

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Jun-24
Financial Year : 2024-25
Form: Summary of FAC Submissions

A. Variation in Sales

Sr. No.	Particulars	HT-Category	LT-Category	Total
1	Approved Sales in Tariff Order (MU)	3,720.42	6,633.14	10,353.56
2	Actual Sales in Tariff Order (MU)	4,067.18	7,388.63	11,455.81
3	Difference (2-1)	346.76	755.49	1,102.25

B. Distribution Loss

Sr. No.	Particulars	%
1	Approved Distribution Loss Target (%)	12.00%
2	Actual Cumulative Dist. Loss (%)	8.90%
3	Difference (2-1)	-3.10%

C. Variation in Power Purchase

Sr. No.	Source	Approved In Tariff Order			Actuals For the month			Difference (Actuals - Approved)		
		Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)	Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)	Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)
1	Thermal	8,262.38	4,221.98	5.11	10,638.89	4,985.26	4.69	2,376.51	763.28	-0.42
2	Gas	-	36.43	-	195.24	149.59	7.66	195.24	113.17	7.66
3	Hydro	458.20	123.42	2.69	267.73	78.64	2.94	-190.46	-44.77	0.24
4	Nuclear	405.41	132.70	3.27	578.83	224.18	3.87	173.43	91.48	0.60
5	Non Solar	1,423.82	704.87	4.95	687.96	328.35	4.77	-735.86	-376.51	-0.18
6	Solar	1,475.54	499.01	3.38	856.49	297.85	3.48	-619.05	-201.15	0.10
6	Short Term	-	-	-	141.29	73.04	5.17	141.29	73.04	5.17
7	DSM	-	-	-	-188.65	-11.51	0.61	-188.65	-11.51	0.61
8	REC	-	-	-	-	-	-	-	-	-
9	Inter state transmission	-	336.44	-	-	226.98	-	-	-109.46	-
10	Sale of surplus power	-	-	-	-27.51	-25.32	9.20	-27.51	-25.32	9.20
	Total	12,025.35	6,054.83	5.04	13,150.27	6,327.07	4.81	1,124.92	272.24	-0.22

D. FAC computation for the month

Sr. No.	Particulars	Units	
1	Calculation of ZFAC		
1.1	Change in cost of generation and power purchase attributable to Sales within the License Area (F)	Rs. Crore	-294.16
1.2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	0.93
1.3	Adjustment factor for over-recovery/under-recovery (B)	Rs. Crore	109.95
1.4	ZFAC = F+C+B	Rs. Crore	-183.28
2	Calculation of FAC Charge		
2.1	Energy Sales within the License Area	MU	11,455.81
2.2	Excess Distribution Loss	MU	1,377.01
2.3	ZFAC per kWh [(1.3/2.1)*10]	Rs./kWh	-0.26
3	Allowable FAC		
3.1	FAC disallowed corresponding to excess Distribution Loss [(2.2 x 2.3)/10]	Rs. Crore	-
3.2	FAC allowable [1.4-3.1]	Rs. Crore	-183.28

E. FAC leviable to Consumers

Sr. No.	Particulars	Rs. Crore
1	Opening Balance of FAC Fund	977.20
2	FAC Allowable as computed in above table	-183.28
3	Holding cost of Fund	8.27
4	FAC allowed to recover	-
5	Closing Balance of FAC Fund	802.19
6	FAC leviable/refundable to consumer	802.19

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Maharashtra State Electricity Distribution Con
Filing for the month Jun-24
Financial Year : 2024-25
Form 1: Contracted Capacity

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Fuel (Coal/Gas/Hydro/Wind/Solar)	Sourcing of Fuel				
						Annual Fuel Quantity for normative availability (MMT)	FSA signed with	Fuel available under FSA (MMT)	Shortfall in fuel requirement, if any	Source for fulfilling Shortfall in Fuel
State Generating Stations										
1	Bhusawal TPS	Bhusawal - 3	210	210	Coal	1.24	WCL,SECL	0.73	0.51	1. Firstly reallocation of available linkages under "flexible utilisation" policy. Then 17 MMT of the FSA coal to be benefited to get @ 13 MMT of washed coal. 2. Procurement of 3 MMT of imported coal. 3. Procurement of @ 8 MMT MoU coal from WCL & SCCL
2	Bhusawal TPS	Bhusawal - 4	500	500	Coal	2.68	WCL,SECL	3.5	1.85	
3	Bhusawal TPS	Bhusawal - 5	500	500	Coal	2.68	WCL,SECL			
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	Coal	4.98	WCL, MCL,	5	-0.04	
5	Khaparkheda TPS	Khaparkheda - 5	500	500	Coal	2.68	WCL, MCL,	2.31	0.36	
6	Nashik TPS	Nashik- 3,4 & 5	630	420	Coal	3.68	WCL,SECL	3.07	0.6	
7	Chandrapur TPS	Chandrapur - 3	210	210	Coal	1.20	WCL,SECL	12.8	-1.88	
8	Chandrapur TPS	Chandrapur - 4	210	210	Coal	1.20	WCL,SECL			
9	Chandrapur TPS	Chandrapur - 5	500	500	Coal	2.85	WCL,SECL			
10	Chandrapur TPS	Chandrapur - 6	500	500	Coal	2.85	WCL,SECL			
11	Chandrapur TPS	Chandrapur - 7	500	500	Coal	2.85	WCL,SECL			
12	Paras TPS	Paras - 3	250	250	Coal	1.37	WCL	2.5	0.24	
13	Paras TPS	Paras - 4	250	250	Coal	1.37	WCL			
14	Parli TPS	Parli - 6	250	250	Coal	1.37	WCL	2.36	0.38	
15	Parli TPS	Parli - 7	250	250	Coal	1.37	WCL			
16	Koradi TPS	Koradi - 6	210	210	Coal	1.05	WCL, MCL,	2.19	-0.11	
17	Koradi TPS	Koradi - 7	210	210	Coal	1.05	WCL, MCL,			
18	GTPS Uran	GTPS Uran	672	672	Gas	3.5 MMSCMD	GAIL	1.89 MMSCMD	1.6 MMSCMD	No alternate arrangement at prevailing APM price
19	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585	Hydro					
20	Parli TPS	Parli Replacement U 8	250	250	Coal	1.37	WCL,SCCL	1.71	-0.34	
21	Chandrapur TPS	Chandrapur - 8	500	500	Coal	2.68	WCL (Bridge linkage)	3.47	1.88	
22	Chandrapur TPS	Chandrapur - 9	500	500	Coal	2.68				
23	Koradi TPS	Koradi R U-8	660	660	Coal	3.32	WCL, SCCL (Bridge linkage)	6.18	3.76	
24	Koradi TPS	Koradi 9	660	660	Coal	3.32				
25	Koradi TPS	Koradi10	660	660	Coal	3.32				
26	MSPGCL Under Case IV	IEPL	0	185	Coal					
27	Dodson	Dodson I	12	12	Hydro					
28	Dodson	Dodson II	34	34	Hydro					
Central Generating Stations										
1	KSTPS	Unit-I to VI	2100	635	Coal	10.44	SECL			
2	KSTPS III	-	500	120	Coal	2.44	SECL			
3	VSTP I	Unit-I to VI	1260	432	Coal	5.33	NCL			
4	VSTP II	Unit-I, II	1000	336	Coal	4.07	NCL			
5	VSTP III	Unit-I, II	1000	275	Coal	4.04	NCL			
6	VSTP IV	Unit-I, II	1000	294	Coal	3.98	NCL			

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S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Fuel (Coal/Gas/Hydro/Wind/Solar)	Sourcing of Fuel					
						Annual Fuel Quantity for normative availability (MMT)	FSA signed with	Fuel available under FSA (MMT)	Shortfall in fuel requirement, if any	Source for fulfilling Shortfall in Fuel	
7	VSTP V	Unit-I	500	161	Coal	2.01	NCL				
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	645	204	Gas		HBJ Pipeline - South Basin Gas field				
9	Gandhar	UNIT-I (GT-I), UNIT- II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	648	200	Gas		Gandhar Gas field				
10	KhSTPS-II	Unit-I to III	1500	148	Coal	7.59	Rajmahal Coal Fields of ECL.				
11	SIPAT TPS 2	Unit-I, II	1,000	274	Coal	4.79	SECL				
12	SIPAT TPS 1	Unit-I to III	1,980	556	Coal	9.20	SECL				
13	Mauda I	Unit-I, II	1000	394	Coal	4.35	SECL, MCL,				
14	Mauda II	Unit-I, II	1320	531	Coal	5.45	WCL				
15	NTPC Solapur 2	-	-	-	-	-					
16	NTPC Solapur	Unit-I, II	1320	642	Coal	4.94	MCL				
17	Lara	Unit-I, II	1600	231	Coal	7.18					
18	Gadarwara	Unit-I	1600	50	Coal	5.91					
19	Khargone	Unit-I, II	1320	50	Coal	4.92					
20	KAPP		440	152	Nuclear						
21	TAPP 1&2		320	160	Nuclear						
22	TAPP 3&4		1080	393	Nuclear						
23	KAPP 3&4		700	189.3	Nuclear						
Independent Power Producers(IPP)											
1	JSW	Unit 1	300	300	Coal	0.95	No FSA	-			
2	Tata Power	Unit 1 to 5 (5 Nos.)	4000	760	Coal	2.14	Indocoal	0.12			
3	APL 125 MW	Unit 1, 4, 5	3300	125	Coal	12.50	SECL/WCL/MCL	4.91 MMT (for 1180 MW) 5.85 MMT (for remaining)			
4	APL 1320 MW	Unit No. 2 to 3	3300	1320	Coal						
5	APL 1200 MW	Unit 1, 4, 5	3300	1200	Coal						
6	APL 440 MW	Unit 1, 4, 5	3300	440	Coal						
7	GMR	1&2	600	200	Coal	0.98	SECL	2.6			
8	RIPL 450 MW	1 to 5	1320	450	coal	1.91	SECL	5.49			
9	RIPL 750 MW	1 to 5	1320	750	coal	3.18					
10	Sai Wardha	Unit 1 to 4	540	240	Coal	1.36	M/s.Western Coalfields Limited, Nagpur	0.093		Special Forward E- Auction	

Maharashtra State Electricity Distribution Company Limited

Filing for the month Jun-24

Financial Year : 2024-25

Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Contracted Capacity (EX-Bus) (MW)	Fuel (Coal/Gas/Hydro/Wind/Solar)	Normative Availability as per PPA	Actual Availability for the Day 1	Actual Availability for the Day 2	Actual Availability for the Day 3	Actual Availability for the Day 4	Actual Availability for the Day 5	Actual Availability for the Day 6
State Generating Stations													
1	Bhusawal TPS	Bhusawal - 3	210	210	187	Coal	80%	95.82%	78.41%	94.53%	95.82%	75.41%	74.38%
2	Bhusawal TPS	Bhusawal - 4	500	500	470	Coal	85%	91.99%	87.68%	91.07%	94.39%	87.73%	91.51%
3	Bhusawal TPS	Bhusawal - 5	500	500	470	Coal	85%	90.38%	83.87%	90.21%	91.94%	84.54%	39.84%
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	760	Coal	85%	77.87%	66.01%	63.34%	76.68%	82.90%	74.95%
5	Khaparkheda TPS	Khaparkheda - 5	500	500	470	Coal	85%	92.83%	90.68%	88.48%	91.18%	91.63%	94.14%
6	Nashik TPS	Nashik- 3	210	210		Coal	80%	75.27%	93.24%	72.56%	75.37%	76.04%	73.99%
		Nashik- 4	210	210		Coal	80%						
		Nashik- 5	210	210		Coal	80%						
7	Chandrapur TPS	Chandrapur - 3	210	210	192	Coal	80%	74.53%	72.65%	74.47%	75.68%	74.71%	74.57%
8	Chandrapur TPS	Chandrapur - 4	210	210	192	Coal	80%	77.68%	76.34%	77.21%	79.56%	80.43%	79.45%
9	Chandrapur TPS	Chandrapur - 5	500	500	457	Coal	80%	84.49%	51.29%	68.68%	82.64%	77.39%	57.37%
10	Chandrapur TPS	Chandrapur - 6	500	500	457	Coal	80%	82.83%	69.95%	43.70%	42.95%	45.79%	43.91%
11	Chandrapur TPS	Chandrapur - 7	500	500	457	Coal	80%	80.72%	77.42%	77.01%	78.98%	80.51%	77.40%
12	Paras TPS	Paras - 3	250	250	227	Coal	85%	83.51%	21.64%	65.17%	82.98%	87.72%	89.93%
13	Paras TPS	Paras - 4	250	250	227	Coal	85%	12.50%	0.00%	8.88%	91.24%	17.78%	0.00%
14	Parli TPS	Parli - 6	250	250	227	Coal	85%	99.26%	96.54%	95.51%	97.10%	99.29%	98.02%
15	Parli TPS	Parli - 7	250	250	227	Coal	85%	98.65%	95.65%	66.37%	0.00%	24.59%	97.26%
16	Koradi TPS	Koradi - 6	210	210	187	Coal	72%	79.12%	84.70%	83.93%	87.31%	87.98%	87.19%

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17	GTPS Uran	GTPS Uran	672	672	672	Gas	85%	55.90%	56.05%	53.82%	55.24%	59.70%	56.03%
18	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585		Hydro	90%						
19	Parli TPS	Parli Replacement U 8	250	250	250	Coal	85%	88.70%	90.12%	93.69%	95.58%	93.31%	90.79%
20	Chandrapur TPS	Chandrapur - 8	500	500	470	Coal	85%	90.00%	89.84%	85.79%	82.71%	84.12%	88.92%
21	Chandrapur TPS	Chandrapur - 9	500	500	470	Coal	85%	95.92%	88.11%	0.00%	0.00%	12.34%	93.51%
22	Koradi TPS	Koradi R U-8	660	660	589	Coal	85%	88.98%	83.52%	89.41%	90.84%	88.63%	83.08%
23	Koradi TPS	Koradi 9	660	660	589	Coal	85%	0.00%	23.05%	81.75%	86.81%	84.45%	84.99%
24	Koradi TPS	Koradi10	660	660	589	Coal	85%	85.11%	83.33%	79.57%	79.59%	79.87%	78.93%
25	MSPGCL Under Case IV	IEPL	0	185	185	Coal							
26	Dodson	Dodson I	12	12		Hydro							
27	Dodson	Dodson II	34	34		Hydro							
Central Generating Stations													
1	KSTPS	Unit-I to VI	2100	635	592.46	Coal	85%	89.39%	88.52%	92.38%	93.36%	89.32%	93.81%
2	KSTPS III	-	500	120	113.67	Coal	85%	97.26%	96.42%	98.49%	98.49%	98.49%	98.49%
3	VSTP I	Unit-I to VI	1260	432	395.44	Coal	85%	85.80%	86.14%	86.39%	86.41%	86.36%	86.44%
4	VSTP II	Unit-I, II	1000	336	313.74	Coal	85%	95.71%	95.71%	95.71%	95.71%	95.71%	95.71%
5	VSTP III	Unit-I, II	1000	275	259.25	Coal	85%	97.03%	97.03%	97.03%	97.03%	97.03%	97.03%
6	VSTP IV	Unit-I, II	1000	294	278.03	Coal	85%	97.22%	97.22%	97.22%	97.22%	97.22%	97.22%
7	VSTP V	Unit-I	500	161	150.19	Coal	85%	95.99%	95.99%	95.99%	95.99%	95.58%	95.99%
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	645	204.26	199.27	Gas	85%	95.95%	94.77%	95.00%	94.77%	94.93%	94.94%

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9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	648	200.31	194.89	Gas	85%	92.45%	92.56%	92.48%	92.47%	92.47%	92.48%
10	KhSTPS-II	Unit-I to III	1500	148	138.8	Coal	85%	94.28%	94.28%	94.08%	94.28%	94.28%	88.45%
11	SIPAT TPS 2	Unit-I, II	1,000	274	258.38	Coal	85%	96.99%	96.99%	96.99%	96.99%	96.99%	96.99%
12	SIPAT TPS 1	Unit-I to III	1,980	556	526.55	Coal	85%	96.01%	65.33%	65.33%	65.33%	65.33%	65.33%
13	Mauda I	Unit-I, II	1000	394	371.78	Coal	85%	79.41%	79.41%	79.41%	79.41%	79.41%	79.41%
14	Mauda II	Unit-I, II	1320	531	501.22	Coal	85%	96.77%	96.77%	96.77%	96.77%	84.30%	96.77%
15	NTPC Solapur 2	-	-			Coal	85%						
16	NTPC Solapur	Unit-I, II	1320	642	609.82	Coal	85%	54.03%	55.42%	55.42%	55.42%	55.42%	55.42%
17	Lara	Unit-I, II	1600	231 (288.74)		Coal	85%	79.29%	92.60%	92.60%	92.60%	90.61%	92.60%
18	Gadarwara	Unit-I	1600	50 (108.37)	43	Coal	85%	37.49%	37.49%	37.49%	37.49%	37.49%	37.49%
19	Khargone	Unit-I, II	1320	50 (98.15)	81.2322	Coal	85%	90.64%	90.64%	90.64%	90.64%	90.64%	90.64%
20	KAPP		440	147.91		Nuclear		87.50%	81.82%	42.05%	42.05%	42.05%	42.05%
21	TAPP 1&2		320	160		Nuclear		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
22	TAPP 3&4		1080	393 (429.91)		Nuclear		90.46%	90.46%	90.46%	90.46%	90.46%	90.46%
23	KAPP 3&4		1400	440.94		Nuclear		76.78%	75.57%	75.57%	75.43%	75.73%	77.50%
	Total												
IPPs													
1	JSW	Unit 1	300	300	290	Imported Coal	80%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%
2	Tata Power	Unit 10 to 50	4000	760	760	Imported Coal	80%	88.63%	82.11%	84.21%	84.21%	87.34%	82.00%
3	APL 125 MW	Unit 1, 4, 5	3300	125	125	Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
5	APL 1320 MW	Unit 1, 4, 5	3300	1200	1200	Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
4	APL 1200 MW	Unit No. 2 to 3	3300	1320	1320	Coal	80%	99.64%	98.02%	99.48%	99.81%	100.00%	100.00%
6	APL 440 MW	Unit 1, 4, 5	3300	440	440	Coal	85%	98.52%	98.39%	99.40%	98.98%	100.00%	100.00%
7	GMR	Unit 1 & 2	600	200	200	Coal	85%	99.38%	98.69%	99.81%	100.00%	100.00%	100.00%
8	RIPL 450 MW	Unit 1 to 5	1320	450	1200	Coal	85%	81.90%	81.65%	81.55%	87.54%	99.90%	100.00%
9	RIPL 750 MW	Unit 1 to 6	1320	750		Coal	85%	81.90%	81.65%	81.55%	87.54%	99.90%	100.00%
10	Sai Wardha	Unit 1 to 4	540	240	240	Coal	85%	99.78%	93.63%	100.00%	100.00%	100.00%	100.00%

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Financial Year : 2024-25
Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Actual Availability for the Day 7	Actual Availability for the Day 8	Actual Availability for the Day 9	Actual Availability for the Day 10	Actual Availability for the Day 11	Actual Availability for the Day 12	Actual Availability for the Day 13	Actual Availability for the Day 14	Actual Availability for the Day 15	Actual Availability for the Day 16	Actual Availability for the Day 17	Actual Availability for the Day 18
State Generating Stations														
1	Bhusawal TPS	Bhusawal - 3	79.68%	83.37%	86.40%	90.03%	86.79%	90.58%	90.92%	90.92%	90.92%	90.92%	84.29%	86.99%
2	Bhusawal TPS	Bhusawal - 4	95.74%	95.98%	95.50%	97.81%	97.74%	97.87%	97.70%	98.02%	84.76%	0.00%	0.00%	0.00%
3	Bhusawal TPS	Bhusawal - 5	93.92%	94.30%	95.04%	98.85%	99.80%	95.41%	96.91%	96.71%	93.23%	91.18%	89.69%	96.92%
4	Khaparkheda TPS	Khaparkheda - 1 to 4	80.05%	82.21%	83.67%	84.87%	82.73%	78.72%	74.33%	77.44%	82.31%	60.64%	67.63%	77.22%
5	Khaparkheda TPS	Khaparkheda - 5	92.13%	95.23%	95.80%	94.38%	93.75%	89.75%	89.85%	94.57%	94.14%	97.13%	92.93%	90.69%
6	Nashik TPS	Nashik- 3	84.29%	85.92%	85.81%	86.75%	86.94%	86.18%	83.37%	85.89%	86.48%	81.52%	69.69%	86.61%
		Nashik- 4												
		Nashik- 5												
7	Chandrapur TPS	Chandrapur - 3	75.67%	76.25%	77.36%	80.61%	76.66%	80.73%	74.29%	80.47%	66.23%	0.00%	1.21%	65.97%
8	Chandrapur TPS	Chandrapur - 4	80.56%	80.14%	81.09%	82.31%	80.91%	80.98%	82.83%	82.07%	80.08%	78.30%	77.67%	79.41%
9	Chandrapur TPS	Chandrapur - 5	23.50%	0.00%	1.87%	88.52%	88.54%	89.09%	88.62%	88.99%	88.93%	88.35%	86.81%	88.50%
10	Chandrapur TPS	Chandrapur - 6	50.32%	0.27%	0.00%	0.00%	65.74%	87.80%	87.06%	88.97%	82.76%	82.97%	84.45%	86.42%
11	Chandrapur TPS	Chandrapur - 7	83.80%	88.87%	90.06%	90.51%	90.51%	91.53%	93.35%	95.38%	94.55%	94.84%	94.27%	95.13%
12	Paras TPS	Paras - 3	88.80%	85.79%	85.26%	89.56%	85.22%	89.58%	88.98%	89.00%	88.11%	84.62%	87.51%	88.20%
13	Paras TPS	Paras - 4	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
14	Parli TPS	Parli - 6	96.92%	99.40%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
15	Parli TPS	Parli - 7	94.63%	97.20%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	86.21%
16	Koradi TPS	Koradi - 6	81.23%	83.51%	80.21%	82.72%	84.01%	86.70%	88.70%	89.31%	88.51%	86.27%	84.85%	85.00%

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17	GTPS Uran	GTPS Uran	56.15%	56.00%	38.97%	55.85%	56.92%	56.47%	47.63%	57.21%	45.18%	56.68%	59.93%	57.29%
18	MSPGCL Hydro	Hydro (Ghatghar)												
19	Parli TPS	Parli Replacement U 8	92.07%	94.90%	98.73%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
20	Chandrapur TPS	Chandrapur - 8	90.00%	90.00%	88.69%	89.90%	89.57%	89.44%	87.04%	45.21%	0.00%	70.56%	88.73%	88.51%
21	Chandrapur TPS	Chandrapur - 9	99.64%	100.00%	99.86%	99.58%	97.66%	100.00%	100.00%	98.21%	91.19%	98.89%	84.38%	66.11%
22	Koradi TPS	Koradi R U-8	89.90%	88.45%	89.60%	89.83%	90.42%	89.50%	90.67%	93.17%	92.72%	90.46%	88.75%	83.60%
23	Koradi TPS	Koradi 9	84.82%	87.88%	86.22%	86.34%	88.33%	85.06%	90.67%	91.95%	89.48%	87.39%	77.12%	84.81%
24	Koradi TPS	Koradi10	80.57%	82.39%	79.01%	79.92%	79.25%	82.41%	81.77%	81.27%	81.46%	81.57%	83.30%	80.93%
25	MSPGCL Under Case IV	IEPL												
26	Dodson	Dodson I												
27	Dodson	Dodson II												
Central Generating Stations														
1	KSTPS	Unit-I to VI	94.62%	91.77%	90.14%	94.62%	95.29%	93.96%	93.93%	94.08%	93.23%	95.05%	84.04%	91.54%
2	KSTPS III	-	98.49%	97.48%	96.92%	98.49%	98.49%	98.49%	98.49%	98.49%	98.49%	98.49%	89.99%	2.42%
3	VSTP I	Unit-I to VI	86.21%	86.21%	86.21%	86.21%	86.26%	86.21%	86.05%	84.87%	71.70%	71.33%	70.35%	71.06%
4	VSTP II	Unit-I, II	95.71%	95.71%	95.71%	95.71%	95.71%	95.71%	95.71%	95.71%	95.71%	95.71%	95.71%	95.71%
5	VSTP III	Unit-I, II	97.03%	97.03%	97.03%	97.03%	97.03%	97.03%	97.03%	97.03%	97.03%	97.03%	97.03%	97.03%
6	VSTP IV	Unit-I, II	97.22%	97.22%	97.22%	97.22%	97.22%	97.22%	97.22%	97.22%	97.22%	97.22%	97.22%	97.22%
7	VSTP V	Unit-I	95.99%	95.99%	95.99%	95.99%	95.99%	95.99%	95.99%	95.99%	95.99%	95.99%	94.18%	94.18%
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	94.94%	88.69%	88.49%	95.26%	95.51%	95.51%	95.51%	95.51%	95.51%	95.51%	95.50%	95.51%

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9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	92.47%	92.48%	92.57%	92.49%	92.48%	92.48%	92.48%	92.50%	92.50%	93.28%	92.81%	92.75%
10	KhSTPS-II	Unit-I to III	94.28%	94.28%	94.28%	94.28%	94.28%	94.28%	94.28%	94.28%	94.28%	94.28%	93.41%	94.28%
11	SIPAT TPS 2	Unit-I, II	96.99%	96.99%	96.99%	96.99%	96.99%	96.99%	96.99%	96.99%	96.99%	96.99%	96.99%	96.99%
12	SIPAT TPS 1	Unit-I to III	65.33%	65.33%	65.33%	65.33%	81.31%	80.19%	67.98%	97.97%	98.00%	98.00%	98.00%	98.00%
13	Mauda I	Unit-I, II	79.41%	79.41%	79.41%	77.64%	39.70%	47.86%	79.41%	79.41%	79.41%	94.57%	94.57%	94.57%
14	Mauda II	Unit-I, II	96.77%	96.77%	96.77%	96.77%	96.77%	96.77%	96.77%	96.77%	96.77%	70.56%	48.39%	48.39%
15	NTPC Solapur 2	-												
16	NTPC Solapur	Unit-I, II	55.42%	55.42%	55.42%	55.42%	55.42%	55.42%	55.42%	51.79%	26.21%	48.04%	48.04%	48.04%
17	Lara	Unit-I, II	92.60%	92.60%	92.60%	92.60%	92.60%	92.60%	91.89%	92.60%	92.60%	92.60%	92.60%	92.60%
18	Gadarwara	Unit-I	37.49%	37.49%	37.49%	37.28%	36.99%	37.49%	37.49%	37.49%	37.49%	91.35%	91.35%	91.35%
19	Khargone	Unit-I, II	90.64%	90.64%	90.64%	90.64%	90.64%	90.64%	90.64%	90.64%	90.64%	90.64%	90.64%	90.64%
20	KAPP		42.05%	42.05%	41.59%	42.05%	41.82%	41.82%	41.82%	41.82%	41.82%	41.82%	41.82%	41.82%
21	TAPP 1&2		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
22	TAPP 3&4		90.46%	90.46%	90.46%	90.46%	90.46%	90.46%	90.46%	90.46%	90.46%	90.46%	90.46%	90.46%
23	KAPP 3&4		77.23%	77.50%	77.20%	77.14%	77.14%	77.14%	77.14%	77.86%	77.86%	76.55%	78.39%	78.57%
	Total													
IPPs														
1	JSW	Unit 1	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	27.95%	0.00%
2	Tata Power	Unit 10 to 50	85.71%	89.47%	89.47%	89.47%	89.47%	89.47%	89.47%	89.47%	89.47%	89.47%	89.47%	89.47%
3	APL 125 MW	Unit 1, 4, 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
5	APL 1320 MW	Unit 1, 4, 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
4	APL 1200 MW	Unit No. 2 to 3	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
6	APL 440 MW	Unit 1, 4, 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
7	GMR	Unit 1 & 2	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
8	RIPL 450 MW	Unit 1 to 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
9	RIPL 750 MW	Unit 1 to 6	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
10	Sai Wardha	Unit 1 to 4	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.34%	100.00%	93.61%

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State Generating Stations														
1	Bhusawal TPS	Bhusawal - 3	90.75%	90.92%	90.92%	88.02%	86.91%	88.69%	87.88%	85.37%	87.74%	88.91%	89.64%	90.92%
2	Bhusawal TPS	Bhusawal - 4	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
3	Bhusawal TPS	Bhusawal - 5	98.52%	98.59%	95.26%	96.72%	96.38%	97.92%	95.04%	96.51%	97.85%	95.68%	95.74%	97.20%
4	Khaparkheda TPS	Khaparkheda - 1 to 4	77.34%	72.80%	78.02%	80.72%	77.80%	82.44%	83.96%	78.84%	84.74%	85.08%	84.43%	75.47%
5	Khaparkheda TPS	Khaparkheda - 5	82.52%	87.87%	80.39%	86.10%	91.38%	92.81%	90.87%	90.63%	94.61%	96.46%	94.38%	92.21%
6	Nashik TPS	Nashik- 3	89.59%	89.93%	90.86%	90.54%	90.69%	90.37%	89.77%	90.91%	89.11%	90.96%	92.06%	91.56%
		Nashik- 4												
		Nashik- 5												
7	Chandrapur TPS	Chandrapur - 3	78.40%	75.32%	72.55%	65.31%	71.12%	71.65%	73.94%	75.10%	77.02%	77.90%	76.20%	60.92%
8	Chandrapur TPS	Chandrapur - 4	81.25%	81.23%	80.82%	61.94%	68.94%	76.26%	79.41%	79.80%	80.34%	80.91%	81.68%	79.38%
9	Chandrapur TPS	Chandrapur - 5	89.15%	89.75%	88.82%	83.63%	86.25%	86.63%	87.13%	86.40%	87.59%	88.85%	88.35%	89.05%
10	Chandrapur TPS	Chandrapur - 6	38.70%	41.11%	65.35%	80.19%	83.39%	77.75%	80.22%	80.10%	81.91%	85.39%	82.77%	84.92%
11	Chandrapur TPS	Chandrapur - 7	95.15%	95.35%	95.89%	92.68%	94.94%	88.63%	90.54%	83.49%	92.58%	91.40%	94.61%	89.62%
12	Paras TPS	Paras - 3	88.80%	88.57%	84.05%	79.61%	77.52%	74.65%	77.91%	72.41%	88.85%	86.50%	86.21%	71.48%
13	Paras TPS	Paras - 4	0.00%	54.39%	98.00%	100.00%	92.88%	44.62%	5.93%	97.35%	99.25%	98.86%	100.00%	98.07%
14	Parli TPS	Parli - 6	100.00%	100.00%	100.00%	100.00%	100.00%	82.56%	81.73%	90.14%	97.82%	100.00%	100.00%	100.00%
15	Parli TPS	Parli - 7	99.69%	100.00%	100.00%	90.17%	93.60%	92.54%	92.74%	89.39%	96.96%	99.84%	97.82%	99.98%
16	Koradi TPS	Koradi - 6	85.71%	87.67%	85.39%	86.35%	87.38%	85.49%	85.07%	84.65%	85.10%	84.22%	83.52%	73.82%

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17	GTPS Uran	GTPS Uran	57.13%	55.95%	55.89%	54.07%	55.18%	56.02%	55.67%	56.30%	56.35%	45.98%	49.30%	54.51%
18	MSPGCL Hydro	Hydro (Ghatghar)												
19	Parli TPS	Parli Replacement U 8	100.00%	100.00%	100.00%	100.00%	85.63%	93.50%	95.32%	95.04%	98.69%	99.48%	99.17%	100.00%
20	Chandrapur TPS	Chandrapur - 8	85.54%	80.00%	76.25%	0.00%	5.21%	77.94%	78.02%	80.77%	82.01%	77.17%	82.86%	85.01%
21	Chandrapur TPS	Chandrapur - 9	97.34%	96.04%	95.39%	91.27%	93.82%	92.93%	97.34%	94.00%	92.73%	87.68%	93.45%	93.54%
22	Koradi TPS	Koradi R U-8	91.83%	92.51%	90.80%	90.99%	85.11%	89.07%	87.44%	88.00%	88.69%	90.77%	90.22%	91.52%
23	Koradi TPS	Koradi 9	87.61%	83.83%	89.06%	83.23%	89.69%	79.30%	81.00%	83.04%	87.73%	83.55%	81.94%	91.07%
24	Koradi TPS	Koradi10	81.37%	83.50%	84.30%	75.22%	81.33%	78.63%	80.54%	66.89%	61.05%	0.91%	0.00%	0.00%
25	MSPGCL Under Case IV	IEPL												
26	Dodson	Dodson I												
27	Dodson	Dodson II												
Central Generating Stations														
1	KSTPS	Unit-I to VI	92.16%	92.75%	94.96%	95.29%	95.29%	95.29%	95.29%	93.84%	92.76%	92.76%	93.62%	94.68%
2	KSTPS III	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
3	VSTP I	Unit-I to VI	70.79%	70.91%	70.11%	70.84%	70.89%	69.50%	70.06%	69.78%	69.13%	69.78%	69.53%	66.81%
4	VSTP II	Unit-I, II	90.67%	95.71%	95.71%	95.71%	83.43%	93.51%	95.71%	94.95%	94.95%	94.95%	94.95%	94.95%
5	VSTP III	Unit-I, II	97.03%	97.03%	97.03%	97.03%	97.03%	97.03%	97.03%	96.10%	96.10%	96.10%	96.10%	96.10%
6	VSTP IV	Unit-I, II	97.22%	97.22%	97.22%	97.22%	97.22%	97.22%	97.22%	96.03%	96.03%	96.03%	96.03%	96.03%
7	VSTP V	Unit-I	95.99%	95.99%	95.99%	95.99%	95.99%	95.99%	95.99%	94.91%	94.91%	94.91%	94.91%	94.91%
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	95.50%	95.51%	93.65%	95.51%	95.79%	95.79%	96.08%	96.07%	96.07%	96.07%	96.07%	96.46%

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9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	92.82%	92.72%	92.22%	92.95%	92.72%	93.05%	93.05%	92.70%	92.69%	92.89%	93.69%	93.72%
10	KhSTPS-II	Unit-I to III	94.28%	94.28%	94.28%	93.41%	94.28%	66.13%	71.41%	94.28%	94.28%	94.28%	94.28%	94.28%
11	SIPAT TPS 2	Unit-I, II	96.99%	96.99%	96.99%	96.99%	96.99%	96.99%	96.99%	88.43%	64.03%	96.10%	96.10%	96.10%
12	SIPAT TPS 1	Unit-I to III	98.00%	98.00%	98.00%	98.00%	98.00%	98.00%	98.00%	95.17%	96.75%	96.75%	95.08%	96.75%
13	Mauda I	Unit-I, II	94.57%	90.58%	47.68%	47.28%	47.28%	47.28%	47.28%	46.96%	46.96%	39.43%	39.43%	39.43%
14	Mauda II	Unit-I, II	76.72%	96.77%	96.77%	96.77%	59.47%	48.39%	78.45%	95.91%	95.91%	95.91%	95.91%	95.91%
15	NTPC Solapur 2	-												
16	NTPC Solapur	Unit-I, II	48.04%	48.04%	48.04%	0.00%	0.00%	0.00%	12.09%	0.00%	0.00%	0.00%	0.00%	0.00%
17	Lara	Unit-I, II	92.60%	92.60%	92.60%	92.60%	92.60%	92.60%	58.29%	89.02%	90.68%	90.68%	90.68%	90.68%
18	Gadarwara	Unit-I	86.44%	44.57%	45.18%	79.04%	91.35%	91.35%	91.35%	86.16%	86.16%	35.37%	35.37%	32.85%
19	Khargone	Unit-I, II	90.64%	90.64%	90.64%	90.64%	90.64%	90.64%	90.64%	85.97%	85.97%	85.97%	85.97%	79.27%
20	KAPP		41.36%	41.36%	41.36%	41.36%	41.36%	42.50%	42.95%	42.61%	42.61%	42.61%	42.61%	42.61%
21	TAPP 1&2		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
22	TAPP 3&4		90.46%	90.46%	90.46%	90.46%	90.46%	90.46%	90.46%	89.62%	89.62%	89.62%	89.62%	89.62%
23	KAPP 3&4		78.57%	77.86%	77.86%	77.86%	77.86%	73.38%	78.57%	74.56%	74.56%	75.43%	76.67%	78.07%
	Total													
IPPs														
1	JSW	Unit 1	0.00%	0.00%	0.00%	0.00%	0.00%	19.97%	78.33%	96.67%	96.67%	96.67%	96.67%	96.67%
2	Tata Power	Unit 10 to 50	89.47%	80.14%	74.74%	66.71%	58.68%	58.68%	58.68%	58.68%	63.06%	73.75%	74.74%	74.74%
3	APL 125 MW	Unit 1, 4, 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
5	APL 1320 MW	Unit No. 2 to 3	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
4	APL 1200 MW	Unit No. 2 to 3	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.74%	97.27%	98.06%	100.00%	100.00%
6	APL 440 MW	Unit 1, 4, 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.17%	91.14%	93.57%	100.00%	100.00%
7	GMR	Unit 1 & 2	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
8	RIPL 450 MW	Unit 1 to 5	100.00%	100.00%	90.65%	81.60%	90.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	98.96%
9	RIPL 750 MW	Unit 1 to 6	100.00%	100.00%	90.65%	81.60%	90.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	98.96%
10	Sai Wardha	Unit 1 to 4	92.11%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	96.03%	100.00%	100.00%	100.00%

Maharashtra State Electricity Distribution Company Lin
Filing for the month Jun-24
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Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Actual Avarage Availability for the month (%)	Actual Avarage Availability for the month (%)	Reasons for lower Availability	Efforts taken to improve Availability
State Generating Stations						
1	Bhusawal TPS	Bhusawal - 3	87.76%			
2	Bhusawal TPS	Bhusawal - 4	46.85%		Unit under PLANNED from 16-06-2024 @ 00:00 Hrs	
3	Bhusawal TPS	Bhusawal - 5	92.80%			
4	Khaparkheda TPS	Khaparkheda - 1 to 4	77.84%		Unit 1 under FORCED from 16-06-2024 @ 16:56 Hrs to 17-06-2024 @ 00:08 Hrs Unit 2 under FORCED from 16-06-2024 @ 17:01 Hrs to 17-06-2024 @ 03:15 Hrs Unit 3 under FORCED from 02-06-2024 @ 03:05 Hrs to 04-06-2024 @ 03:23 Hrs & Unit under FORCED from 16-06-2024 @ 16:56 Hrs to 17-06-2024 @ 00:50 Hrs Unit 4 under FORCED from 16-06-2024 @ 16:56 Hrs to 17-06-2024 @ 02:24 Hrs & Unit under FORCED from 21-06-2024 @ 10:19 Hrs to 21-06-2024 @ 13:25 Hrs & Unit under FORCED from 26-06-2024 @ 11:09 Hrs to 26-06-2024 @ 14:10 Hrs	
5	Khaparkheda TPS	Khaparkheda - 5	91.65%			
6	Nashik TPS	Nashik- 3	85.41%			
		Nashik- 4				
		Nashik- 5				
7	Chandrapur TPS	Chandrapur - 3	69.25%		Duct leakages, No ID Margin Problem	
8	Chandrapur TPS	Chandrapur - 4	78.97%		Duct leakages, No ID Margin Problem	
9	Chandrapur TPS	Chandrapur - 5	76.51%		BTL, APH Problem	
10	Chandrapur TPS	Chandrapur - 6	64.26%		BTL, PA Fan Problem	
11	Chandrapur TPS	Chandrapur - 7	89.32%		FD Fan Problem	
12	Paras TPS	Paras - 3	81.94%		Unit under FORCED from 02-06-2024 @ 06:16 Hrs to 03-06-2024 @ 02:23 Hrs & Unit under PLANNED from 30-06-2024 @ 22:35 Hrs	
13	Paras TPS	Paras - 4	33.99%		Unit under FORCED from 01-06-2024 @ 02:27 Hrs to 03-06-2024 @ 19:36 Hrs & Unit under FORCED from 05-06-2024 @ 03:59 Hrs to 20-06-2024 @ 05:45 Hrs & Unit under FORCED from 24-06-2024 @ 11:00 Hrs to 25-06-2024 @ 21:40 Hrs	
14	Parli TPS	Parli - 6	97.81%			
15	Parli TPS	Parli - 7	90.44%			
16	Koradi TPS	Koradi - 6	84.85%			

Maharashtra State Electricity Distribution Company Lin
Filing for the month Jun-24
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Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Actual Avarage Availability for the month (%)	Actual Avarage Availability for the month (%)	Reasons for lower Availability	Efforts taken to improve Availability
17	GTPS Uran	GTPS Uran	54.45%		Unit 5 under ZERO SCHEDULE from 19-05-2024 @ 02:00 Hrs to 05-06-2024 @ 10:15 Hrs & Unit under ZERO SCHEDULE from 05-06-2024 @ 17:00 Hrs to 17-06-2024 @ 18:44 Hrs & Unit under ZERO SCHEDULE from 17-06-2024 @ 21:44 Hrs Unit 6 under ZERO SCHEDULE from 01-06-2024 @ 02:00 Hrs to 01-06-2024 @ 22:42 Hrs & Unit under ZERO SCHEDULE from 02-06-2024 @ 02:00 Hrs to 03-06-2024 @ 14:44 Hrs & Unit under ZERO SCHEDULE from 04-06-2024 @ 02:00 Hrs to 04-06-2024 @ 12:30 Hrs & Unit under ZERO SCHEDULE from 04-06-2024 @ 18:16 Hrs to 04-06-2024 @ 21:58 Hrs&Unit under ZERO SCHEDULE from 05-06-2024 @ 02:00 Hrs to 05-06-2024 @ 09:55 Hrs Unit 7 under FORCED from 15-06-2024 @ 12:34 Hrs to 15-06-2024 @ 19:04 Hrs & Unit under FORCED from 20-06-2024 @ 11:23 Hrs to 20-06-2024 @ 11:53 Hrs Unit 8 under FORCED from 09-06-2024 @ 01:41 Hrs to 09-06-2024 @ 17:53 Hrs & Unit under FORCED from 13-06-2024 @ 02:58 Hrs to 13-06-2024 @ 11:17 Hrs & Unit under FORCED from 28-06-2024 @ 14:36 Hrs to 29-06-2024 @ 04:23 Hrs Unit A0 under FORCED from 07-09-2022 @ 16:30 Hrs Unit B0 under FORCED from 09-06-2024 @ 02:22 Hrs to 09-06-2024 @ 08:29 Hrs & Unit under FORCED from 10-06-2024 @ 21:20 Hrs to 10-06-2024 @ 23:23 Hrs	
18	MSPGCL Hydro	Hydro (Ghatghar)				
19	Parli TPS	Parli Replacement U 8	96.82%			
20	Chandrapur TPS	Chandrapur - 8	74.99%		BTL, Pr. Part leakage, Axial Shift Problem	
21	Chandrapur TPS	Chandrapur - 9	85.03%		Cond Vaccum Problem	
22	Koradi TPS	Koradi R U-8	89.28%			
23	Koradi TPS	Koradi 9	80.74%		Unit under FORCED from 28-05-2024 @ 22:12 Hrs to 02-06-2024 @ 14:25 Hrs	
24	Koradi TPS	Koradi10	71.80%		Unit under FORCED from 28-06-2024 @ 00:54 Hrs	
25	MSPGCL Under Case IV	IEPL				
26	Dodson	Dodson I				
27	Dodson	Dodson II				
Central Generating Stations			Maharashtra's share	Plant Availability as per REA		
1	KSTPS	Unit-I to VI	92.92%	97.69%		
2	KSTPS III	-	55.41%	56.26%	Unit under PLANNED Outage from 18-06-2024 @ 01:52 Hrs	
3	VSTP I	Unit-I to VI	77.61%	83.33%	Unit 1 under PLANNED Outage from 15-06-2024 @ 00:03 Hrs	
4	VSTP II	Unit-I, II	94.93%	99.32%		
5	VSTP III	Unit-I, II	96.88%	100.00%		
6	VSTP IV	Unit-I, II	97.02%	100.00%		
7	VSTP V	Unit-I	95.68%	99.86%		
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	95.01%	97.77%		

Maharashtra State Electricity Distribution Company Lin
Filing for the month Jun-24
Financial Year : 2024-25
Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Actual Avarage Availability for the month (%)	Actual Avarage Availability for the month (%)	Reasons for lower Availability	Efforts taken to improve Availability
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	92.71%	95.35%		
10	KhSTPS-II	Unit-I to III	92.32%	98.19%		
11	SIPAT TPS 2	Unit-I, II	95.52%	98.64%		
12	SIPAT TPS 1	Unit-I to III	85.66%	87.65%		
13	Mauda I	Unit-I, II	67.87%	80.14%	Unit 1 under FORCED Outage from 10-06-2024 @ 22:40 Hrs to 12-06-2024 @ 18:31 Hrs Unit 2 under PLANNED Outage from 21-06-2024 @ 00:45 Hrs	
14	Mauda II	Unit-I, II	87.98%	91.06%		
15	NTPC Solapur 2	-				
16	NTPC Solapur	Unit-I, II	36.58%	58.30%	Unit 1 under PLANNED Outage from 15-06-2024 @ 00:24 Hrs Unit 2 under FORCED Outage from 21-06-2024 @ 23:03 Hrs to 24-06-2024 @ 23:04 Hrs & Unit under FORCED Outage from 25-06-2024 @ 07:11 Hrs	
17	Lara	Unit-I, II	90.55%	98.16%		
18	Gadarwara	Unit-I	54.70%	95.68%	Unit 1 under FORCED Outage from 19-06-2024 @ 21:31 Hrs to 22-06-2024 @ 02:36 Hrs Unit 2 under PLANNED Outage from 30-06-2024 @ 23:49 Hrs	
19	Khargone	Unit-I, II	89.64%	99.74%		
20	KAPP		44.84%		Unit 1 under PLANNED Outage from 02-06-2024 @ 21:20 Hrs	
21	TAPP 1&2		0.00%			
22	TAPP 3&4		90.32%			
23	KAPP 3&4		76.92%			
	Total					
IPPs						
1	JSW	Unit 1	71.88%			
2	Tata Power	Unit 10 to 50	80.35%			
3	APL 125 MW	Unit 1, 4, 5	100.00%			
5	APL 1320 MW	Unit 1, 4, 5	100.00%			
4	APL 1200 MW	Unit No. 2 to 3	99.73%			
6	APL 440 MW	Unit 1, 4, 5	99.31%			
7	GMR	Unit 1 & 2	99.93%			
8	RIPL 450 MW	Unit 1 to 5	96.46%			
9	RIPL 750 MW	Unit 1 to 6	96.46%			
10	Sai Wardha	Unit 1 to 4	99.08%			

Maharashtra State Electricity Distribution Company Limited

Filing for the month Jun-24

Financial Year : 2024-25

Form 3: Station wise fuel availability for the month

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Fuel Required for normative generation (MT)	Fuel made available by fuel supplier (MT)	Actual Availability of fuel at plant (MT)	Reasons for lower Availability	Efforts taken to improve Availability
State Generating Stations									
1	Bhusawal TPS	Bhusawal - 3	210	210	103575	143519	296079		
2	Bhusawal TPS	Bhusawal - 4	500	500	223286	331379	750540		
3	Bhusawal TPS	Bhusawal - 5	500	500	223286				
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	415397			442453	627674
5	Khaparkheda TPS	Khaparkheda - 5	500	500	223286	191936	323365		
6	Nashik TPS	Nashik- 3,4 & 5	630	420	307046	297673	465519		
7	Chandrapur TPS	Chandrapur - 3	210	210	99896	703502	1312881		
8	Chandrapur TPS	Chandrapur - 4	210	210	99896				
9	Chandrapur TPS	Chandrapur - 5	500	500	237847				
10	Chandrapur TPS	Chandrapur - 6	500	500	237847				
11	Chandrapur TPS	Chandrapur - 7	500	500	237847				
12	Paras TPS	Paras - 3	250	250	114228	161735	361481		
13	Paras TPS	Paras - 4	250	250	114228				
14	Parli TPS	Parli - 6	250	250	114228	114106	155600		
15	Parli TPS	Parli - 7	250	250	114228				
16	Koradi TPS	Koradi - 6	210	210	87699	97752	190399		
17	GTPS Uran	GTPS Uran	672	672	-	46932134	46932134		
18	MSPGCL Hydro	Hydro (Ghatghar)	2585	2,585	-	-	-		
19	Parli TPS	Parli Replacement U 8	250	250	114228	58143	129649		
20	Chandrapur TPS	Chandrapur - 8	500	500	223286	413005	639886		
21	Chandrapur TPS	Chandrapur - 9	500	500	223286				
22	Koradi TPS	Koradi R U-8	660	660	276743	764561	1219383		
23	Koradi TPS	Koradi 9	660	660	276743				
24	Koradi TPS	Koradi10	660	660	276743				
25	MSPGCL Under Case IV	MSPGCL IEPL	0	185					
26	Dodson	Dodson I	12	12					
27	Dodson	Dodson II	34	34					
Central Generating Stations									
1	KSTPS	Unit-I to VI	2100	635	972113	1186505	1337154		
2	KSTPS III	-	500	120	226886				
3	VSTP I	Unit-I to VI	1260	432	489818	1897264	2630218		
4	VSTP II	Unit-I, II	1000	336	374324				
5	VSTP III	Unit-I, II	1000	275	371130				
6	VSTP IV	Unit-I, II	1000	294	366291				
7	VSTP V	Unit-I	500	161	185120				
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	645	204		0	0		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	648	200		0	0		
10	KhSTPS-II	Unit-I to III	1500	148	793883	1172024	2086953		
11	SIPAT TPS 2	Unit-I, II	1,000	274	440331	1363548	1815960		
12	SIPAT TPS 1	Unit-I to III	1,980	556	845364				
13	Mauda I	Unit-I, II	1000	394	450738	870923	1272956		
14	Mauda II	Unit-I, II	1320	531	556322				
15	NTPC Solapur 2	-	-		-				
16	NTPC Solapur	Unit-I, II	1320	642	552537	292759	749277		
17	Lara	Unit-I, II	1600	231	709455	719689	1322189		
18	Gadarwara	Unit-I	1600	50	677311	637524	1200536		

Maharashtra State Electricity Distribution Company Limited

Filing for the month Jun-24

Financial Year : 2024-25

Form 3: Station wise fuel availability for the month

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Fuel Required for normative generation (MT)	Fuel made available by fuel supplier (MT)	Actual Availability of fuel at plant (MT)	Reasons for lower Availability	Efforts taken to improve Availability
19	Khargone	Unit-I, II	1320	50	579058	418723	1074478		
20	KAPP		440	152					
21	TAPP 1&2		320	160					
22	TAPP 3&4		1080	393					
23	KAPP 3&4		700	189.3					
IPPs									
1	JSW	Unit 1	300	300	77682	170895	170895		
2	Tata Power	Unit 10 to 50	4000	760	176086	675421	675421		
3	APL 125 MW	Unit 1, 4, 5	3300	125	1026993	1207199	1623916		
4	APL 1320 MW	Unit No. 2 to 3	3300	1320					
5	APL 1200 MW	Unit 1, 4, 5	3300	1200					
6	APL 440 MW	Unit 1, 4, 5	3300	440					
7	GMR	Unit 1&2	600	200	254687	205692.99	288949.69		
8	RIPL 450 MW	Unit 1 to 5	1320	450	156788	562601	709613		
9	RIPL 750 MW	Unit 1 to 6	1320	750	261313				
10	Sai Wardha	Unit 1 to 4	540	240	127839	215048.79	414150.69		

Maharashtra State Electricity Distribution Company Limited
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Form 4: Implementation of Fuel Utilisation Plan

Sr. No.	Name of Generating Station	Name of Units	Fuel Requirement of Each Unit/Station (MT, MCM)	Actual Fuel Availability of Each Unit/Station (MT, MCM)	Per Unit variable cost of Generation of Unit	Plant Load Factor for the month	Whether option of Swapping of Fuel Source / tolling of fuel has been used for Optimizing Cost	In Case PLF of least cost generator is lower than costly generator, reasons for the same
			Fuel type	Fuel type	Rs/kWh	%		
State Generating Stations								
1	Bhusawal TPS	Bhusawal - 3	103575	296079	4.879	39.74%		
2	Bhusawal TPS	Bhusawal - 4	223286	750540	4.096	60.58%		
3	Bhusawal TPS	Bhusawal - 5	223286					
4	Khaparkheda TPS	Khaparkheda - 1 to 4	415397	627674	3.699	72.34%		
5	Khaparkheda TPS	Khaparkheda - 5	223286	323365	3.185	89.31%		
6	Nashik TPS	Nashik- 3,4 & 5	307046	465519	5.117	49.55%	Tolling of Coal to IPP under CASE - IV	
7	Chandrapur TPS	Chandrapur - 3	99896	1312881	4.245	66.85%		
8	Chandrapur TPS	Chandrapur - 4	99896					
9	Chandrapur TPS	Chandrapur - 5	237847					
10	Chandrapur TPS	Chandrapur - 6	237847					
11	Chandrapur TPS	Chandrapur - 7	237847					
12	Paras TPS	Paras - 3	114228	361481	3.905	52.17%		
13	Paras TPS	Paras - 4	114228					
14	Parli TPS	Parli - 6	114228	155600	4.955	36.17%		
15	Parli TPS	Parli - 7	114228					
16	Koradi TPS	Koradi - 6	87699	190399	3.064	81.91%		
17	GTPS Uran	GTPS Uran	-	46932134	7.282	42.09%		
18	MSPGCL Hydro	Hydro (Ghatghar)	-	-				
19	Parli TPS	Parli Replacement U 8	114228	129649	5.031	34.91%		
20	Chandrapur TPS	Chandrapur - 8	223286	639886	3.610	73.20%		
21	Chandrapur TPS	Chandrapur - 9	223286					
22	Koradi TPS	Koradi R U-8	276743	1219383	3.124	77.44%		
23	Koradi TPS	Koradi 9	276743					
24	Koradi TPS	Koradi10	276743					
25	MSPGCL Under Case IV	MSPGCL IEPL						
26	Dodson	Dodson I						
27	Dodson	Dodson II						
Central Generating Stations								
1	KSTPS	Unit-I to VI	972113	1337154	1.473	97.42%		
2	KSTPS III	-	226886		1.444	56.22%		
3	VSTP I	Unit-I to VI	489818	2630218	1.748	82.55%		
4	VSTP II	Unit-I, II	374324		1.674	98.69%		
5	VSTP III	Unit-I, II	371130		1.660	99.42%		
6	VSTP IV	Unit-I, II	366291		1.641	98.99%		
7	VSTP V	Unit-I	185120		1.698	99.02%		
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)		0	APM: 0 N-APM: 11.046 Lq: 24.202 RLNG: 10.958	0.32%		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)		0	APM: 0 RLNG: 10.891 N-APM: 10.733	0.57%		
10	KhSTPS-II	Unit-I to III	793883	2086953	2.333	90.49%		
11	SIPAT TPS 2	Unit-I, II	440331	1815960	1.577	98.29%		
12	SIPAT TPS 1	Unit-I to III	845364		1.530	87.41%		
13	Mauda I	Unit-I, II	450738	1272956	3.347	73.84%		
14	Mauda II	Unit-I, II	556322		3.321	83.07%		
15	NTPC Solapur 2	-	-			0.00%		
16	NTPC Solapur	Unit-I, II	552537	749277	4.321	43.75%		
17	Lara	Unit-I, II	709455	1322189	1.428	97.31%		
18	Gadarwara	Unit-I	677311	1200536	3.257	78.75%		
19	Khargone	Unit-I, II	579058	1074478	3.929	70.38%		
20	KAPP				3.6643			
21	TAPP 1&2				2.3682			
22	TAPP 3&4				3.4352			
23	KAPP 3&4							
IPPs								
1	JSW	Unit 1	77682	1,70,895	4.1800	59.75%		
2	Tata Power	Unit 10 to 50	176086	6,75,421	3.9300	78.02%		

Maharashtra State Electricity Distribution Company Limited
Filing for the month Jun-24
Financial Year : 2024-25
Form 4: Implementation of Fuel Utilisation Plan

Sr. No.	Name of Generating Station	Name of Units	Fuel Requirement of Each Unit/Station (MT, MCM)	Actual Fuel Availability of Each Unit/Station (MT, MCM)	Per Unit variable cost of Generation of Unit	Plant Load Factor for the month	Whether option of Swapping of Fuel Source / tolling of fuel has been used for Optimizing Cost	In Case PLF of least cost generator is lower than costly generator, reasons for the same
			Fuel type	Fuel type	Rs/kWh	%		
3	APL 125 MW	Unit 1, 4, 5	1026993	16,23,916	3.5014	37.68%		
4	APL 1320 MW	Unit No. 2 to 3			3.9169	81.07%		
5	APL 1200 MW	Unit 1, 4, 5			3.5014	82.36%		
6	APL 440 MW	Unit 1, 4, 5			3.5614	26.88%		
7	GMR	Unit 1 & 2	254687	2,88,950	2.6639	98.76%		
8	RIPL 450 MW	Unit 1 to 5	156788	7,09,613	2.7690	95.22%		
9	RIPL 750 MW	Unit 1 to 6	261313			95.22%		
10	Sai Wardha	Unit 1 to 4	127839	4,14,151	2.9467	96.74%		

Maharashtra State Electricity Distribution Company Limited
Filing for the month Jun-24
Financial Year : 2024-25
Form 5: MoD Operations of the Contracted Sources

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Actual Net Generation for the Day 10	Actual Net Generation for the Day 11	Actual Net Generation for the Day 12	Actual Net Generation for the Day 13	Actual Net Generation for the Day 14	Actual Net Generation for the Day 15	Actual Net Generation for the Day 16	Actual Net Generation for the Day 17	Actual Net Generation for the Day 18	Actual Net Generation for the Day 19	Actual Net Generation for the Day 20	Actual Net Generation for the Day 21	Actual Net Generation for the Day 22
10	KhSTPS-II	Unit-I to III	1500													
11	SIPAT TPS 2	Unit-I, II	1,000													
12	SIPAT TPS 1	Unit-I to III	1,980													
13	Mauda I	Unit-I, II	1000													
14	Mauda II	Unit-I, II	1320													
15	NTPC Solapur 2	-	-													
16	NTPC Solapur	Unit-I, II	1320													
17	Lara	Unit-I, II	1600													
18	Gadarwara	Unit-I	1600													
19	Khargone	Unit-I, II	1320													
20	KAPP		440													
21	TAPP 1&2		320													
22	TAPP 3&4		1080													
23	KAPP 3&4		700													
IPPs																
1	JSW	Unit 1	300MW	4.78	5.28	5.24	5.35	5.08	5.73	5.85	2.01	0.00	0.00	0.00	0.00	0.00
2	Tata Power	Unit 1 to 5	4000 MW	13.50	14.75	14.13	16.05	14.89	15.17	16.93	17.13	15.33	14.78	12.76	11.86	11.87
3	APL 125 MW	Unit 1, 4, 5	3300	0.31	0.23	0.41	0.50	0.55	0.80	1.15	1.59	1.16	0.94	0.47	0.58	1.71
4	APL 1320 MW	Unit No. 2 to 3	3300	20.84	21.33	20.95	21.23	21.26	23.60	26.69	28.48	25.45	26.07	24.87	25.00	30.13
5	APL 1200 MW	Unit 1, 4, 5	3300	20.82	16.01	16.10	16.43	16.45	17.01	17.63	24.67	25.35	25.10	24.17	24.37	26.71
6	APL 440 MW	Unit 1, 4, 5	3300	0.06	0.00	0.42	0.78	1.37	1.83	3.29	4.72	2.20	1.61	0.30	0.84	4.17
7	GMR	Unit 1 & 2	600	4.65	4.80	4.80	4.80	4.53	4.62	4.80	4.80	4.80	4.67	4.53	4.80	4.80
8	RIPL 450 MW	Unit 1 to 5	1320	10.41	10.65	10.74	10.71	10.28	10.62	10.80	10.80	10.35	10.71	10.31	9.65	8.81
9	RIPL 750 MW	Unit 1 to 6	1320	17.34	17.75	17.90	17.85	17.13	17.69	18.00	18.00	17.24	17.84	17.18	16.08	14.69
10	Sai Wardha	Unit 1 to 4	540	5.28	5.60	5.57	5.58	5.38	5.60	5.61	5.76	5.01	5.20	5.38	5.63	5.76
	Short Term Bilateral*															
	Short Term Power Exchanges*	IEX-DAM (Conventional)		0.84	0.00	0.00	0.00	0.03	0.00	0.00						
	Short Term Power Exchanges*	IEX-RTM (Conventional)		0.00	0.41	0.42	0.58	0.32	0.03	2.13						
	Short Term Power Exchanges*	IEX-GDAM		0.00	0.00	0.00	0.00	0.00	0.00	0.00						
	Banking	UPPCL		0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.00	0.00	0.00	0.00	0.00	0.00

Maharashtra State Electricity Distribution Company Limited
Filing for the month Jun-24
Financial Year : 2024-25
Form 5: MoD Operations of the Contracted Sources

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Actual Net Generation for the Day 23	Actual Net Generation for the Day 24	Actual Net Generation for the Day 25	Actual Net Generation for the Day 26	Actual Net Generation for the Day 27	Actual Net Generation for the Day 28	Actual Net Generation for the Day 29	Actual Net Generation for the Day 30	Actual Net Generation for the month (MU)	Reasons for lower generation	In Case generation from least cost generator is not fully utilised before scheduling power from costly generator, reasons for the same
State Generating Stations														
1	Bhusawal TPS	Bhusawal - 3	210	3.02	2.96	2.94	2.97	2.82	2.68	2.73	2.74	53.28		
2	Bhusawal TPS	Bhusawal - 4	500	-0.02	-0.02	-0.02	-0.02	-0.02	-0.02	-0.02	-0.02	411.06		
3	Bhusawal TPS	Bhusawal - 5	500	10.24	9.96	9.46	9.55	9.41	9.27	8.66	9.04			
4	Khaparkhedha TPS	Khaparkhedha - 1	840	3.15	3.34	3.27	3.03	3.21	3.31	3.19	2.76	395.47		
		Khaparkhedha - 2		3.87	3.70	3.60	3.79	3.75	3.72	3.37	2.89			
		Khaparkhedha - 3		3.08	3.43	3.48	3.42	3.46	3.51	3.42	3.07			
		Khaparkhedha - 4		3.74	3.84	3.64	3.19	3.52	3.59	3.59	3.09			
5	Khaparkhedha TPS	Khaparkhedha - 5	500	10.25	10.43	10.21	9.92	10.37	10.45	10.11	9.72	301.38		
6	Nashik TPS	Nashik- 3	630	-0.01	0.00	-0.01	0.00	-0.01	-0.01	-0.01	-0.01	183.81		Separate excel sheet is attached herewith.
		Nashik- 4		2.96	3.48	3.53	3.56	3.41	3.11	2.81	2.74			
		Nashik- 5		2.89	3.12	3.11	3.13	2.89	2.79	2.72	2.60			
7	Chandrapur TPS	Chandrapur - 3	210	3.09	3.10	3.12	3.10	3.03	2.96	2.93	2.46	800.87		
8	Chandrapur TPS	Chandrapur - 4	210	2.88	3.02	3.13	3.13	3.02	3.00	2.99	2.68			
9	Chandrapur TPS	Chandrapur - 5	500	8.09	7.89	7.93	7.71	7.30	6.85	7.08	6.73			
10	Chandrapur TPS	Chandrapur - 6	500	7.69	6.97	7.20	7.10	6.72	6.67	6.56	6.55			
11	Chandrapur TPS	Chandrapur - 7	500	8.81	7.91	8.02	7.36	7.62	7.26	7.35	6.61			
12	Paras TPS	Paras - 3	250	4.08	3.99	3.92	3.73	4.15	4.25	3.99	3.27	170.14		
13	Paras TPS	Paras - 4	250	4.78	2.19	0.07	4.80	4.64	4.71	4.44	4.45			
14	Parli TPS	Parli - 6	250	-0.08	2.36	3.18	3.55	3.30	3.27	3.34	3.15	118.40		
15	Parli TPS	Parli - 7	250	3.57	3.59	3.47	3.63	3.42	3.23	3.26	3.06			
16	Koradi TPS	Koradi - 6	210	3.90	3.82	3.83	3.73	3.79	3.66	3.70	3.04	110.50		
17	GTPS Uran	GTPS Uran	672	55.18	56.02	55.67	56.30	56.35	45.98	49.30	54.51	192.00		
18	MSPGCL Hydro	Hydro (Ghatghar)	2585									185.80		
19	Parli TPS	Parli Replacement U 8	250	0.95	3.54	3.57	3.66	3.35	3.21	3.25	3.16	57.73		
20	Chandrapur TPS	Chandrapur - 8	500	0.47	8.46	8.33	8.54	8.51	8.01	8.61	8.15	495.09		
21	Chandrapur TPS	Chandrapur - 9	500	10.30	10.16	10.18	9.63	9.24	9.16	9.56	8.74			
22	Koradi TPS	Koradi R U-8	660	12.50	13.00	12.88	12.35	12.29	12.74	12.57	11.31	1036.78		
23	Koradi TPS	Koradi 9	660	13.21	11.60	11.75	11.69	12.60	11.56	11.81	11.42			
24	Koradi TPS	Koradi10	660	12.15	11.73	11.98	10.10	9.13	-0.18	-0.34	-0.28			
25	MSPGCL Under Case IV	MSPGCL IEPL	0									118.23		
26	Dodson	Dodson I	12											
27	Dodson	Dodson II	34											
Central Generating Stations														
1	KSTPS	Unit-I to VI	2100									426.02		
2	KSTPS III	-	500									47.87		
3	VSTP I	Unit-I to VI	1260									240.28		
4	VSTP II	Unit-I, II	1000									229.05		
5	VSTP III	Unit-I, II	1000									191.48		
6	VSTP IV	Unit-I, II	1000									205.08		
7	VSTP V	Unit-I	500									110.46		
8	Kawas	UNIT-I (GT-1 A), UNIT-II (GT-1 B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST-1 C), UNIT-VI (ST-2 C)	645									0.26		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST-I)	648									0.35		

Maharashtra State Electricity Distribution Company Limited
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Form 5: MoD Operations of the Contracted Sources

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Actual Net Generation for the Day 23	Actual Net Generation for the Day 24	Actual Net Generation for the Day 25	Actual Net Generation for the Day 26	Actual Net Generation for the Day 27	Actual Net Generation for the Day 28	Actual Net Generation for the Day 29	Actual Net Generation for the Day 30	Actual Net Generation for the month (MU)	Reasons for lower generation	In Case generation from least cost generator is not fully utilised before scheduling power from costly generator, reasons for the same
10	KhSTPS-II	Unit-I to III	1500									97.91		
11	SIPAT TPS 2	Unit-I, II	1,000									188.27		
12	SIPAT TPS 1	Unit-I to III	1,980									342.76		
13	Mauda I	Unit-I, II	1000									193.31		
14	Mauda II	Unit-I, II	1320									301.28		
15	NTPC Solapur 2	-	-											
16	NTPC Solapur	Unit-I, II	1320									208.10		
17	Lara	Unit-I, II	1600									188.25		
18	Gadarwara	Unit-I	1600									62.89		
19	Khargone	Unit-I, II	1320									50.62		
20	KAPP		440									47.91		
21	TAPP 1&2		320									-1.13		
22	TAPP 3&4		1080									285.34		
23	KAPP 3&4		700									246.71		
IPPs														
1	JSW	Unit 1	300MW	0.00	1.31	4.69	5.77	5.29	5.31	5.07	5.06	129.05		
2	Tata Power	Unit 1 to 5	4000 MW	11.14	10.31	10.20	10.36	10.98	12.04	12.33	11.59	426.94		
3	APL 125 MW	Unit 1, 4, 5	3300	1.65	1.37	1.33	1.54	0.99	0.50	0.75	0.35	33.91		
4	APL 1320 MW	Unit No. 2 to 3	3300	28.41	27.94	27.51	26.31	25.57	26.20	24.01	24.48	770.46		
5	APL 1200 MW	Unit 1, 4, 5	3300	26.32	25.94	25.83	26.14	25.11	24.16	24.43	23.85	711.56		
6	APL 440 MW	Unit 1, 4, 5	3300	4.29	3.67	3.52	3.96	2.24	0.52	1.63	1.00	85.14		
7	GMR	Unit 1 & 2	600	4.80	4.80	4.80	4.80	4.76	4.80	4.67	4.35	142.22		
8	RIPL 450 MW	Unit 1 to 5	1320	9.72	10.80	10.80	10.79	10.63	10.50	10.73	9.88	308.50		
9	RIPL 750 MW	Unit 1 to 6	1320	16.20	18.00	18.00	17.99	17.71	17.49	17.88	16.47	514.17		
10	Sai Wardha	Unit 1 to 4	540	5.76	5.76	5.76	5.73	5.40	5.55	5.46	5.15	167.16		
	Short Term Bilateral*													
	Short Term Power Exchanges*	IEX-DAM (Conventional)										72.15		
	Short Term Power Exchanges*	IEX-RTM (Conventional)										63.14		
	Short Term Power Exchanges*	IEX-GDAM										2.07		
	Banking	UPPCL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.00		

Maharashtra State Electricity Distribution Company Limited
Filing for the month Jun-24
Financial Year : 2024-25
Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stak approved by SLDC	Period for running at Technical Minimum During the month		Period for Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule
							From	To	From	To	
State Generating Stations											
1	Bhusawal TPS	Bhusawal . 3	210	210	80%	4.9490	NA	NA	12.06.24	17.06.24	Less demand and Market power available at cheaper rate.
2	Bhusawal TPS	Bhusawal . 4	500	500	85%	4.1600	NA	NA	NA	NA	
3	Bhusawal TPS	Bhusawal . 5	500	500	85%	4.1600	NA	NA	NA	NA	
4	Khaparkheda TPS	Khaparkheda . 1 to 4	840	840	85%	3.5850	NA	NA	NA	NA	
5	Khaparkheda TPS	Khaparkheda . 5	500	500	85%	3.1660	NA	NA	NA	NA	
6	Nashik TPS	Nashik. 3,4 & 5	630	420	80%	4.9550	NA	NA	U#4: 17.06.24	U#4: 17.06.24	Less demand and Market power available at cheaper rate.
7	Chandrapur TPS	Chandrapur . 3	210	210	80%	4.2960	NA	NA	NA	NA	
8	Chandrapur TPS	Chandrapur . 4	210	210	80%	4.2960	NA	NA	NA	NA	
9	Chandrapur TPS	Chandrapur . 5	500	500	80%	4.2960	NA	NA	NA	NA	
10	Chandrapur TPS	Chandrapur . 6	500	500	80%	4.2960	NA	NA	NA	NA	
11	Chandrapur TPS	Chandrapur . 7	500	500	80%	4.2960	NA	NA	NA	NA	
12	Paras TPS	Paras . 3	250	250	85%	3.7350	NA	NA	NA	NA	
13	Paras TPS	Paras . 4	250	250	85%	3.7350	NA	NA	NA	NA	
14	Parli TPS	Parli . 6	250	250	85%	5.1090	NA	NA	08.06.24	24.06.24	Less demand and Market power available at cheaper rate.
15	Parli TPS	Parli . 7	250	250	85%	5.1090	NA	NA	08.06.24	18.06.24	Less demand and Market power available at cheaper rate.
16	Koradi TPS	Koradi . 6	210	210	72%	3.3550	NA	NA	NA	NA	
17	GTPS Uran	GTPS Uran	672	672	85%	5.1960			GT 5: (1) 01.06.2024 @ 00:00, (2) 05.06.2024 @ 17:00, (3) 17.06.2024 @ 21:44 GT 6: (1) 01.06.2024 @ 02:00, (2) 02.06.2024 @ 02:00, (3) 04.06.2024 @ 02:00, (4) 04.06.2024 @ 18:16, (5) 05.06.2024 @ 02:00, (6) 05.06.2024 @ 17:15, (7) 06.06.2024 @ 17:40, (8) 17.06.2024 @ 21:30, (9) 24.06.2024 @ 20:30, (10) 25.06.2024 @ 17:00, (11) 26.06.2024 @ 22:30	GT 5: (1) 05.06.2024 @ 10:15, (2) 17.06.2024 @ 18:44, (3) 30.06.2024 GT 6: (1) 01.06.2024 @ 22:42, (2) 03.06.2024 @ 14:44, (3) 04.06.2024 @ 12:30, (4) 04.06.2024 @ 21:58, (5) 05.06.2024 @ 09:55, (6) 06.06.2024 @ 09:50, (7) 17.06.2024 @ 18:31, (8) 24.06.2024 @ 18:30, (9) 25.06.2024 @ 15:23, (10) 26.06.2024 @ 14:54, (11) 30.06.2024	Less demand and Market power available at cheaper rate.
18	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585	90%						
19	Parli TPS	Parli Replacement U	250	250	85%	5.1010	NA	NA	09.06.24	23.06.24	Less demand and Market power available at cheaper rate.
20	Chandrapur TPS	Chandrapur . 8	500	500	85%	3.6110	NA	NA	NA	NA	
21	Chandrapur TPS	Chandrapur . 9	500	500	85%	3.6110	NA	NA	NA	NA	
22	Koradi TPS	Koradi R U.8	660	660	85%	3.2300	NA	NA	NA	NA	
23	Koradi TPS	Koradi 9	660	660	85%	3.2300	NA	NA	NA	NA	
24	Koradi TPS	Koradi10	660	660	85%	3.2300	NA	NA	NA	NA	
25	MSPGCL Under Case IV	MSPGCL IEPL	0	185		3.5070	NA	NA	NA	NA	
26	Dodson	Dodson I	12	12							
27	Dodson	Dodson II	34	34							

Maharashtra State Electricity Distribution Company Limited
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Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stake approved by SLDC	Period for running at Technical Minimum During the month		Period for Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule
							From	To	From	To	
Central Generating Stations											
1	KSTPS	Unit.I to VI	2100	635	85%	1.5205	NA	NA	NA	NA	
2	KSTPS III	.	500	120	85%	1.4771	NA	NA	NA	NA	
3	VSTP I	Unit.I to VI	1260	432	85%	1.9323	NA	NA	NA	NA	
4	VSTP II	Unit.I, II	1000	336	85%	1.8304	NA	NA	NA	NA	
5	VSTP III	Unit.I, II	1000	275	85%	1.8051	NA	NA	NA	NA	
6	VSTP IV	Unit.I, II	1000	294	85%	1.7855	NA	NA	NA	NA	
7	VSTP V	Unit.I	500	161	85%	1.8609	NA	NA	NA	NA	
8	Kawas	UNIT.I (GT.I A), UNIT.II (GT.I B), UNIT.III (GT.2 A), UNIT.IV (GT.2 B), UNIT.V (ST. I C), UNIT.VI (ST. 2 C)	645	204		APM: 5.9215 NAPM: 8.1626 RLNG: 11.0539	NA	NA	01.06.24	30.06.24	Schedule from other beneficiaries less than Tech. Minimum
9	Gandhar	UNIT.I (GT.I), UNIT.II (GT.II), UNIT.III (GT.III), UNIT.IV (ST. I)	648	200		APM: 5.8904 NAPM: 7.7675 RLNG: 10.9647	NA	NA	01.06.24	30.06.24	Schedule from other beneficiaries less than Tech. Minimum
10	KhSTPS.II	Unit.I to III	1500	148	85%	2.6465	NA	NA	NA	NA	
11	SIPAT TPS 2	Unit.I, II	1,000	274	85%	1.7110	NA	NA	NA	NA	
12	SIPAT TPS 1	Unit.I to III	1,980	556	85%	1.6638	NA	NA	NA	NA	
13	Mauda I	Unit.I, II	1000	394	85%	4.0289	NA	NA	NA	NA	
14	Mauda II	Unit.I, II	1320	531	85%	3.9937	NA	NA	NA	NA	
15	NTPC Solapur 2	.	.	.	85%	0.0000	NA	NA	NA	NA	
16	NTPC Solapur	Unit.I, II	1320	642	85%	4.7217	NA	NA	NA	NA	
17	Lara	Unit.I, II	1600	228	85%	1.5116	NA	NA	NA	NA	
18	Gadarwara	Unit.I, II	1600	50	85%	3.6917	NA	NA	NA	NA	
19	Khargone	Unit.I, II	1320	50	85%	4.8146	NA	NA	NA	NA	
20	KAPP		440	152							
21	TAPP 1&2		320	160							
22	TAPP 3&4		1080	393							
23	KAPP 3&4		700	189.3							
IPP											
1	JSW	Unit 1	300	300	80%	4.1800	NA	NA	NA	NA	
2	Tata Power	Unit 1 to 5	4000	760	80%	4.1566	NA	NA	NA	NA	
3	APL 125 MW	Unit 1, 4, 5	3300	125	85%	4.8315	NA	NA	10.06.24	17.06.24	Less demand and Market power available at cheaper rate.
4	APL 1320 MW	Unit No. 2 to 3	3300	1320	80%	4.8315	NA	NA	NA	NA	
5	APL 1200 MW	Unit 1, 4, 5	3300	1200	85%	4.3292	NA	NA	10.06.24	17.06.24	Less demand and Market power available at cheaper rate.
6	APL 440 MW	Unit 1, 4, 5	3300	440	85%	4.8915	NA	NA	10.06.24	17.06.24	
7	GMR	Unit 1	300	200	85%	2.8437	NA	NA	NA	NA	
8	R IPL 450 MW	Unit 1 to 5	1320	450	85%	2.8816	NA	NA	NA	NA	
9	R IPL 750 MW	Unit 1 to 6	1320	750	85%						
10	Sai Wardha	Unit 1 to 4	540	240	85%	3.0617	NA	NA	NA	NA	
	Total										

Note: Stations/Units shall be staked as per its position in MoD

In case multiple units are scheduled on technical minimum, Distribution Licensee shall submit justification for not scheduling the relatively cheaper units to higher/full contracted capacities.

Maharashtra State Electricity Distribution Company Limited
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Form 7: Generator wise Schedule Vs Actual Energy

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Fuel (Coal/ Gas/ Hydro/ Wind / Solar)	Variable Rate as per MoD stake approved by SLDC (1-06-24 to 10-06-24)	Scheduled Energy Generation from 1-06-24 to 10-06-24 (Mus)	Variable Rate as per MoD stake approved by SLDC (11-06-24 to 15-06-24)	Scheduled Energy Generation from 11-06-24 to 15-06-24 (Mus)
State Generating Stations										
1	Bhusawal TPS	Bhusawal - 3	210	210	80%	Coal	4.95	12.97	4.95	4.23
2	Bhusawal TPS	Bhusawal - 4	500	500	85%	Coal	4.16	96.40	4.16	44.33
3	Bhusawal TPS	Bhusawal - 5	500	500	85%	Coal	4.16	87.82	4.16	43.04
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	85%	Coal	3.59	135.41	3.59	65.56
5	Khaparkheda TPS	Khaparkheda - 5	500	500	85%	Coal	3.17	102.84	3.17	49.84
6	Nashik TPS	Nashik- 3,4 & 5	630	420	80%	Coal	4.96	73.17	4.96	26.99
7	Chandrapur TPS	Chandrapur - 3	210	210	80%	Coal	4.30	31.71	4.30	14.04
8	Chandrapur TPS	Chandrapur - 4	210	210	80%	Coal	4.30	32.68	4.30	14.85
9	Chandrapur TPS	Chandrapur - 5	500	500	80%	Coal	4.30	54.87	4.30	38.37
10	Chandrapur TPS	Chandrapur - 6	500	500	80%	Coal	4.30	41.27	4.30	35.42
11	Chandrapur TPS	Chandrapur - 7	500	500	80%	Coal	4.30	80.30	4.30	38.47
12	Paras TPS	Paras - 3	250	250	85%	Coal	3.74	39.45	3.74	20.62
13	Paras TPS	Paras - 4	250	250	85%	Coal	3.74	7.07	3.74	0.00
14	Parli TPS	Parli - 6	250	250	85%	Coal	5.11	30.43	5.11	0.00
15	Parli TPS	Parli - 7	250	250	85%	Coal	5.11	23.09	5.11	0.00
16	Koradi TPS	Koradi - 6	210	210	72%	Coal	3.36	36.70	3.36	17.92
17	GTPS Uran	GTPS Uran (Open Cycle)	672	672	85%	Gas	7.25	65.47	7.25	31.10
		GTPS Uran (Combined Cycle)					5.20		5.20	
18	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585	90%	Hydro				
19	Parli TPS	Parli Replacement U 8	250	250	85%	Coal	5.10	33.17	5.10	0.00
20	Chandrapur TPS	Chandrapur - 8	500	500	85%	Coal	3.61	93.77	3.61	31.05
21	Chandrapur TPS	Chandrapur - 9	500	500	85%	Coal	3.61	72.09	3.61	47.82
22	Koradi TPS	Koradi R U-8	660	660	85%	Coal	3.23	128.23	3.23	62.33
23	Koradi TPS	Koradi 9	660	660	85%	Coal	3.23	102.89	3.23	62.68
24	Koradi TPS	Koradi10	660	660	85%	Coal	3.23	118.60	3.23	57.29
25	MSPGCL Under Case IV	IEPL	0	185		Coal	3.51	40.44	3.51	20.30
26	Dodson	Dodson I	12	12		Hydro				0
27	Dodson	Dodson II	34	34		Hydro				0
Central Generating Stations										
1	KSTPS	Unit-I to VI	2100	635	85%	Coal	1.52	139.89	1.52	71.63
2	KSTPS III	-	500	120	85%	Coal	1.48	28.19	1.48	14.18
3	VSTP I	Unit-I to VI	1260	432	85%	Coal	1.93	89.11	1.93	42.51
4	VSTP II	Unit-I, II	1000	336	85%	Coal	1.83	77.18	1.83	38.36
5	VSTP III	Unit-I, II	1000	275	85%	Coal	1.81	64.04	1.81	31.86
6	VSTP IV	Unit-I, II	1000	294	85%	Coal	1.79	68.60	1.79	34.20
7	VSTP V	Unit-I	500	161	85%	Coal	1.86	37.07	1.86	18.36

Maharashtra State Electricity Distribution Company Limited
Filing for the month Jun-24
Financial Year : 2024-25
Form 7: Generator wise Schedule Vs Actual Energy

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Fuel (Coal/ Gas/ Hydro/ Wind / Solar)	Variable Rate as per MoD stak approved by SLDC (1-06-24 to 10-06-24)	Scheduled Energy Generation from 1-06-24 to 10-06-24 (Mus)	Variable Rate as per MoD stak approved by SLDC (11-06-24 to 15-06-24)	Scheduled Energy Generation from 11-06-24 to 15-06-24 (Mus)
8	Kawas	UNIT-I (GT-I A),	645	204		APM	5.92	0.00	5.92	0.00
		UNIT-II (GT-I B),				NAPM	8.16	0.00	8.16	0.00
		UNIT-III (GT-2 A),				RLNG	11.05	0.00	11.05	0.00
		UNIT-IV (GT-2 B),				Lq		0.00		0.00
		UNIT-V (ST- 1 C), UNIT-VI (ST- 2 C)				RLNG-C		0.00		0.00
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST-I)	648	200		APM	5.89	0.00	5.89	0.00
					NAPM	7.77	0.00	7.77	0.00	
					RLNG	10.96	0.00	10.96	0.00	
					RLNG-C		0.00		0.00	
10	KhSTPS-II	Unit-I to III	1500	148	85%	Coal	2.65	33.18	2.65	16.46
11	SIPAT TPS 2	Unit-I, II	1,000	274	85%	Coal	1.71	63.78	1.71	31.80
12	SIPAT TPS 1	Unit-I to III	1,980	556	85%	Coal	1.66	91.27	1.66	56.61
13	Mauda I	Unit-I, II	1000	394	85%	Coal	4.03	83.16	4.03	31.93
14	Mauda II	Unit-I, II	1320	531	85%	Coal	3.99	113.76	3.99	53.51
15	NTPC Solapur 2	-	-		85%	Coal		0.00		0.00
16	NTPC Solapur	Unit-I, II	1320	642	85%	Coal	4.72	124.90	4.72	47.37
17	Lara	Unit-I, II	1600	228	85%	Coal	1.51	63.09	1.51	32.04
18	Gadarwara	Unit-I	1600	50	85%	Coal	3.69	22.50	3.69	10.53
19	Khargone	Unit-I, II	1320	50	85%	Coal	4.81	17.60	4.81	7.75
20	KAPP		440	152		Nuclear		17.93		7.42
21	TAPP 1&2		320	160		Nuclear		0.00		0.00
22	TAPP 3&4		1080	393		Nuclear		93.34		46.67
23	KAPP 3&4		700	189.3		Nuclear		81.03		40.97
IPPs										
1	JSW	Unit 1	300	300	80%	Coal	4.29	61.99	4.18	26.68
2	Tata Power	Unit 10 to 50 (5 Nos.)	4000	760	80%	Coal	4.26	147.88	4.16	70.63
3	APL 125 MW	Unit 1, 4, 5	3300	125	85%	Coal	4.83	15.35	4.83	2.48
5	APL 1320 MW	Unit 1, 4, 5	3300	1200	85%	Coal	4.83	259.77	4.83	82.01
4	APL 1200 MW	Unit No. 2 to 3	3300	1320	80%	Coal	4.33	264.95	4.33	108.39
6	APL 440 MW	Unit 1, 4, 5	3300	440	85%	Coal	4.89	42.78	4.89	4.41
7	GMR	1	300	200	85%	Coal	2.84	47.70	2.84	23.55
8	RIPL 450 MW	1 to 5	1320	450	85%	coal	2.88	267.33	2.88	141.32
9	RIPL 750 MW	1 to 5	1320	750	85%	coal				
10	Sai Wardha					coal	3.06	56.50	3.06	27.74
Total			20440	5545						

Note: Stations/Units shall be staked as per its position in MoD

Maharashtra State Electricity Distribution Comj
Filing for the month Jun-24
Financial Year : 2024-25
Form 7: Generator wise Schedule Vs Actual Ene

S. No.	Name of Station	Name of Unit	Variable Rate as per MoD stake approved by SLDC (16-06-24 to 30-06-24)	Scheduled Energy Generation from 16-06-24 to 30-06-24 (Mus)	Scheduled Energy Generation from the month (Mus)	Actual Energy Generation for the month (MU)	Justification for deviation from Schedule
State Generating Stations							
1	Bhusawal TPS	Bhusawal - 3	4.88	36.09	53.28	53.28	
2	Bhusawal TPS	Bhusawal - 4	4.15	0.00	140.73	411.06	
3	Bhusawal TPS	Bhusawal - 5	4.15	139.47	270.33		
4	Khaparkheda TPS	Khaparkheda - 1 to 4	3.70	194.51	395.47		395.47
5	Khaparkheda TPS	Khaparkheda - 5	3.18	148.69	301.38	301.38	
6	Nashik TPS	Nashik- 3,4 & 5	5.22	83.46	183.62	183.81	
7	Chandrapur TPS	Chandrapur - 3	4.30	38.11	83.86	800.87	
8	Chandrapur TPS	Chandrapur - 4	4.30	44.67	92.20		
9	Chandrapur TPS	Chandrapur - 5	4.30	116.80	210.04		
10	Chandrapur TPS	Chandrapur - 6	4.30	103.15	179.85		
11	Chandrapur TPS	Chandrapur - 7	4.30	116.15	234.92		
12	Paras TPS	Paras - 3	3.75	60.05	120.12	170.14	
13	Paras TPS	Paras - 4	3.75	42.95	50.02		
14	Parli TPS	Parli - 6	5.07	22.30	52.73	118.40	
15	Parli TPS	Parli - 7	5.07	42.58	65.66		
16	Koradi TPS	Koradi - 6	3.12	55.89	110.50	110.50	
17	GTPS Uran	GTPS Uran (Open Cycle)	7.29	98.07	194.64	192.00	
		GTPS Uran (Combined Cycle)	5.22				
18	MSPGCL Hydro	Hydro (Ghatghar)			0.00	185.80	
19	Parli TPS	Parli Replacement U 8	5.10	24.56	57.73	57.73	
20	Chandrapur TPS	Chandrapur - 8	3.61	110.39	235.21	495.09	
21	Chandrapur TPS	Chandrapur - 9	3.61	139.97	259.88		
22	Koradi TPS	Koradi R U-8	3.19	190.92	381.48	1036.78	
23	Koradi TPS	Koradi 9	3.19	178.87	344.44		
24	Koradi TPS	Koradi10	3.19	134.97	310.87		
25	MSPGCL Under Case IV	IEPL	3.51	57.49	118.23	118.23	
26	Dodson	Dodson I		0	0.00	0.00	
27	Dodson	Dodson II		0	0.00	0.00	
Central Generating Stations							
1	KSTPS	Unit-I to VI	1.64	213.24	424.77	426.02	
2	KSTPS III	-	1.59	5.50	47.87	47.87	
3	VSTP I	Unit-I to VI	1.90	108.27	239.89	240.28	
4	VSTP II	Unit-I, II	1.79	113.37	228.90	229.05	
5	VSTP III	Unit-I, II	1.77	95.49	191.39	191.48	
6	VSTP IV	Unit-I, II	1.75	102.23	205.03	205.08	
7	VSTP V	Unit-I	1.83	55.03	110.46	110.46	

Maharashtra State Electricity Distribution Comj
Filing for the month Jun-24
Financial Year : 2024-25
Form 7: Generator wise Schedule Vs Actual Ene

S. No.	Name of Station	Name of Unit	Variable Rate as per MoD stak approved by SLDC (16-06-24 to 30-06-24)	Scheduled Energy Generation from 16-06-24 to 30-06-24 (Mus)	Scheduled Energy Generation from the month (Mus)	Actual Energy Generation for the month (MU)	Justification for deviation from Schedule
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- 1 C), UNIT-VI (ST- 2 C)	5.92	0.00	0.00	0.26	
			9.47	0.00	0.00		
			11.39	0.26	0.26		
			22.48	0.00	0.00		
				0.00	0.00		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST-I)	5.89	0.00	0.00	0.35	
			9.76	0.00	0.00		
			11.39	0.35	0.35		
				0.00	0.00		
10	KhSTPS-II	Unit-I to III	2.54	47.82	97.46	97.91	
11	SIPAT TPS 2	Unit-I, II	1.73	92.62	188.21	188.27	
12	SIPAT TPS 1	Unit-I to III	1.69	194.88	342.76	342.76	
13	Mauda I	Unit-I, II	3.81	77.92	193.01	193.31	
14	Mauda II	Unit-I, II	3.75	133.62	300.89	301.28	
15	NTPC Solapur 2	-		0.00	0.00	0.00	
16	NTPC Solapur	Unit-I, II	4.42	35.74	208.01	208.10	
17	Lara	Unit-I, II	1.52	93.10	188.23	188.25	
18	Gadarwara	Unit-I	3.61	29.65	62.68	62.89	
19	Khargone	Unit-I, II	4.17	25.14	50.49	50.62	
20	KAPP			22.39	47.75	47.91	
21	TAPP 1&2			0.00	0.00	-1.13	
22	TAPP 3&4			139.57	279.58	285.34	
23	KAPP 3&4			122.20	244.20	246.71	
IPPs							
1	JSW	Unit 1	4.18	40.37	129.05	129.05	
2	Tata Power	Unit 10 to 50 (5 Nos.)	4.15	178.31	396.82	426.94	
3	APL 125 MW	Unit 1, 4, 5	4.54	16.10	33.94	33.91	
5	APL 1320 MW	Unit 1, 4, 5	4.54	369.88	711.65	711.56	
4	APL 1200 MW	Unit No. 2 to 3	4.17	397.12	770.46	770.46	
6	APL 440 MW	Unit 1, 4, 5	4.60	38.02	85.20	85.14	
7	GMR	1	2.75	70.97	142.22	142.22	
8	RIPL 450 MW	1 to 5	2.89	414.04	822.68	308.50	
9	RIPL 750 MW	1 to 5				514.17	
10	Sai Wardha		2.94	82.91	167.16	167.16	
Total							

Note: Stations/Units shall be staked as per its position in MoI

Maharashtra State Electricity Distribution Company Limited

Filing for the month Jun-24

Financial Year : 2024-25

Form 8: Details of efforts taken to sell surplus power in the month

S. No.	Place (Pwer Exchange/DEEP Portal) / Tender ID in which participated during the month	Bid Quantity (MW)	Bid Rate (Rs/kWh)	Is Bid was sucesfull?	If sucesful, details for the month		
					Buyer	Rate (Rs/kWh)	Quantum (MU)
1	DEEP Portal/						
2	Power Exchange				IEX (Conventional)	9.20	27.51
3	Banking						
4	STPP						
5	Banking						
6	Banking						
	Total						27.51

Maharashtra State Electricity Distribution Company Limited
Filing for the month Jun-24
Financial Year : 2024-25
Form 9: Generation Summary

S. No.	Particulars	Units	Bhusawal 3	Bhusawal 4 & 5	Khaparkhed a 1 to 4	Khaparkhed a 5	Nashik 3 to 5	Chandrapur 3 to 7	Paras 3 & 4	Parli 6 & 7
1	Gross Generation	MU								
2	Net Generation	MU	53.28	411.06	395.47	301.38	183.81	800.87	170.14	118.40
3	Approved Energy Charge	Rs./kWh	4.46	3.75	4.22	4.02	4.64	4.10	3.51	5.10
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	4.88	4.10	3.70	3.18	5.12	4.25	3.90	4.95
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	0.42	0.35	(0.52)	(0.84)	0.48	0.15	0.39	(0.15)
6	Approved Fuel expenses	Rs. Crore	48.00	216.00	172.00	116.00	150.00	355.00	96.00	0.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	25.99	168.37	146.29	95.97	94.06	339.99	66.44	58.66
8	Recoverable through FAC (7 - 6)	Rs. Crore	(22.01)	(47.63)	(25.71)	(20.03)	(55.94)	(15.01)	(29.56)	58.66

Notes:

- The details for each Station/Unit of each Generating Company should be submitted separately for each month of the Quarter

Maharashtra State Electricity Distribution Co
Filing for the month Jun-24
Financial Year : 2024-25
Form 9: Generation Summary

S. No.	Particulars	Units	Koradi 6	GTPS Uran	Hydro (Ghatghar)	Parli Replacement U 8	Chandrapur 8 & 9	Koradi 8 to 10	KSTPS	KSTPS III	VSTP I
1	Gross Generation	MU									
2	Net Generation	MU	110.50	194.64	185.80	57.73	495.09	1036.78	426.02	47.87	240.28
3	Approved Energy Charge	Rs./kWh	3.37	6.76		5.05	3.44	3.12	1.64	1.48	1.67
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	3.06	5.25	0.20	5.03	3.61	3.12	1.47	1.44	1.75
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(0.31)	(1.51)	0.20	(0.02)	0.17	0.00	(0.17)	(0.04)	0.08
6	Approved Fuel expenses	Rs. Crore	33.00	0.00		0.00	198.00	300.00	60.00	11.00	41.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	33.86	102.13	3.80	29.05	178.75	323.89	62.74	6.91	42.00
8	Recoverable through FAC (7 - 6)	Rs. Crore	0.86	102.13	3.80	29.05	(19.25)	23.89	2.74	(4.09)	1.00

Notes:

- The details for each Station/Unit of each Generati

Maharashtra State Electricity Distribution Co
Filing for the month Jun-24
Financial Year : 2024-25
Form 9: Generation Summary

S. No.	Particulars	Units	VSTP II	VSTP III	VSTP IV	VSTP V	Kawas	Gandhar	KhSTPS II	SIPAT TPS 2	SIPAT TPS 1	Mauda I
1	Gross Generation	MU										
2	Net Generation	MU	229.05	191.48	205.08	110.46	0.26	0.35	97.91	188.27	342.76	193.31
3	Approved Energy Charge	Rs./kWh	1.58	1.62	1.59	1.66	18.57	14.84	3.62	2.55	2.27	4.88
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	1.67	1.66	1.64	1.70			2.33	1.58	1.53	3.35
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	0.09	0.04	0.05	0.04	(18.57)	(14.84)	(1.29)	(0.97)	(0.74)	(1.53)
6	Approved Fuel expenses	Rs. Crore	31.00	26.00	28.00	16.00	0.00	0.00	31.00	41.00	76.00	0.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	38.35	31.79	33.66	18.75	0.00	0.00	22.84	29.70	52.43	64.70
8	Recoverable through FAC (7 - 6)	Rs. Crore	7.35	5.79	5.66	2.75	0.00	0.00	(8.16)	(11.30)	(23.57)	64.70

Notes:

- 1 The details for each Station/Unit of each Generati

Maharashtra State Electricity Distribution Co
Filing for the month Jun-24
Financial Year : 2024-25
Form 9: Generation Summary

S. No.	Particulars	Units	Mauda II	NTPC Solapur 2	NTPC Solapur	Lara	Gadarwar a	Khargone	KAPS 1&2	TAPS 1&2	TAPS 3&4
1	Gross Generation	MU									
2	Net Generation	MU	301.28		208.10	188.25	62.89	50.62	47.91	(1.13)	285.34
3	Approved Energy Charge	Rs./kWh	5.13		5.14	2.80	4.54	5.04	2.49	2.79	3.74
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	3.32		4.32	1.43	3.26	3.93	3.66	2.37	3.44
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(1.81)	0.00	(0.82)	(1.37)	(1.28)	(1.11)	1.17	(0.42)	(0.30)
6	Approved Fuel expenses	Rs. Crore	0.00		0.00	45.00	27.00	0.00	20.00	26.00	86.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	100.06	0.00	89.91	26.88	20.48	19.89	17.56	0.00	98.02
8	Recoverable through FAC (7 - 6)	Rs. Crore	100.06	0.00	89.91	(18.12)	(6.52)	19.89	(2.44)	(26.00)	12.02

Notes:

- 1 The details for each Station/Unit of each Generati

Maharashtra State Electricity Distribution Co
Filing for the month Jun-24
Financial Year : 2024-25
Form 9: Generation Summary

S. No.	Particulars	Units	KAPS 3&4	JSW	Tata Power	APL 125 MW	APL 1320 MW	APL 1200 MW	APL 440 MW	GMR
1	Gross Generation	MU								
2	Net Generation	MU	246.71	129.05	426.94	33.91	770.46	711.56	85.14	142.22
3	Approved Energy Charge	Rs./kWh		5.29	4.77	4.93	3.88	4.97	4.98	2.77
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	4.40	4.18	3.93	3.50	3.92	3.50	3.56	2.66
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	4.40	(1.11)	(0.84)	(1.43)	0.04	(1.47)	(1.42)	(0.11)
6	Approved Fuel expenses	Rs. Crore		0.00	0.00	0.00	293.00	0.00	0.00	31.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	108.58	53.94	167.78	11.87	301.78	249.14	30.32	37.89
8	Recoverable through FAC (7 - 6)	Rs. Crore	108.58	53.94	167.78	11.87	8.78	249.14	30.32	6.89

Notes:

- 1 The details for each Station/Unit of each Generati

Maharashtra State Electricity Distribution Co
Filing for the month Jun-24
Financial Year : 2024-25
Form 9: Generation Summary

S. No.	Particulars	Units	RIPL 450 MW	RIPL 750 MW	Sai Wardha	SSP	Pench	Dodson-I	Dodson II	Renewable - Solar	Renewable - Non Solar
1	Gross Generation	MU									
2	Net Generation	MU	308.50	514.17	167.16	79.90	1.53		0.53	856.49	687.96
3	Approved Energy Charge	Rs./kWh	3.26	3.26	3.33	2.05	2.05	1.68		3.38	4.96
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	2.77	2.77	2.95	2.05	2.05	1.54	3.12	3.48	4.68
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(0.49)	(0.49)	(0.38)	0.00	0.00	(0.14)	3.12	0.10	(0.28)
6	Approved Fuel expenses	Rs. Crore	110.50	110.50	42.00	20.00	2.00	1.00	0.00	499.00	704.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	85.43	142.38	49.26	16.38	0.31	0.00	0.16	297.85	322.01
8	Recoverable through FAC (7 - 6)	Rs. Crore	(25.07)	31.88	7.26	(3.62)	(1.69)	(1.00)	0.16	(201.15)	(381.99)

Notes:

- 1 The details for each Station/Unit of each Generati

Maharashtra State Electricity Distribution Company
Filing for the month Jun-24
Financial Year : 2024-25
Form 10: Energy Charge

S. No.	Particulars	Units	GMR	RPL	SWPGL	Remarks		
1	Operational parameters							
1.1	Total Capacity	MW	440	200	450	750	240	
1.2	Availability	%	99.31%	99.93%	96.46%	96.46%	99.08%	Actual
1.3	PLF	%	26.88%	98.76%	95.22%	95.22%	96.74%	Actual
1.4	Gross Generation	MU						Actual
1.5	Auxiliary Consumption excluding FGD	%						As approved in the Tariff Order
1.6	Auxiliary Consumption excluding FGD	MU						As approved in the Tariff Order
1.7	Auxiliary Consumption for FGD	%						As approved in the Tariff Order
1.8	Auxiliary Consumption for FGD	MU						As approved in the Tariff Order
1.9	Total Auxiliary Consumption	%	5.28%	8.5%	9%	9%	9.00%	
1.10	Total Auxiliary Consumption (= 1.6 + 1.8)	MU						
1.11 (a)	Total Net Generation							
1.11 (b)	MSEDCL Net Generation (= 1.4 - 1.10)	MU	85.14	142.22	308.50	514.17	167.16	
1.12	Heat Rate	kcal/kWh	2200	2320	2175	2175	2451	As approved in the Tariff Order
1.13	Secondary Fuel Oil Consumption	ml/kWh						As approved in the Tariff Order
1.14	Transit Loss for Domestic and Washed Coal	%						As approved in the Tariff Order
1.15	Transit Loss for Imported Coal	%						As approved in the Tariff Order
2	Fuel parameters (for each primary and secondary fuel)							
2.1	Calorific Value							
2.1.1	Domestic Coal (As Billed)	kcal/kg						Actual
2.1.2	Imported Coal (As Billed)	kcal/kg						Actual
2.1.3	Domestic Coal (As Received)	kcal/kg						Actual
2.1.4	Imported Coal (As Received)	kcal/kg						Actual
	Washed Coal (As Received)	kcal/kg						
2.1.5	Fuel 2	kcal/unit						Actual
2.1.6	Fuel 3	kcal/unit						Actual
2.1.7	Fuel 4	kcal/unit						Actual
2.2	Stacking Loss							
2.2.1	Stacking Loss Approved	kcal/kg						
2.2.2	Stacking Loss Actual	kcal/kg						
	Stacking Loss Domestic + Washed Coal (Actual)	kcal/kg						
	Stacking Loss Imported Coal Actual	kcal/kg						
	Stacking loss to be considered as per MERC Regulations - raw coal + Washed coal	kcal/kg						
	Stacking loss to be considered as per MERC Regulations - Imported coal	kcal/kg						
2.3	Calorific Value after stacking loss							
2.3.1	Domestic Coal (As Fired)	kcal/kg					3900	Actual
	Raw Coal + Washed coal (As Fired)- to be considered for energy charge							
2.3.2	Imported Coal (As Fired)	kcal/kg						
2.4	Landed Fuel Price per unit							
2.4.1	Domestic Coal	Rs./MT						Actual price considering normative transit loss, if applicable
2.4.2	Imported Coal	Rs./MT						
	Washed Coal	Rs./MT						
2.4.3	Fuel 3	Rs./unit						
2.4.4	Fuel 4	Rs./unit						
3	Fuel Consumption and Heat Contribution (for each fuel separately)							
3.1	Specific Fuel Consumption							
3.1.1	Domestic Coal	MT/kWh						Derived based on performance parameters approved in the Tariff Order and considering actual generation and actual calorific value
3.1.2	Imported Coal	MT/kWh						
3.1.3	Fuel 3	unit/kWh						
3.1.4	Fuel 4	unit/kWh						
3.2	Total Fuel Consumption							
3.2.1	Domestic Coal							Derived based on performance parameters approved in the Tariff Order and considering actual generation and actual calorific value
	Wash coal							
3.2.2	Imported Coal							
3.2.3	Fuel 3							
3.2.4	Fuel 4							
3.3	Heat content							
3.3.1	Domestic Coal	Million kcal						Derived based on performance parameters approved in the Tariff Order and considering actual generation and actual calorific value
	Wash coal							
3.3.2	Imported Coal	Million kcal						
3.3.3	Fuel 3	Million kcal						
3.3.4	Fuel 4	Million kcal						
	Total Heat content	Million kcal						
4	Total Fuel Cost							
4.1	Domestic Coal	Rs. Crore						Derived based on performance parameters approved in the Tariff Order and considering actual generation and actual fuel price
	Washed Coal	Rs. Crore						
4.2	Imported Coal	Rs. Crore						
4.3	Fuel 3	Rs. Crore						
4.4	Fuel 4	Rs. Crore						
	Total Fuel Cost	Rs. Crore						
5	Other Charges and Adjustments							
5.1	Other Charges (Pl. specify details)							As approved in the Tariff Order
5.2	Other Adjustments (Pl. specify details)							As approved in the Tariff Order
	Total Other Charges and Adjustments							
6 (a)	Total Cost (= 4 + 5)							
6 (b)	Total Cost (As Billed)							
7	Cost of Generation (at Generation Terminal) (= 6/1.4)	Rs./kWh						
8 (a)	Energy Charge (= 6/1.11)	Rs./kWh	3.561	2.664	2.769	2.769	2.947	
8 (b)	Energy Charge as Billed (Zero Schedule)							

Maharashtra State Electricity Distribution Company Limited
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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Bhusawal			Bhusawal Unit 04 and 05			Khaparkheda - 1 to 4				
			Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Raw Coal	Imported Coal
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit											
	Freight	Rs/unit											
	Freight Surcharge, if applicable	Rs/unit											
	Fuel Handling Charges	Rs/unit											
	Taxes and Duties (pl. specify details)	Rs/unit											
	Any other charges	Rs/unit											
	Total Price excluding Transit Loss	Rs/unit		4503.39	11880.41			4720.84	11314.98			3058.18	12483.09
	Normative Transit Loss	%		0.80%				0.80%				0.80%	0.00%
	Total Price including Transit Loss	Rs/unit		4539.70	11880.41	0.00		4758.91	11314.98	0.00		3082.84	12483.09
	Other Fuel Related Variable Charges	Rs/unit		423.11	423.11			43.31	43.31			64.59	64.59
	Total Price	Rs/unit		4962.81	12303.52	0.00		4802.22	11358.29	0.00		3147.43	12547.68

Note:

- 1 The Price Break up of primary fuel for each Unit/Station of each Generating Company shall be submitted for all months of the Quarter
- 2 unit' in above format means unit of fuel quantity, i.e., MT, KL, etc.
- 3 The above parameters must be provided for each source of primary fuel separately

Maharashtra State Electricity Distribution Company Limited
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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Khaparkheda Unit 05				Nashik TPS				Chandrapur Unit			
			Wash Coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Purchase	Raw Coal
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit												
	Freight	Rs/unit												
	Freight Surcharge, if applicable	Rs/unit												
	Fuel Handling Charges	Rs/unit												
	Taxes and Duties (pl. specify details)	Rs/unit												
	Any other charges	Rs/unit												
	Total Price excluding Transit Loss	Rs/unit	4557.90		3055.37	11698.85			4797.71	10832.16				4246.00
	Normative Transit Loss	%	0.80%		0.80%		0.80%		0.80%					0.80%
	Total Price including Transit Loss	Rs/unit	4594.65		3080.01	11698.85	0.00		4836.40	10832.16	0.00			4280.24
	Other Fuel Related Variable Charges	Rs/unit	64.59		64.59	64.59								18.95
	Total Price	Rs/unit	4659.24		3144.59	11763.44	0.00		4836.40	10832.16	0.00			4299.19

Note:

- 1 The Price Break up of primary fuel for each Unit/Station
- 2 unit' in above format means unit of fuel quantity, i.e., M
- 3 The above parameters must be provided for each source

Maharashtra State Electricity Distribution Company Limited
Filing for the month Jun-24
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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	03 to 07		Paras Unit 03 and 04				Parli Unit 06 and 07			Approved in Tariff Order	
			Imported Coal	Wash Coal	Approved in Tariff Order	Purchase	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Stock		Consumption
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit											
	Freight	Rs/unit											
	Freight Surcharge, if applicable	Rs/unit											
	Fuel Handling Charges	Rs/unit											
	Taxes and Duties (pl. specify details)	Rs/unit											
	Any other charges	Rs/unit											
	Total Price excluding Transit Loss	Rs/unit	11154.32				4658.53					5790.60	
	Normative Transit Loss	%					0.80%				0.80%	0.80%	
	Total Price including Transit Loss	Rs/unit	11154.32	0.00			4696.10	0.00	0.00		0.00	5837.30	
	Other Fuel Related Variable Charges	Rs/unit	18.95				223.42					26.60	
	Total Price	Rs/unit	11173.27	0.00			4919.52	0.00	0.00		0.00	5863.90	

Note:

- 1 The Price Break up of primary fuel for each Unit/Stator
- 2 unit' in above format means unit of fuel quantity, i.e., M
- 3 The above parameters must be provided for each source

Maharashtra State Electricity Distribution Company Limited
Filing for the month Jun-24
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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Koradi Unit 06			GTPS Uran			Parli Unit 08				
			Stock	Consumption (Raw Coal)	Consumption (Imported Coal)	Consumption (Wash Coal)	Approved in Tariff Order	Purchase	Consumption	Approved in Tariff Order	Stock	Consumption	Approved in Tariff Order
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit											
	Freight	Rs/unit											
	Freight Surcharge, if applicable	Rs/unit											
	Fuel Handling Charges	Rs/unit											
	Taxes and Duties (pl. specify details)	Rs/unit											
	Any other charges	Rs/unit											
	Total Price excluding Transit Loss	Rs/unit		3002.73	0.00	4884.03						5951.74	
	Normative Transit Loss	%	0.80%	0.80%	0.00%	0.00%		0.00%		0.80%	0.80%		
	Total Price including Transit Loss	Rs/unit	0.00	3026.94	0.00	4884.03		0.00		0.00	5999.74		
	Other Fuel Related Variable Charges	Rs/unit		8.36	0.00	8.36					43.89		
	Total Price	Rs/unit	0.00	3035.30	0.00	4892.40		0.00		0.00	6043.64		

Note:

- 1 The Price Break up of primary fuel for each Unit/Stator
- 2 unit' in above format means unit of fuel quantity, i.e., M
- 3 The above parameters must be provided for each source

Maharashtra State Electricity Distribution Company Limited
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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Chandrapur Unit 08,09			Koradi Unit 08,09,10						
			Consumption (Raw Coal)	Consumption (Imported Coal)	Consumption (Wash Coal)	Approved in Tariff Order	Purchase	Consumption (Raw Coal)	Consumption (Imported Coal)	Consumption (Wash Coal)	Consumption (BOMB Wash)	Consumption (Total Wash Coal)
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit										
	Freight	Rs/unit										
	Freight Surcharge, if applicable	Rs/unit										
	Fuel Handling Charges	Rs/unit										
	Taxes and Duties (pl. specify details)	Rs/unit										
	Any other charges	Rs/unit										
	Total Price excluding Transit Loss	Rs/unit	3953.71	11178.82				5456.33	0.00	4595.56	4388.64	4579.90
	Normative Transit Loss	%	0.80%		0.00%			0.80%		0.00%	0.80%	
	Total Price including Transit Loss	Rs/unit	3985.60	11178.82	0.00			5500.33	0.00	4595.56	4424.03	
	Other Fuel Related Variable Charges	Rs/unit	18.18	18.18				3.95	3.95	3.95	3.95	
	Total Price	Rs/unit	4003.78	11197.00	0.00			5504.28	3.95	4599.51	4427.98	4624.24

Note:

- 1 The Price Break up of primary fuel for each Unit/Stator
- 2 unit' in above format means unit of fuel quantity, i.e., M
- 3 The above parameters must be provided for each source

Maharashtra State Electricity Distribution Company Limited
Filing for the month Jun-24
Financial Year : 2024-25
Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity	Cost	Price	Quantity	Cost	Price		Quantity	Cost	Price	Quantity	Cost	Price	Quantity	Cost	Price
			unit (MT)	Rs. Crore	Rs./unit	unit (MT)	Rs. Crore	Rs./unit		unit (MT)	unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit	unit	Rs. Crore
State Generating Stations																		
1	Bhusawal - 3	Coal - Raw Coal	135370.97	61.07	4511	143519	64.52	4496	1716	277173	124.82	4503	54974	24.76	4503	222199	100.07	4503
		Coal - Imported Coal	18905	22.46	11880	0	0.00	0	0	18905	22.46	11880	0	0.00	#DIV/0!	18905	22.46	11880
		Coal - Wash Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Subtotal	154276	83.53	5414	143519	64.52	4496	1716	296079	147.28	4974	54974	24.76	4503	241105	122.53	5082
		Oil - LDO	1567	12.53	80005	0	0.00	0	0	1567	12.53	80005	114	0.91	80005	1453	11.62	80005
		Oil - FO	2229	12.04	54010	0	0.00	0	0	2229	12.04	54010	77	0.42	54010	2152	11.62	54010
		Subtotal	3796	24.57	64739	0	0.00	0	0	3796	24.57	64739	191	1.33	69526	3605	23.25	64485
Other Variable Cost														2.33	423			
2	Bhusawal - 4 & 5	Coal - Raw Coal	142635	69.38	4864	304713	142	4653	2838	444510	209.85	4721	297183	140	4721	147327	69.55	4721
		Coal - Imported Coal	279363	316.57	11332	26666	29.70	11139	0	306030	346.27	11315	26066	29.49	11315	279964	316.78	11315
		Coal - Wash Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Subtotal	421999	385.95	9146	331379	171.49	5175	2838	750540	556.12	7410	323249	169.79	5253	427291	386.33	9041
		Oil - LDO	8794	70.37	80019	0	0.00	0	0	8794	70.37	80019	12	0	80019	8782	70.28	80019
		Oil - FO	1118	6.00	53635	0	0.00	0	0	1118	6.00	53635	96	1	53635	1022	5.48	53635
		Subtotal	9913	76.37	77042	0	0.00	0	0	9913	76.37	77042	108	0.61	56567	9805	75.76	77268
Other Variable Cost														1.40	43.31			
3	Khaparkheda - 1 to 4	Coal - Raw Coal	108331	32.99	3046	342674	104.93	3062	331	450675	137.82	3058	338724	104	3058	111950	34.24	3058
		Coal - Imported Coal	75720	88.49	11687	97894	128	13099	0	173614	216.72	12483	33650	42.01	12483	139964	174.72	12483
		Coal - Wash Coal	1500	0.66	4374	1885	1	4705	0	3385	1.54	4558	2853	1.30	4558	533	0.24	4558
		Subtotal	185552	122.14	6583	442453	234.05	5290	331	627674	356.09	5673	375227	146.89	3915	252447	209.20	8287
		Oil - LDO	1154	9.68	83878	253	1.55	61306	0	1407	11.23	79824	82	0.63	76503	1325	10.60	80029
		Oil - FO	3131	17.89	57134	1706	10.64	62355	0	4837	28.52	58975	447	2.64	58975	4390	25.89	58975
		Subtotal	4285	27.57	64337	1958	12.19	62220	0	6243	39.75	63673	529	3.26	61692	5714	36.49	63856
Other Variable Cost														2.42	64.59			
4	Khaparkheda - 5	Coal - Raw Coal	64325	19.54	3038	187679	57	3061	189	251815	76.94	3055	221587	68	3055	30228	9.24	3055
		Coal - Imported Coal	67293	78.54	11671	1316	2	13099	0	68610	80.27	11699	25400	30	11699	43210	50.55	11699
		Coal - Wash Coal	0	0.00	0	2940	1	4705	0	2940	1.38	4705	0	0	#DIV/0!	2940	1.38	4705
		Subtotal	131618	98.08	7452	191936	60.56	3155	189	323365	158.59	4904	246987	97.42	3944	76377	61.17	8009
		Oil - LDO	1185	8.30	70077	126	1.25	99939	0	1310	9.56	72938	0	0.00	#DIV/0!	1310	9.56	72938
		Oil - FO	1734	9.91	57134	881	5.51	62599	0	2615	15.42	58975	23	0.14	58975	2592	15.29	58975
		Subtotal	2919	18.21	62388	1006	6.77	67257	0	3925	24.98	63637	23	0.14	58975	3902	24.84	63664
Other Variable Cost														1.60	64.59			
5	Nashik- 3,4 & 5	Coal - Raw Coal	92699	44.25	4774	238232	114.52	4807	1092.69	329839	158.25	4798	198273	95.13	4798	131566	63.12	4798
		Coal - Imported Coal	76240	82.76	10855	59441	64.21	10802	0	135681	146.97	10832	11241	12.18	10832	124440	134.79	10832
		Coal - Wash Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Subtotal	168939	127.01	7518	297673	178.73	6004	1093	465519	305.22	6557	209514	107.30	5121	256005	197.92	7731
		Oil - LDO	1312	10.20	77710	0	0.00	0	0	1312	10.20	77710	13	0.10	77710	1299	10.09	77710
		Oil - FO	2767	14.59	52743	0	0.00	0	0	2767	14.59	52743	210	1.11	52743	2557	13.49	52743
		Subtotal	4079	24.79	60773	0	0.00	0	0	4079	24.79	60773	223	1.21	54198	3856	23.58	61154
Other Variable Cost																		
6	Chandrapur - 3 to 7	Coal - Raw Coal	431184	179.67	4167	639838	288	4493	3167	1155584	499.18	4320	624000	264.95	4246	531584	234.23	4406
		Coal - Imported Coal	81531	91.16	11182	63665	70.79	11119	-82	145278	162.05	11154	67100	74.85	11154	78178	87.20	11154
		Coal - Wash Coal	12019	5.50	4580	0	0.00	0	0	12019	5.50	4580	0	0.00	#DIV/0!	12019	5.50	4580
		Subtotal	524734	276.34	5266	703502	358.29	5093	3085	1312881	666.73	5078	691100	339.80	4917	621781	326.93	5258
		Oil - LDO	1461	15.94	109111	946	7	74120	0	2407	22.95	95364	225	1.74	77304	2182	21.21	97225
		Oil - FO	2259	15.95	70638	1998	12	62466	0	4257	28.44	66802	1129	6.65	58876	3128	21.79	69664
		Subtotal	3720	31.90	85752	2944	19.49	66209	0	6664	51.39	77118	1354	8.39	61935	5310	43.00	80990
Other Variable Cost														1.31	18.95			
		Coal - Raw Coal	201003	92.17	4586	161735	76.8	4750	1257	361481	168.40	4659	139201	64.85	4659	222280	103.55	4659

Maharashtra State Electricity Distribution Company Limited
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Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity	Cost	Price	Quantity	Cost	Price		Quantity	Cost	Price	Quantity	Cost	Price	Quantity	Cost	Price
			unit (MT)	Rs. Crore	Rs./unit	unit (MT)	Rs. Crore	Rs./unit		unit (MT)	unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit	unit	Rs. Crore
7	Paras - 3 & 4	Coal - Imported Coa	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Subtotal	201003	92.17	4586	161735	76.83	4750	1257	361481	168.40	4659	139201	64.85	4659	222280	103.55	4659
		Oil - LDO	1475	10.99	74551	0	0.00	0		1475	10.99	74551	117	0.87	74551	1358	10.12	74551
		Oil - FO	2915	17.39	59667	0	0.00	0		2915	17.39	59667	229	1.37	59667	2686	16.03	59667
		Subtotal	4390	28.39	64667	0	0.00	0	0	4390	28.39	64667	346	2.24	64694	4044	26.15	64665
		Other Variable Cost												3.11	223.42			
8	Parli - 6 & 7	Coal - Raw Coal	42658	26.02	6099	114106	64.75	5675	1164	155600	90.11	5791	103167	59.74	5791	52433	30.37	5792
		Coal - Imported Coa	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Subtotal	42658	26.02	6099	114106	64.75	5675	1164	155600	90.11	5791	103167	59.74	5791	52433	30.37	5792
		Oil - LDO	885	9.84	111186	0	0.00	0		885	9.84	111186	131	0.92	70229	754	8.92	118302
		Oil - FO	5309	31.73	59763	0	0.00	0		5309	31.73	59763	191	1.03	53927	5118	30.70	59981
		Subtotal	6194	41.57	67110	0	0.00	0	0	6194	41.57	67110	322	1.95	60559	5872	39.62	67469
Other Variable Cost												0.27	27					
9	Koradi - 6	Coal - Raw Coal	85457.31	25.40	2972	61083	18.32	2999	-809	150452	45.21	3005	57302	17.21	3003	93150	28.01	3007
		Coal - Imported Coa	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	4040	1.86	4597	36669	17.65	4814	762	39948	19.51	4884	39947	19.51	4884	1	0.00	4884
		Subtotal	89498	27.25	3045	97752	35.97	3680	-48	190399	64.72	3399	97249	36.72	3776	93150	28.01	3007
		Oil - LDO	986.471	5.45	55245	0	0.00	0		986	5.45	55245	0	0.00	#DIV/0!	986	5.45	55245
		Oil - FO	2816.387	17.11	60755	0	0.00	0		2816	17.11	60755	37	0.22	60755	2780	16.89	60755
		Subtotal	3803	22.56	59326	0	0.00	0	0	3803	22.56	59326	37	0.22	60755	3766	22.34	59312
Other Variable Cost												0.08	8					
10	GTPS Uran	Gas (CCPP Mode)				46932134.3	101.467	21.62		46932134	101.47	21.62	46932134.3	101.467	21.62	0	0.00	#DIV/0!
		Gas (Open cycle)				2077146.41	4.475	21.55		2077146	4.48	21.55	2077146.41	4.475	21.55	0	0.00	#DIV/0!
11	Hydro (Ghatghar)	Water									#DIV/0!				0	0.00	#DIV/0!	
12	Parli Replacement U	Coal - Raw Coal	71618	44.22	6174	58143	33.00	5676	112	129649	77.16	5951	50422	30.01	5952	79227	47.15	5951
		Coal - Imported Coa	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Subtotal	71618	44.22	6174	58143	33.00	5676	112	129649	77.16	5951	50422	30.01	5952	79227	47.15	5951
		Oil - LDO	801	5.75	71803			0		801	5.75	71803	41	0.29	70732	760	5.46	71861
		Oil - FO	775	7.87	101548			0		775	7.87	101548	22	0.12	54545	753	7.75	102922
		Subtotal	1576	13.62	86426	0	0.00	0	0	1576	13.62	86426	63	0.41	65079	1513	13.21	87315
Other Variable Cost												0.22	44					
13	Chandrapur - 8 & 9	Coal - Raw Coal	65840	25.64	3894	318894	126.48	3966	1589.08	383145	151.48	3954	310700	123	3954	72445	28.64	3954
		Coal - Imported Coa	147492	165.3659	11212	94112	104.72	11127	-31.02	241634	270.12	11179	48000	53.66	11179	193634	216.46	11179
		Coal - Wash Coal	7505	3.18	4232	0	0.00	0	0	15107	6.24	4130	0	0.00	#DIV/0!	15107	6.24	4130
		Subtotal	220838	194.18	8793	413005	231.19	5598	1558	639886	427.84	6686	358700	176.50	4921	281186	251.34	8939
		Oil - LDO	1256	5.36	42689	0	0.00	0		1256	5.36	42689	96	0.74	77304	1160	4.62	39824
		Oil - FO	3267	16.01	49015	0	0.00	0		3267	16.01	49015	166	0.98	59112	3101	15.03	48474
		Subtotal	4523	21.37	47259	0	0.00	0	0	4523	21.37	47259	262	1.72	65778	4261	19.65	46120
Other Variable Cost												0.65	18					
14	Koradi R U-8 to 10	Coal - Raw Coal	1986	0.61	3053	108729	44	4051	443	107171	43.19	4030	95297	38	4030	11874	4.79	4030
		Coal - Imported Coa	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	465293	212.47	4566	621137	284.01	4572	9292	1077137	496.48	4609	674872	312.25	4627	402265	184.23	4580
		Coal - BOMB Wash	0	0.00	0	34694	15.40	4438	-381	35075	15.57	4440	35075	15.57	4440	0	0.00	#DIV/0!
		Subtotal	467279	213.08	4560	764561	343.45	4492	9354	1219383	555.25	4554	805244	366.23	4548	414139	189.02	4564
		Oil - LDO	1679	11.55	68751	0	0.00	0		1679	11.55	68751	165	1.13	68751	1514	10.41	68751
		Oil - FO	4294	24.84	57858	0	0.00	0		4294	24.84	57858	154	0.89	57858	4140	23.95	57858
Subtotal	5973	36.39	60920	0	0.00	0	0	5973	36.39	60920	319	2.02	63496	5654	34.36	60775		

Maharashtra State Electricity Distribution Company Limited
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Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity	Cost	Price	Quantity	Cost	Price		Quantity	Cost	Price	Quantity	Cost	Price	Quantity	Cost	Price
			unit (MT)	Rs. Crore	Rs./unit	unit (MT)	Rs. Crore	Rs./unit		unit (MT)	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit
		Other Variable Cost																
15	MSPGCL IEPL	Coal								0	0.00	#DIV/0!				0	0.00	#DIV/0!
16	Dodson I	Hydro								0	0.00	#DIV/0!				0	0.00	#DIV/0!
17	Dodson II	Hydro								0	0.00	#DIV/0!				0	0.00	#DIV/0!
Central Generating Stations																		
1	KSTPS	Domestic Coal	153023	28.79	1881.42	1186505	220.07	1854.80	2373	1337154	249	1861.14						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	153023	29	1881.42	1186505	220	1854.80	2373	1337154	249	1861.14	0	0	#DIV/0!	0	0	#DIV/0!
2	KSTPS III	Domestic Coal	153023	29	1881.42	1186505	220	1854.80	2373	1337154	249	1861.14						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!						
		Total	153023	29	1881	1186505	220	1855	2373	1337154	249	1861.14	0	0	#DIV/0!	0	0	#DIV/0!
3	VSTP I	Domestic Coal	738568	196.05	2654	1897264	505.70	2665	5614	2630218	702	2668.03						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	738568	196	2654	1897264	506	2665	5614	2630218	702	2668.03	0	0	#DIV/0!	0	0	#DIV/0!
4	VSTP II	Domestic Coal	738568	196	2654	1897264	506	2665	5614	2630218	702	2668.03						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!						
		Total	738568	196	2654	1897264	506	2665	5614	2630218	702	2668.03	0	0	#DIV/0!	0	0	#DIV/0!
5	VSTP III	Domestic Coal	738568	196	2654	1897264	506	2665	5614	2630218	702	2668.03						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!						
		Total	738568	196	2654	1897264	506	2665	5614	2630218	702	2668.03	0	0	#DIV/0!	0	0	#DIV/0!
6	VSTP IV	Domestic Coal	738568	196	2654	1897264	506	2665	5614	2630218	702	2668.03						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!						
		Total	738568	196	2654	1897264	506	2665	5614	2630218	702	2668.03	0	0	#DIV/0!	0	0	#DIV/0!
7	VSTP V	Domestic Coal	738568	196	2654	1897264	506	2665	5614	2630218	702	2668.03						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!						
		Total	738568	196	2654	1897264	506	2665	5614	2630218	702	2668.03	0	0	#DIV/0!	0	0	#DIV/0!
8	Kawas	Domestic Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!
9	Gandhar	Domestic Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!
10	KhSTPS-II	Domestic Coal	777003	204.69	2634	1168137	291.92	2499	3984	1941156	497	2558.31						
		NTPC Coal	69854	22.35	3199	3888	1.38	3562	31	73710	24	3219.44						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal	72087	91.53	12697			12697		72087	92	12697.14						
		Bio-Mass			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
Total	918944	319	3467	1172024	293	2503	4015	2086953	612	2931.88	0	0	#DIV/0!	0	0	#DIV/0!		
11	SIPAT TPS 2	Domestic Coal	457281	91.74	2006.24	1363548	291.96	2141.21	4870	1815960	384	2112.96						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0.00	#DIV/0!						

Maharashtra State Electricity Distribution Company Limited
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Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity	Cost	Price	Quantity	Cost	Price		Quantity	Cost	Price	Quantity	Cost	Price	Quantity	Cost	Price
			unit (MT)	Rs. Crore	Rs./unit	unit (MT)	Rs. Crore	Rs./unit		unit (MT)	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit
		Bio-Mass			#DIV/0!			#DIV/0!		0	0.00							
		Total	457281	92	2006	1363548	292	2141	4870	1815960	384	2112.96	0	0	#DIV/0!	0	0	#DIV/0!
12	SIPAT TPS 1	Domestic Coal	457281	92	2006	1363548	292	2141	4870	1815960	384	2112.96						
		E-Auction			#DIV/0!			#DIV/0!		0	0							
		Imported Coal	0	0	#DIV/0!	0	0.00	#DIV/0!	0	0	0.00							
		Bio-Mass			#DIV/0!	0	0.00	#DIV/0!		0	0.00							
		Total	457281	92	2006	1363548	292	2141	4870	1815960	384	2112.96	0	0	#DIV/0!	0	0	#DIV/0!
13	Mauda I	Domestic Coal (Sp.)	190177	63.92	3361	516579	168.43	3261	4165	702591	232	3306.99						
		Domestic Coal	43050	24.60	5715	205532	114.57	5574	1644	246937	139	5635.85						
		Domestic Coal (NTPC mines)	73829	35.15	4761	111088	42.93	3865	976	183942	78	4245.13						
		E-Auction			#DIV/0!			#DIV/0!		0	0							
		Imported Coal	101833	126.48	12420	35396	39.28	11096	71	137158	166	12084.72						
		Bio-Mass			#DIV/0!	2328	1.85	7955		2328	2	7954.70						
		Total	408889	250	6118	870923	367	4215	6855	1272956	617	4848.60	0	0	#DIV/0!	0	0	#DIV/0!
14	Mauda II	Domestic Coal (Sp.)	190177	64	3361	516579	168	3261	4165	702591	232	3306.99						
		Domestic Coal	43050	25	5715	205532	115	5574	1644	246937	139	5635.85						
		Domestic Coal (NTPC mines)	73829	35	4761	111088	43	3865	976	183942	78	4245.13						
		E-Auction	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0							
		Imported Coal	101833	126	12420	35396	39	11096	71	137158	166	12084.72						
		Bio-Mass	0	0	#DIV/0!	2328	2	7955	0	2328	2	7954.70						
		Total	408889	250	6118	870923	367	4215	6855	1272956	617	4848.60	0	0	#DIV/0!	0	0	#DIV/0!
15	NTPC Solapur 2	Domestic Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!
16	NTPC Solapur	Domestic Coal (Sp.)			#DIV/0!			#DIV/0!		0	0							
		Domestic Coal (NTPC mines)	104301	62.53	5995	38404	22.15	5768	307	142398	85	5946.95						
		Domestic Coal	341779	210.04	6145	254355	155.08	6097	2034.85	594099	365	6145.75						
		E-Auction			#DIV/0!			#DIV/0!		0	0							
		Imported Coal	12780	11.87	9291			#DIV/0!		12780	12	9290.52						
		Bio-Mass			#DIV/0!			#DIV/0!		0	0							
		Total	458860	284	6199	292759	177	6054	2342	749277	462	6161.61	0	0	#DIV/0!	0	0	#DIV/0!
17	Lara	Domestic Coal (Others)	236160	58.69	2485	70231	17.86	2543	562	305829	77	2502.95						
		Domestic Coal (NTPC mines)	368200	58.94	1601	649459	103.14	1588	1299	1016360	162	1594.72						
		E-Auction			#DIV/0!			#DIV/0!		0	0							
		Imported Coal			#DIV/0!			#DIV/0!		0	0							
		Bio-Mass			#DIV/0!			#DIV/0!		0	0							
Total	604360	118	1946	719689	121	1681	1861	1322189	239	1804.80	0	0	#DIV/0!	0	0	#DIV/0!		
18	Gadarwara	Domestic Coal (Others)	172353	84.71	4915	510473	203.76	3992	4084	678743	288	4250.07						
		Domestic Coal (NTPC mines)	87683	41.21	4699	74823	32.02	4280	599	161907	73	4522.89						
		Domestic Coal (Sp.)	235404	84.50	3590	31907	13.46	4217	255	267056	98	3667.92						
		E-Auction			#DIV/0!			#DIV/0!		0	0							
		Imported Coal	72550	92.11	12696	20321	25.87	12732	41	92830	118	12709.27						

Maharashtra State Electricity Distribution Company Limited
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Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity	Cost	Price	Quantity	Cost	Price		Quantity	Cost	Price	Quantity	Cost	Price	Quantity	Cost	Price
			unit (MT)	Rs. Crore	Rs./unit	unit (MT)	Rs. Crore	Rs./unit		unit (MT)	unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit	unit	Rs. Crore
		Bio-Mass			#DIV/0!			#DIV/0!		0	0.00							
		Total	567990	303	5326	637524	275	4315	4978	1200536	578	4811.46	0	0	#DIV/0!	0	0	#DIV/0!
19	Khargone	Domestic Coal (Others)	588716	296.53	5037	324192.54	160.45	4949	2794	910115	457	5021.06						
		Domestic Coal (NTPC mines)	41632	22.16	5323	19602.99	9.28	4736	157	61078	31	5148.42						
		Domestic Coal (Sp.)	20121	8.60	4275	31844	13.65	4286	255	51711	22	4302.79						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal	8573	10.88	12694	40688	46.65	11466	81	49179	58	11699.11						
		Bio-Mass			#DIV/0!	2396	1.94	8096		2396	2	8096.23						
		Total	659042	338	5131	418723	232	5540	3287	1074478	570	5306.25	0	0	#DIV/0!	0	0	#DIV/0!
20	KAPP																	
21	TAPP 1&2																	
22	TAPP 3&4																	
Other Generating Stations																		
1	JSW	Coal				1,70,895				170895							170895	
2	CGPL	Coal	675421							675421							675421	
3	APML 125 MW	Coal	416717			1207199				1623916			1112815				511101	
4	APML 1320 MW	Coal																
5	APML 1200 MW	Coal																
6	APML 440 MW	Coal																
7	EMCO Power	Coal	83257	38.68	4646	205693	116.18	5648		288950	154.86	5359	204622	77.69	3797	84327	77.17	9152
8	RIPL 450 MW	Coal	147012	54	3673	562601	213	3786		709613	267.00	3763	593901	225	3789	115712	42.00	3630
9	RIPL 750 MW	Coal																
10	SWPGL	Coal	1,99,101.90		0	2,15,048.79		0		414150.69			236458			177693		

Maharashtra State Electricity Distribution Company Limited

Filing for the month Jun-24

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Form 13: Transit Loss

S. No.	Station/Unit	Fuel	Approved Transit Loss	Actual Transit Loss for the month				Cumulative actual Transit Loss including the month
				Quantity dispatched by fuel supply company	Quantity received at the Plant boundary	Transit Loss	Transit Loss	
				%	unit	unit	unit	
State Generating Stations								
1	Bhusawal - 3	Coal	0.8	143519	141803	1716	1.20%	
2	Bhusawal - 4	Coal	0.8	331379	328541	2838	0.86%	
3	Bhusawal - 5	Coal	0.8					
4	Khaparkheda - 1 to 4	Coal	0.8	442453	442122	331	0.07%	
5	Khaparkheda - 5	Coal	0.8	191936	191747	189	0.10%	
6	Nashik- 3,4 & 5	Coal	0.8	297673	296581	1093		
7	Chandrapur - 3	Coal	0.8	703502	700335	3167	0.45%	
8	Chandrapur - 4	Coal	0.8					
9	Chandrapur - 5	Coal	0.8					
10	Chandrapur - 6	Coal	0.8					
11	Chandrapur - 7	Coal	0.8					
12	Paras - 3	Coal	0.8	161735	160478	1257	0.78%	
13	Paras - 4	Coal	0.8					
14	Parli - 6	Coal	0.8	114106	112942	1164	1.02%	
15	Parli - 7	Coal	0.8					
16	Koradi - 6	Coal	0.8	97752	97800	-48	-0.05%	
17	GTPS Uran	Gas						
18	Hydro (Ghatghar)	Hydro						
19	Parli Replacement U 8	Coal	0.8	58143	58031	112	0.19%	
20	Chandrapur - 8	Coal	0.8	413005	411447	1558	0.38%	
21	Chandrapur - 9	Coal	0.8					
22	Koradi R U-8	Coal	0.8	764561	755206	9354	1.22%	
23	Koradi 9	Coal	0.8					
24	Koradi10	Coal	0.8					
25	MSPGCL IEPL	Coal						
26	Dodson I	Hydro						
27	Dodson II	Hydro						
Central Generating Stations								
1	KSTPS	Coal	0.2	1186505	1184132	2373	0.2%	
2	KSTPS III	Coal	0.2	1186505	1184132	2373	0.2%	
3	VSTP I	Coal	0.2	1897264	1891650	5614	0.3%	
4	VSTP II	Coal	0.2	1897264	1891650	5614	0.3%	
5	VSTP III	Coal	0.2	1897264	1891650	5614	0.3%	
6	VSTP IV	Coal	0.2	1897264	1891650	5614	0.3%	
7	VSTP V	Coal	0.2	1897264	1891650	5614	0.3%	
8	Kawas	Gas	-		0		#DIV/0!	
9	Gandhar	Gas	-		0		#DIV/0!	
10	KhSTPS-II	Coal	0.2	1172024	1168009	4015	0.3%	
11	SIPAT TPS 2	Coal	0.2	1363548	1358679	4870	0.4%	
12	SIPAT TPS 1	Coal	0.2	1363548	1358679	4870	0.4%	
13	Mauda I	Coal	0.8	870923	864068	6855	0.8%	
14	Mauda II	Coal	0.8	870923	864068	6855	0.8%	
15	NTPC Solapur 2	Coal						
16	NTPC Solapur	Coal	0.8	292759	290417	2342	0.8%	
17	Lara	Coal	0.2	719689	717829	1861	0.3%	
18	Gadarwara	Coal	0.8	637524	632546	4978	0.8%	
19	Khargone	Coal	0.8	418723	415436	3287	0.8%	
20	KAPP	Nuclear						
21	TAPP 1&2	Nuclear						
22	TAPP 3&4	Nuclear						
23	KAPP 3&4	Nuclear						
IPP								
1	JSW	Coal						
2	CGPL	Coal					#DIV/0!	
3	APML 125 MW	Coal				0	#DIV/0!	
4	APML 1320 MW	Coal						
5	APML 1200 MW	Coal						
6	APML 440 MW	Coal						
7	EMCO Power	Coal		205693	205693	0	0.0%	
8	RIPL 450 MW	Coal						
9	RIPL 750 MW	Coal						
10	SWPGL	Coal						

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Jun-24

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Form 14 : Energy Sales - Metered

Sr. No.	Consumer Category	Approved for the year (MU)	Approved for the Month (MU)	Actual for the Month (MU)	Actual for the preceeding quarter (MU)	Reason for material variation	Cumulative upto preceeding month (MU)
1	Energy Sales in the License Area						
	HT Category						
	Industry (General)	40,970.86	3,164.92	3,327.45			9,915.13
	Industry (Seasonal)	171.63	3.56	9.24			34.07
	Commercial	2,085.56	153.10	174.89			539.81
	Railways/Metro/Monorail	115.31	9.44	13.89			41.32
	Public Water Works (PWW)	2,248.88	185.32	185.99			558.79
	Agricultural - Pumpsets	803.74	38.11	158.28			491.15
	Agricultural - Others	278.19	24.38	23.66			75.89
	Group Housing Society (Residential)	235.32	20.44	22.70			69.21
	Public Services - Government	359.02	31.58	32.52			102.88
	Public Services - Others	900.99	73.35	80.34			247.51
	Electric Vehicle Charging Stations	63.69	1.78	9.72			29.62
	MSPGCL Auxiliary	398.52	14.45	28.50			79.59
	Sub-total	48,631.73	3,720.42	4,067.18	-		12,184.97
	LT Category						
	BPL	64.73	5.26	2.92			8.02
	Residential	27,688.73	2,521.16	2,881.11			7,984.23
	Non Residential	7,273.13	542.21	695.95			2,034.05
	Public Water Works	967.36	78.63	81.09			244.46
	AG Metered (Pumpsets)	18,813.96	1,592.55	1,573.12			4,825.67
	AG Metered (Others)	259.21	19.79	19.14			60.16
	Industrial	12,671.55	979.62	1,096.58			3,292.64
	Street Lights	923.14	87.80	89.64			274.99
	Public Services	789.73	64.41	79.09			236.32
	Electric Vehicle Charging Stations	2.55	0.12	1.22			3.66
	Sub-total	69,454.09	5,891.54	6,519.86	-		18,964.20
2	Energy Sales outside the License Area	-	-	-	-		-
3	Total Energy Sales (1+2)	1,18,085.82	9,611.97	10,587.04	-		31,149.17

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Jun-24

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Form 15 : Energy Sales - Unmetered

Sr. No.	Consumer Category	Approved by the Commission for year			Sales in the month			Reason for material variation	Cumulative upto the preceding Quarter
		Load	Norm	ECUM	Approved	Load	ECUM		
		HP	hrs./HP/Year	MU	MU	HP	MU		
1	Zone 1	34,44,652		2,732.59	232.41		472.12		1,448.25
	Unmetered Hrs>1318								
	Bhandup (U)						0.05		0.14
	Nasik						162.25		497.71
	Pune						36.41		111.71
	Jalgaon						90.49		277.57
	Baramati						182.92		561.12
2	Zone 2	39,22,944		5,986.74	509.19		396.65		1,216.75
	Unmetered Hrs>1318								
	Akola						27.23		83.53
	Amravati						39.41		120.89
	Chh. Sambhajinagar						86.27		264.64
	Kalyan						7.33		22.49
	Konkan						0.01		0.03
	Kolhapur						8.47		25.99
	Latur						124.15		380.84
	Nagpur (U)						14.14		43.39
	Chandrapur						0.96		2.95
	Gondia						1.67		5.13
	Nanded						87.00		266.88
Total		73,67,596		8,719.33	741.60		868.77		2,665.00

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Jun-24

Financial Year : 2024-25

Form 16 : Energy Availability

Sr. No.	Source of Power Purchase	Units	Approved by the commission for Year	For the month			Cumulative upto month	
				Approved	Actual	Reason for material variation	Approved	Actual
1	Own Generation							
2	Power Purchase from other Sources							
2.1	State Generating Stations							
	Bhusawal 3	MU	1,163.56	107.37	53.28		325.69	214.64
	Bhusawal 4 & 5	MU	7,018.42	575.28	411.06		1,745.02	1,453.83
	Khaparkheda 1 to 4	MU	4,583.25	407.59	395.47		1,236.36	1,266.20
	Khaparkheda 5	MU	3,509.21	287.64	301.38		872.51	891.73
	Nashik 3 to 5	MU	2,457.52	323.87	183.81		798.15	704.42
	Chandrapur 3 to 7	MU	10,564.48	865.94	800.87		2,626.69	2,546.11
	Chandrapur 8 & 9	MU	7,018.42	575.28	495.09		1,745.02	1,659.98
	Paras 3 & 4	MU	3,334.26	273.30	170.14		829.01	732.32
	Parli 6 & 7	MU	-	-	118.40		-	593.97
	Parli Replacement U 8	MU	-	-	57.73		-	280.96
	Koradi 6	MU	1,184.57	97.10	110.50		294.52	313.60
	Koradi 8 to 10	MU	11,719.50	960.62	1,036.78		2,913.87	3,076.92
	GTPS Uran	MU	-	-	194.64		-	610.35
	Hydro (Ghatghar)	MU	4,285.91	277.69	185.78		1,407.93	1,137.38
	IEPL	MU	-	-	118.23		-	185.68
	Dodson II	MU	64.39	5.28	0.53		16.01	14.47
	Sub total	MU	56,903.48	4,756.95	4,633.71		14,810.77	15,682.56
2.2	Central Generating Stations							
	KSTPS	MU	4,498.25	368.71	426.02		1,118.42	1,302.07
	KSTPS III	MU	880.62	72.18	47.87		218.95	221.00
	VSTP I	MU	3,010.05	246.73	240.28		748.40	787.55
	VSTP II	MU	2,410.54	197.59	229.05		599.34	702.20
	VSTP III	MU	1,983.55	162.59	191.48		493.18	578.94
	VSTP IV	MU	2,139.80	175.39	205.08		532.03	628.40
	VSTP V	MU	1,153.01	94.51	110.46		286.68	338.18
	SIPAT TPS 1	MU	4,057.95	332.62	342.76		1,008.94	980.44
	SIPAT TPS 2	MU	1,975.04	161.89	188.27		491.06	574.45
	KhSTPS-II	MU	1,036.52	84.96	97.91		257.71	293.48
	Mauda I	MU	-	-	193.31		-	724.79
	Mauda II	MU	-	-	301.28		-	965.04
	NTPC Solapur	MU	-	-	208.10		-	919.37
	Lara	MU	1,967.79	161.29	188.25		489.26	589.38
	Gadarwara	MU	362.56	59.18	62.89		119.06	191.92
	Khargone	MU	-	-	50.62		-	166.96
	Kawas	MU	-	-	0.26		-	3.61
	Gandhar	MU	-	-	0.35		-	3.80
	KAPS 1&2	MU	982.10	80.50	47.91		244.18	241.41
	KAPS 3&4	MU	-	-	246.71		-	586.22
	TAPS 1&2	MU	1,146.84	94.00	(1.13)		285.14	(3.17)
	TAPS 3&4	MU	2,817.01	230.90	285.34		700.40	871.92
	Sub total	MU	30,421.62	2,523.04	3,663.07		7,592.76	11,667.96
2.3	Renewable Energy based Generating Stations							
	Renewable - Non Solar	MU	16,335.15	1,423.82	687.96		3,433.11	1,869.19
	Renewable - Solar	MU	19,115.41	1,475.54	856.49		4,705.21	2,472.59
	Sub total	MU	35,450.56	2,899.36	1,544.45		8,138.31	4,341.78
2.4	Other Generating Stations							
	JSW	MU	-	-	129.05		-	476.71
	Tata Power	MU	1,360.98	-	426.94		423.94	1,379.86
	APL 125 MW	MU	362.41	-	33.91		71.53	180.70

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Jun-24

Financial Year : 2024-25

Form 16 : Energy Availability

Sr. No.	Source of Power Purchase	Units	Approved by the commission for Year	For the month			Cumulative upto month	
				Approved	Actual	Reason for material variation	Approved	Actual
	APL 1320 MW	MU	9,215.03	755.33	770.46		2,291.17	2,198.31
	APL 1200 MW	MU	1,062.54	-	711.56		394.73	2,536.07
	APL 440 MW	MU	52.64	-	85.14		-	443.87
	GMR	MU	1,373.82	112.61	142.22		341.58	419.20
	RIPL 450 MW	MU	3,091.09	253.37	308.50		768.55	932.72
	RIPL 750 MW	MU	5,151.82	422.28	514.17		1,280.92	1,554.54
	Sai Wardha	MU	1,551.61	127.18	167.16		385.78	513.37
	Sub total	MU	23,221.93	1,670.77	3,289.10		5,958.19	10,635.34
2.5	Traders							
2.6	Others							
	SSP	MU	1,213.26	99.45	79.90		301.66	159.45
	Pench	MU	136.89	11.22	1.53		34.04	13.72
	Subhansari Hydro	MU	774.75	64.56	-		193.69	-
	NTPC NVVN Coal	MU	-	-	12.87		-	41.30
	MPEB	MU	-	-	0.52		-	1.95
	Short Term	MU	-	-	141.29		-	1,064.13
	DSM	MU	-	-	(188.65)		-	(444.12)
	Sub total	MU	2,124.90	175.23	47.45		529.38	836.44
	Total Power purchase from other sources (2.1+2.2+2.3+2.4+2.5+2.6)	MU	1,48,136.57	12,026.47	13,177.79		37,032.96	43,164.08
3	Energy Availability							
3.1	Energy available for sale within the Licensee area (1+	MU	1,48,136.57	12,026.47	13,177.79		37,032.96	43,164.08
	Inter state loss	MU	1,266.57	100.94	170.46		319.03	562.60
	FBSM	MU	826.00	67.07	-		206.48	
	Infirm Non-PPA Wind power	MU	3,953.57	325.37	241.41		1,000.76	722.30
	Input for OA consumption	MU	5,273.63	434.01	466.37		1,334.91	1,395.37
	Energy injected and drawn at 33 Kv	MU	904.61	73.95	88.52		228.00	286.62
	Surplus power traded	MU	-0.13	-0.01	27.51		(0.03)	117.53
3.2	Energy available for sale within the Licensee area at transmission voltage	MU	1,56,923.07	12,751.99	13,687.60		39,256.12	44,601.62
	Intra-state transmission loss	MU	4,987.91	405.33	609.24		1,247.78	1,465.51
3.3	Energy available for sale within the Licensee area at distribution voltage	MU	1,51,935.16	12,346.66	13,078.36		38,008.34	43,136.11

Maharashtra State Electricity Distribution Co. Ltd.
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Financial Year : 2024-25
Form 17 : Losses

Sr. No.	Particulars	Units	Approved by the commission for Year	For the month			Cumulative upto month	
				Approved	Actual	Reason for material variation	Approved	Actual
1	Transmission Loss							
1.1	Net Energy input at Transmission Voltages	MU	1,56,923.07	12,751.99	13,687.60		39,256.12	44,601.62
1.2	Energy Sales at Transmission Voltages (including EHV consumers)	MU	14,185.42	1,085.21	1,189.02		3,289.00	3,579.56
1.3	Energy fed to Distribution System	MU	1,42,737.65	11,666.78	11,889.34		35,967.12	39,556.55
1.4	Transmission Loss (=1.1 - 1.2 - 1.3)	MU	4,987.91	405.33	609.24		1,247.78	1,465.51
1.5	Transmission Loss as % of Net Energy Input (=1.4 ÷ 1.1)	%	3.18%	3.18%	4.45%		3.18%	3.29%
2	Distribution Loss							
2.1	Net Energy input at Distribution Voltages	MU	1,27,913.14	10,452.42	11,270.08		32,230.38	37,725.50
2.2	Energy sales (metered) at Distribution voltage	MU	1,03,900.40	8,526.75	9,398.02		26,281.26	27,569.61
2.3	Estimated consumption of unmetered categories of consumers	MU	8,719.33	741.60	868.77		2,226.09	2,665.00
2.4	Distribution Loss (=2.1 - 2.2 - 2.3)	MU	15,293.41	1,184.07	1,003.28		3,723.03	7,490.90
2.5	Distribution Loss as % of net energy input (=2.4 ÷ 2.1)	%	12.00%	12.00%	8.90%		12%	19.86%
3	Excess Distribution Loss = [Distribution Loss (2.5) - Distribution loss approved] x Net Energy Input (2.1)	MU			1,377.01			

Sr. No.	Source of Power Purchase	Approved by the Commission							Actual For the month								
		Net Purchase	Variable Cost	Variable Cost	Fixed Charge	Other Charge	Power Purchase Cost	Average power purchase cost	Net Purchase	Variable Cost	Variable Cost	Fixed Charge	Change in Law Impact	Other Charge	Power Purchase Cost	Average power purchase cost	
		MU	Rs./kWh	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs./kWh	MU	Rs./kWh	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs./kWh
1	Own Generation																
2	Power Purchase from other Sources																
2.1	State Generating Stations																
	Bhusawal 3	107.37	4.46	47.90	14.82	-	62.72	5.84	53.28	4.88	26.00	14.86	-	(0.13)	40.72	7.64	
	Bhusawal 4 & 5	575.28	3.75	215.51	87.13	-	302.64	5.26	411.06	4.10	168.37	71.68	-	(4.13)	235.92	5.74	
	Khaparkhedda 1 to 4	407.59	4.22	171.90	53.45	-	225.35	5.53	395.47	3.70	146.29	55.59	-	10.78	212.66	5.38	
	Khaparkhedda 5	287.64	4.02	115.59	48.23	-	163.82	5.70	301.38	3.18	95.99	48.23	-	6.80	151.01	5.01	
	Nashik 3 to 5	323.87	4.64	150.31	41.04	-	191.35	5.91	183.81	5.12	94.06	41.04	-	1.03	136.13	7.41	
	Chandrapur 3 to 7	865.94	4.10	354.75	94.53	-	449.27	5.19	800.87	4.25	339.97	105.97	-	(5.24)	440.70	5.50	
	Chandrapur 8 & 9	575.28	3.44	198.00	102.36	-	300.36	5.22	495.09	3.61	178.73	96.46	-	(9.40)	265.79	5.37	
	Paras 3 & 4	273.30	3.51	95.92	46.89	-	142.80	5.23	170.14	3.90	66.44	32.60	-	(2.66)	96.38	5.66	
	Parli 6 & 7	-	-	-	40.19	-	40.19	-	118.40	4.95	58.67	40.19	-	(0.09)	98.76	8.34	
	Parli Replacement U 8	-	-	-	32.06	-	32.06	-	57.73	5.03	29.05	32.06	-	0.57	61.67	10.68	
	Koradi 6	97.10	3.37	32.71	25.69	-	58.39	6.01	110.50	3.06	33.86	25.69	-	8.69	68.23	6.17	
	Koradi 8 to 10	960.62	3.12	299.64	164.21	-	463.85	4.83	1,036.78	3.12	323.89	183.81	-	3.08	510.79	4.93	
	GTPS Uran	-	-	-	10.63	-	10.63	-	194.64	5.25	102.15	23.59	-	-	125.74	6.46	
	Hydro (Ghatghar)	277.69	-	-	25.85	43.80	69.65	2.51	185.78	0.20	3.80	14.61	-	41.52	59.93	3.23	
	MSPGCL True Up	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	MSPGCL Infirm	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	MSPGCL Dhariwal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	IEPL	-	-	-	-	-	-	-	118.23	3.51	41.46	-	-	-	41.46	3.51	
	Dodson II	5.28	-	-	2.02	-	2.02	3.84	0.53	3.12	0.16	1.86	-	-	2.02	38.51	
	Sub total	4,756.95		1,682.23	789.08	43.80	2,515.10	5.29	4,633.71		1,708.88	788.23	-	50.82	2,547.92		
2.2	Central Generating Stations																
	KSTPS	368.71	1.64	60.46	31.20	-	91.67	2.49	426.02	1.47	62.75	28.38	-	7.08	98.22	2.31	
	KSTPS III	72.18	1.48	10.72	9.35	-	20.06	2.78	47.87	1.44	6.91	8.20	-	(0.86)	14.26	2.98	
	VSTP I	246.73	1.67	41.25	26.66	-	67.91	2.75	240.28	1.75	42.00	22.91	-	1.68	66.59	2.77	
	VSTP II	197.59	1.58	31.15	15.47	-	46.62	2.36	229.05	1.67	38.34	15.63	-	2.77	56.74	2.48	
	VSTP III	162.59	1.62	26.41	16.90	-	43.31	2.66	191.48	1.66	31.79	15.07	-	2.22	49.08	2.56	
	VSTP IV	175.39	1.59	27.88	28.16	-	56.04	3.20	205.08	1.64	33.65	29.79	-	2.49	65.93	3.21	
	VSTP V	94.51	1.66	15.70	20.20	-	35.90	3.80	110.46	1.70	18.76	16.50	-	1.41	36.67	3.32	
	SIPAT TPS 1	332.62	2.27	75.61	42.23	-	117.84	3.54	342.76	1.53	52.44	43.61	-	3.20	99.26	2.90	
	SIPAT TPS 2	161.89	2.55	41.22	19.88	-	61.10	3.77	188.27	1.58	29.69	16.21	-	3.08	48.98	2.60	
	KhSTPS-II	84.96	3.62	30.78	9.56	-	40.34	4.75	97.91	2.33	22.84	7.98	-	(0.32)	30.51	3.12	
	Mauda I	-	-	-	45.28	-	45.28	-	193.31	3.35	64.70	38.66	-	3.65	107.01	5.54	
	Mauda II	-	-	-	48.83	-	48.83	-	301.28	3.32	100.05	49.71	-	(0.52)	149.25	4.95	
	NTPC Solapur	-	-	-	81.09	-	81.09	-	208.10	4.32	89.92	65.49	-	11.94	167.35	8.04	
	Lara	161.29	2.80	45.21	18.06	-	63.26	3.92	188.25	1.43	27.32	34.81	-	3.54	65.67	3.49	
	Gadarwara	59.18	4.54	26.89	5.28	-	32.17	5.44	62.89	3.26	20.48	12.51	-	0.36	33.35	5.30	
	Khargone	-	-	-	5.76	-	5.76	-	50.62	3.93	20.26	11.39	-	0.26	31.91	6.30	
	Kawas	-	-	-	11.49	-	11.49	-	0.26	10.66	0.28	10.82	-	(0.13)	10.96	426.99	
	Gandhar	-	-	-	14.31	-	14.31	-	0.35	10.57	0.38	12.64	-	(0.13)	12.89	372.28	
	RRAS (Thermal)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	RRAS (GAS)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	KAPS 1&2	80.50	2.49	20.02	-	-	20.02	2.49	47.91	3.66	17.56	-	-	-	17.56	3.66	
	KAPS 3&4	-	-	-	-	-	-	-	246.71	4.40	108.58	-	-	-	108.58	4.40	
	TAPS 1&2	94.00	2.79	26.24	-	-	26.24	2.79	(1.13)	2.37	-	-	-	0.01	0.01	(0.05)	
	TAPS 3&4	230.90	3.74	86.44	-	-	86.44	3.74	285.34	3.44	98.02	-	-	0.02	98.04	3.44	
	RGPPPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Sub total	2,523.04		565.98	449.71	-	1,015.69	4.03	3,663.07		886.73	440.32	-	41.75	1,368.81		
2.3	Renewable Energy based Generating Stations																
	Renewable - Non Solar	1,423.82	4.95	704.87	-	-	704.87	4.95	687.96	4.68	322.01	4.24	-	2.10	328.35	4.77	
	Renewable - Solar	1,475.54	3.38	499.01	-	-	499.01	3.38	856.49	3.48	291.53	-	6.32	-	297.85	3.48	
	Sub total	2,899.36		1,203.87	-	-	1,203.87	4.15	1,544.45		613.55	4.24	6.32	2.10	626.21		
2.4	Other Generating Stations																
	JSW	-	-	-	16.05	-	16.05	-	129.05	4.18	53.94	15.38	-	-	69.32	5.37	
	Tata Power	-	4.77	-	40.23	-	40.23	-	426.94	3.93	167.78	41.87	-	0.03	209.69	4.91	
	APL 125 MW	-	4.93	-	7.99	-	7.99	-	33.91	3.50	7.96	7.88	18.18	0.34	34.36	10.13	
	APL 1320 MW	755.33	3.88	292.89	77.09	-	369.98	4.90	770.46	3.92	131.29	76.03	3.66	-	210.97	2.74	
	APL 1200 MW	-	4.97	-	76.69	-	76.69	-	711.56	3.50	166.99	75.64	237.28	3.24	483.15	6.79	
	APL 440 MW	-	4.98	-	34.56	-	34.56	-	85.14	3.56	20.49	34.09	22.93	1.13	78.65	9.24	
	GMR	112.61	2.77	31.23	14.61	-	45.83	4.07	142.22	2.66	29.34	14.69	8.55	0.54	53.11	3.73	
	RIPL 450 MW	253.37	3.26	82.71	21.64	-	104.35	4.12	308.50	2.77	73.38	21.34	12.05	0.93	107.70	3.49	
	RIPL 750 MW	422.28	3.26	137.85	36.07	-	173.92	4.12	514.17	2.77	122.30	35.57	20.08	1.55	179.49	3.49	
	Sai Wardha	127.18	3.33	42.32	20.04	-	62.37	4.90	167.16	2.95	42.24	20.43	7.02	0.61	70.29	4.21	
	Sub total	1,670.77		587.00	344.98	-	931.98	5.58	3,289.10		815.70	342.93	329.74	8.36	1,496.74		
2.5	Traders																
2.6	Others																
	SSP	99.45	2.05	20.39	-	-	20.39	2.05	79.90	2.05	16.38	-	-	-	16.38	2.05	
	Pench	11.22	2.05	2.30	-	-	2.30	2.05	1.53	2.05	0.31	-	-	-	0.31	2.05	
	Subhansari Hydro	64.56	4.50	29.05	-	-	29.05	4.50	-	-	-	-	-	-	-	-	
	NTPC NRVN Coal	-	-	-	-	-	-	-	12.87	5.51	7.09	-	-	-	7.09	5.51	
	MPEB	-	-	-	-	-	-	-	0.52	8.13	0.42	-	-	-	0.42	8.13	
	Short Term	-	-	-	-	-	-	-	141.29	5.17	73.04	-	-	-	73.04	5.17	
	DSM	-	-	-	-	-	-	-	(188.65)	-	(11.51)	-	-	-	(11.51)	0.61	
	CTUIL	-	-	-	336.44	-	336.44	-	-	-	-	226.98	-	-	226.98	-	
	Sub total	175.23		51.74	336.44	-	388.18		47.45		85.74	226.98	-	-	312.72		
	Total Power purchase from other sources	12,															

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Jun-24

Financial Year : 2024-25

Form 19 : Change in Power Purchase Cost

Sr. No.	Particulars	Units	Value
1	Average power purchase cost approved by the Commission	Rs./kWh	5.04
2	Actual average power purchase cost	Rs./kWh	4.81
3	Change in average power purchase cost (=2 -1)	Rs./kWh	-0.22
4	Net Power Purchase	MU	13,150.27
5	Change in power purchase cost (=3 x 4/10)	Rs. Crore	-294.16

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Jun-24

Financial Year : 2024-25

Form 20 : Apportionment of change in Power Purchase Cost to Licence Area

Sr. No.	Particulars	Units	Sale within the License Area	Sale outside the License Area	Total
1.0	Energy Sales	MU			
2.0	Apportionment of power purchase	MU			
2.1	Apportionment of power purchase from hydel	MU			
2.2	Apportionment of power purchase from other sources	MU			
2.3	Total Power Purchase	MU			
3.0	Apportionment of change in fuel cost of own generation and cost of power purchase	Rs. Crore			

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Jun-24

Financial Year : 2024-25

Form 21 : Adjustment for over-recovery/under-recovery

Sr. No.	Particulars	Units	Total	Ag	Non-Ag
1.0	Adjustment for over-recovery/under-recovery (B)				
1.1	Incremental cost allowed to be recoverd in Month n-4	Rs. Crore	629.87	92.04	537.83
1.2	Incremental cost in Month n-4 actually recovered in month n-2	Rs. Crore	519.92	0.61	519.31
1.3	(over-recovery)/under-recovery (=1.2 - 1.1)	Rs. Crore	109.95	91.44	18.52
2.0	Carried forward adjustment for over-recovery/under-recovery attributable to application of ceiling limit for previous month	Rs. Crore	-	-	-
3.0	Adjustment factor for over-recovery/under-recovery (1.3+2.0)	Rs. Crore	109.95	91.44	18.52

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Jun-24

Financial Year : 2024-25

Form 22 : Carrying cost for over-recovery/under-recovery

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	Adjustment factor for over-recovery/under-recovery	Rs. Crore	109.95	91.44	18.52
2	Interest rate	%	10.15%	10.15%	10.15%
3	Carrying cost for over-recovery/under-recovery	Rs. Crore	0.93	0.77	0.16

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Jun-24

Financial Year : 2024-25

Form 23 : Total Fuel Cost and Power Purchase Adjustment

Sr. No.	Particulars	Units	Total	Ag	Non-Ag
1	Change in Fuel cost and power purchase cost attributable to Sales within the License Area (F)	Rs. Crore	(294.16)	(36.48)	(257.68)
2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	0.93	0.77	0.16
3	Adjustment factor for over-recovery/under-recovery (B)	Rs. Crore	109.95	91.44	18.52
4	ZFAC = F+C+B	Rs. Crore	(183.28)	55.73	(239.00)

Maharashtra State Electricity Distribution Co. Ltd.**Filing for the month Jun-24****Financial Year : 2024-25****Form 24 : FAC Fund**

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	Opening Balance of FAC Fund	Rs. Crore	977.20	121.05	856.16
2	FAC for the month	Rs. Crore	(183.28)	55.73	(239.00)
3	Holding cost of Fund	Rs. Crore	8.27	1.02	7.24
4	Closing Balance of FAC Fund (1+2+3)	Rs. Crore	802.19	177.80	624.39
5	ZFAC leviable to consumer (equal to Sr. No. 3 if it is positive)	Rs. Crore	802.19	177.80	624.39
6	ZFAC refundable to consumer (if Sr. No. 3 is negative and above the limit of FAC Fund stipulated in MYT Order)	Rs. Crore	-	-	-

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Jun-24

Financial Year : 2024-25

Form 25 : Calculation of FAC Charge

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	Energy Sales within the License Area	MU	11,427.31	2,441.89	8,985.42
2	Excess Distribution Loss	MU	1,377.01	294.25	1,082.76
3	ZFAC leviabale/refundable to consumer	Rs. Crore	802.19	177.80	624.39
4	ZFAC per kWh	Rs./kWh	0.70	0.73	0.69
5	Cap at 20% of variable component of tariff	Rs./kWh	1,761.01	116.67	1,644.35
6	FAC Charge allowable (Minimum of 4 and 5)	Rs./kWh	0.70	0.73	0.69

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Jun-24

Financial Year : 2024-25

Form 26 : Calculation of FAC Charge for unmetered categories

Sr. No.	Unmetered consumer category	Consumption Norm	FAC Charge	Load	Estimated Recovery
		hrs/HP/year	Rs./HP/month	HP	Rs. Crore
1	LT-AG (> 1318 Hours per year)	1,734.33			
2	LT-AG (< 1318 Hours per year)	980.00			

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Jun-24
Financial Year : 2024-25
Form 27 : Recovery of FAC Charge

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	FAC leviable / refundable to consumer	Rs. Crore	802.19	177.80	624.39
2	FAC disallowed corresponding to excess Distribution Loss	Rs. Crore	-	-	-
3	Total FAC based on category wise and slab wise allowed to be recovered in the billing month of	Rs. Crore	-	-	-
4	Carried forward FAC for recovery during future period (1-3-4)	Rs. Crore	802.19	177.80	624.39

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Jun-24

Financial Year : 2024-25

Form 28 : FAC Summary

Sr. No.	Particulars	Units	Total	Ag	Non-Ag
1.0	Calculation of ZFAC				
1.1	Change in cost of generation and power purchase attributable to Sales within the License Area (F)	Rs. Crore	(294.16)	(36.48)	(257.68)
1.2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	0.93	0.77	0.16
1.3	Adjustment factor for over-recovery/under-recovery	Rs. Crore	109.95	91.44	18.52
1.4	ZFAC = F+C+B	Rs. Crore	(183.28)	55.73	(239.00)
2.1	Energy Sales within the License Area	MU	11,427.31	2,441.89	8,985.42
2.2	Excess Distribution Loss	MU	1,377.01	294.25	1,082.76
2.3	ZFAC per kWh [(1.4/2.1)*10]	Rs./kWh	(0.16)	(0.16)	(0.16)
3.0	Allowable FAC				
3.1	FAC disallowed corresponding to excess Distribution Loss [(2.2 x 2.3)/10]	Rs. Crore	-	-	-
3.2	FAC allowable [1.4-3.1]	Rs. Crore	802.19	99.49	702.70
3.3	FAC allowable per kWh [3.2/2.1*10]	Rs./kWh	0.70	0.70	0.70
4.0	Utilization of FAC Fund				
4.1	Opening Balance of FAC Fund	Rs. Crore	977.20	121.20	856.00
4.2	ZFAC for the month (Sr. N. 3.2)	Rs. Crore	(183.28)	(22.73)	(160.55)
4.3	Holding cost of Fund	Rs. Crore	8.27	1.02	7.24
4.4	Closing Balance of FAC Fund	Rs. Crore	802.19	99.49	702.70
4.5	ZFAC leviabale/refundable to consumer	Rs. Crore	802.19	99.49	702.70
5.0	Total FAC based on category wise and slab wise allowed to be recovered in the billing month of	Rs. Crore	-	-	-
6.0	Carried forward FAC for recovery during future period (4.4-5.0)	Rs. Crore	802.19	99.49	702.70

Maharashtra State Electricity Distribution Co. Ltd.
 Filing for the month Jun-24
 Financial Year : 2024-25
 Form 29 : Category wise and slab wise FAC

Sr. No.	Consumer Category	ABR Rs./kWh	Energy Charges Rs./kWh	Average Cost of Supply Rs./kWh	K - Factor= ABR/ ACoS	FAC rate p.u. without cap	FAC rate p.u. with cap	Sales kWh	Sales kVah	Rate per HP	FAC Amt. without cap	Adjustment of Over/ Under Recovery	FAC Without CAP After Adjustment of Over/ Under Recovery	FAC amount with CAP	Rate Rs./kWh	Rate Rs./kVah
A	B	C	D	E	F=C/E	G	H=D*20 %	I	K=I/J	L	M=G*I/I0	N	O=M+N	P=H*I/10	Q=Min(O or P)/I*10	R=Min(O or P)/K*10
	LT Category															
	Domestic (LT-I)															
	BPL (0-30 Units)	2.80	1.56	8.91	0.31	0.22	0.31	2.92	2.92		0.06	-0.01	0.06	0.09	0.20	
	Consumption > 30 Units per month															
	1-100 Units	7.15	4.71	8.91	0.80	0.56	0.94	548.35	548.35		30.89	-3.70	27.19	51.65	0.50	
	101-300 Units	12.58	10.29	8.91	1.41	0.99	2.06	1,353.52	1,353.52		134.15	-16.05	118.10	278.55	0.85	
	301-500 Units	16.90	14.55	8.91	1.90	1.33	2.91	516.63	516.63		68.79	-8.23	60.56	150.34	1.15	
	Above 500 Units	18.21	16.64	8.91	2.04	1.43	3.33	462.61	462.61		66.37	-7.94	58.43	153.96	1.25	
	Non Domestic (LT-II)															
	0-20 KW	12.05	8.52	8.91	1.35	0.95	1.70	519.62	519.62		49.33	-5.90	43.43	88.54	0.85	
	>20-50 KW	16.61	13.01	8.91	1.86	1.31	2.60	85.92	85.92		11.24	-1.35	9.90	22.36	1.15	
	>50 KW	18.60	15.38	8.91	2.09	1.47	3.08	90.41	90.41		13.25	-1.58	11.66	27.81	1.30	
	Public Water Works (LT-III)															
	0-20 KW	5.52	4.09	8.91	0.62	0.43	0.82	57.62	57.62		2.51	-0.30	2.21	4.71	0.40	
	20-40 KW	8.06	6.33	8.91	0.90	0.64	1.27	9.43	9.43		0.60	-0.07	0.53	1.19	0.55	
	above 40 kw	10.20	8.40	8.91	1.14	0.80	1.68	14.04	14.04		1.13	-0.13	0.99	2.36	0.70	
	Agriculture (LT-IV)															
	AG unmetered Pump set															
	Zone 1															
	A) 0-5 HP	9.74		8.91	1.09	0.77	16.54	31,84,955.74	31,84,955.74	82.72	26.34	-3.15	23.19	5.27	16.54	
	B) 5HP -7.5 HP	17.05		8.91	1.91	1.34	28.96	7,39,798.20	7,39,798.20	144.80	10.71	-1.28	9.43	2.14	28.96	
	C) Above 7.5 HP	17.05		8.91	1.91	1.34	28.97	2,22,753.67	2,22,753.67	144.84	3.23	-0.39	2.84	0.65	28.97	
	Zone 2															
	A) 0-5 HP	3.73		8.91	0.42	0.29	3.58	38,41,780.75	38,41,780.75	17.89	6.87	-0.82	6.05	1.37	3.58	
	B) 5HP -7.5 HP	9.51		8.91	1.07	0.75	9.13	5,18,658.00	5,18,658.00	45.64	2.37	-0.28	2.08	0.47	9.13	
	C) Above 7.5 HP	9.51		8.91	1.07	0.75	9.13	1,15,059.91	1,15,059.91	45.64	0.53	-0.06	0.46	0.11	9.13	
	AG Metered (Pumpsets)	5.08	3.39	8.91	0.57	0.40	0.68	1,573.12	1,573.12		62.96	-7.53	55.43	106.66	0.35	
	AG Metered Other	8.79	5.71	8.91	0.99	0.69	1.14	19.14	19.14		1.33	-0.16	1.17	2.19	0.60	
	LT Industries (LT-V)															
	0-20 KW	7.92	6.14	8.91	0.89	0.62	1.23	449.77	449.77		28.07	-3.36	24.71	55.25	0.55	
	Above 20 KW	10.28	7.25	8.91	1.15	0.81	1.45	646.81	646.81		52.40	-6.27	46.13	93.84	0.70	
	Street Light (LT-VI)															
	Grampanchayat A, B & C Class															
	Municipal Council	8.95	6.83	8.91	1.00	0.71	1.37	59.31	59.31		4.18	-0.50	3.68	8.10	0.60	
	Municipal corporation Area	10.80	8.31	8.91	1.21	0.85	1.66	30.33	30.33		2.58	-0.31	2.27	5.04	0.75	
	Public Services (LT VII)															
	Government															
	0-20 KW	9.30	4.29	8.91	1.04	0.73	0.86	5.95	5.95		0.44	-0.05	0.38	0.51	0.65	
	>20-50 KW	10.09	6.18	8.91	1.13	0.79	1.24	1.26	1.26		0.10	-0.01	0.09	0.16	0.70	

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Jun-24
Financial Year : 2024-25
Form 29 : Category wise and slab wise FAC

Sr. No.	Consumer Category	ABR Rs./kWh	Energy Charges Rs./kWh	Average Cost of Supply Rs./kWh	K - Factor= ABR/ ACoS	FAC rate p.u. without cap	FAC rate p.u. with cap	Sales kWh	Sales kVah	Rate per HP	FAC Amt. without cap	Adjustment of Over/ Under Recovery	FAC Without CAP After Adjustment of Over/ Under Recovery	FAC amount with CAP	Rate Rs./kWh	Rate Rs./kVah
A	B	C	D	E	F=C/E	G	H=D*20 %	I	K=I/J	L	M=G*I/I0	N	O=M+N	P=H*I/10	Q=Min(O or P)/I*10	R=Min(O or P)/K*10
	>50 KW	12.01	7.75	8.91	1.35	0.95	1.55	1.40	1.40		0.13	-0.02	0.12	0.22	0.85	
	Other															
	0-20 KW	8.51	6.18	8.91	0.96	0.67	1.24	36.24	36.24		2.43	-0.29	2.14	4.48	0.60	
	>20-50 KW	13.13	9.78	8.91	1.47	1.03	1.96	12.95	12.95		1.34	-0.16	1.18	2.53	0.90	
	>50 KW	13.08	10.13	8.91	1.47	1.03	2.03	21.29	21.29		2.19	-0.26	1.93	4.31	0.90	
	Electric Vehicle Charging Stations (LT VIII)	11.75	6.58	8.91	1.32	0.93	1.32	1.22	1.22		0.11	-0.01	0.10	0.16	0.80	
	Total LT Category							7,388.63	9,184.86		586.64	-70.18	516.46	1,075.03		
	HT Category															
	HT															
	Industry (General)	10.26	8.36	8.91	1.15	0.81	1.67	2,337.59	2,376.09		188.90	-22.60	166.30	390.85	0.70	0.70
	Industry (Seasonal)	11.79	8.68	8.91	1.32	0.93	1.74	9.10	8.81		0.85	-0.10	0.74	1.58	0.80	0.85
	Commercial	15.60	13.21	8.91	1.75	1.23	2.64	165.83	170.07		20.38	-2.44	17.94	43.81	1.10	1.05
	Railways/Metro/Monorail	10.56	7.53	8.91	1.18	0.83	1.51	8.64	8.80		0.72	-0.09	0.63	1.30	0.75	0.70
	Public Water Works (PWW)	9.30	7.76	8.91	1.04	0.73	1.55	151.59	160.47		11.11	-1.33	9.78	23.53	0.65	0.60
	Agricultural - Pumpsets	7.03	5.78	8.91	0.79	0.55	1.16	38.91	43.90		2.15	-0.26	1.90	4.50	0.50	0.45
	Agricultural - Others	8.93	7.99	8.91	1.00	0.70	1.60	23.66	24.37		1.66	-0.20	1.47	3.78	0.60	0.60
	Group Housing Society (Residential)	8.96	7.16	8.91	1.01	0.71	1.43	19.92	20.44		1.41	-0.17	1.24	2.85	0.60	0.60
	Public Services - Government	12.09	10.03	8.91	1.36	0.95	2.01	32.52	33.34		3.10	-0.37	2.73	6.52	0.85	0.80
	Public Services - Others	13.17	10.93	8.91	1.48	1.04	2.19	80.34	81.41		8.33	-1.00	7.34	17.57	0.90	0.90
	Electric Vehicle Charging Stations	8.60	7.40	8.91	0.97	0.68	1.48	9.72	9.82		0.66	-0.08	0.58	1.44	0.60	0.60
	EHV															
	Industry (General)	9.68	8.36	8.91	1.09	0.76	1.67	989.86	1,001.20		75.50	-9.03	66.47	165.50	0.65	0.65
	Industry (Seasonal)	9.20	8.68	8.91	1.03	0.73	1.74	0.14	0.17		0.01	-0.00	0.01	0.02	0.65	0.55
	Commercial	15.14	13.21	8.91	1.70	1.19	2.64	9.06	9.63		1.08	-0.13	0.95	2.39	1.05	1.00
	Railways/Metro/Monorail	8.85	7.53	8.91	0.99	0.70	1.51	5.25	6.02		0.37	-0.04	0.32	0.79	0.60	0.55
	Public Water Works (PWW)	8.45	7.76	8.91	0.95	0.67	1.55	34.40	34.43		2.29	-0.27	2.02	5.34	0.60	0.60
	Agricultural - Pumpsets	6.21	5.78	8.91	0.70	0.49	1.16	119.37	133.24		5.84	-0.70	5.14	13.81	0.45	0.40
	Agricultural - Others	-	7.99	8.91	-	-	1.60	-	-		-	-	-	-	-	-
	Group Housing Society (Residential)	8.96	7.16	8.91	1.01	0.71	1.43	2.78	2.70		0.20	-0.02	0.17	0.40	0.60	0.65
	Public Services - Government	-	10.03	8.91	-	-	2.01	-	-		-	-	-	-	-	-
	Public Services - Others	11.66	10.93	8.91	1.31	0.92	2.19	-	-		-	-	-	-	-	-
	Electric Vehicle Charging Stations	-	7.40	8.91	-	-	1.48	-	-		-	-	-	-	-	-
	Total HT Category							4,038.68	4,124.91		324.56	-38.83	285.73	685.99		
	Grand Total							11,427.31	13,309.77		911.19	-109.00	802.19	1,761.01		