (7 - 6)	Rs. Crore	(11.28)	(38.55)	(50.27)	(30.59)	39.15	(88.63)	(27.08)	59.28

Maharashtra State Electricity Distribution Co. Ltd.
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Form 9: Generation Summary

S. No.	Particulars	Units	Koradi 6	GTPS Uran	Hydro (Ghatghar)	Parli Replacement U 8	Chandrapur 8 & 9	Koradi 8 to 10	KSTPS	KSTPS III	VSTP I
1	Gross Generation	MU									
2	Net Generation	MU	75.61	193.04	291.81	87.23	401.73	817.84	348.97	77.37	244.27
3	Approved Energy Charge	Rs./kWh	3.37	6.76		5.05	3.44	3.12	1.64	1.48	1.67
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	3.52	5.31	0.27	5.13	3.61	3.70	1.50	1.47	1.91
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	0.15	(1.45)	0.27	0.08	0.17	0.58	(0.14)	(0.01)	0.24
6	Approved Fuel expenses	Rs. Crore	34.00	0.00		0.00	205.00	310.00	62.00	11.00	43.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	26.64	102.48	7.76	44.75	145.01	302.50	52.42	11.40	46.62
8	Recoverable through FAC (7 - 6)	Rs. Crore	(7.36)	102.48	7.76	44.75	(59.99)	(7.50)	(9.58)	0.40	3.62

Maharashtra State Electricity Distribution Co. Ltd.
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Form 9: Generation Summary

S. No.	Particulars	Units	VSTP II	VSTP III	VSTP IV	VSTP V	Kawas	Gandhar	KhSTPS-II	SIPAT TPS 2	SIPAT TPS 1	Mauda I
1	Gross Generation	MU										
2	Net Generation	MU	220.86	124.25	198.98	105.52	19.81	18.43	87.15	178.36	286.82	202.56
3	Approved Energy Charge	Rs./kWh	1.58	1.62	1.59	1.66	18.57	14.84	3.62	2.55	2.27	4.88
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	1.83	1.81	1.83	1.85	11.83	11.84	2.46	1.62	1.57	3.22
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	0.25	0.19	0.24	0.19	(6.74)	(3.00)	(1.16)	(0.93)	(0.70)	(1.66)
6	Approved Fuel expenses	Rs. Crore	32.00	27.00	29.00	16.00	0.00	0.00	32.00	43.00	78.00	0.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	40.38	22.52	36.43	19.53	23.43	21.81	21.46	28.96	45.17	65.28
8	Recoverable through FAC (7 - 6)	Rs. Crore	8.38	(4.48)	7.43	3.53	23.43	21.81	(10.54)	(14.04)	(32.83)	65.28

Maharashtra State Electricity Distribution Co. Ltd.
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Form 9: Generation Summary

S. No.	Particulars	Units	Mauda II	NTPC Solapur 2	NTPC Solapur	Lara	Gadarwar a	Khargone	KAPS 1&2	TAPS 1&2	TAPS 3&4
1	Gross Generation	MU									
2	Net Generation	MU	325.96		307.88	184.20	29.94	47.05	97.79	(1.02)	274.45
3	Approved Energy Charge	Rs./kWh	5.13		5.14	2.80	4.54	5.04	2.49	2.79	3.74
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	3.19		4.65	1.28	3.48	4.32	3.66	2.37	3.44
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(1.94)	0.00	(0.49)	(1.52)	(1.06)	(0.72)	1.17	(0.42)	(0.30)
6	Approved Fuel expenses	Rs. Crore	0.00		0.00	47.00	0.00	0.00	21.00	27.00	89.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	103.98	0.00	143.12	23.64	10.40	20.31	35.83	0.00	94.51
8	Recoverable through FAC (7 - 6)	Rs. Crore	103.98	0.00	143.12	(23.36)	10.40	20.31	14.83	(27.00)	5.51

Maharashtra State Electricity Distribution Co. Ltd.**Filing for the month Aug-24****Financial Year : 2024-25****Form 9: Generation Summary**

S. No.	Particulars	Units	KAPS 3&4	JSW	Tata Power	APL 125 MW	APL 1320 MW	APL 1200 MW	APL 440 MW	GMR
1	Gross Generation	MU								
2	Net Generation	MU	274.56	171.59	424.10	50.14	645.50	737.79	93.23	92.79
3	Approved Energy Charge	Rs./kWh		5.29	4.77	4.93	3.88	4.97	4.98	2.77
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	4.45	3.94	3.79	4.59	4.11	4.02	4.86	2.74
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	4.45	(1.35)	(0.98)	(0.34)	0.23	(0.95)	(0.12)	(0.03)
6	Approved Fuel expenses	Rs. Crore		0.00	0.00	0.00	303.00	0.00	0.00	32.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	122.18	67.63	160.69	23.01	265.50	296.67	45.36	25.45
8	Recoverable through FAC (7 - 6)	Rs. Crore	122.18	67.63	160.69	23.01	(37.50)	296.67	45.36	(6.55)

Maharashtra State Electricity Distribution Co. Ltd.
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Form 9: Generation Summary

S. No.	Particulars	Units	RIPL 450 MW	RIPL 750 MW	Sai Wardha	SSP	Pench	Dodson-I	Dodson II	Renewable - Solar	Renewable - Non Solar
1	Gross Generation	MU									
2	Net Generation	MU	198.89	331.48	165.43	237.41	32.53	8.12	1.09	609.76	704.95
3	Approved Energy Charge	Rs./kWh	3.26	3.26	3.33	2.05	2.05	1.68		3.38	4.96
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	2.85	2.85	2.98	2.05	2.05	1.54	3.12	3.56	4.84
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(0.41)	(0.41)	(0.35)	0.00	0.00	(0.14)	3.12	0.18	(0.12)
6	Approved Fuel expenses	Rs. Crore	114.00	114.00	44.00	21.00	2.00	1.00	0.00	485.00	784.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	56.69	94.49	49.32	48.67	6.67	1.25	0.34	217.09	340.96
8	Recoverable through FAC (7 - 6)	Rs. Crore	(57.31)	(19.51)	5.32	27.67	4.67	0.25	0.34	(267.91)	(443.04)

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Aug-24

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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Bhusawal				Bhusawal Unit 04 and 05				Khaparkheda - 1 to 4			
			Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit												
	Freight	Rs/unit												
	Freight Surcharge, if applicable	Rs/unit												
	Fuel Handling Charges	Rs/unit												
	Taxes and Duties (pl. specify details)	Rs/unit												
	Any other charges	Rs/unit												
	Total Price excluding Transit Loss	Rs/unit		4692.48	11877.75			5124.50				3350.38	12449.46	4617.51
	Normative Transit Loss	%		0.80%				0.80%				0.80%	0.00%	0.00%
	Total Price including Transit Loss	Rs/unit		4730.32	11877.75	0.00		5165.82	0.00	0.00		3377.40	12449.46	4617.51
	Other Fuel Related Variable Charges	Rs/unit		183.80	183.80			49.28				133.95	133.95	133.95
	Total Price	Rs/unit		4914.12	12061.54	0.00		5215.10	0.00	0.00		3511.35	12583.41	4751.46

Maharashtra State Electricity Distribution Co. Ltd.

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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Khaparkheda Unit 05							Nashik TPS				
			BOMB wash	Total Washed coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	BOMB wash	Total Washed coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit												
	Freight	Rs/unit												
	Freight Surcharge, if applicable	Rs/unit												
	Fuel Handling Charges	Rs/unit												
	Taxes and Duties (pl. specify details)	Rs/unit												
	Any other charges	Rs/unit												
	Total Price excluding Transit Loss	Rs/unit	4729.53	4690.95		3132.16	11666.62	4640.94	4729.53	4709.89		5455.34		
	Normative Transit Loss	%	0.80%			0.80%			0.80%			0.80%		0.80%
	Total Price including Transit Loss	Rs/unit	4767.67			3157.42	11666.62	4640.94	4767.67			5499.33	0.00	0.00
	Other Fuel Related Variable Charges	Rs/unit	133.95			133.95	133.95	133.95	133.95					
	Total Price	Rs/unit	4901.62	4849.91		3291.37	11800.57	4774.89	4901.62	4873.53		5499.33	0.00	0.00

Maharashtra State Electricity Distribution Co. Ltd.

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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Chandrapur Unit 03 to 07					Paras Unit 03 and 04					Parli Unit 06 a	
			Approved in Tariff Order	Purchase	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Purchase	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Stock
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit												
	Freight	Rs/unit												
	Freight Surcharge, if applicable	Rs/unit												
	Fuel Handling Charges	Rs/unit												
	Taxes and Duties (pl. specify details)	Rs/unit												
	Any other charges	Rs/unit												
	Total Price excluding Transit Loss	Rs/unit			4270.28	11339.63				4845.75				
	Normative Transit Loss	%			0.80%					0.80%				0.80%
	Total Price including Transit Loss	Rs/unit			4304.71	11339.63	0.00			4884.83	0.00	0.00		0.00
	Other Fuel Related Variable Charges	Rs/unit			40.17	40.17				96.25				
	Total Price	Rs/unit			4344.88	11379.79	0.00			4981.08	0.00	0.00		0.00

Maharashtra State Electricity Distribution Co. Ltd.

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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	id 07	Koradi Unit 06			GTPS Uran			Parli Unit 08				
			Consumption	Approved in Tariff Order	Stock	Consumption (Raw Coal)	Consumption (Imported Coal)	Consumption (Wash Coal)	Approved in Tariff Order	Purchase	Consumption	Approved in Tariff Order	Stock	Consumption
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit												
	Freight	Rs/unit												
	Freight Surcharge, if applicable	Rs/unit												
	Fuel Handling Charges	Rs/unit												
	Taxes and Duties (pl. specify details)	Rs/unit												
	Any other charges	Rs/unit												
	Total Price excluding Transit Loss	Rs/unit	6008.47			3768.40	0.00	4605.15						5984.85
	Normative Transit Loss	%	0.80%		0.80%	0.80%	0.00%	0.00%			0.00%		0.80%	0.80%
	Total Price including Transit Loss	Rs/unit	6056.93		0.00	3798.79	0.00	4605.15			0.00		0.00	6033.12
	Other Fuel Related Variable Charges	Rs/unit	24.93			9.44	0.00	9.44						32.74
	Total Price	Rs/unit	6081.86		0.00	3808.23	0.00	4614.59			0.00		0.00	6065.86

Maharashtra State Electricity Distribution Co. Ltd.

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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Chandrapur Unit 08,09				Koradi Unit 08,09,10						
			Approved in Tariff Order	Consumption (Raw Coal)	Consumption (Imported Coal)	Consumption (Wash Coal)	Approved in Tariff Order	Purchase	Consumption (Raw Coal)	Consumption (Imported Coal)	Consumption (Wash Coal)	Consumption (BOMB Wash)	Consumption (Total Wash Coal)
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit											
	Freight	Rs/unit											
	Freight Surcharge, if applicable	Rs/unit											
	Fuel Handling Charges	Rs/unit											
	Taxes and Duties (pl. specify details)	Rs/unit											
	Any other charges	Rs/unit											
	Total Price excluding Transit Loss	Rs/unit		3779.66	11178.82				5381.19	0.00	4875.26	4883.07	4876.63
	Normative Transit Loss	%		0.80%		0.00%			0.80%		0.00%	0.80%	
	Total Price including Transit Loss	Rs/unit		3810.14	11178.82	0.00			5424.59	0.00	4875.26	4922.45	
	Other Fuel Related Variable Charges	Rs/unit		37.92	37.92				8.16	0.00	8.16	8.16	
	Total Price	Rs/unit		3848.06	11216.74	0.00			5432.75	0.00	4883.42	4930.62	4891.67

Maharashtra State Electricity Distribution Co. Ltd.
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Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity	Cost	Price	Quantity	Cost	Price		Quantity	Cost	Price	Quantity	Cost	Price	Quantity	Cost	Price
			unit (MT)	Rs. Crore	Rs./unit	unit (MT)	Rs. Crore	Rs./unit		unit (MT)	unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit	unit	Rs. Crore
State Generating Stations																		
1	Bhusawal - 3	Coal - Raw Coal	216832.22	100.76	4647	27467	13.88	5055	221	244077	114.53	4692	81612	38.30	4692	162465	76.24	4692
		Coal - Imported Coa	18905	22.46	11880	65	0.07	11099		18970	22.53	11878	0	0.00	#DIV/0!	18970	22.53	11878
		Coal - Wash Coal	0	0.00	0	0	0.00	0		0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Subtotal	235737	123.22	5227	27531	13.96	5069	221	263047	137.06	5211	81612	38.30	4692	181435	98.77	5444
		Oil - LDO	1453	11.62	80005			0		1453	11.62	80005	45	0.36	80005	1408	11.26	80005
		Oil - FO	1929	10.58	54838			0		1929	10.58	54838	1179	6.47	54838	750	4.11	54838
		Subtotal	3382	22.20	65648	0	0.00	0	0	3382	22.20	65648	1224	6.83	55763	2158	15.38	71255
		Other Variable Cost											1.50	184				
2	Bhusawal - 4 & 5	Coal - Raw Coal	40984	19.17	4678	402959	208	5170	3275	440668	225.82	5124	428049	219	5124	12619	6.47	5124
		Coal - Imported Coa	268864	304.22	11315			0		268864	304.22	11315	0	0.00	#DIV/0!	268864	304.22	11315
		Coal - Wash Coal	0	0.00	0			0		0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Subtotal	309847	323.39	10437	402959	208.34	5170	3275	709531	530.04	7470	428049	219.35	5124	281482	310.69	11037
		Oil - LDO	8714	69.73	80019			0		8714	69.73	80019	20	0	80019	8694	69.57	80019
		Oil - FO	3365	19.81	58883			0		3365	19.81	58883	252	1	58883	3113	18.33	58883
		Subtotal	12079	89.54	74131	0	0.00	0	0	12079	89.54	74131	272	1.64	60437	11807	87.90	74446
		Other Variable Cost											2.11	49.28				
3	Khaparkhedha - 1 to 4	Coal - Raw Coal	126601	38.13	3012	268269	94.23	3513	4161	390708	130.90	3350	316270	106	3350	74438	24.94	3350
		Coal - Imported Coa	104158	129.67	12449	0	0	0		104158	129.67	12449	17200	21.41	12449	86958	108.26	12449
		Coal - Wash Coal	743	0.33	4391	5955	3	4646	0	6698	3.09	4618	5955	2.75	4618	743	0.34	4618
		Coal - BOMB Wash	0	0.00	0	11794	6	4730	259	11535	5.46	4730	11336	5.36	4730	199	0.09	4730
		Subtotal	231501	168.13	7263	274224	97.00	3537	4161	501564	263.67	5257	339425	130.13	3834	162337	133.63	8232
		Oil - LDO	1273	10.18	80012	0	0.00	0	0	1273	10.18	80012	52	0.40	76503	1221	9.79	80162
		Oil - FO	2614	15.41	58975	2764	16.34	59110	0	5378	31.75	59045	1166	6.89	59092	4212	24.86	59031
Subtotal	3886	25.60	65865	2764	16.34	59110	0	6650	41.94	63057	1218	7.29	59835	5432	34.65	63780		
		Other Variable Cost											4.70	133.95			-4.70	
4	Khaparkhedha - 5	Coal - Raw Coal	29230	9.67	3310	215763	67	3108	3334	241659	75.69	3132	211400	66	3132	30259	9.48	3132
		Coal - Imported Coa	31869	37.18	11667	0	0	0		31869	37.18	11667	19460	23	11667	12409	14.48	11667
		Coal - Wash Coal	254	0.12	4598	2289	1	4646	0	2542	1.18	4641	2289	1	4641	254	0.12	4641
		Coal - BOMB Wash	0	0.00	0	8533	4	4730	158	8375	3.96	4730	8034	4	4730	340	0.16	4730
		Subtotal	61353	46.97	7656	218052	68.12	3124	3334	276071	114.05	4131	233148	89.98	3859	43263	24.23	5602
		Oil - LDO	1278	9.33	73008	0	0.00	0	0	1278	9.33	73008	0	0.00	#DIV/0!	1278	9.33	73008
		Oil - FO	2437	14.37	58975	0	0.00	0	0	2437	14.37	58975	306	1.79	58581	2131	12.58	59032
Subtotal	3715	23.70	63803	0	0.00	0	0	3715	23.70	63803	306	1.79	58581	3409	21.91	64271		
		Other Variable Cost											3.23	133.95			-4.70	
5	Nashik- 3,4 & 5	Coal - Raw Coal	225767	114.17	5057	169581	101.52	5987	286.51	395061	215.52	5455	183426	100.07	5455	211635	115.45	5455
		Coal - Imported Coa	122536	132.73	10832	0	0.00	0	0	122536	132.73	10832	0	0.00	#DIV/0!	122536	132.73	10832
		Coal - Wash Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Subtotal	348302	246.90	7089	169581	101.52	5987	287	517596	348.25	6728	183426	100.07	5455	334170	248.19	7427
		Oil - LDO	1141	8.87	77710	568	4.18	73569	0	1709	13.05	76333	544	4.15	76333	1165	8.90	76333
		Oil - FO	1818	9.59	52743	2237	13.38	59825	0	4055	22.97	56649	1720	9.74	56649	2335	13.23	56649
		Subtotal	2959	18.46	62370	2805	17.56	62609	0	5764	36.02	62487	2264	13.89	61380	3500	22.12	63202
		Other Variable Cost																
6	Chandrapur - 3 to 7	Coal - Raw Coal	438751	196.67	4482	465638	190	4077	1529	925869	395.37	4270	620995	265.18	4270	304874	130.19	4270
		Coal - Imported Coa	76329	86.56	11340	71	0.08	11119	0	76400	86.63	11340	43339	49.14	11340	33061	37.49	11340
		Coal - Wash Coal	12019	5.50	4580	0	0.00	0	0	12019	5.50	4580	0	0.00	#DIV/0!	12019	5.50	4580
		Subtotal	527099	288.73	5478	465709	189.94	4079	1529	1014288	487.51	4806	664334	314.33	4731	349954	173.18	4949
		Oil - LDO	2072	20.18	97407	0	0	0	0	2072	20.18	97407	150	1.15	76551	1922	19.03	99035
		Oil - FO	1288	11.11	86271	5349	34	62778	0	6637	44.69	67337	4360	26.44	60637	2276	18.25	80172
		Subtotal	3360	31.29	93138	5349	33.58	62778	0	8709	64.87	74491	4510	27.59	61166	4198	37.28	88807

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S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity	Cost	Price	Quantity	Cost	Price		Quantity	Cost	Price	Quantity	Cost	Price	Quantity	Cost	Price
			unit (MT)	Rs. Crore	Rs./unit	unit (MT)	Rs. Crore	Rs./unit		unit (MT)	unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit	unit	Rs. Crore
		Other Variable Cost																
7	Paras - 3 & 4	Coal - Raw Coal	192662	91.20	4733	88523	44.7	5054	695	280491	135.92	4846	156684	75.93	4846	123806	59.99	4846
		Coal - Imported Coa	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Subtotal	192662	91.20	4733	88523	44.74	5054	695	280491	135.92	4846	156684	75.93	4846	123806	59.99	4846
		Oil - LDO	1358	10.12	74551	0	0.00	0		1358	10.12	74551	86	0.64	74551	1272	9.48	74551
		Oil - FO	2643	15.77	59667	0	0.00	0		2643	15.77	59667	591	3.53	59667	2052	12.24	59667
		Subtotal	4001	25.89	64719	0	0.00	0	0	4001	25.89	64719	677	4.17	61561	3324	21.72	65362
		Other Variable Cost																
8	Parli - 6 & 7	Coal - Raw Coal	37150	21.88	5888	134574	81.30	6041	580	202610	121.82	6013	98711	59.31	6008	103899	62.51	6017
		Coal - Imported Coa	0	0.00	0			0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	0	0.00	0			0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Subtotal	37150	21.88	5888	134574	81.30	6041	580	202610	121.82	6013	98711	59.31	6008	103899	62.51	6017
		Oil - LDO	682	8.41	123355	0	0.00	0		682	8.41	123355	0	0.00	#DIV/0!	682	8.41	123355
		Oil - FO	4800	28.99	60396	0	0.00	0		4800	28.99	60396	629	3.39	53895	4171	25.60	61376
		Subtotal	5482	37.40	68226	0	0.00	0	0	5482	37.40	68226	629	3.39	53895	4853	34.01	70084
		Other Variable Cost																
9	Koradi - 6	Coal - Raw Coal	82027.3	24.66	3007	18503	8.83	4774	-83	119069	40.02	3361	55420	20.88	3768	63649	19.14	3007
		Coal - Imported Coa	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	1	0.00	4724	20292	9.25	4559	205	20087	9.25	4605	20087	9.25	4605	0	0.00	4605
		Subtotal	82028	24.66	3007	38795	18.08	4662	123	139157	49.27	3541	75507	30.13	3991	63650	19.14	3007
		Oil - LDO	986.471	5.45	55245	0	0.00	0		986	5.45	55245	81	0.45	55245	906	5.00	55245
		Oil - FO	2206.948	13.41	60755	0	0.00	0		2207	13.41	60755	517	3.14	60755	1690	10.27	60755
		Subtotal	3193	18.86	59053	0	0.00	0	0	3193	18.86	59053	597	3.58	60010	2596	15.27	58833
		Other Variable Cost																
10	GTPS Uran	Gas (CCPP Mode)				45482921	98.214	21.59		45482921	98.21	21.59	45482921	98.214	21.59	0	0.00	#DIV/0!
		Gas (Open cycle)				3264880.1	7.053	21.60		3264880	7.05	21.60	3264880.1	7.053	21.60	0	0.00	#DIV/0!
11	Hydro (Ghatghar)	Water									#DIV/0!				0	0.00	#DIV/0!	
12	Parli Replacement U 8	Coal - Raw Coal	78958	46.87	5936	70354	42.50	6041	492	117355	70.07	5971	77362	46.30	5985	39993	23.77	5944
		Coal - Imported Coa	0	0.00	0			0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	0	0.00	0			0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Subtotal	78958	46.87	5936	70354	42.50	6041	492	117355	70.07	5971	77362	46.30	5985	39993	23.77	5944
		Oil - LDO	748	5.38	71912			0		748	5.38	71912	112	0.79	70536	636	4.59	72155
		Oil - FO	648	7.19	110957			0		648	7.19	110957	253	1.36	53755	395	5.83	147595
		Subtotal	1396	12.57	90042	0	0.00	0	0	1396	12.57	90042	365	2.15	58904	1031	10.42	101071
		Other Variable Cost																
13	Chandrapur - 8 & 9	Coal - Raw Coal	42028	16.45	3915	308968	116.21	3761	1202.74	349793	132.21	3780	305176	115	3780	44617	16.86	3780
		Coal - Imported Coa	163984	183.3153	11179	0	0.00	0		163984	183.32	11179	40669	45.46	11179	123315	137.85	11179
		Coal - Wash Coal	15107	6.24	4130	0	0.00	0		15107	6.24	4130	0	0.00	#DIV/0!	15107	6.24	4130
		Subtotal	221119	206.01	9317	308968	116.21	3761	1203	528884	321.76	6084	345845	160.81	4650	183039	160.95	8793
		Oil - LDO	1362	6.10	44818	0	0.00	0		1362	6.10	44818	259	1.98	76551	1103	4.12	37382
		Oil - FO	3408	17.00	49872	290	1.83	63265		3698	18.83	50923	444	2.68	60432	3254	16.15	49627
		Subtotal	4770	23.10	48429	290	1.83	63265	0	5060	24.93	49280	702	4.66	66368	4358	20.27	46527
		Other Variable Cost																
14	Koradi R U-8 to 10	Coal - Raw Coal	1	0.00	3528	136551	70	5129	480	117616	63.29	5381	117615	63	5381	1	0.00	5381
		Coal - Imported Coa	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	376351	172.37	4580	521341	249.29	4782	10004	887688	421.66	4750	487176	237.51	4875	400511	184.14	4598
		Coal - BOMB Wash	0	0.00	0	105757	51.68	4887	2699	103059	50.32	4883	103059	50.32	4883	0	0.00	#DIV/0!
		Subtotal	376352	172.37	4580	763649	371.00	4858	13183	1108362	535.27	4829	707850	351.13	4960	400512	184.14	4598
		Oil - LDO	1335	9.18	68751			0		1335	9.18	68751	382	2.63	68751	953	6.55	68751

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			Quantity	Cost	Price	Quantity	Cost	Price		Quantity	Cost	Price	Quantity	Cost	Price	Quantity	Cost	Price	
			unit (MT)	Rs. Crore	Rs./unit	unit (MT)	Rs. Crore	Rs./unit		unit (MT)	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit	unit
		Oil - FO	3654	21.14	57858			0		3654	21.14	57858	297	1.72	57858	3358	19.43	57858	
		Subtotal	4989	30.32	60773	0	0.00	0	0	4989	30.32	60773	679	4.34	63990	4311	25.98	60266	
		Other Variable Cost											0.58	8.16					
15	MSPGCL IEPL	Coal								0	0.00	#DIV/0!				0	0.00	#DIV/0!	
16	Dodson I	Hydro								0	0.00	#DIV/0!				0	0.00	#DIV/0!	
17	Dodson II	Hydro								0	0.00	#DIV/0!				0	0.00	#DIV/0!	
Central Generating Stations																			
1	KSTPS	Domestic Coal	76728	14.51	1890.50	996234	190.08	1908.02	2415	1070547	205	1911.07							
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Total	76728	15	1890.50	996234	190	1908.02	2415	1070547	205	1911.07	0	0	#DIV/0!	0	0	#DIV/0!	0
2	KSTPS III	Domestic Coal	76728	14.51	1890.50	996234	190	1908.02	2415	1070547	205	1911.07							
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Imported Coal	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!							
		Total	76728	15	1890	996234	190	1908	2415	1070547	205	1911.07	0	0	#DIV/0!	0	0	#DIV/0!	0
3	VSTP I	Domestic Coal	917109	249.89	2725	1482681	404.24	2726	3992	2395798	654	2730.35							
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Total	917109	250	2725	1482681	404	2726	3992	2395798	654	2730.35	0	0	#DIV/0!	0	0	#DIV/0!	0
4	VSTP II	Domestic Coal	917109	250	2725	1482681	404	2726	3992	2395798	654	2730.35							
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Imported Coal			#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!							
		Total	917109	250	2725	1482681	404	2726	3992	2395798	654	2730.35	0	0	#DIV/0!	0	0	#DIV/0!	0
5	VSTP III	Domestic Coal	917109	250	2725	1482681	404	2726	3992	2395798	654	2730.35							
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Imported Coal			#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!							
		Total	917109	250	2725	1482681	404	2726	3992	2395798	654	2730.35	0	0	#DIV/0!	0	0	#DIV/0!	0
6	VSTP IV	Domestic Coal	917109	250	2725	1482681	404	2726	3992	2395798	654	2730.35							
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Imported Coal			#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!							
		Total	917109	250	2725	1482681	404	2726	3992	2395798	654	2730.35	0	0	#DIV/0!	0	0	#DIV/0!	0
7	VSTP V	Domestic Coal	917109	250	2725	1482681	404	2726	3992	2395798	654	2730.35							
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Imported Coal			#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!							
		Total	917109	250	2725	1482681	404	2726	3992	2395798	654	2730.35	0	0	#DIV/0!	0	0	#DIV/0!	0
8	Kawas	Domestic Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Total	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!	0
9	Gandhar	Domestic Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Total	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!	0
10	KhSTPS-II	Domestic Coal	685439	181.98	2655	1077263	270.82	2514	3768	1758934	453	2574.27							
		NTPC Coal	123046	45.03	3660	58314	20.93	3590	467	180894	66	3646.83							
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Imported Coal	62194	76.80	12348			#DIV/0!		62194	77	12348.46							
		Bio-Mass			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Total	870678	304	3489	1135578	292	2569	4234	2002022	596	2974.82	0	0	#DIV/0!	0	0	#DIV/0!	0

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Aug-24
Financial Year : 2024-25
Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual			
			Quantity	Cost	Price	Quantity	Cost	Price		Quantity	Cost	Price	Quantity	Cost	Price	Quantity	Cost	Price	
			unit (MT)	Rs. Crore	Rs./unit	unit (MT)	Rs. Crore	Rs./unit		unit (MT)	unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit
11	SIPAT TPS 2	Domestic Coal	353309	73.70	2086.05	1269011	251.92	1985.14	5147	1617172	326	2013.51							
		E-Auction			#DIV/0!			#DIV/0!		0	0								
		Imported Coal			#DIV/0!			#DIV/0!		0	0.00								
		Bio-Mass			#DIV/0!			#DIV/0!		0	0.00								
		Total	353309	74	2086	1269011	252	1985	5147	1617172	326	2013.51	0	0	#DIV/0!	0	0	#DIV/0!	
12	SIPAT TPS 1	Domestic Coal	353309	74	2086	1269011	252	1985	5147	1617172	326	2013.51							
		E-Auction			#DIV/0!			#DIV/0!		0	0								
		Imported Coal	0	0	#DIV/0!	0	0.00	#DIV/0!	0	0	0.00								
		Bio-Mass			#DIV/0!	0	0.00	#DIV/0!		0	0.00								
		Total	353309	74	2086	1269011	252	1985	5147	1617172	326	2013.51	0	0	#DIV/0!	0	0	#DIV/0!	
13	Mauda I	Domestic Coal (Sp.)	198020	68	3436	497164	168	3379	3993	691191	236	3414.78							
		Domestic Coal	1283	1	6215	140835	67	4758	1143	140976	68	4809.75							
		Domestic Coal (NTPC mines)	273890	120	4399	34904	16	4630	279	308514	137	4429.13							
		E-Auction			#DIV/0!			#DIV/0!		0	0								
		Imported Coal	127807	152	11911	139387	164	11789	279	266915	317	11859.86							
		Bio-Mass			#DIV/0!	2569	2	8261		2569	2	8261.23							
		Total	601000	342	5683	814858	418	5125	5694	1410165	759	5383.46	0	0	#DIV/0!	0	0	#DIV/0!	
		Domestic Coal (Sp.)	198020	68	3436	497164	168	3379	3993	691191	236	3414.78							
14	Mauda II	Domestic Coal	1283	1	6215	140835	67	4758	1143	140976	68	4809.75							
		Domestic Coal (NTPC mines)	273890	120	4399	34904	16	4630	279	308514	137	4429.13							
		E-Auction	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0								
		Imported Coal	127807	152	11911	139387	164	11789	279	266915	317	11859.86							
		Bio-Mass	0	0	#DIV/0!	2569	2	8261	0	2569	2	8261.23							
		Total	601000	342	5683	814858	418	5125	5694	1410165	759	5383.46	0	0	#DIV/0!	0	0	#DIV/0!	
		Domestic Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
15	NTPC Solapur 2	Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Total	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!		
		Domestic Coal (Sp.)			#DIV/0!			#DIV/0!		0	0								
		Domestic Coal (NTPC mines)	158127	91.45	5784	48031	23.72	4939	472	205686	115	5599.53							
16	NTPC Solapur	Domestic Coal	389670	234.22	6011	219286	123.81	5646	1772.68	607183	358	5896.50							
		E-Auction			#DIV/0!			#DIV/0!		0	0								
		Imported Coal	12964	10.03	7736					12964	10	7736.46							
		Bio-Mass			#DIV/0!			#DIV/0!		0	0								
		Total	560761	336	5987	267316	148	5519	2244	825833	483	5851.42	0	0	#DIV/0!	0	0	#DIV/0!	
		Domestic Coal (Others)			#DIV/0!			#DIV/0!		0	0								
17	Lara	Domestic Coal (NTPC mines)	485403	78.66	1620	577568	91.31	1581	1155	1061816	170	1600.74							
		E-Auction			#DIV/0!			#DIV/0!		0	0								
		Imported Coal			#DIV/0!			#DIV/0!		0	0								
		Bio-Mass			#DIV/0!			#DIV/0!		0	0								
		Total	485403	79	1620	577568	91	1581	1155	1061816	170	1600.74	0	0	#DIV/0!	0	0	#DIV/0!	
		Domestic Coal (Others)	192423	84.00	4365	187955	79.03	4205	1504	378875	163	4302.94							
		Domestic Coal (NTPC mines)	137312	63.90	4654	35105	15.87	4520	281	172135	80	4634.17							

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Aug-24
Financial Year : 2024-25
Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual						
			Quantity	Cost	Price	Quantity	Cost	Price		Quantity	Cost	Price	Quantity	Cost	Price	Quantity	Cost	Price				
			unit (MT)	Rs. Crore	Rs./unit	unit (MT)	Rs. Crore	Rs./unit		unit (MT)	unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit			
18	Gadarwara	Domestic Coal (Sp.)	104007	39.55	3803					104007	40	3802.87										
		E-Auction			#DIV/0!					0	0											
		Imported Coal	85817	107.08	12477	40861	52.06	12742	82	126596	159	12570.75										
		Bio-Mass			#DIV/0!					0	0.00											
		Total	519559	295	5669	263920	147	5568	1866	781613	441	5648.46	0	0	#DIV/0!	0	0	#DIV/0!				
19	Khargone	Domestic Coal (Others)	560803	279.81	4989	98368	53.22	5411	889	658281	333	5059.16										
		Domestic Coal (NTPC mines)	70927	39.87	5621	3964	2.08	5240	32	74859	42	5603.36										
		Domestic Coal (Sp.)	69969	31.88	4556	20165	8.84	4383	161	89973	41	4525.51										
		E-Auction			#DIV/0!					0	0	#DIV/0!										
		Imported Coal	47056	54.53	11587	40120	45.24	11276	80	87096	100	11454.42										
		Bio-Mass			#DIV/0!	45	0.06	12861		45	0	12861.37										
Total	748755	406	5423	162663	109	6728	1163	910255	516	5663.48	0	0	#DIV/0!	0	0	#DIV/0!						
20	KAPP																					
21	TAPP 1&2																					
22	TAPP 3&4																					
Other Generating Stations																						
1	JSW	Coal				170895				170895						170895						
2	CGPL	Coal				675421				675421						675421						
3	APML 125 MW	Coal	435746			915475				1351221			1143290			207931						
4	APML 1320 MW	Coal																				
5	APML 1200 MW	Coal																				
6	APML 440 MW	Coal																				
7	EMCO Power	Coal	82111	34.26	4172	122246	45.08	3688		204357	79.34	3882	150772	56.28	3733	53584	23.06	4304				
8	RIPL 450 MW	Coal	175291.00	63.00	3594	359194	134	3731		534485	197.00	3686	448276	165	3681	86209	32.00	3712				
9	RIPL 750 MW	Coal																				
10	SWPGL	Coal	79753.90		0	147028.46		0		226782.36			185898.8			40884						

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Aug-24

Financial Year : 2024-25

Form 13: Transit Loss

S. No.	Station/Unit	Fuel	Approved Transit Loss	Actual Transit Loss for the month				Cumulative actual Transit Loss including the month
				Quantity dispatched by fuel supply company	Quantity received at the Plant boundary	Transit Loss	Transit Loss	
				%	unit	unit	unit	
State Generating Stations								
1	Bhusawal - 3	Coal	0.8	27531	27310	221	0.80%	
2	Bhusawal - 4	Coal	0.8	402959	399684	3275	0.81%	
3	Bhusawal - 5	Coal	0.8					
4	Khaparkhedha - 1 to 4	Coal	0.8	274224	270063	4161	1.52%	
5	Khaparkhedha - 5	Coal	0.8	218052	214718	3334	1.53%	
6	Nashik- 3,4 & 5	Coal	0.8	169581	169294	287		
7	Chandrapur - 3	Coal	0.8	465709	464181	1529	0.33%	
8	Chandrapur - 4	Coal	0.8					
9	Chandrapur - 5	Coal	0.8					
10	Chandrapur - 6	Coal	0.8					
11	Chandrapur - 7	Coal	0.8					
12	Paras - 3	Coal	0.8	88523	87828	695	0.78%	
13	Paras - 4	Coal	0.8					
14	Parli - 6	Coal	0.8	134574	133994	580	0.43%	
15	Parli - 7	Coal	0.8					
16	Koradi - 6	Coal	0.8	38795	38672	123	0.32%	
17	GTPS Uran	Gas						
18	Hydro (Ghatghar)	Hydro						
19	Parli Replacement U 8	Coal	0.8	70354	69862	492	0.70%	
20	Chandrapur - 8	Coal	0.8	308968	307765	1203	0.39%	
21	Chandrapur - 9	Coal	0.8					
22	Koradi R U-8	Coal	0.8	763649	750467	13183	1.73%	
23	Koradi 9	Coal	0.8					
24	Koradi10	Coal	0.8					
25	MSPGCL IEPL	Coal						
26	Dodson I	Hydro						
27	Dodson II	Hydro						
Central Generating Stations								
1	KSTPS	Coal	0.2	996234	993819	2415	0.2%	
2	KSTPS III	Coal	0.2	996234	993819	2415	0.2%	
3	VSTP I	Coal	0.2	1482681	1478689	3992	0.3%	
4	VSTP II	Coal	0.2	1482681	1478689	3992	0.3%	
5	VSTP III	Coal	0.2	1482681	1478689	3992	0.3%	
6	VSTP IV	Coal	0.2	1482681	1478689	3992	0.3%	
7	VSTP V	Coal	0.2	1482681	1478689	3992	0.3%	
8	Kawas	Gas	-		0		#DIV/0!	
9	Gandhar	Gas	-		0		#DIV/0!	
10	KhSTPS-II	Coal	0.2	1135578	1131343	4234	0.4%	
11	SIPAT TPS 2	Coal	0.2	1269011	1263863	5147	0.4%	
12	SIPAT TPS 1	Coal	0.2	1269011	1263863	5147	0.4%	
13	Mauda I	Coal	0.8	814858	809165	5694	0.7%	
14	Mauda II	Coal	0.8	814858	809165	5694	0.7%	
15	NTPC Solapur 2	Coal						
16	NTPC Solapur	Coal	0.8	267316	265072	2244	0.8%	
17	Lara	Coal	0.2	577568	576413	1155	0.2%	
18	Gadarwara	Coal	0.8	263920	262054	1866	0.7%	
19	Khargone	Coal	0.8	162663	161500	1163	0.7%	
20	KAPP	Nuclea						
21	TAPP 1&2	Nuclea						
22	TAPP 3&4	Nuclea						
23	KAPP 3&4	Nuclea						
IPP								
1	JSW	Coal						
2	CGPL	Coal					#DIV/0!	
3	APML 125 MW	Coal				0	#DIV/0!	
4	APML 1320 MW	Coal						
5	APML 1200 MW	Coal						
6	APML 440 MW	Coal						
7	EMCO Power	Coal		122246	122246	0	0.0%	
8	RIPL 450 MW	Coal						
9	RIPL 750 MW	Coal						
10	SWPGL	Coal						

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Aug-24

Financial Year : 2024-25

Form 14 : Energy Sales - Metered

Sr. No.	Consumer Category	Approved for the year (MU)	Approved for the Month (MU)	Actual for the Month (MU)	Actual for the preceeding quarter (MU)	Reason for material variation	Cumulative upto preceeding month (MU)
1	Energy Sales in the License Area						
	HT Category						
	Industry (General)	40,970.86	3,486.72	3,242.76			16,496.64
	Industry (Seasonal)	171.63	2.96	3.55			42.87
	Commercial	2,085.56	168.42	167.65			874.51
	Railways/Metro/Monorail	115.31	9.99	13.10			67.78
	Public Water Works (PWW)	2,248.88	187.83	188.91			934.89
	Agricultural - Pumpsets	803.74	38.19	73.20			578.16
	Agricultural - Others	278.19	22.77	22.20			121.00
	Group Housing Society (Residential)	235.32	20.00	21.62			112.33
	Public Services - Government	359.02	30.18	33.08			167.43
	Public Services - Others	900.99	76.01	80.37			407.23
	Electric Vehicle Charging Stations	63.69	4.10	9.82			48.83
	MSPGCL Auxiliary	398.52	59.43	38.53			153.07
	Sub-total	48,631.73	4,106.60	3,894.79	-		20,004.74
	LT Category						
	BPL	64.73	5.92	2.75			13.54
	Residential	27,688.73	2,335.53	2,151.96			12,526.59
	Non Residential	7,273.13	600.25	579.40			3,226.59
	Public Water Works	967.36	78.65	77.04			399.90
	AG Metered (Pumpsets)	18,813.96	1,429.07	1,505.76			7,699.67
	AG Metered (Others)	259.21	20.14	17.62			94.28
	Industrial	12,671.55	1,099.71	1,096.27			5,483.51
	Street Lights	923.14	85.24	89.63			453.22
	Public Services	789.73	66.62	78.50			392.02
	Electric Vehicle Charging Stations	2.55	0.20	1.37			6.25
	Sub-total	69,454.09	5,721.34	5,600.30	-		30,295.57
2	Energy Sales outside the License Area	-	-	-	-		-
3	Total Energy Sales (1+2)	1,18,085.82	9,827.94	9,495.09	-		50,300.31

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Aug-24

Financial Year : 2024-25

Form 15 : Energy Sales - Unmetered

Sr. No.	Consumer Category	Approved by the Commission for year			Sales in the month			Reason for material variation	Cumulative upto the preceding Quarter
		Load	Norm	ECUM	Approved	Load	ECUM		
		HP	hrs./HP/Year	MU	MU	HP	MU		
1	Zone 1	34,44,652		2,732.59	187.80		448.05		2,303.43
	Unmetered Hrs>1318								
	Bhandup (U)						0.04		0.22
	Nasik						153.98		791.61
	Pune						34.56		177.67
	Jalgaon						85.87		441.48
	Baramati						173.60		892.46
2	Zone 2	39,22,944		5,986.74	411.44		376.43		1,935.22
	Unmetered Hrs>1318								
	Akola						25.84		132.85
	Amravati						37.40		192.27
	Chh. Sambhajinagar						81.87		420.90
	Kalyan						6.96		35.77
	Konkan						0.01		0.04
	Kolhapur						8.04		41.34
	Latur						117.82		605.73
	Nagpur (U)						13.42		69.01
	Chandrapur						0.91		4.69
	Gondia						1.59		8.16
	Nanded						82.57		424.47
Total		73,67,596		8,719.33	599.24		824.48		4,238.66

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Aug-24

Financial Year : 2024-25

Form 16 : Energy Availability

Sr. No.	Source of Power Purchase	Units	Approved by the commission for Year	For the month			Cumulative upto month	
				Approved	Actual	Reason for material variation	Approved	Actual
1	Own Generation							
2	Power Purchase from other Sources							
2.1	State Generating Stations							
	Bhusawal 3	MU	1,163.56	110.95	74.96		436.64	369.00
	Bhusawal 4 & 5	MU	7,018.42	594.46	434.89		2,933.93	2,234.37
	Khaparkheda 1 to 4	MU	4,583.25	421.18	330.82		1,689.35	1,936.25
	Khaparkheda 5	MU	3,509.21	297.23	268.51		1,466.96	1,429.14
	Nashik 3 to 5	MU	2,457.52	130.03	181.69		928.18	1,040.64
	Chandrapur 3 to 7	MU	10,564.48	894.81	646.94		4,416.30	3,893.67
	Chandrapur 8 & 9	MU	7,018.42	594.46	401.73		2,933.93	2,420.21
	Paras 3 & 4	MU	3,334.26	282.41	175.89		1,393.83	1,030.56
	Parli 6 & 7	MU	-	-	114.35		-	904.54
	Parli Replacement U 8	MU	-	-	87.23		-	463.93
	Koradi 6	MU	1,184.57	100.33	75.61		495.19	487.01
	Koradi 8 to 10	MU	11,719.50	992.64	817.84		4,899.14	4,782.00
	GTPS Uran	MU	-	-	193.04		-	994.12
	Hydro (Ghatghar)	MU	4,285.91	244.51	291.79		1,893.42	1,574.94
	IEPL	MU	-	-	58.60		-	359.98
	Dodson II	MU	64.39	5.45	1.09		26.92	23.63
	Sub total	MU	56,903.48	4,668.45	4,154.97		23,513.78	23,943.99
2.2	Central Generating Stations							
	KSTPS	MU	4,498.25	381.00	348.97		1,880.42	2,074.98
	KSTPS III	MU	880.62	74.59	77.37		368.13	317.75
	VSTP I	MU	3,010.05	254.95	244.27		1,258.30	1,233.96
	VSTP II	MU	2,410.54	204.17	220.86		1,007.68	1,125.53
	VSTP III	MU	1,983.55	168.01	124.25		829.19	884.83
	VSTP IV	MU	2,139.80	181.24	198.98		894.50	1,022.15
	VSTP V	MU	1,153.01	97.66	105.52		482.00	552.47
	SIPAT TPS 1	MU	4,057.95	343.71	286.82		1,696.36	1,636.77
	SIPAT TPS 2	MU	1,975.04	167.28	178.36		825.63	942.80
	KhSTPS-II	MU	1,036.52	87.79	87.15		433.30	470.82
	Mauda I	MU	-	-	202.56		-	1,042.55
	Mauda II	MU	-	-	325.96		-	1,604.52
	NTPC Solapur	MU	-	-	307.88		-	1,401.49
	Lara	MU	1,967.79	166.67	184.20		822.60	956.41
	Gadarwara	MU	362.56	-	29.94		119.06	253.18
	Khargone	MU	-	-	47.05		-	237.33
	Kawas	MU	-	-	19.81		-	24.43
	Gandhar	MU	-	-	18.43		-	23.41
	KAPS 1&2	MU	982.10	83.18	97.79		410.55	391.26
	KAPS 3&4	MU	-	-	274.56		-	1,072.52
	TAPS 1&2	MU	1,146.84	97.14	(1.02)		479.42	(5.40)
	TAPS 3&4	MU	2,817.01	238.60	274.45		1,177.60	1,439.36
	Sub total	MU	30,421.62	2,545.99	3,654.15		12,684.73	18,703.12
2.3	Renewable Energy based Generating Stations							
	Renewable - Non Solar	MU	16,335.15	1,584.97	704.95		7,291.67	3,723.41
	Renewable - Solar	MU	19,115.41	1,433.97	609.76		7,505.33	3,765.45
	Sub total	MU	35,450.56	3,018.93	1,314.71		14,797.00	7,488.85
2.4	Other Generating Stations							
	JSW	MU	-	-	171.59		-	809.46
	Tata Power	MU	1,360.98	-	424.10		423.94	2,209.50
	APL 125 MW	MU	362.41	-	50.14		71.53	259.00

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Aug-24

Financial Year : 2024-25

Form 16 : Energy Availability

Sr. No.	Source of Power Purchase	Units	Approved by the commission for Year	For the month			Cumulative upto month	
				Approved	Actual	Reason for material variation	Approved	Actual
	APL 1320 MW	MU	9,215.03	780.51	645.50		3,852.19	3,577.74
	APL 1200 MW	MU	1,062.54	-	737.79		394.73	3,917.52
	APL 440 MW	MU	52.64	-	93.23		-	624.78
	GMR	MU	1,373.82	116.36	92.79		574.30	594.59
	RIPL 450 MW	MU	3,091.09	261.81	198.89		1,292.18	1,358.83
	RIPL 750 MW	MU	5,151.82	436.36	331.48		2,153.63	2,264.71
	Sai Wardha	MU	1,551.61	131.42	165.43		648.62	844.51
	Sub total	MU	23,221.93	1,726.46	2,910.95		9,411.11	16,460.64
2.5	Traders							
2.6	Others							
	SSP	MU	1,213.26	102.76	237.41		507.18	473.44
	Pench	MU	136.89	11.59	32.53		57.23	51.50
	Subhansari Hydro	MU	774.75	64.56	-		322.81	-
	NTPC NVVN Coal	MU	-	-	11.43		-	64.22
	MPEB	MU	-	-	0.65		-	3.19
	Short Term	MU	-	-	13.88		-	1,078.01
	DSM	MU	-	-	(138.87)		-	(771.48)
	Sub total	MU	2,124.90	178.92	157.03		887.22	898.87
	Total Power purchase from other sources (2.1+2.2+2.3+2.4+2.5+2.6)	MU	1,48,136.57	12,139.87	12,191.82		61,297.39	67,495.48
3	Energy Availability							
3.1	Energy available for sale within the Licensee area (1+	MU	1,48,136.57	12,139.87	12,191.82		61,297.39	67,495.48
	Inter state loss	MU	1,266.57	102.02	172.43		523.07	897.99
	FBSM	MU	826.00	67.70	-		341.81	
	Infirm Non-PPA Wind power	MU	3,953.57	324.00	384.61		1,649.36	1,360.99
	Input for OA consumption	MU	5,273.63	432.18	378.11		2,200.07	2,264.32
	Energy injected and drawn at 33 Kv	MU	904.61	73.91	95.54		376.14	479.51
	Surplus power traded	MU	-0.13	-0.01	14.18		(0.05)	131.71
3.2	Energy available for sale within the Licensee area at transmission voltage	MU	1,56,923.07	12,861.73	12,767.93		64,965.61	70,091.10
	Intra-state transmission loss	MU	4,987.91	408.82	373.98		2,065.05	2,276.06
3.3	Energy available for sale within the Licensee area at distribution voltage	MU	1,51,935.16	12,452.91	12,393.95		62,900.57	67,815.04

Maharashtra State Electricity Distribution Co. Ltd.

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Form 17 : Losses

Sr. No.	Particulars	Units	Approved by the commission for Year	For the month			Cumulative upto month	
				Approved	Actual	Reason for material variation	Approved	Actual
1	Transmission Loss							
1.1	Net Energy input at Transmission Voltages	MU	1,56,923.07	12,861.73	12,767.93		64,965.61	70,091.10
1.2	Energy Sales at Transmission Voltages (including EHV consumers)	MU	14,185.42	1,197.86	1,098.99		5,625.54	5,749.09
1.3	Energy fed to Distribution System	MU	1,42,737.65	11,663.88	11,294.96		59,340.07	62,065.95
1.4	Transmission Loss (=1.1 - 1.2 - 1.3)	MU	4,987.91	408.82	373.98		2,065.05	2,276.06
1.5	Transmission Loss as % of Net Energy Input (=1.4 ÷ 1.1)	%	3.18%	3.18%	2.93%		3.18%	3.25%
2	Distribution Loss							
2.1	Net Energy input at Distribution Voltages	MU	1,27,913.14	10,449.17	10,627.78		53,172.60	58,920.15
2.2	Energy sales (metered) at Distribution voltage	MU	1,03,900.40	8,630.08	8,396.10		43,558.65	44,551.22
2.3	Estimated consumption of unmetered categories of consumers	MU	8,719.33	599.24	824.48		3,424.45	4,238.66
2.4	Distribution Loss (=2.1 - 2.2 - 2.3)	MU	15,293.41	1,219.85	1,407.20		6,189.50	10,130.27
2.5	Distribution Loss as % of net energy input (=2.4 ÷ 2.1)	%	12.00%	12.00%	13.24%		12%	17.19%
3	Excess Distribution Loss = [Distribution Loss (2.5) - Distribution loss approved] x Net Energy Input (2.1)	MU			1,187.89			

Sr. No.	Source of Power Purchase	Approved by the Commission							Actual For the month								
		Net Purchase	Variable Cost	Variable Cost	Fixed Charge	Other Charge	Power Purchase Cost	Average power purchase cost	Net Purchase	Variable Cost	Variable Cost	Fixed Charge	Change in Law Impact	Other Charge	Power Purchase Cost	Average power purchase cost	
		MU	Rs./kWh	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs./kWh	MU	Rs./kWh	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs./kWh
1	Own Generation																
2	Power Purchase from other Sources																
2.1	State Generating Stations																
	Bhusawal 3	110.95	4.46	49.50	14.82	-	64.32	5.80	74.96	5.03	37.71	13.21	-	1.52	52.45	7.00	
	Bhusawal 4 & 5	594.46	3.75	222.69	87.13	-	309.82	5.21	434.89	4.24	184.44	79.91	-	1.36	265.71	6.11	
	Khaparkhedha 1 to 4	421.18	4.22	177.63	53.45	-	231.08	5.49	330.82	3.86	127.73	48.26	-	6.93	182.92	5.53	
	Khaparkhedha 5	297.23	4.02	119.44	48.23	-	167.67	5.64	268.51	3.29	88.42	48.23	-	7.24	143.88	5.36	
	Nashik 3 to 5	130.03	4.64	60.35	41.04	-	101.39	7.80	181.69	5.46	99.15	41.04	-	(0.75)	139.44	7.67	
	Chandrapur 3 to 7	894.81	4.10	366.57	94.53	-	461.10	5.15	646.94	4.30	278.38	76.39	-	(4.71)	350.06	5.41	
	Chandrapur 8 & 9	594.46	3.44	204.60	102.36	-	306.96	5.16	401.73	3.61	145.02	78.84	-	(7.90)	215.97	5.38	
	Paras 3 & 4	282.41	3.51	99.11	46.89	-	146.00	5.17	175.89	4.09	71.92	32.87	-	(2.16)	102.64	5.84	
	Parli 6 & 7	-	-	-	40.19	-	40.19	-	114.35	5.18	59.28	27.90	-	3.95	91.14	7.97	
	Parli Replacement U 8	-	-	-	32.06	-	32.06	-	87.23	5.13	44.75	31.21	-	1.69	77.65	8.90	
	Koradi 6	100.33	3.37	33.80	25.69	-	59.48	5.93	75.61	3.52	26.64	24.78	-	0.31	51.72	6.84	
	Koradi 8 to 10	992.64	3.12	309.63	164.21	-	473.84	4.77	817.84	3.70	302.52	144.30	-	0.53	447.34	5.47	
	GTPS Uran	-	-	-	10.63	-	10.63	-	193.04	5.31	102.48	23.59	-	(0.01)	126.06	6.53	
	Hydro (Ghatghar)	244.51	-	-	25.85	43.80	69.65	2.85	291.79	0.27	7.76	15.10	-	41.52	64.38	2.21	
	MSPGCL True Up	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	MSPGCL Infirm	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	MSPGCL Dhariwal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	IEPL	-	-	-	-	-	-	-	58.60	3.75	21.96	-	-	-	21.96	3.75	
	Dodson II	5.45	-	-	2.02	-	2.02	3.71	1.09	3.12	0.34	1.68	-	-	2.02	18.50	
	Sub total	4,668.45		1,643.33	789.08	43.80	2,476.20	5.30	4,154.97		1,598.50	687.31	-	49.53	2,335.34		
2.2	Central Generating Stations																
	KSTPS	381.00	1.64	62.48	31.20	-	93.68	2.46	348.97	1.50	52.42	28.19	-	4.39	85.00	2.44	
	KSTPS III	74.59	1.48	11.07	9.35	-	20.42	2.74	77.37	1.47	11.40	8.85	-	0.21	20.46	2.64	
	VSTP I	254.95	1.67	42.63	26.66	-	69.29	2.72	244.27	1.91	46.61	22.57	-	1.88	71.06	2.91	
	VSTP II	204.17	1.58	32.19	15.47	-	47.66	2.33	220.86	1.83	40.37	15.44	-	2.26	58.07	2.63	
	VSTP III	168.01	1.62	27.29	16.90	-	44.19	2.63	124.25	1.81	22.53	14.87	-	(1.71)	35.69	2.87	
	VSTP IV	181.24	1.59	28.81	28.16	-	56.97	3.14	198.98	1.83	36.09	30.25	-	6.28	72.62	3.65	
	VSTP V	97.66	1.66	16.22	20.20	-	36.42	3.73	105.52	1.85	19.53	16.18	-	1.13	36.84	3.49	
	SIPAT TPS 1	343.71	2.27	78.13	42.23	-	120.36	3.50	286.82	1.57	45.17	37.04	-	4.40	86.62	3.02	
	SIPAT TPS 2	167.28	2.55	42.60	19.88	-	62.47	3.73	178.36	1.62	28.97	16.13	-	2.74	47.84	2.68	
	KhSTPS-II	87.79	3.62	31.81	9.56	-	41.37	4.71	87.15	2.46	21.46	8.43	-	(0.06)	29.82	3.42	
	Mauda I	-	-	-	45.28	-	45.28	-	202.56	3.22	65.28	38.40	-	3.71	107.40	5.30	
	Mauda II	-	-	-	48.83	-	48.83	-	325.96	3.19	103.98	49.67	-	(2.66)	151.00	4.63	
	NTPC Solapur	-	-	-	81.09	-	81.09	-	307.88	4.65	142.87	84.13	-	55.61	282.61	9.18	
	Lara	166.67	2.80	46.71	18.06	-	64.77	3.89	184.20	1.28	23.20	38.05	-	88.34	149.59	8.12	
	Gadarwara	-	4.54	-	5.28	-	5.28	-	29.94	3.48	10.41	6.76	-	0.18	17.34	5.79	
	Khargone	-	-	-	5.76	-	5.76	-	47.05	4.32	20.31	11.91	-	0.13	32.35	6.88	
	Kawas	-	-	-	11.49	-	11.49	-	19.81	11.83	23.43	11.37	-	0.01	34.81	17.57	
	Gandhar	-	-	-	14.31	-	14.31	-	18.43	11.84	21.81	13.29	-	0.01	35.11	19.05	
	RRAS (Thermal)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	RRAS (GAS)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	KAPS 1&2	83.18	2.49	20.68	-	-	20.68	2.49	97.79	3.66	35.83	-	-	(0.01)	35.82	3.66	
	KAPS 3&4	-	-	-	-	-	-	-	274.56	4.45	122.17	-	-	-	122.17	4.45	
	TAPS 1&2	97.14	2.79	27.11	-	-	27.11	2.79	(1.02)	2.37	-	-	-	0.01	0.01	(0.06)	
	TAPS 3&4	238.60	3.74	89.32	-	-	89.32	3.74	274.45	3.44	94.43	-	-	0.02	94.44	3.44	
	RGPPPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Sub total	2,545.99		557.06	449.71	-	1,006.77	3.95	3,654.15		988.28	451.54	-	166.86	1,606.67		
2.3	Renewable Energy based Generating Stations																
	Renewable - Non Solar	1,584.97	4.95	784.75	-	-	784.75	4.95	704.95	4.84	340.96	4.24	-	2.10	347.30	4.93	
	Renewable - Solar	1,433.97	3.38	484.95	-	-	484.95	3.38	609.76	3.56	211.57	-	5.52	-	217.09	3.56	
	Sub total	3,018.93		1,269.70	-	-	1,269.70	4.21	1,314.71		552.53	4.24	5.52	2.10	564.39		
2.4	Other Generating Stations																
	JSW	-	-	-	16.05	-	16.05	-	171.59	3.94	67.63	15.93	-	-	83.56	4.87	
	Tata Power	-	4.77	-	40.23	-	40.23	-	424.10	3.79	160.69	41.38	-	0.03	202.09	4.77	
	APL 125 MW	-	4.93	-	7.99	-	7.99	-	50.14	4.59	11.80	8.14	17.44	0.35	37.73	7.53	
	APL 1320 MW	780.51	3.88	302.65	77.09	-	379.74	4.87	645.50	4.11	109.99	78.57	217.92	-	406.48	6.30	
	APL 1200 MW	-	4.97	-	76.69	-	76.69	-	737.79	4.02	173.66	78.16	183.47	3.35	438.64	5.95	
	APL 440 MW	-	4.98	-	34.56	-	34.56	-	93.23	4.86	22.50	35.23	37.14	(1.11)	93.76	10.06	
	GMR	116.36	2.77	32.27	14.61	-	46.87	4.03	92.79	2.74	19.20	13.53	6.25	(0.31)	38.67	4.17	
	RIPL 450 MW	261.81	3.26	85.47	21.64	-	107.11	4.09	198.89	2.85	47.48	20.63	9.21	(1.40)	75.92	3.82	
	RIPL 750 MW	436.36	3.26	142.45	36.07	-	178.51	4.09	331.48	2.85	79.13	34.38	15.36	(2.34)	126.53	3.82	
	Sai Wardha	131.42	3.33	43.73	20.04	-	63.78	4.85	165.43	2.98	41.92	20.43	7.40	0.59	70.34	4.25	
	Sub total	1,726.46		606.57	344.98	-	951.55	5.51	2,910.95		734.01	346.36	494.19	-0.84	1,573.72		
2.5	Traders																
2.6	Others																
	SSP	102.76	2.05	21.07	-	-	21.07	2.05	237.41	2.05	48.67	-	-	-	48.67	2.05	
	Pench	11.59	2.05	2.38	-	-	2.38	2.05	32.53	2.05	6.67	-	-	-	6.67	2.05	
	Subhansari Hydro	64.56	4.50	29.05	-	-	29.05	4.50	-	-	-	-	-	-	-	-	
	NTPC NVVN Coal	-	-	-	-	-	-	-	11.43	3.97	4.53	-	-	-	4.53	3.97	
	MPEB	-	-	-	-	-	-	-	0.65	7.27	0.47	-	-	-	0.47	7.27	
	Short Term	-	-	-	-	-	-	-	13.88	2.84	3.94	-	-	-	3.94	2.84	
	DSM	-	-	-	-	-	-	-	(138.87)	-	(4.49)	-	-	-	(4.49)	0.32	
	CTUIL	-	-	-	336.44	-	336.44	-	-	-	-	207.41	-	-	207.41	-	
	Sub total	178.92		52.50	336.44	-	388.94		157.03		59.79	207.41	-	-	267.20		
	Total Power purchase from other sources	12,138.75		4,129.15	1,920.21	43.80	6,0										

Maharashtra State Electricity Distribution Co. Ltd.

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Form 19 : Change in Power Purchase Cost

Sr. No.	Particulars	Units	Value
1	Average power purchase cost approved by the Commission	Rs./kWh	5.02
2	Actual average power purchase cost	Rs./kWh	5.21
3	Change in average power purchase cost (=2 -1)	Rs./kWh	0.19
4	Net Power Purchase	MU	12,177.64
5	Change in power purchase cost (=3 x 4/10)	Rs. Crore	234.60

Maharashtra State Electricity Distribution Co. Ltd.

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Form 20 : Apportionment of change in Power Purchase Cost to Licence Area

Sr. No.	Particulars	Units	Sale within the License Area	Sale outside the License Area	Total
1.0	Energy Sales	MU			
2.0	Apportionment of power purchase	MU			
2.1	Apportionment of power purchase from hydel	MU			
2.2	Apportionment of power purchase from other sources	MU			
2.3	Total Power Purchase	MU			
3.0	Apportionment of change in fuel cost of own generation and cost of power purchase	Rs. Crore			

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Form 21 : Adjustment for over-recovery/under-recovery

Sr. No.	Particulars	Units	Total	Ag	Non-Ag
1.0	Adjustment for over-recovery/under-recovery (B)				
1.1	Incremental cost allowed to be recoverd in Month n-4	Rs. Crore	629.87	92.04	537.83
1.2	Incremental cost in Month n-4 actually recovered in month n-2	Rs. Crore	541.54	0.55	540.99
1.3	(over-recovery)/under-recovery (=1.2 - 1.1)	Rs. Crore	88.33	91.50	(3.16)
2.0	Carried forward adjustment for over-recovery/under-recovery attributable to application of ceiling limit for previous month	Rs. Crore	-	-	-
3.0	Adjustment factor for over-recovery/under-recovery (1.3+2.0)	Rs. Crore	88.33	91.50	(3.16)

Maharashtra State Electricity Distribution Co. Ltd.

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Form 22 : Carrying cost for over-recovery/under-recovery

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	Adjustment factor for over-recovery/under-recovery	Rs. Crore	88.33	91.50	(3.16)
2	Interest rate	%	10.35%	10.35%	10.35%
3	Carrying cost for over-recovery/under-recovery	Rs. Crore	0.76	0.79	(0.03)

Maharashtra State Electricity Distribution Co. Ltd.

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Form 23 : Total Fuel Cost and Power Purchase Adjustment

Sr. No.	Particulars	Units	Total	Ag	Non-Ag
1	Change in Fuel cost and power purchase cost attributable to Sales within the License Area (F)	Rs. Crore	234.60	32.89	201.71
2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	0.76	0.79	(0.03)
3	Adjustment factor for over-recovery/under-recovery (B)	Rs. Crore	88.33	91.50	(3.16)
4	ZFAC = F+C+B	Rs. Crore	323.70	125.18	198.53

Maharashtra State Electricity Distribution Co. Ltd.**Filing for the month Aug-24****Financial Year : 2024-25****Form 24 : FAC Fund**

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	Opening Balance of FAC Fund	Rs. Crore	415.50	58.33	357.17
2	FAC for the month	Rs. Crore	323.70	125.18	198.53
3	Holding cost of Fund	Rs. Crore	3.58	0.50	3.08
4	Closing Balance of FAC Fund (1+2+3)	Rs. Crore	742.78	184.01	558.77
5	ZFAC leviable to consumer (equal to Sr. No. 3 if it is positive)	Rs. Crore	742.78	184.01	558.77
6	ZFAC refundable to consumer (if Sr. No. 3 is negative and above the limit of FAC Fund stipulated in MYT Order)	Rs. Crore	-	-	-

Maharashtra State Electricity Distribution Co. Ltd.

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Form 25 : Calculation of FAC Charge

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	Energy Sales within the License Area	MU	10,281.04	2,330.24	7,950.80
2	Excess Distribution Loss	MU	1,187.89	269.24	918.65
3	ZFAC leviable/refundable to consumer	Rs. Crore	742.78	184.01	558.77
4	ZFAC per kWh	Rs./kWh	0.72	0.79	0.70
5	Cap at 20% of variable component of tariff	Rs./kWh	1,487.89	112.26	1,375.63
6	FAC Charge allowable (Minimum of 4 and 5)	Rs./kWh	0.72	0.79	0.70

Maharashtra State Electricity Distribution Co. Ltd.

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Form 26 : Calculation of FAC Charge for unmetered categories

Sr. No.	Unmetered consumer category	Consumption Norm	FAC Charge	Load	Estimated Recovery
		hrs/HP/year	Rs./HP/month	HP	Rs. Crore
1	LT-AG (> 1318 Hours per year)	1,734.33			
2	LT-AG (< 1318 Hours per year)	980.00			

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Form 27 : Recovery of FAC Charge

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	FAC leviable / refundable to consumer	Rs. Crore	742.78	184.01	558.77
2	FAC disallowed corresponding to excess Distribution Loss	Rs. Crore	6.91	0.97	5.94
3	Total FAC based on category wise and slab wise allowed to be recovered in the billing month of	Rs. Crore	-	-	-
4	Carried forward FAC for recovery during future period (1-3-4)	Rs. Crore	735.87	183.04	552.83

Maharashtra State Electricity Distribution Co. Ltd.

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Form 28 : FAC Summary

Sr. No.	Particulars	Units	Total	Ag	Non-Ag
1.0	Calculation of ZFAC				
1.1	Change in cost of generation and power purchase attributable to Sales within the License Area (F)	Rs. Crore	234.60	32.89	201.71
1.2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	0.76	0.79	(0.03)
1.3	Adjustment factor for over-recovery/under-recovery	Rs. Crore	88.33	91.50	(3.16)
1.4	ZFAC = F+C+B	Rs. Crore	323.70	125.18	198.53
2.1	Energy Sales within the License Area	MU	10,281.04	2,330.24	7,950.80
2.2	Excess Distribution Loss	MU	1,187.89	269.24	918.65
2.3	ZFAC per kWh [(1.4/2.1)*10]	Rs./kWh	0.31	0.31	0.31
3.0	Allowable FAC				
3.1	FAC disallowed corresponding to excess Distribution Loss [(2.2 x 2.3)/10]	Rs. Crore	6.91	0.97	5.94
3.2	FAC allowable [1.4-3.1]	Rs. Crore	735.87	103.17	632.70
3.3	FAC allowable per kWh [3.2/2.1*10]	Rs./kWh	0.72	0.72	0.72
4.0	Utilization of FAC Fund				
4.1	Opening Balance of FAC Fund	Rs. Crore	415.50	58.25	357.24
4.2	ZFAC for the month (Sr. N. 3.2)	Rs. Crore	316.79	44.41	272.38
4.3	Holding cost of Fund	Rs. Crore	3.58	0.50	3.08
4.4	Closing Balance of FAC Fund	Rs. Crore	735.87	103.17	632.70
4.5	ZFAC leviabale/refundable to consumer	Rs. Crore	735.87	103.17	632.70
5.0	Total FAC based on category wise and slab wise allowed to be recovered in the billing month of	Rs. Crore	-	-	-
6.0	Carried forward FAC for recovery during future period (4.4-5.0)	Rs. Crore	735.87	103.17	632.70

Maharashtra State Electricity Distribution Co. Ltd.
 Filing for the month Aug-24
 Financial Year : 2024-25
 Form 29 : Category wise and slab wise FAC

Sr. No.	Consumer Category	ABR Rs./kWh	Energy Charges Rs./kWh	Average Cost of Supply Rs./kWh	K - Factor= ABR/ ACoS	FAC rate p.u. without cap	FAC rate p.u. with cap	Sales kWh	Sales kVah	Rate per HP	FAC Amt. without cap	Adjustment of Over/ Under Recovery	FAC Without CAP After Adjustment of Over/ Under Recovery	FAC amount with CAP	Rate Rs./kWh	Rate Rs./kVah
A	B	C	D	E	F=C/E	G	H=D*20 %	I	K=I/J	L	M=G*I/I0	N	O=M+N	P=H*I/10	Q=Min(O or P)/I*10	R=Min(O or P)/K*10
	LT Category															
	Domestic (LT-I)															
	BPL (0-30 Units)	2.80	1.56	8.91	0.31	0.22	0.31	2.75	2.75		0.06	-0.01	0.06	0.09	0.20	
	Consumption > 30 Units per month															
	1-100 Units	7.15	4.71	8.91	0.80	0.57	0.94	626.73	626.73		36.00	-2.93	33.07	59.04	0.55	
	101-300 Units	12.58	10.29	8.91	1.41	1.01	2.06	1,126.14	1,126.14		113.80	-9.26	104.54	231.76	0.95	
	301-500 Units	16.90	14.55	8.91	1.90	1.36	2.91	202.27	202.27		27.46	-2.23	25.23	58.86	1.25	
	Above 500 Units	18.21	16.64	8.91	2.04	1.46	3.33	196.82	196.82		28.79	-2.34	26.45	65.50	1.35	
	Non Domestic (LT-II)															
	0-20 KW	12.05	8.52	8.91	1.35	0.97	1.70	420.21	420.21		40.68	-3.31	37.37	71.60	0.90	
	>20-50 KW	16.61	13.01	8.91	1.86	1.33	2.60	78.39	78.39		10.46	-0.85	9.61	20.40	1.25	
	>50 KW	18.60	15.38	8.91	2.09	1.49	3.08	80.80	80.80		12.07	-0.98	11.09	24.85	1.35	
	Public Water Works (LT-III)															
	0-20 KW	5.52	4.09	8.91	0.62	0.44	0.82	53.66	53.66		2.38	-0.19	2.19	4.39	0.40	
	20-40 KW	8.06	6.33	8.91	0.90	0.65	1.27	9.40	9.40		0.61	-0.05	0.56	1.19	0.60	
	above 40 kw	10.20	8.40	8.91	1.14	0.82	1.68	13.98	13.98		1.15	-0.09	1.05	2.35	0.75	
	Agriculture (LT-IV)															
	AG unmetered Pump set															
	Zone 1															
	A) 0-5 HP	9.74		8.91	1.09	0.78	16.87	31,90,084.48	31,90,084.48	84.34	26.90	-2.19	24.71	5.38	16.87	
	B) 5HP -7.5 HP	17.05		8.91	1.91	1.37	28.96	7,72,444.82	7,72,444.82	144.80	11.19	-0.91	10.27	2.24	28.96	
	C) Above 7.5 HP	17.05		8.91	1.91	1.37	29.54	1,91,180.75	1,91,180.75	147.68	2.82	-0.23	2.59	0.56	29.54	
	Zone 2															
	A) 0-5 HP	3.73		8.91	0.42	0.30	3.65	38,39,094.67	38,39,094.67	18.24	7.00	-0.57	6.43	1.40	3.65	
	B) 5HP -7.5 HP	9.51		8.91	1.07	0.76	9.31	5,54,682.20	5,54,682.20	46.53	2.58	-0.21	2.37	0.52	9.31	
	C) Above 7.5 HP	9.51		8.91	1.07	0.76	9.31	77,965.76	77,965.76	46.53	0.36	-0.03	0.33	0.07	9.31	
	AG Metered (Pumpsets)	5.08	3.39	8.91	0.57	0.41	0.68	1,505.76	1,505.76		61.45	-5.00	56.45	102.09	0.35	
	AG Metered Other	8.79	5.71	8.91	0.99	0.71	1.14	17.62	17.62		1.24	-0.10	1.14	2.01	0.65	
	LT Industries (LT-V)															
	0-20 KW	7.92	6.14	8.91	0.89	0.64	1.23	450.52	450.52		28.66	-2.33	26.33	55.34	0.60	
	Above 20 KW	10.28	7.25	8.91	1.15	0.83	1.45	645.75	645.75		53.34	-4.34	49.00	93.69	0.75	
	Street Light (LT-VI)															
	Grampanchayat A, B & C Class															
	Municipal Council	8.95	6.83	8.91	1.00	0.72	1.37	59.35	59.35		4.27	-0.35	3.92	8.11	0.65	
	Municipal corporation Area	10.80	8.31	8.91	1.21	0.87	1.66	30.28	30.28		2.63	-0.21	2.41	5.03	0.80	
	Public Services (LT VII)															
	Government															
	0-20 KW	9.30	4.29	8.91	1.04	0.75	0.86	6.99	6.99		0.52	-0.04	0.48	0.60	0.70	
	>20-50 KW	10.09	6.18	8.91	1.13	0.81	1.24	1.40	1.40		0.11	-0.01	0.10	0.17	0.75	

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Aug-24
Financial Year : 2024-25
Form 29 : Category wise and slab wise FAC

Sr. No.	Consumer Category	ABR Rs./kWh	Energy Charges Rs./kWh	Average Cost of Supply Rs./kWh	K - Factor= ABR/ ACoS	FAC rate p.u. without cap	FAC rate p.u. with cap	Sales kWh	Sales kVah	Rate per HP	FAC Amt. without cap	Adjustment of Over/ Under Recovery	FAC Without CAP After Adjustment of Over/ Under Recovery	FAC amount with CAP	Rate Rs./kWh	Rate Rs./kVah
A	B	C	D	E	F=C/E	G	H=D*20 %	I	K=I/J	L	M=G*I/I0	N	O=M+N	P=H*I/10	Q=Min(O or P)/I*10	R=Min(O or P)/K*10
	>50 KW	12.01	7.75	8.91	1.35	0.96	1.55	1.42	1.42		0.14	-0.01	0.13	0.22	0.90	
	Other															
	0-20 KW	8.51	6.18	8.91	0.96	0.68	1.24	34.71	34.71		2.37	-0.19	2.18	4.29	0.65	
	>20-50 KW	13.13	9.78	8.91	1.47	1.05	1.96	13.12	13.12		1.38	-0.11	1.27	2.57	0.95	
	>50 KW	13.08	10.13	8.91	1.47	1.05	2.03	20.86	20.86		2.19	-0.18	2.01	4.23	0.95	
	Electric Vehicle Charging Stations (LT VIII)	11.75	6.58	8.91	1.32	0.94	1.32	1.37	1.37		0.13	-0.01	0.12	0.18	0.85	
	Total LT Category							6,424.78	9,838.96		482.76	-39.29	443.47	828.73		
	HT Category															
	HT															
	Industry (General)	10.26	8.36	8.91	1.15	0.82	1.67	2,297.86	2,337.43		189.33	-15.41	173.92	384.20	0.75	0.75
	Industry (Seasonal)	11.79	8.68	8.91	1.32	0.95	1.74	3.43	3.45		0.32	-0.03	0.30	0.60	0.85	0.85
	Commercial	15.60	13.21	8.91	1.75	1.25	2.64	154.75	158.91		19.39	-1.58	17.81	40.88	1.15	1.10
	Railways/Metro/Monorail	10.56	7.53	8.91	1.18	0.85	1.51	7.65	7.85		0.65	-0.05	0.60	1.15	0.80	0.75
	Public Water Works (PWW)	9.30	7.76	8.91	1.04	0.75	1.55	154.05	162.97		11.51	-0.94	10.58	23.91	0.70	0.65
	Agricultural - Pumpsets	7.03	5.78	8.91	0.79	0.56	1.16	13.36	16.04		0.75	-0.06	0.69	1.55	0.50	0.45
	Agricultural - Others	8.93	7.99	8.91	1.00	0.72	1.60	22.20	22.72		1.59	-0.13	1.46	3.55	0.65	0.65
	Group Housing Society (Residential)	8.96	7.16	8.91	1.01	0.72	1.43	18.70	19.23		1.35	-0.11	1.24	2.68	0.65	0.65
	Public Services - Government	12.09	10.03	8.91	1.36	0.97	2.01	33.08	33.80		3.21	-0.26	2.95	6.63	0.90	0.85
	Public Services - Others	13.17	10.93	8.91	1.48	1.06	2.19	80.37	81.81		8.50	-0.69	7.81	17.58	0.95	0.95
	Electric Vehicle Charging Stations	8.60	7.40	8.91	0.97	0.69	1.48	9.82	9.89		0.68	-0.06	0.62	1.45	0.65	0.65
	EHV															
	Industry (General)	9.68	8.36	8.91	1.09	0.78	1.67	944.90	955.09		73.48	-5.98	67.50	157.99	0.70	0.70
	Industry (Seasonal)	9.20	8.68	8.91	1.03	0.74	1.74	0.12	0.13		0.01	-0.00	0.01	0.02	0.70	0.65
	Commercial	15.14	13.21	8.91	1.70	1.22	2.64	12.90	13.66		1.57	-0.13	1.44	3.41	1.10	1.05
	Railways/Metro/Monorail	8.85	7.53	8.91	0.99	0.71	1.51	5.45	7.63		0.39	-0.03	0.36	0.82	0.65	0.45
	Public Water Works (PWW)	8.45	7.76	8.91	0.95	0.68	1.55	34.86	34.89		2.37	-0.19	2.17	5.41	0.60	0.60
	Agricultural - Pumpsets	6.21	5.78	8.91	0.70	0.50	1.16	59.84	66.55		2.99	-0.24	2.74	6.92	0.45	0.40
	Agricultural - Others	-	7.99	8.91	-	-	1.60	-	-		-	-	-	-	-	-
	Group Housing Society (Residential)	8.96	7.16	8.91	1.01	0.72	1.43	2.92	2.85		0.21	-0.02	0.19	0.42	0.65	0.70
	Public Services - Government	-	10.03	8.91	-	-	2.01	-	-		-	-	-	-	-	-
	Public Services - Others	11.66	10.93	8.91	1.31	0.94	2.19	-	-		-	-	-	-	-	-
	Electric Vehicle Charging Stations	-	7.40	8.91	-	-	1.48	-	-		-	-	-	-	-	-
	Total HT Category							3,856.26	3,934.90		318.30	-25.90	292.40	659.16		
	Grand Total							10,281.04	13,773.86		801.06	-65.19	735.87	1,487.89		