

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month May-24
Financial Year : 2024-25
Form: Summary of FAC Submissions

A. Variation in Sales

Sr. No.	Particulars	HT-Category	LT-Category	Total
1	Approved Sales in Tariff Order (MU)	3,626.83	6,960.91	10,587.74
2	Actual Sales in Tariff Order (MU)	4,118.26	7,330.26	11,448.52
3	Difference (2-1)	491.43	369.35	860.78

B. Distribution Loss

Sr. No.	Particulars	%
1	Approved Distribution Loss Target (%)	12.00%
2	Actual Cumulative Dist. Loss (%)	22.73%
3	Difference (2-1)	10.73%

C. Variation in Power Purchase

Sr. No.	Source	Approved In Tariff Order			Actuals For the month			Difference (Actuals - Approved)		
		Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)	Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)	Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)
1	Thermal	8,292.39	4,198.76	5.06	12,057.82	6,505.96	5.40	3,765.43	2,307.20	0.33
2	Gas	-	36.43	-	206.00	156.87	7.62	206.00	120.45	7.62
3	Hydro	814.60	124.17	1.52	658.73	82.41	1.25	-155.86	-41.76	-0.27
4	Nuclear	418.92	137.12	3.27	542.53	203.34	3.75	123.61	66.22	0.47
5	Non Solar	1,093.53	540.99	4.95	621.79	315.53	5.07	-471.74	-225.46	0.13
6	Solar	1,682.71	569.06	3.38	849.13	329.41	3.88	-833.58	-239.65	0.50
6	Short Term	-	-	-	277.43	183.99	6.63	277.43	183.99	6.63
7	DSM	-	-	-	-141.11	-4.79	0.34	-141.11	-4.79	0.34
8	REC	-	-	-	-	-	-	-	-	-
9	Inter state transmission	-	336.44	-	-	355.17	-	-	18.73	-
10	Sale of surplus power	-	-	-	-78.61	-74.60	9.49	-78.61	-74.60	9.49
	Total	12,302.14	5,942.98	4.83	14,993.72	8,053.31	5.37	2,691.57	2,110.33	0.54

D. FAC computation for the month

Sr. No.	Particulars	Units	
1	Calculation of ZFAC		
1.1	Change in cost of generation and power purchase attributable to Sales within the License Area (F)	Rs. Crore	810.07
1.2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	0.93
1.3	Adjustment factor for over-recovery/under-recovery (B)	Rs. Crore	110.08
1.4	ZFAC = F+C+B	Rs. Crore	921.08
2	Calculation of FAC Charge		
2.1	Energy Sales within the License Area	MU	11,448.52
2.2	Excess Distribution Loss	MU	1,742.46
2.3	ZFAC per kWh [(1.3/2.1)*10]	Rs./kWh	0.71
3	Allowable FAC		
3.1	FAC disallowed corresponding to excess Distribution Loss [(2.2 x 2.3)/10]	Rs. Crore	7.08
3.2	FAC allowable [1.4-3.1]	Rs. Crore	914.00

E. FAC leviable to Consumers

Sr. No.	Particulars	Units	
1	Opening Balance of FAC Fund	Rs. Crore	40.44
2	FAC Allowable as computed in above table	Rs. Crore	914.00
3	Holding cost of Fund	Rs. Crore	0.34
4	FAC allowed to recover	Rs. Crore	-
5	Closing Balance of FAC Fund	Rs. Crore	954.78
6	FAC leviable/refundable to consumer	Rs. Crore	954.78

Maharashtra State Electricity Distribution Co. Ltd.
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Maharashtra State Electricity Distribution Co. Ltd.
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Form 1: Contracted Capacity

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Fuel (Coal/Gas/Hydro/Wind/Solar)	Sourcing of Fuel				
						Annual Fuel Quantity for normative availability (MMT)	FSA signed with	Fuel available under FSA (MMT)	Shortfall in fuel requirement, if any	Source for fulfilling Shortfall in Fuel
State Generating Stations										
1	Bhusawal TPS	Bhusawal - 3	210	210	Coal	1.24	WCL,SECL	0.73	0.51	1. Firstly reallocation of available linkages under "flexible utilisation" policy. Then 17 MMT of the FSA coal to be benefited to get @ 13 MMT of washed coal. 2. Procurement of 3 MMT of imported coal. 3. Procurement of @ 8 MMT MoU coal from WCL & SCCL No alternate arrangement at prevailing APM price
2	Bhusawal TPS	Bhusawal - 4	500	500	Coal	2.68	WCL,SECL	3.5	1.85	
3	Bhusawal TPS	Bhusawal - 5	500	500	Coal	2.68	WCL,SECL			
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	Coal	4.98	WCL, MCL, SECL	5	-0.04	
5	Khaparkheda TPS	Khaparkheda - 5	500	500	Coal	2.68	WCL, MCL, SECL	2.31	0.36	
6	Nashik TPS	Nashik- 3,4 & 5	630	420	Coal	3.68	WCL,SECL	3.07	0.6	
7	Chandrapur TPS	Chandrapur - 3	210	210	Coal	1.20	WCL,SECL	12.8	-1.88	
8	Chandrapur TPS	Chandrapur - 4	210	210	Coal	1.20	WCL,SECL			
9	Chandrapur TPS	Chandrapur - 5	500	500	Coal	2.85	WCL,SECL			
10	Chandrapur TPS	Chandrapur - 6	500	500	Coal	2.85	WCL,SECL			
11	Chandrapur TPS	Chandrapur - 7	500	500	Coal	2.85	WCL,SECL			
12	Paras TPS	Paras - 3	250	250	Coal	1.37	WCL	2.5	0.24	
13	Paras TPS	Paras - 4	250	250	Coal	1.37	WCL			
14	Parli TPS	Parli - 6	250	250	Coal	1.37	WCL	2.36	0.38	
15	Parli TPS	Parli - 7	250	250	Coal	1.37	WCL			
16	Koradi TPS	Koradi - 6	210	210	Coal	1.05	WCL, MCL, SECL	2.19	-0.11	
17	Koradi TPS	Koradi - 7	210	210	Coal	1.05	WCL, MCL, SECL			
18	GTPS Uran	GTPS Uran	672	672	Gas	3.5 MMSCMD	GAIL	1.89 MMSCMD	1.6 MMSCMD	
19	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585	Hydro					
20	Parli TPS	Parli Replacement U 8	250	250	Coal	1.37	WCL,SCCL (Bridge	1.71	-0.34	
21	Chandrapur TPS	Chandrapur - 8	500	500	Coal	2.68	WCL (Bridge linkage)	3.47	1.88	
22	Chandrapur TPS	Chandrapur - 9	500	500	Coal	2.68				
23	Koradi TPS	Koradi R U-8	660	660	Coal	3.32	WCL, SCCL (Bridge linkage)	6.18	3.76	
24	Koradi TPS	Koradi 9	660	660	Coal	3.32				
25	Koradi TPS	Koradi10	660	660	Coal	3.32				
26	MSPGCL Under Case IV	IEPL	0	185	Coal					
27	Dodson	Dodson I	12	12	Hydro					
28	Dodson	Dodson II	34	34	Hydro					
Central Generating Stations										
1	KSTPS	Unit-I to VI	2100	635	Coal	10.44	SECL			
2	KSTPS III	-	500	120	Coal	2.44	SECL			
3	VSTP I	Unit-I to VI	1260	432	Coal	5.33	NCL			
4	VSTP II	Unit-I, II	1000	336	Coal	4.07	NCL			
5	VSTP III	Unit-I, II	1000	275	Coal	4.04	NCL			

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Form 1: Contracted Capacity

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Fuel (Coal/Gas/Hydro/Wind/Solar)	Sourcing of Fuel				
						Annual Fuel Quantity for normative availability (MMT)	FSA signed with	Fuel available under FSA (MMT)	Shortfall in fuel requirement, if any	Source for fulfilling Shortfall in Fuel
6	VSTP IV	Unit-I, II	1000	294	Coal	3.98	NCL			
7	VSTP V	Unit-I	500	161	Coal	2.01	NCL			
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	645	204	Gas		HBJ Pipeline - South Basin Gas field			
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	648	200	Gas		Gandhar Gas field			
10	KhSTPS-II	Unit-I to III	1500	148	Coal	7.59	Rajmahal Coal Fields of			
11	SIPAT TPS 2	Unit-I, II	1,000	274	Coal	4.79	SECL			
12	SIPAT TPS 1	Unit-I to III	1,980	556	Coal	9.20	SECL			
13	Mauda I	Unit-I, II	1000	394	Coal	4.35	SECL,MCL,WCL			
14	Mauda II	Unit-I, II	1320	531	Coal	5.45				
15	NTPC Solapur 2	-	-		-	-				
16	NTPC Solapur	Unit-I, II	1320	642	Coal	4.94	MCL			
17	Lara	Unit-I, II	1600	231	Coal	7.18				
18	Gadarwara	Unit-I	1600	50	Coal	5.91				
19	Khargone	Unit-I, II	1320	50	Coal	4.92				
20	KAPP		440	152	Nuclear					
21	TAPP 1&2		320	160	Nuclear					
22	TAPP 3&4		1080	393	Nuclear					
23	KAPP 3&4		700	189.3	Nuclear					
Independent Power Producers(IPPs)										
1	JSW	Unit 1	300	300	Coal	0.95	No FSA	-		
2	Tata Power	Unit 1 to 5 (5 Nos.)	4000	760	Coal	2.14	Indocoal	0.12		
3	APL 125 MW	Unit 1, 4, 5	3300	125	Coal	12.50	SECL/WCL/MCL	4.91 MMT (for 1180 MW) 5.85 MMT (for remaining)		
4	APL 1320 MW	Unit No. 2 to 3	3300	1320	Coal					
5	APL 1200 MW	Unit 1, 4, 5	3300	1200	Coal					
6	APL 440 MW	Unit 1, 4, 5	3300	440	Coal					
7	GMR	1&2	600	200	Coal	0.98	SECL	2.6		
8	R IPL 450 MW	1 to 5	1320	450	coal	1.91	SECL	5.49		
9	R IPL 750 MW	1 to 5	1320	750	coal	3.18				
10	Sai Wardha	Unit 1 to 4	540	240	Coal	1.36	M/s.Western Coalfields Limited, Nagpur	0.093		Special Forward E- Auction

Maharashtra State Electricity Distribution Co. Ltd.

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Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Contracted Capacity (EX-Bus) (MW)	Fuel (Coal/Gas/Hydro/Wind/Solar)	Normative Availability as per PPA	Actual Availability for the Day 1	Actual Availability for the Day 2	Actual Availability for the Day 3	Actual Availability for the Day 4	Actual Availability for the Day 5	Actual Availability for the Day 6	Actual Availability for the Day 7
State Generating Stations														
1	Bhusawal TPS	Bhusawal - 3	210	210	187	Coal	80%	77.73%	3.79%	4.57%	82.52%	77.05%	79.50%	86.21%
2	Bhusawal TPS	Bhusawal - 4	500	500	470	Coal	85%	97.76%	93.98%	94.86%	94.88%	86.57%	91.30%	94.92%
3	Bhusawal TPS	Bhusawal - 5	500	500	470	Coal	85%	92.12%	84.15%	89.53%	89.83%	8.95%	3.05%	59.33%
4	Khaparkhedda TPS	Khaparkhedda - 1	840	840	760	Coal	85%	81.86%	83.70%	76.25%	84.80%	77.96%	51.16%	65.19%
5	Khaparkhedda TPS	Khaparkhedda - 5	500	500	470	Coal	85%	97.56%	92.59%	89.63%	94.41%	88.97%	91.81%	98.26%
6	Nashik TPS	Nashik- 3	210	210		Coal	80%	85.82%	85.99%	86.04%	85.90%	80.75%	57.09%	71.46%
		Nashik- 4	210	210		Coal	80%							
		Nashik- 5	210	210		Coal	80%							
7	Chandrapur TPS	Chandrapur - 3	210	210	192	Coal	80%	72.17%	74.83%	74.42%	73.83%	68.91%	72.58%	73.86%
8	Chandrapur TPS	Chandrapur - 4	210	210	192	Coal	80%	80.38%	80.28%	79.48%	79.32%	77.51%	78.62%	78.43%
9	Chandrapur TPS	Chandrapur - 5	500	500	457	Coal	80%	40.36%	73.61%	89.75%	91.17%	89.59%	86.25%	88.24%
10	Chandrapur TPS	Chandrapur - 6	500	500	457	Coal	80%	89.20%	85.76%	43.06%	82.35%	81.50%	81.79%	82.18%
11	Chandrapur TPS	Chandrapur - 7	500	500	457	Coal	80%	92.54%	84.76%	87.20%	85.91%	90.13%	87.00%	88.43%
12	Paras TPS	Paras - 3	250	250	227	Coal	85%	96.09%	94.74%	89.28%	95.41%	90.25%	83.72%	87.80%
13	Paras TPS	Paras - 4	250	250	227	Coal	85%	98.54%	97.62%	92.27%	98.63%	97.68%	90.53%	97.69%
14	Parli TPS	Parli - 6	250	250	227	Coal	85%	98.19%	98.45%	96.49%	97.58%	98.95%	96.58%	98.38%
15	Parli TPS	Parli - 7	250	250	227	Coal	85%	97.04%	98.87%	96.68%	94.80%	95.61%	93.74%	97.07%
16	Koradi TPS	Koradi - 6	210	210	187	Coal	72%	88.94%	86.77%	87.72%	89.96%	88.26%	84.87%	84.56%
17	GTPS Uran	GTPS Uran	672	672	672	Gas	85%	56.19%	52.72%	43.06%	42.86%	41.62%	60.79%	57.02%
18	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585		Hydro	90%							
19	Parli TPS	Parli Replacement	250	250	250	Coal	85%	100.00%	100.00%	94.72%	92.34%	96.11%	97.12%	100.00%
20	Chandrapur TPS	Chandrapur - 8	500	500	470	Coal	85%	93.92%	94.23%	91.65%	91.49%	90.41%	90.62%	90.06%
21	Chandrapur TPS	Chandrapur - 9	500	500	470	Coal	85%	95.72%	99.51%	95.00%	96.59%	86.13%	95.49%	96.29%

Maharashtra State Electricity Distribution Co. Ltd.
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Form 2: Station wise normative Vs actual Availailt

S. No.	Name of Station	Name of Unit	Actual Availability for the Day 8	Actual Availability for the Day 9	Actual Availability for the Day 10	Actual Availability for the Day 11	Actual Availability for the Day 12	Actual Availability for the Day 13	Actual Availability for the Day 14	Actual Availability for the Day 15	Actual Availability for the Day 16	Actual Availability for the Day 17	Actual Availability for the Day 18	Actual Availability for the Day 19
State Generating Stations														
1	Bhusawal TPS	Bhusawal - 3	84.15%	86.17%	82.72%	84.93%	83.84%	88.02%	87.66%	80.63%	83.12%	86.32%	84.23%	86.07%
2	Bhusawal TPS	Bhusawal - 4	94.86%	94.47%	16.48%	42.30%	89.48%	86.95%	1.30%	6.39%	89.04%	92.20%	91.29%	87.15%
3	Bhusawal TPS	Bhusawal - 5	94.30%	93.46%	93.05%	94.48%	93.41%	96.34%	90.75%	91.88%	95.83%	95.76%	95.15%	87.75%
4	Khaparkhedda TPS	Khaparkhedda - 1	71.51%	82.93%	75.87%	77.71%	77.87%	82.11%	82.03%	73.99%	81.22%	82.72%	75.68%	75.44%
5	Khaparkhedda TPS	Khaparkhedda - 5	97.82%	82.13%	93.92%	20.22%	0.00%	5.51%	91.99%	95.08%	95.25%	94.81%	94.97%	98.70%
6	Nashik TPS	Nashik- 3	86.08%	86.08%	85.82%	71.30%	68.76%	74.31%	57.09%	64.47%	99.95%	99.12%	99.95%	99.95%
		Nashik- 4												
		Nashik- 5												
7	Chandrapur TPS	Chandrapur - 3	72.80%	73.75%	71.83%	70.82%	71.87%	71.65%	72.56%	70.84%	73.54%	73.35%	72.73%	73.42%
8	Chandrapur TPS	Chandrapur - 4	78.44%	78.55%	76.58%	76.44%	77.84%	78.48%	78.36%	75.90%	77.58%	78.71%	77.58%	76.75%
9	Chandrapur TPS	Chandrapur - 5	88.95%	89.07%	86.29%	81.72%	57.53%	86.65%	87.12%	84.18%	85.25%	86.22%	83.88%	83.16%
10	Chandrapur TPS	Chandrapur - 6	83.26%	81.70%	73.32%	71.28%	66.11%	79.98%	0.00%	0.42%	73.47%	53.34%	0.00%	0.00%
11	Chandrapur TPS	Chandrapur - 7	84.77%	84.52%	81.66%	81.24%	80.31%	80.49%	84.54%	84.30%	78.83%	87.56%	85.72%	86.70%
12	Paras TPS	Paras - 3	92.34%	1.81%	0.00%	37.83%	83.91%	92.89%	90.32%	85.13%	85.54%	76.29%	91.90%	92.20%
13	Paras TPS	Paras - 4	94.19%	95.61%	93.59%	90.45%	93.69%	100.00%	93.16%	91.37%	95.23%	84.51%	96.50%	99.46%
14	Parli TPS	Parli - 6	97.61%	97.20%	96.39%	95.68%	99.25%	100.00%	97.09%	93.77%	96.12%	99.08%	96.02%	94.72%
15	Parli TPS	Parli - 7	97.14%	93.73%	81.79%	82.53%	97.60%	99.83%	98.38%	83.55%	80.03%	83.98%	79.89%	92.91%
16	Koradi TPS	Koradi - 6	88.11%	88.06%	81.13%	4.76%	1.50%	0.00%	16.38%	84.73%	85.80%	89.06%	89.65%	89.27%
17	GTPS Uran	GTPS Uran	56.87%	48.84%	56.74%	56.63%	56.52%	48.90%	56.22%	56.12%	55.27%	43.08%	57.18%	56.64%
18	MSPGCL Hydro	Hydro (Ghatghar)												
19	Parli TPS	Parli Replacemen	99.75%	98.31%	99.37%	100.00%	100.00%	99.42%	100.00%	94.00%	96.66%	97.92%	94.59%	99.10%
20	Chandrapur TPS	Chandrapur - 8	88.26%	85.24%	90.70%	89.81%	87.62%	89.07%	88.89%	86.57%	88.20%	86.14%	88.37%	89.59%
21	Chandrapur TPS	Chandrapur - 9	95.27%	97.30%	95.26%	93.61%	89.90%	96.32%	94.05%	90.06%	92.55%	93.82%	91.67%	94.32%

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S. No.	Name of Station	Name of Unit	Actual Availability for the Day 8	Actual Availability for the Day 9	Actual Availability for the Day 10	Actual Availability for the Day 11	Actual Availability for the Day 12	Actual Availability for the Day 13	Actual Availability for the Day 14	Actual Availability for the Day 15	Actual Availability for the Day 16	Actual Availability for the Day 17	Actual Availability for the Day 18	Actual Availability for the Day 19
22	Koradi TPS	Koradi R U-8	0.74%	82.17%	84.24%	90.19%	91.36%	91.44%	86.50%	0.00%	0.00%	0.00%	5.10%	83.16%
23	Koradi TPS	Koradi 9	82.61%	89.84%	87.61%	90.18%	84.02%	87.54%	87.71%	68.61%	80.93%	84.74%	84.19%	85.04%
24	Koradi TPS	Koradi10	85.60%	81.67%	83.85%	92.52%	89.83%	90.55%	91.79%	79.38%	88.08%	88.73%	83.31%	85.93%
25	MSPGCL Under Case IV	IEPL												
26	Dodson	Dodson I												
27	Dodson	Dodson II												
Central Generating Stations														
1	KSTPS	Unit-I to VI	95.13%	94.50%	95.59%	95.59%	94.83%	95.59%	95.59%	95.59%	95.59%	95.59%	93.89%	93.16%
2	KSTPS III	-	99.95%	99.22%	99.22%	99.22%	99.22%	99.22%	99.22%	99.22%	99.22%	99.22%	99.22%	99.22%
3	VSTP I	Unit-I to VI	88.57%	88.25%	86.47%	84.10%	87.03%	87.46%	73.35%	77.64%	84.10%	87.88%	87.88%	87.88%
4	VSTP II	Unit-I, II	96.46%	96.09%	96.09%	96.09%	96.09%	96.09%	96.09%	96.09%	96.09%	96.09%	96.09%	96.09%
5	VSTP III	Unit-I, II	97.26%	97.50%	97.50%	97.50%	97.50%	96.05%	97.50%	97.50%	97.50%	97.50%	97.50%	97.50%
6	VSTP IV	Unit-I, II	98.93%	98.33%	98.33%	98.33%	98.33%	98.33%	98.33%	98.33%	98.33%	98.33%	98.33%	98.33%
7	VSTP V	Unit-I	97.07%	96.53%	96.53%	96.53%	96.53%	96.53%	96.53%	96.53%	96.53%	96.53%	96.53%	96.53%
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	94.81%	94.82%	94.82%	94.82%	94.84%	94.77%	94.77%	94.77%	94.77%	94.78%	94.77%	94.77%
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	92.50%	92.48%	92.97%	93.23%	93.96%	92.97%	92.97%	93.00%	92.98%	92.83%	92.83%	92.83%
10	KhSTPS-II	Unit-I to III	94.28%	89.70%	60.47%	71.22%	85.55%	63.16%	66.28%	88.29%	94.28%	94.28%	94.28%	94.28%
11	SIPAT TPS 2	Unit-I, II	97.88%	97.44%	97.44%	97.44%	97.44%	97.44%	95.61%	96.40%	97.44%	96.52%	97.44%	97.44%
12	SIPAT TPS 1	Unit-I to III	95.70%	98.62%	98.07%	98.62%	98.62%	98.62%	96.73%	98.07%	98.62%	98.62%	98.62%	78.08%
13	Mauda I	Unit-I, II	79.95%	79.68%	79.68%	79.68%	79.68%	79.68%	79.68%	79.68%	94.89%	94.89%	94.89%	94.89%
14	Mauda II	Unit-I, II	97.64%	97.20%	97.20%	97.20%	97.20%	97.20%	97.20%	97.20%	97.20%	97.20%	97.20%	97.20%
15	NTPC Solapur 2	-												
16	NTPC Solapur	Unit-I, II	56.13%	55.92%	55.92%	55.92%	55.92%	55.92%	55.92%	55.92%	97.47%	90.95%	47.79%	48.66%
17	Lara	Unit-I, II	95.03%	94.06%	94.06%	94.06%	94.06%	94.06%	94.06%	94.06%	94.06%	94.06%	94.06%	94.06%
18	Gadarwara	Unit-I	39.62%	38.56%	38.56%	38.56%	38.56%	38.56%	38.56%	38.56%	93.94%	93.94%	93.94%	93.94%

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State Generating Stations														
1	Bhusawal TPS	Bhusawal - 3	85.12%	84.82%	83.84%	82.56%	57.21%	44.64%	96.26%	96.26%	79.94%	92.53%	96.26%	96.26%
2	Bhusawal TPS	Bhusawal - 4	87.37%	89.83%	91.51%	86.99%	90.78%	90.02%	92.66%	90.10%	92.55%	83.81%	93.47%	74.68%
3	Bhusawal TPS	Bhusawal - 5	92.35%	91.76%	93.73%	92.73%	92.01%	81.88%	84.08%	84.93%	93.52%	87.12%	92.30%	91.39%
4	Khaparkheda TPS	Khaparkheda - 1	81.18%	82.93%	77.46%	84.99%	85.51%	86.48%	83.98%	84.02%	86.19%	85.36%	81.96%	80.06%
5	Khaparkheda TPS	Khaparkheda - 5	98.93%	96.20%	94.81%	98.16%	99.18%	99.13%	97.27%	88.74%	95.37%	92.56%	92.70%	94.43%
6	Nashik TPS	Nashik- 3	99.95%	99.72%	94.28%	77.85%	82.92%	85.08%	73.40%	73.71%	96.53%	80.50%	77.62%	80.26%
		Nashik- 4												
		Nashik- 5												
7	Chandrapur TPS	Chandrapur - 3	72.59%	74.15%	72.64%	72.54%	73.94%	51.18%	73.65%	71.89%	73.85%	75.32%	73.74%	74.67%
8	Chandrapur TPS	Chandrapur - 4	78.39%	78.04%	77.06%	76.19%	76.94%	76.41%	77.75%	80.09%	78.17%	77.88%	77.64%	78.66%
9	Chandrapur TPS	Chandrapur - 5	83.45%	85.53%	84.12%	81.40%	83.23%	85.56%	86.25%	87.98%	86.74%	87.52%	85.27%	86.71%
10	Chandrapur TPS	Chandrapur - 6	52.54%	84.54%	84.05%	73.23%	81.14%	85.51%	85.54%	82.65%	84.59%	84.35%	82.96%	87.09%
11	Chandrapur TPS	Chandrapur - 7	86.39%	63.60%	0.00%	0.00%	3.58%	70.49%	78.20%	79.30%	81.92%	81.43%	80.02%	82.52%
12	Paras TPS	Paras - 3	91.35%	94.14%	91.07%	89.66%	90.50%	89.44%	82.07%	92.48%	92.38%	91.53%	90.52%	91.03%
13	Paras TPS	Paras - 4	82.34%	98.10%	100.00%	88.96%	87.90%	96.31%	86.90%	97.60%	94.46%	98.70%	96.60%	97.95%
14	Parli TPS	Parli - 6	97.51%	94.74%	96.45%	96.65%	96.78%	94.53%	97.07%	96.41%	99.37%	95.49%	96.95%	98.49%
15	Parli TPS	Parli - 7	61.28%	94.37%	93.89%	92.49%	96.95%	98.11%	97.45%	97.22%	98.70%	98.50%	99.29%	98.30%
16	Koradi TPS	Koradi - 6	88.61%	87.07%	86.78%	87.94%	87.20%	68.99%	86.99%	87.78%	88.78%	89.98%	89.45%	88.33%
17	GTPS Uran	GTPS Uran	56.61%	54.09%	51.12%	55.45%	42.93%	48.37%	56.09%	52.97%	55.98%	55.98%	55.83%	55.80%
18	MSPGCL Hydro	Hydro (Ghatghar)												
19	Parli TPS	Parli Replacemen	95.34%	85.40%	77.82%	92.78%	91.66%	95.64%	97.40%	97.61%	96.76%	96.03%	94.15%	95.04%
20	Chandrapur TPS	Chandrapur - 8	88.04%	89.86%	91.51%	95.23%	89.50%	86.72%	83.69%	89.89%	91.91%	91.20%	89.05%	91.50%
21	Chandrapur TPS	Chandrapur - 9	92.22%	93.32%	90.92%	86.88%	5.16%	0.00%	0.00%	0.00%	81.70%	95.10%	96.71%	98.03%

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22	Koradi TPS	Koradi R U-8	88.10%	86.32%	90.34%	93.65%	94.04%	86.65%	83.11%	78.67%	2.85%	0.00%	53.28%	86.00%
23	Koradi TPS	Koradi 9	82.10%	83.93%	80.06%	84.74%	84.24%	76.06%	77.49%	80.59%	66.02%	0.00%	0.00%	0.00%
24	Koradi TPS	Koradi10	83.62%	79.89%	79.23%	79.90%	78.96%	75.22%	78.19%	78.34%	76.28%	81.60%	82.98%	79.40%
25	MSPGCL Under Case IV	IEPL												
26	Dodson	Dodson I												
27	Dodson	Dodson II												
Central Generating Stations														
1	KSTPS	Unit-I to VI	92.86%	93.24%	95.59%	93.22%	95.59%	95.03%	91.78%	94.26%	90.93%	93.60%	92.45%	83.59%
2	KSTPS III	-	99.22%	99.22%	99.22%	99.22%	99.22%	99.22%	99.22%	99.22%	99.22%	99.22%	99.22%	95.50%
3	VSTP I	Unit-I to VI	87.88%	87.88%	87.88%	87.83%	87.57%	87.43%	87.40%	86.86%	82.79%	75.89%	86.14%	86.14%
4	VSTP II	Unit-I, II	96.09%	96.09%	96.09%	96.09%	96.09%	96.09%	96.09%	96.09%	96.09%	96.09%	96.09%	96.09%
5	VSTP III	Unit-I, II	97.50%	97.50%	97.50%	97.50%	97.50%	97.50%	97.50%	97.50%	97.50%	97.50%	97.50%	97.50%
6	VSTP IV	Unit-I, II	98.33%	98.33%	98.33%	98.33%	98.33%	98.33%	98.33%	98.33%	97.81%	97.81%	97.81%	97.81%
7	VSTP V	Unit-I	96.53%	96.53%	96.53%	96.53%	96.53%	96.53%	96.53%	96.53%	96.53%	96.53%	96.53%	96.53%
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	94.77%	94.77%	94.77%	94.77%	94.77%	94.77%	94.77%	94.77%	94.78%	94.78%	94.78%	94.78%
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	89.76%	92.83%	92.83%	92.28%	92.29%	92.39%	92.37%	92.37%	92.37%	92.37%	92.37%	92.36%
10	KhSTPS-II	Unit-I to III	92.59%	94.28%	94.28%	94.28%	94.28%	90.35%	62.85%	62.85%	72.48%	90.56%	94.28%	94.28%
11	SIPAT TPS 2	Unit-I, II	97.44%	97.44%	97.44%	97.44%	97.44%	97.44%	97.44%	96.37%	97.44%	97.44%	97.44%	97.44%
12	SIPAT TPS 1	Unit-I to III	65.75%	86.01%	98.62%	90.91%	88.26%	88.35%	90.51%	93.91%	98.62%	98.62%	98.62%	98.62%
13	Mauda I	Unit-I, II	94.89%	94.89%	94.89%	94.89%	94.89%	94.89%	94.89%	94.89%	79.68%	79.68%	79.68%	79.68%
14	Mauda II	Unit-I, II	97.20%	97.20%	97.20%	97.20%	97.20%	97.20%	97.20%	97.20%	97.20%	97.20%	97.20%	97.20%
15	NTPC Solapur 2	-												
16	NTPC Solapur	Unit-I, II	47.79%	47.79%	48.40%	95.56%	96.95%	96.95%	96.95%	96.95%	55.62%	55.62%	55.45%	52.85%
17	Lara	Unit-I, II	94.06%	94.06%	94.06%	94.06%	94.06%	94.06%	94.06%	94.06%	94.06%	93.56%	93.56%	93.56%
18	Gadarwara	Unit-I	90.63%	70.06%	26.83%	38.32%	46.41%	68.21%	93.94%	93.94%	38.56%	38.56%	38.56%	38.56%

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19	Khargone	Unit-I, II	92.98%	92.98%	92.98%	92.98%	92.98%	92.98%	92.98%	92.98%	92.98%	92.98%	92.98%	92.98%
20	KAPP		86.60%	86.60%	86.60%	85.49%	84.82%	86.15%	85.71%	85.27%	85.71%	85.49%	85.49%	85.49%
21	TAPP 1&2		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
22	TAPP 3&4		88.63%	88.63%	88.63%	88.63%	88.63%	88.63%	88.63%	88.63%	88.63%	88.63%	88.63%	88.63%
23	KAPP 3&4		76.10%	65.70%	40.11%	40.32%	39.70%	39.70%	40.05%	40.05%	39.70%	39.34%	40.01%	74.44%
	Total													
IPPs														
1	JSW	Unit 1	96.67%	96.67%	96.67%	87.53%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%
2	Tata Power	Unit 10 to 50	71.32%	71.32%	71.32%	71.32%	71.32%	77.47%	91.32%	91.32%	91.32%	91.32%	91.32%	91.32%
3	APL 125 MW	Unit 1, 4, 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
5	APL 1320 MW	Unit 1, 4, 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
4	APL 1200 MW	Unit No. 2 to 3	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.84%	97.09%
6	APL 440 MW	Unit 1, 4, 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.32%	91.33%
7	GMR	Unit 1 & 2	100.00%	99.50%	98.13%	97.00%	97.00%	97.00%	99.00%	97.00%	97.00%	97.00%	97.00%	97.00%
8	RIPL 450 MW	Unit 1 to 5	90.98%	81.90%	81.90%	81.90%	90.70%	92.78%	81.90%	81.38%	83.66%	81.44%	81.78%	81.90%
9	RIPL 750 MW	Unit 1 to 6	90.98%	81.90%	81.90%	81.90%	90.70%	92.78%	81.90%	81.38%	83.66%	81.44%	81.78%	81.90%
10	Sai Wardha	Unit 1 to 4	100.00%	100.00%	100.00%	100.00%	100.00%	98.57%	100.00%	100.00%	79.41%	64.58%	87.86%	100.00%

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State Generating Stations					
1	Bhusawal TPS	Bhusawal - 3	78.22%		Unit Outages
2	Bhusawal TPS	Bhusawal - 4	80.97%		U#4- 3 Nos. of outages (2 Nos. BTL:-73.45 hrs & 1 Nos. Flame Failure- 1.93 hrs)
3	Bhusawal TPS	Bhusawal - 5	84.74%		U#5- 3 Nos. of outages (1 Nos. BTL- 44.13 Hrs, 2nd outage on Electrical problem for 3.17 hrs, and 3rd outage on Turbovisory parameters 2.87 Hrs)
4	Khaparkheda TPS	Khaparkheda - 1	79.36%		Unit 3 under FORCED from 30-05-2024 @ 22:20 Hrs to 31-05-2024 @ 04:02 Hrs Unit 4 under FORCED from 06-05-2024 @ 01:17 Hrs to 06-05-2024 @ 15:45
5	Khaparkheda TPS	Khaparkheda - 5	86.16%		
6	Nashik TPS	Nashik- 3 Nashik- 4 Nashik- 5	82.83%		Unit Tripping due to BTL, Governing Prob., ID Fan Prob.
7	Chandrapur TPS	Chandrapur - 3	72.26%		Duct leakages, No ID Margin Problem
8	Chandrapur TPS	Chandrapur - 4	78.01%		Duct leakages, No ID Margin Problem
9	Chandrapur TPS	Chandrapur - 5	83.31%		APH Problem
10	Chandrapur TPS	Chandrapur - 6	67.64%		2 BTL
11	Chandrapur TPS	Chandrapur - 7	74.97%		BTL
12	Paras TPS	Paras - 3	82.37%		
13	Paras TPS	Paras - 4	94.40%		
14	Parli TPS	Parli - 6	97.03%		
15	Parli TPS	Parli - 7	92.64%		
16	Koradi TPS	Koradi - 6	76.37%		Unit under FORCED from 11-05-2024 @ 01:18 Hrs to 12-05-2024 @ 17:40 Hrs & Unit under FORCED from 12-05-2024 @ 18:31 Hrs to 14-05-2024 @ 17:13 Hrs & Unit under FORCED from 25-05-2024 @ 09:34 Hrs to 25-05-2024 @
17	GTPS Uran	GTPS Uran	53.05%		Unit 5 under ZERO SCHEDULE from 30-04-2024 @ 06:16 Hrs to 02-05-2024 @ 14:49 Hrs & Unit under ZERO SCHEDULE from 02-05-2024 @ 15:13 Hrs to 02-05-2024 @ 15:30 Hrs & Unit under ZERO SCHEDULE from 02-05-2024 @ 15:30 Hrs to 06-05-2024 @ 00:00 Hrs & Unit under FORCED from 06-05-2024 @ 00:18 Hrs to 06-05-2024 @ 10:43 Hrs&Unit under ZERO SCHEDULE from 07-05-2024 @ 00:09 Hrs to 09-05-2024 @ 09:44 Hrs Unit 6 under ZERO SCHEDULE from 30-04-2024 @ 05:59 Hrs to 02-05-2024 @ 15:54 Hrs & Unit under ZERO SCHEDULE from 02-05-2024 @ 17:28 Hrs to 05-05-2024 @ 23:04 Hrs & Unit under ZERO SCHEDULE from 06-05-2024 @ 01:12 Hrs to 06-05-2024 @ 09:35 Hrs & Unit under ZERO SCHEDULE from 06-05-2024 @ 13:43 Hrs to 06-05-2024 @ 18:39 Hrs&Unit under ZERO SCHEDULE from 06-05-2024 @ 23:54 Hrs to 13-05-2024 @ 10:29 Hrs Unit 7 under FORCED from 17-05-2024 @ 02:53 Hrs to 17-05-2024 @ 16:14 Hrs Unit 8 under FORCED from 05-05-2024 @ 02:13 Hrs to 05-05-2024 @ 17:32 Hrs
18	MSPGCL Hydro	Hydro (Ghatghar)			
19	Parli TPS	Parli Replacemen	95.97%		
20	Chandrapur TPS	Chandrapur - 8	89.64%		Gland Sealing Problem
21	Chandrapur TPS	Chandrapur - 9	81.58%		BTL

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22	Koradi TPS	Koradi R U-8	54.45%		Unit 8: Due to Poor Coal Quality, LD Backing Down, Unit tripped on system Problem, Unit withdrawn for BTL, Coal Mill Problem.
23	Koradi TPS	Koradi 9	75.59%		Unit 9: Due to Poor Coal Quality, LD Backing Down, Unit withdrawn for BTL and tripped on feed water flow low, Coal Mill problems.
24	Koradi TPS	Koradi10	84.29%		Unit 10: Due Poor Coal Quality, LD Backing Down, Coal Mill Problems, Vacuum Problem.
25	MSPGCL Under Case IV	IEPL			
26	Dodson	Dodson I			
27	Dodson	Dodson II			
Central Generating Stations			Maharashtra's share	Plant Availability as per REA	
1	KSTPS	Unit-I to VI	92.55%	96.78%	
2	KSTPS III	-	99.26%	99.85%	
3	VSTP I	Unit-I to VI	89.80%	90.42%	
4	VSTP II	Unit-I, II	96.18%	100.00%	
5	VSTP III	Unit-I, II	97.50%	99.88%	
6	VSTP IV	Unit-I, II	98.40%	100.45%	
7	VSTP V	Unit-I	96.67%	100.00%	
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	94.49%	97.42%	
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	92.47%	95.27%	
10	KhSTPS-II	Unit-I to III	86.88%	92.39%	
11	SIPAT TPS 2	Unit-I, II	96.75%	99.21%	
12	SIPAT TPS 1	Unit-I to III	95.07%	96.48%	
13	Mauda I	Unit-I, II	85.64%	100.00%	
14	Mauda II	Unit-I, II	94.57%	97.19%	
15	NTPC Solapur 2	-			
16	NTPC Solapur	Unit-I, II	63.62%	91.73%	
17	Lara	Unit-I, II	94.26%	100.48%	
18	Gadarwara	Unit-I	53.07%	92.34%	Unit 1 under FORCED Outage from 21-05-2024 @ 11:35 Hrs to 25-05-2024 @ 09:06 Hrs

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Form 2: Station wise normative Vs actual Availat

S. No.	Name of Station	Name of Unit	Actual Avarage Availability for the month (%)	Actual Avarage Availability for the month (%)	Reasons for lower Availability
19	Khargone	Unit-I, II	93.44%	99.86%	
20	KAPP		86.66%		
21	TAPP 1&2		0.00%		
22	TAPP 3&4		88.74%		
23	KAPP 3&4		45.75%		
	Total				
IPPs					
1	JSW	Unit 1	95.47%		
2	Tata Power	Unit 10 to 50	80.46%		
3	APL 125 MW	Unit 1, 4, 5	100.00%		
5	APL 1320 MW	Unit 1, 4, 5	100.00%		
4	APL 1200 MW	Unit No. 2 to 3	99.70%		
6	APL 440 MW	Unit 1, 4, 5	93.58%		
7	GMR	Unit 1 & 2	92.36%		
8	RIPL 450 MW	Unit 1 to 5	92.35%		
9	RIPL 750 MW	Unit 1 to 6	92.35%		
10	Sai Wardha	Unit 1 to 4	97.68%		

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month May-24

Financial Year : 2024-25

Form 3: Station wise fuel availability for the month

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Fuel Required for normative generation (MT)	Fuel made available by fuel supplier (MT)	Actual Availability of fuel at plant (MT)	Reasons for lower Availability	Efforts taken to improve Availability
State Generating Stations									
1	Bhusawal TPS	Bhusawal - 3	210	210	103575	111921	223397		
2	Bhusawal TPS	Bhusawal - 4	500	500	223286	473247	840380		
3	Bhusawal TPS	Bhusawal - 5	500	500	223286				
4	Khaparkheda TPS	Khaparkheda - 1 to	840	840	415397			468771	583550
5	Khaparkheda TPS	Khaparkheda - 5	500	500	223286	274178	380043		
6	Nashik TPS	Nashik- 3,4 & 5	630	420	307046	324353	436437		
7	Chandrapur TPS	Chandrapur - 3	210	210	99896	679859	1307006		
8	Chandrapur TPS	Chandrapur - 4	210	210	99896				
9	Chandrapur TPS	Chandrapur - 5	500	500	237847				
10	Chandrapur TPS	Chandrapur - 6	500	500	237847				
11	Chandrapur TPS	Chandrapur - 7	500	500	237847				
12	Paras TPS	Paras - 3	250	250	114228	291594	422614		
13	Paras TPS	Paras - 4	250	250	114228				
14	Parli TPS	Parli - 6	250	250	114228	164685	244709		
15	Parli TPS	Parli - 7	250	250	114228				
16	Koradi TPS	Koradi - 6	210	210	87699	100198	180669		
17	GTPS Uran	GTPS Uran	672	672	-	49564227	49564227		
18	MSPGCL Hydro	Hydro (Ghatghar)	2585	2,585	-	-	-		
19	Parli TPS	Parli Replacement U	250	250	114228	80782	170366		
20	Chandrapur TPS	Chandrapur - 8	500	500	223286	455090	644570		
21	Chandrapur TPS	Chandrapur - 9	500	500	223286				
22	Koradi TPS	Koradi R U-8	660	660	276743	745683	1213752		
23	Koradi TPS	Koradi 9	660	660	276743				
24	Koradi TPS	Koradi10	660	660	276743				
25	MSPGCL Under Case IV	MSPGCL IEPL	0	185					
26	Dodson	Dodson I	12	12					
27	Dodson	Dodson II	34	34					
Central Generating Stations									
1	KSTPS	Unit-I to VI	2100	635	980135	1214141	1424690		
2	KSTPS III	-	500	120	228759				
3	VSTP I	Unit-I to VI	1260	432	505065	2078174	2602439		
4	VSTP II	Unit-I, II	1000	336	385976				
5	VSTP III	Unit-I, II	1000	275	382682				
6	VSTP IV	Unit-I, II	1000	294	377693				
7	VSTP V	Unit-I	500	161	190882				
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST-I C), UNIT-VI (ST-	645	204		0	0		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	648	200		0	0		
10	KhSTPS-II	Unit-I to III	1500	148	833146	0	0		
11	SIPAT TPS 2	Unit-I, II	1,000	274	473022	1299672	1903050		
12	SIPAT TPS 1	Unit-I to III	1,980	556	908125				
13	Mauda I	Unit-I, II	1000	394	464675	858652	1316139		
14	Mauda II	Unit-I, II	1320	531	576527				
15	NTPC Solapur 2	-	-		-				
16	NTPC Solapur	Unit-I, II	1320	642	557068	360841	831217		
17	Lara	Unit-I, II	1600	231	719942	854530	1372704		
18	Gadarwara	Unit-I	1600	50	666477	504764	1131348		
19	Khargone	Unit-I, II	1320	50	601520	479792	1122616		

Maharashtra State Electricity Distribution Co. Ltd.

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Form 3: Station wise fuel availability for the month

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Fuel Required for normative generation (MT)	Fuel made available by fuel supplier (MT)	Actual Availability of fuel at plant (MT)	Reasons for lower Availability	Efforts taken to improve Availability
20	KAPP		440	152					
21	TAPP 1&2		320	160					
22	TAPP 3&4		1080	393					
23	KAPP 3&4		700	189.3					
IPPs									
1	JSW	Unit 1	300	300	80272	170895	170895		
2	Tata Power	Unit 10 to 50	4000	760	181955	675421	675421		
3	APL 125 MW	Unit 1, 4, 5	3300	125	1061226	1214635	1668902		
4	APL 1320 MW	Unit No. 2 to 3	3300	1320					
5	APL 1200 MW	Unit 1, 4, 5	3300	1200					
6	APL 440 MW	Unit 1, 4, 5	3300	440					
7	GMR	Unit 1&2	600	200	263177	122447.00	122928.00		
8	RIPL 450 MW	Unit 1 to 5	1320	450	162014	546152	717122		
9	RIPL 750 MW	Unit 1 to 6	1320	750	270024				
10	Sai Wardha	Unit 1 to 4	540	240	132100	194525.52	444102.51		

Maharashtra State Electricity Distribution Co. Ltd.
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Form 4: Implementation of Fuel Utilisation Plan

Sr. No.	Name of Generating Station	Name of Units	Fuel Requirement of Each Unit/Station (MT, MCM)	Actual Fuel Availability of Each Unit/Station (MT, MCM)	Per Unit variable cost of Generation of Unit	Plant Load Factor for the month	Whether option of Swapping of Fuel Source / tolling of fuel has been used for Optimizing Cost	In Case PLF of least cost generator is lower than costly generator, reasons for the same
			Fuel type	Fuel type	Rs/kWh	%		
State Generating Stations								
1	Bhusawal TPS	Bhusawal - 3	103575	223397	4.884	68.90%		
2	Bhusawal TPS	Bhusawal - 4	223286	840380	4.146	76.70%		
3	Bhusawal TPS	Bhusawal - 5	223286					
4	Khaparkheda TPS	Khaparkheda - 1 to 4	415397	583550	3.704	77.51%		
5	Khaparkheda TPS	Khaparkheda - 5	223286	380043	3.178	85.31%		
6	Nashik TPS	Nashik- 3,4 & 5	307046	436437	5.221	64.09%	Tolling of Coal to IPP under CASE -IV	
7	Chandrapur TPS	Chandrapur - 3	99896	1307006	4.298	66.85%		
8	Chandrapur TPS	Chandrapur - 4	99896					
9	Chandrapur TPS	Chandrapur - 5	237847					
10	Chandrapur TPS	Chandrapur - 6	237847					
11	Chandrapur TPS	Chandrapur - 7	237847					
12	Paras TPS	Paras - 3	114228	422614	3.747	83.60%		
13	Paras TPS	Paras - 4	114228					
14	Parli TPS	Parli - 6	114228	244709	5.072	71.15%		
15	Parli TPS	Parli - 7	114228					
16	Koradi TPS	Koradi - 6	87699	180669	3.116	74.03%		
17	GTPS Uran	GTPS Uran	-	49564227	7.285	43.99%		
18	MSPGCL Hydro	Hydro (Ghatghar)	-	-				
19	Parli TPS	Parli Replacement U 8	114228	170366	5.098	68.58%		
20	Chandrapur TPS	Chandrapur - 8	223286	644570	3.609	82.81%		
21	Chandrapur TPS	Chandrapur - 9	223286					
22	Koradi TPS	Koradi R U-8	276743	1213752	3.185	70.60%		
23	Koradi TPS	Koradi 9	276743					
24	Koradi TPS	Koradi10	276743					
25	MSPGCL Under Case IV	MSPGCL IEPL						
26	Dodson	Dodson I						
27	Dodson	Dodson II						
Central Generating Stations								
1	KSTPS	Unit-I to VI	980135	1424690	1.452	96.40%		
2	KSTPS III	-	228759		1.424	99.51%		
3	VSTP I	Unit-I to VI	505065	2602439	1.737	89.63%		
4	VSTP II	Unit-I, II	385976		1.664	99.24%		
5	VSTP III	Unit-I, II	382682		1.650	99.08%		
6	VSTP IV	Unit-I, II	377693		1.631	99.18%		
7	VSTP V	Unit-I	190882		1.691	99.10%		
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)		0	APM: 0 N-APM: 9.158 Lq: 21.725 RLNG:	0.00%		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)		0	APM: 0 RLNG: 11.009	0.00%		
10	KhSTPS-II	Unit-I to III	833146	0	2.453	82.45%		
11	SIPAT TPS 2	Unit-I, II	473022	1903050	1.559	98.51%		
12	SIPAT TPS 1	Unit-I to III	908125		1.512	95.53%		
13	Mauda I	Unit-I, II	464675	1316139	3.679	92.26%		
14	Mauda II	Unit-I, II	576527		3.622	90.44%		
15	NTPC Solapur 2	-	-			0.00%		
16	NTPC Solapur	Unit-I, II	557068	831217	4.277	68.68%		
17	Lara	Unit-I, II	719942	1372704	1.352	99.53%		
18	Gadarwara	Unit-I	666477	1131348	3.423	74.01%		
19	Khargone	Unit-I, II	601520	1122616	3.977	73.73%		
20	KAPP				3.6643			
21	TAPP 1&2				2.3689			
22	TAPP 3&4				3.4354			
23	KAPP 3&4							
IPPs								
1	JSW	Unit 1	80272	1,70,895	4.2084	85.42%		
2	Tata Power	Unit 10 to 50	181955	6,75,421	4.1271	80.94%		

3	APL 125 MW	Unit 1, 4, 5	1061226	16,68,902	3.7651	65.07%	
4	APL 1320 MW	Unit No. 2 to 3			4.1656	81.83%	
5	APL 1200 MW	Unit 1, 4, 5			4.3999	93.74%	
6	APL 440 MW	Unit 1, 4, 5			3.7506	49.34%	
7	GMR	Unit 1 & 2	263177	1,22,928	2.6541	91.70%	
8	RIPL 450 MW	Unit 1 to 5	162014	7,17,122	2.7600	91.94%	
9	RIPL 750 MW	Unit 1 to 6	270024			91.94%	
10	Sai Wardha	Unit 1 to 4	132100	4,44,103	2.9364	97.13%	

Maharashtra State Electricity Distribution Co. Ltd.
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Form 5: MoD Operations of the Contracted Source

S. No.	Name of Station	Name of Unit	Actual Net Generation for the Day 24	Actual Net Generation for the Day 25	Actual Net Generation for the Day 26	Actual Net Generation for the Day 27	Actual Net Generation for the Day 28	Actual Net Generation for the Day 29	Actual Net Generation for the Day 30	Actual Net Generation for the Day 31	Actual Net Generation for the month (MU)	Reasons for lower generation	In Case generation from least cost generator is not fully utilised before scheduling power from costly generator, reasons for the same
State Generating Stations													
1	Bhusawal TPS	Bhusawal - 3	1.88	-0.14	-0.12	-0.09	2.26	0.18	-0.10	-0.09	68.83		
2	Bhusawal TPS	Bhusawal - 4	9.87	9.14	8.91	8.66	9.18	8.71	10.00	8.07	538.22		
3	Bhusawal TPS	Bhusawal - 5	10.01	7.67	7.15	8.19	9.06	8.71	9.92	9.39			
4	Khaparkheda TPS	Khaparkheda - 1	3.52	3.39	3.19	3.31	3.23	3.44	3.44	3.54	437.67		
		Khaparkheda - 2	4.39	4.10	3.47	3.76	3.80	4.12	4.09	4.22			
		Khaparkheda - 3	3.72	3.50	3.29	3.39	3.38	3.56	3.27	2.56			
		Khaparkheda - 4	3.73	3.68	3.58	3.65	3.59	3.80	3.86	3.85			
5	Khaparkheda TPS	Khaparkheda - 5	11.01	10.95	10.47	9.89	9.95	10.47	10.49	10.92	298.53		
6	Nashik TPS	Nashik- 3	0.49	2.36	2.67	2.67	2.68	2.82	3.02	2.92	254.40		Separate excel sheet is attached herewith.
		Nashik- 4	2.91	2.88	2.72	2.68	2.72	2.73	2.81	2.81			
		Nashik- 5	3.29	3.21	2.83	2.81	2.81	2.91	3.06	3.05			
7	Chandrapur TPS	Chandrapur - 3	3.23	2.32	2.99	2.91	3.06	3.14	3.26	3.12	881.56		
8	Chandrapur TPS	Chandrapur - 4	3.31	3.27	3.08	3.00	3.08	3.16	3.37	3.26			
9	Chandrapur TPS	Chandrapur - 5	8.83	8.05	7.75	7.68	8.06	8.30	8.52	8.34			
10	Chandrapur TPS	Chandrapur - 6	8.25	8.14	7.69	7.19	7.80	7.87	8.20	8.21			
11	Chandrapur TPS	Chandrapur - 7	0.31	7.17	7.60	7.11	7.61	7.86	8.24	7.80			
12	Paras TPS	Paras - 3	4.76	4.50	3.67	4.42	4.35	4.51	4.77	4.70	281.93		
13	Paras TPS	Paras - 4	4.77	4.77	4.03	4.51	4.46	4.94	5.22	5.11			
14	Parli TPS	Parli - 6	4.28	3.85	3.40	3.18	3.49	3.64	4.23	3.77	238.53		
15	Parli TPS	Parli - 7	4.37	4.10	3.51	3.21	3.44	3.77	4.35	3.93			
16	Koradi TPS	Koradi - 6	3.89	2.94	3.61	3.73	3.67	4.00	4.02	3.94	103.86		
17	GTPS Uran	GTPS Uran	6.67	6.37	6.61	6.53	6.75	7.15	7.11	7.12	201.58		
18	MSPGCL Hydro	Hydro (Ghatghar)									594.48		
19	Parli TPS	Parli Replacement U 8	4.15	4.00	3.51	3.25	3.49	3.63	4.21	3.91	116.01		
20	Chandrapur TPS	Chandrapur - 8	9.91	9.05	8.37	9.10	9.03	9.50	9.81	9.67	579.80		
21	Chandrapur TPS	Chandrapur - 9	0.48	-0.09	-0.09	-0.10	8.05	10.22	10.84	10.79			
22	Koradi TPS	Koradi R U-8	13.86	12.68	11.45	11.13	0.03	-0.26	8.03	12.70	979.56		
23	Koradi TPS	Koradi 9	12.58	11.20	10.97	11.60	8.98	-0.42	-0.23	-0.14			
24	Koradi TPS	Koradi10	11.88	11.25	11.36	11.64	11.00	12.49	12.42	11.78			
25	MSPGCL Under Case IV	MSPGCL IEPL									0.00		
26	Dodson	Dodson I											
27	Dodson	Dodson II											
Central Generating Stations													
1	KSTPS	Unit-I to VI									437.35		
2	KSTPS III	-									88.62		
3	VSTP I	Unit-I to VI									271.48		
4	VSTP II	Unit-I, II									239.80		
5	VSTP III	Unit-I, II									199.08		
6	VSTP IV	Unit-I, II									214.78		
7	VSTP V	Unit-I									115.43		
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- 1 C), UNIT-VI (ST- 2 C)									1.37		

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Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stake approved by SLDC	Period for running at Technical Minimum During the month		Period for Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule
							From	To	From	To	
State Generating Stations											
1	Bhusawal TPS	Bhusawal - 3	210	210	80%	4.9370	NA	NA	NA	NA	
2	Bhusawal TPS	Bhusawal - 4	500	500	85%	4.1640	NA	NA	NA	NA	
3	Bhusawal TPS	Bhusawal - 5	500	500	85%	4.1640	NA	NA	NA	NA	
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	85%	3.5640	NA	NA	NA	NA	
5	Khaparkheda TPS	Khaparkheda - 5	500	500	85%	3.1470	NA	NA	NA	NA	
6	Nashik TPS	Nashik- 3,4 & 5	630	420	80%	4.7890	NA	NA	NA	NA	
7	Chandrapur TPS	Chandrapur - 3	210	210	80%	4.2900	NA	NA	NA	NA	
8	Chandrapur TPS	Chandrapur - 4	210	210	80%	4.2900	NA	NA	NA	NA	
9	Chandrapur TPS	Chandrapur - 5	500	500	80%	4.2900	NA	NA	NA	NA	
10	Chandrapur TPS	Chandrapur - 6	500	500	80%	4.2900	NA	NA	NA	NA	
11	Chandrapur TPS	Chandrapur - 7	500	500	80%	4.2900	NA	NA	NA	NA	
12	Paras TPS	Paras - 3	250	250	85%	3.7770	NA	NA	NA	NA	
13	Paras TPS	Paras - 4	250	250	85%	3.7770	NA	NA	NA	NA	
14	Parli TPS	Parli - 6	250	250	85%	5.2650	NA	NA	NA	NA	
15	Parli TPS	Parli - 7	250	250	85%	5.2650	NA	NA	NA	NA	
16	Koradi TPS	Koradi - 6	210	210	72%	3.6310	NA	NA	NA	NA	
17	GTPS Uran	GTPS Uran	672	672	85%	5.1940	NA	NA	GT5: (1) 01-05-2024 @ 00:00 (2) 02-05-2024 @ 15:13 (3) 02-05-2024 @ 15:30 (4) 07-05-2024 @ 00:09 (5) 09-05-2024 @ 20:15 (6) 16-05-2024 @ 02:00 (7) 18-05-2024 @ 02:15 GT6: (1) 01-05-2024 @ 00:00 (2) 02-05-2024 @ 17:28 (3) 06-05-2024 @ 01:12 (4) 06-05-2024 @ 13:43 (5) 06-05-2024 @ 23:54 (6) 13-05-2024 @ 22:03 (7) 15-05-2024 @ 02:01 (8) 16-05-2024 @ 17:50 (9) 18-05-2024 @ 01:58 (10) 21-05-2024 @ 17:02 (11) 22-05-2024 @ 01:55 (12) 23-05-2024 @ 01:57 (13) 23-05-2024 @ 15:59 (14) 24-05-2024 @ 02:00 (15) 29-05-2024 @ 02:00 (16) 30-05-2024 @ 02:00 (17) 31-05-2024 @ 01:02	GT5: (1) 02-05-2024 @ 14:49 (2) 02-05-2024 @ 15:30 (3) 06-05-2024 @ 00:00 (4) 09-05-2024 @ 09:44 (5) 15-05-2024 @ 18:05 (6) 17-05-2024 @ 22:17 (7) 18-05-2024 @ 12:55 GT6: (1) 02-05-2024 @ 15:54 (2) 05-05-2024 @ 23:04 (3) 06-05-2024 @ 09:35 (4) 06-05-2024 @ 18:39 (5) 13-05-2024 @ 10:29 (6) 14-05-2024 @ 22:16 (7) 16-05-2024 @ 11:00 (8) 17-05-2024 @ 23:27 (9) 21-05-2024 @ 12:30 (10) 21-05-2024 @ 18:56 (11) 22-05-2024 @ 15:53 (12) 23-05-2024 @ 11:10 (13) 23-05-2024 @ 21:53 (14) 28-05-2024 @ 22:22 (15) 29-05-2024 @ 19:54 (16) 30-05-2024 @ 19:53 (17) 31-05-2024 @ 19:00	Less demand and Market power available at cheaper rate.
18	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585	90%						
19	Parli TPS	Parli Replacement U 8	250	250	85%	5.2980	NA	NA	14.05.24	15.05.24	
20	Chandrapur TPS	Chandrapur - 8	500	500	85%	3.6040	NA	NA	NA	NA	
21	Chandrapur TPS	Chandrapur - 9	500	500	85%	3.6040	NA	NA	NA	NA	
22	Koradi TPS	Koradi R U-8	660	660	85%	3.2340	NA	NA	NA	NA	
23	Koradi TPS	Koradi 9	660	660	85%	3.2340	NA	NA	NA	NA	

Maharashtra State Electricity Distribution Co. Ltd.

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Form 7: Generator wise Schedule Vs Actual Energy

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Fuel (Coal/ Gas/ Hydro/ Wind / Solar)	Variable Rate as per MoD stak approved by SLDC (1-05-24 to 9-05-24)	Scheduled Energy Generation from 1-05-24 to 9-05-24 (Mus)	Variable Rate as per MoD stak approved by SLDC (10-05-24 to 15-05-24)	Scheduled Energy Generation from 10-05-24 to 15-05-24 (Mus)	Variable Rate as per MoD stak approved by SLDC (16-05-24 to 31-05-24)	Scheduled Energy Generation from 16-05-24 to 31-05-24 (Mus)	Scheduled Energy Generation from the month (Mus)	Actual Energy Generation for the month (MU)	Justification for deviation from Schedule
State Generating Stations															
1	Bhusawal TPS	Bhusawal - 3	210	210	80%	Coal	4.94	21.08	4.94	18.29	4.95	29.46	68.83	68.83	
2	Bhusawal TPS	Bhusawal - 4	500	500	85%	Coal	4.16	88.66	4.16	25.35	4.16	150.17	264.18	538.22	
3	Bhusawal TPS	Bhusawal - 5	500	500	85%	Coal	4.16	63.99	4.16	59.97	4.16	150.09	274.04		
4	Khaparkhedha TPS	Khaparkhedha - 1 to 4	840	840	85%	Coal	3.56	121.12	3.56	84.60	3.59	231.95	437.67	437.67	
5	Khaparkhedha TPS	Khaparkhedha - 5	500	500	85%	Coal	3.15	92.93	3.15	34.51	3.17	171.08	298.53	298.53	
6	Nashik TPS	Nashik- 3,4 & 5	630	420	80%	Coal	4.79	79.80	4.79	47.03	4.96	127.57	254.40	254.40	
7	Chandrapur TPS	Chandrapur - 3	210	210	80%	Coal	4.29	27.76	4.29	18.93	4.30	49.51	96.21	881.56	
8	Chandrapur TPS	Chandrapur - 4	210	210	80%	Coal	4.29	29.38	4.29	19.99	4.30	51.94	101.30		
9	Chandrapur TPS	Chandrapur - 5	500	500	80%	Coal	4.29	71.85	4.29	50.02	4.30	134.73	256.60		
10	Chandrapur TPS	Chandrapur - 6	500	500	80%	Coal	4.29	68.00	4.29	29.54	4.30	106.88	204.42		
11	Chandrapur TPS	Chandrapur - 7	500	500	80%	Coal	4.29	73.92	4.29	49.02	4.30	100.10	223.03		
12	Paras TPS	Paras - 3	250	250	85%	Coal	3.78	38.00	3.78	20.34	3.74	72.95	131.29	281.93	
13	Paras TPS	Paras - 4	250	250	85%	Coal	3.78	44.86	3.78	29.26	3.74	76.52	150.64		
14	Parli TPS	Parli - 6	250	250	85%	Coal	5.27	35.72	5.27	23.86	5.11	61.46	121.04	238.53	
15	Parli TPS	Parli - 7	250	250	85%	Coal	5.27	35.47	5.27	22.38	5.11	59.64	117.49		
16	Koradi TPS	Koradi - 6	210	210	72%	Coal	3.63	34.13	3.63	8.41	3.36	61.33	103.86	103.86	
17	GTPS Uran	GTPS Uran (Open Cycle)	672	672	85%	Gas	7.25	59.25	7.25	40.27	7.25	108.02	207.54	201.58	
		5.19					5.19		5.20						
18	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585	90%	Hydro							0.00	594.48	
19	Parli TPS	Parli Replacement U 8	250	250	85%	Coal	5.30	35.70	5.30	19.52	5.10	60.78	116.01	116.01	
20	Chandrapur TPS	Chandrapur - 8	500	500	85%	Coal	3.60	89.54	3.60	58.53	3.61	154.33	302.41	579.80	
21	Chandrapur TPS	Chandrapur - 9	500	500	85%	Coal	3.60	94.45	3.60	61.70	3.61	121.24	277.39		
22	Koradi TPS	Koradi R U-8	660	660	85%	Coal	3.23	45.42	3.23	65.80	3.23	136.57	247.78	979.56	
23	Koradi TPS	Koradi 9	660	660	85%	Coal	3.23	116.08	3.23	75.18	3.23	154.91	346.18		
24	Koradi TPS	Koradi10	660	660	85%	Coal	3.23	115.67	3.23	78.47	3.23	191.43	385.57		
25	MSPGCL Under Case IV	IEPL	0	185		Coal		8.47		2.30	3.51	6.69	17.46	0.00	
26	Dodson	Dodson I	12	12		Hydro		0		0		0	0.00	0.00	
27	Dodson	Dodson II	34	34		Hydro		0		0		0	0.00	0.00	
Central Generating Stations															
1	KSTPS	Unit-I to VI	2100	635	85%	Coal	1.70	122.64	1.70	87.29	1.52	227.13	437.07	437.35	
2	KSTPS III	-	500	120	85%	Coal	1.66	25.86	1.66	17.15	1.48	45.61	88.62	88.62	
3	VSTP I	Unit-I to VI	1260	432	85%	Coal	1.85	77.51	1.85	51.43	1.93	142.44	271.38	271.48	
4	VSTP II	Unit-I, II	1000	336	85%	Coal	1.76	69.74	1.76	46.49	1.83	123.56	239.79	239.80	
5	VSTP III	Unit-I, II	1000	275	85%	Coal	1.74	57.85	1.74	38.51	1.81	102.72	199.08	199.08	
6	VSTP IV	Unit-I, II	1000	294	85%	Coal	1.72	62.57	1.72	41.63	1.79	110.57	214.78	214.78	
7	VSTP V	Unit-I	500	161	85%	Coal	1.79	33.57	1.79	22.38	1.86	59.48	115.43	115.43	
8	Kawas	UNIT-I (GT-I A),	645	204		APM	5.92	0.00	5.92	0.00	5.92	0.00	0.00	1.37	
		UNIT-II (GT-I B),				NAPM	9.06	0.00	9.06	0.00	8.16	0.00	0.00		
		UNIT-III (GT-2 A),				RLNG	10.76	0.00	10.76	0.48	11.05	0.50	0.98		
		UNIT-IV (GT-2 B),				Lq		0.00		0.00		0.00	0.00		
		UNIT-V (ST- 1 C),				RLNG-C		0.00		0.00		0.00	0.00		
		UNIT-VI (ST- 2 C)													
9	Gandhar	UNIT-I (GT-I), UNIT-	648	200		APM	5.89	0.00	5.89	0.00	5.89	0.00	0.00	1.44	
		UNIT-II (GT-II), UNIT-III				NAPM	8.19	0.00	8.19	0.00	7.77	0.00	0.00		
		(GT-III), UNIT-IV (ST-				RLNG	10.71	0.00	10.71	0.49	10.96	0.52	1.01		
		I)				RLNG-C		0.00		0.00		0.00	0.00		

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month May-24

Financial Year : 2024-25

Form 8: Details of efforts taken to sell surplus power in the month

S. No.	Place (Pwer Exchange/DEEP Portal) / Tender ID in which participated during the month	Bid Quantity (MW)	Bid Rate (Rs/kWh)	Is Bid was sucesfull?	If sucessful, details for the month		
					Buyer	Rate (Rs/kWh)	Quantum (MU)
1	DEEP Portal/						
2	Power Exchange				IEX (Conventional)	9.49	78.61
3	Banking						
4	STPP						
5	Banking						
6	Banking						
	Total						78.61

Maharashtra State Electricity Distribution Co. Ltd.

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Financial Year : 2024-25

Form 9: Generation Summary

S. No.	Particulars	Units	Bhusawal 3	Bhusawal 4 & 5	Khaparkhed a 1 to 4	Khaparkhed a 5	Nashik 3 to 5	Chandrapur 3 to 7	Paras 3 & 4
1	Gross Generation	MU							
2	Net Generation	MU	68.83	538.22	437.67	298.53	254.40	881.56	281.93
3	Approved Energy Charge	Rs./kWh	4.46	3.75	4.22	4.02	4.64	4.10	3.51
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	4.88	4.15	3.70	3.18	5.22	4.30	3.75
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	0.42	0.40	(0.52)	(0.84)	0.58	0.20	0.24
6	Approved Fuel expenses	Rs. Crore	49.00	223.00	178.00	119.00	70.00	367.00	99.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	33.61	223.15	162.12	94.88	132.83	378.92	105.64
8	Recoverable through FAC (7 - 6)	Rs. Crore	(15.39)	0.15	(15.88)	(24.12)	62.83	11.92	6.64

Maharashtra State Electricity Distribution Co. Ltd.

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Financial Year : 2024-25

Form 9: Generation Summary

S. No.	Particulars	Units	Parli 6 & 7	Koradi 6	GTPS Uran	Hydro (Ghatghar)	Parli Replacement U 8	Chandrapur 8 & 9	Koradi 8 to 10
1	Gross Generation	MU							
2	Net Generation	MU	238.53	103.86	203.20	594.46	116.01	579.80	979.56
3	Approved Energy Charge	Rs./kWh	5.10	3.37	6.76		5.05	3.44	3.12
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	5.07	3.12	5.24	0.22	5.10	3.61	3.18
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(0.03)	(0.25)	(1.52)	0.22	0.05	0.17	0.06
6	Approved Fuel expenses	Rs. Crore	0.00	34.00	0.00		0.00	205.00	310.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	120.97	32.37	106.45	12.89	59.14	209.25	311.99
8	Recoverable through FAC (7 - 6)	Rs. Crore	120.97	(1.63)	106.45	12.89	59.14	4.25	1.99

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month May-24

Financial Year : 2024-25

Form 9: Generation Summary

S. No.	Particulars	Units	KSTPS	KSTPS III	VSTP I	VSTP II	VSTP III	VSTP IV	VSTP V	Kawas	Gandhar
1	Gross Generation	MU									
2	Net Generation	MU	437.35	88.62	271.48	239.80	199.08	214.78	115.43	1.37	1.44
3	Approved Energy Charge	Rs./kWh	1.64	1.48	1.67	1.58	1.62	1.59	1.66	18.57	14.84
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	1.45	1.42	1.74	1.66	1.65	1.63	1.69		
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(0.19)	(0.06)	0.07	0.08	0.03	0.04	0.03	(18.57)	(14.84)
6	Approved Fuel expenses	Rs. Crore	62.00	11.00	43.00	32.00	27.00	29.00	16.00	0.00	0.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	63.51	12.62	47.16	39.90	32.85	35.03	19.52	0.00	0.00
8	Recoverable through FAC (7 - 6)	Rs. Crore	1.51	1.62	4.16	7.90	5.85	6.03	3.52	0.00	0.00

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month May-24

Financial Year : 2024-25

Form 9: Generation Summary

S. No.	Particulars	Units	KhSTPS II	SIPAT TPS 2	SIPAT TPS 1	Mauda I	Mauda II	NTPC Solapur 2	NTPC Solapur	Lara
1	Gross Generation	MU								
2	Net Generation	MU	95.37	196.82	392.94	265.10	359.07		348.54	202.49
3	Approved Energy Charge	Rs./kWh	3.62	2.55	2.27	4.88	5.13		5.14	2.80
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	2.45	1.56	1.51	3.68	3.62		4.28	1.35
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(1.17)	(0.99)	(0.76)	(1.20)	(1.51)	0.00	(0.86)	(1.45)
6	Approved Fuel expenses	Rs. Crore	32.00	43.00	78.00	0.00	0.00		0.00	47.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	23.39	30.68	59.41	97.53	130.06	0.00	149.07	27.38
8	Recoverable through FAC (7 - 6)	Rs. Crore	(8.61)	(12.32)	(18.59)	97.53	130.06	0.00	149.07	(19.62)

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month May-24

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Form 9: Generation Summary

S. No.	Particulars	Units	Gadarwar a	Khargone	KAPS 1&2	TAPS 1&2	TAPS 3&4	KAPS 3&4	JSW
1	Gross Generation	MU							
2	Net Generation	MU	66.27	62.02	97.29	(1.09)	297.66	148.67	190.65
3	Approved Energy Charge	Rs./kWh	4.54	5.04	2.49	2.79	3.74		5.29
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	3.42	3.98	3.66	2.37	3.44	4.40	4.21
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(1.12)	(1.06)	1.17	(0.42)	(0.30)	4.40	(1.08)
6	Approved Fuel expenses	Rs. Crore	0.00	0.00	21.00	27.00	89.00		0.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	22.68	24.67	35.65	0.00	102.26	65.42	80.23
8	Recoverable through FAC (7 - 6)	Rs. Crore	22.68	24.67	14.65	(27.00)	13.26	65.42	80.23

Maharashtra State Electricity Distribution Co. Ltd.

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Financial Year : 2024-25

Form 9: Generation Summary

S. No.	Particulars	Units	Tata Power	APL 125 MW	APL 1320 MW	APL 1200 MW	APL 440 MW	GMR	RIPL 450 MW	RIPL 750 MW
1	Gross Generation	MU								
2	Net Generation	MU	457.66	60.52	803.65	836.88	161.53	136.44	307.81	513.01
3	Approved Energy Charge	Rs./kWh	4.77	4.93	3.88	4.97	4.98	2.77	3.26	3.26
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	4.13	3.77	4.17	4.40	3.75	2.65	2.76	2.76
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(0.64)	(1.16)	0.29	(0.57)	(1.23)	(0.12)	(0.50)	(0.50)
6	Approved Fuel expenses	Rs. Crore	0.00	0.00	303.00	0.00	0.00	32.00	114.00	114.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	188.88	22.79	334.77	368.22	60.58	36.21	84.96	141.59
8	Recoverable through FAC (7 - 6)	Rs. Crore	188.88	22.79	31.77	368.22	60.58	4.21	(29.04)	27.59

Maharashtra State Electricity Distribution Co. Ltd.

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Form 9: Generation Summary

S. No.	Particulars	Units	Sai Wardha	SSP	Pench	Dodson-I	Dodson II	Renewable - Solar	Renewable - Non Solar
1	Gross Generation	MU							
2	Net Generation	MU	173.44	51.56	5.29	2.44	7.42	849.13	621.79
3	Approved Energy Charge	Rs./kWh	3.33	2.05	2.05	1.68		3.38	4.96
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	2.94	2.05	2.05	1.54	3.12	3.88	4.97
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(0.39)	0.00	0.00	(0.14)	3.12	0.50	0.01
6	Approved Fuel expenses	Rs. Crore	44.00	21.00	2.00	1.00	0.00	569.00	540.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	50.93	10.57	1.08	0.38	2.32	329.41	309.19
8	Recoverable through FAC (7 - 6)	Rs. Crore	6.93	(10.43)	(0.92)	(0.62)	2.32	(239.59)	(230.81)

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month May-24

Financial Year : 2024-25

Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Bhusawal				Bhusawal Unit 04 and 05				Khaparkheda - 1 to 4				Khaparkh	
			Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Raw Coal
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit														
	Freight	Rs/unit														
	Freight Surcharge, if applicable	Rs/unit														
	Fuel Handling Charges	Rs/unit														
	Taxes and Duties (pl. specify details)	Rs/unit														
	Any other charges	Rs/unit														
	Total Price excluding Transit Loss	Rs/unit		4511.39	11880.41			4864.07	11331.78			3045.51	11686.84	4373.64		3038.19
	Normative Transit Loss	%		0.80%				0.80%				0.80%	0.00%	0.80%		0.80%
	Total Price including Transit Loss	Rs/unit		4547.77	11880.41	0.00		4903.30	11331.78	0.00		3070.07	11686.84	4408.91		3062.69
	Other Fuel Related Variable Charges	Rs/unit		361.68	361.68			95.61	95.61			77.19	77.19	77.19		77.19
	Total Price	Rs/unit		4909.46	12242.10	0.00		4998.91	11427.38	0.00		3147.26	11764.03	4486.09		3139.88

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month May-24

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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Nashik TPS		Nashik TPS		Nashik TPS		Chandrapur Unit 03 to 07				Paras Unit 03 a			
			Imported Coal	Wash Coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Purchase	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Purchase	Raw Coal
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit														
	Freight	Rs/unit														
	Freight Surcharge, if applicable	Rs/unit														
	Fuel Handling Charges	Rs/unit														
	Taxes and Duties (pl. specify details)	Rs/unit														
	Any other charges	Rs/unit														
	Total Price excluding Transit Loss	Rs/unit	11672.85	4354.52		4773.75	10855.40				4166.93	11181.56	4579.69			4638.76
	Normative Transit Loss	%		0.80%		0.80%		0.80%			0.80%					0.80%
	Total Price including Transit Loss	Rs/unit	11672.85	4389.63		4812.25	10855.40	0.00			4200.53	11181.56	4579.69			4676.17
	Other Fuel Related Variable Charges	Rs/unit	77.19	77.19							32.18	32.18	32.18			34.75
	Total Price	Rs/unit	11750.04	4466.82		4812.25	10855.40	0.00			4232.71	11213.74	4611.86			4710.91

Maharashtra State Electricity Distribution Co. Ltd.

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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	nd 04		Parli Unit 06 and 07			Koradi Unit 06					GTPS Uran				
			Imported Coal	Wash Coal	Approved in Tariff Order	Stock	Consumption	Approved in Tariff Order	Stock	Consumption (Raw Coal)	Consumption (Imported Coal)	Consumption (Wash Coal)	Approved in Tariff Order	Purchase	Consumption	Approved in Tariff Order	
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit															
	Freight	Rs/unit															
	Freight Surcharge, if applicable	Rs/unit															
	Fuel Handling Charges	Rs/unit															
	Taxes and Duties (pl. specify details)	Rs/unit															
	Any other charges	Rs/unit															
	Total Price excluding Transit Loss	Rs/unit					6095.63			3485.11	11782.96	4532.64					
	Normative Transit Loss	%					0.80%	0.80%		0.80%	0.00%	0.00%					0.00%
	Total Price including Transit Loss	Rs/unit	0.00	0.00		0.00	6144.79		0.00	3513.21	11782.96	4532.64					0.00
	Other Fuel Related Variable Charges	Rs/unit								5.81	5.81	5.81					
	Total Price	Rs/unit	0.00	0.00		0.00	6144.79		0.00	3519.02	11788.77	4538.44					0.00

Maharashtra State Electricity Distribution Co. Ltd.

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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Parli Unit 08		Chandrapur Unit 08,09				Koradi Unit 08,09,10						
			Stock	Consumption	Approved in Tariff Order	Consumption (Raw Coal)	Consumption (Imported Coal)	Consumption (Wash Coal)	Approved in Tariff Order	Purchase	Consumption (Raw Coal)	Consumption (Imported Coal)	Consumption (Wash Coal)	Consumption (BOMB Wash)	Consumption (Total Wash Coal)
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit													
	Freight	Rs/unit													
	Freight Surcharge, if applicable	Rs/unit													
	Fuel Handling Charges	Rs/unit													
	Taxes and Duties (pl. specify details)	Rs/unit													
	Any other charges	Rs/unit													
	Total Price excluding Transit Loss	Rs/unit		6173.91		3894.23	11211.87	4231.77			5456.33	0.00	4595.56	4388.64	4579.90
	Normative Transit Loss	%	0.80%	0.80%		0.80%		0.00%			0.80%		0.00%	0.80%	
	Total Price including Transit Loss	Rs/unit	0.00	6223.70		3925.63	11211.87	4231.77			5500.33	0.00	4595.56	4424.03	
	Other Fuel Related Variable Charges	Rs/unit				29.60	29.60	29.60			3.95	3.95	3.95	3.95	
	Total Price	Rs/unit	0.00	6223.70		3955.23	11241.47	4261.37			5504.28	3.95	4599.51	4427.98	4586.53

Maharashtra State Electricity Distribution Co. Ltd.
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Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss unit (MT)	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity	Cost	Price	Quantity	Cost	Price		Quantity	Cost	Price	Quantity	Cost	Price	Quantity	Cost	Price
			unit (MT)	Rs. Crore	Rs./unit	unit (MT)	Rs. Crore	Rs./unit		unit (MT)	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit
State Generating Stations																		
1	Bhusawal - 3	Coal - Raw Coal	94170.97	46.20	4906	111921	46.73	4175	1600	204492	92.25	4511	69121	31.18	4511	135371	61.07	4511
		Coal - Imported Coal	18905	22.46	11880	0	0.00	0	0	18905	22.46	11880	0	0.00	#DIV/0!	18905	22.46	11880
		Coal - Wash Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Subtotal	113076	68.66	6072	111921	46.73	4175	1600	223397	114.71	5135	69121	31.18	4511	154276	83.53	5414
		Oil - LDO	1658	13.26	80005	0	0.00	0	0	1658	13.26	80005	91	0.73	80005	1567	12.53	80005
		Oil - FO	2320	12.53	54010	0	0.00	0	0	2320	12.53	54010	91	0.49	54010	2229	12.04	54010
		Subtotal	3978	25.79	64845	0	0.00	0	0	3978	25.79	64845	182	1.22	67058	3796	24.57	64739
		Other Variable Cost											2.50	362				
2	Bhusawal - 4 & 5	Coal - Raw Coal	137777	69.92	5075	349026	156	4483	3888	535914	260.67	4864	393279	191	4864	142635	69.38	4864
		Coal - Imported Coal	180244	205.46	11399	124222	139.56	11235	0	304465	345.01	11332	25102	28.45	11332	279363	316.57	11332
		Coal - Wash Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Subtotal	318021	275.38	8659	473247	296.01	6255	3888	840380	605.69	7207	418381	219.74	5252	421999	385.95	9146
		Oil - LDO	8850	70.82	80019	0	0.00	0	0	8850	70.82	80019	56	0	80019	8794	70.37	80019
		Oil - FO	1750	9.39	53635	0	0.00	0	0	1750	9.39	53635	632	3	53635	1118	6.00	53635
		Subtotal	10601	80.21	75662	0	0.00	0	0	10601	80.21	75662	688	3.84	55783	9913	76.37	77042
		Other Variable Cost											4.00	95.61				
3	Khaparkhedha - 1 to 4	Coal - Raw Coal	63392	19.95	3147	364938	111.03	3043	-1765	430094	130.99	3046	321763	98	3046	108331	32.99	3046
		Coal - Imported Coal	41183	47.96	11645	64851	76	11713	0	106034	123.92	11687	37000	43.24	11687	69034	80.68	11687
		Coal - Wash Coal	8649	3.62	4187	38982	17	4415	209	47422	20.74	4374	45922	20.08	4374	1500	0.66	4374
		Subtotal	113223	71.53	6318	468771	204.21	4356	-1556	583550	275.65	4724	404684	161.32	3986	178866	114.33	6392
		Oil - LDO	1175	9.87	83978	0	0.00	0	0	1175	9.87	83978	21	0.19	89489	1154	9.68	83878
		Oil - FO	3538	20.21	57134	0	0.00	0	0	3538	20.21	57134	407	2.33	57134	3131	17.89	57134
		Subtotal	4713	30.08	63827	0	0.00	0	0	4713	30.08	63827	428	2.51	58722	4285	27.57	64337
		Other Variable Cost											3.12	77.19				
4	Khaparkhedha - 5	Coal - Raw Coal	59292	18.10	3054	211183	64	3049	-1023	271498	82.49	3038	207173	63	3038	64325	19.54	3038
		Coal - Imported Coal	43594	50.66	11622	54985	64	11713	0	98579	115.07	11673	24600	29	11673	73979	86.35	11673
		Coal - Wash Coal	1999	0.82	4113	8010	4	4415	43	9966	4.34	4355	9966	4	4355	0	0.00	#DIV/0!
		Subtotal	104885	69.59	6635	274178	132.32	4826	-981	380043	201.90	5312	241740	96.00	3971	138304	105.90	7657
		Oil - LDO	1224	8.57	70077	0	0.00	0	0	1224	8.57	70077	39	0.27	70077	1185	8.30	70077
		Oil - FO	1849	10.56	57134	0	0.00	0	0	1849	10.56	57134	115	0.66	57134	1734	9.91	57134
		Subtotal	3073	19.14	62289	0	0.00	0	0	3073	19.14	62289	154	0.93	60402	2919	18.21	62388
		Other Variable Cost											1.87	77.19				
5	Nashik- 3,4 & 5	Coal - Raw Coal	92563	41.27	4459	240956	117.96	4896	1408.92	332110	158.54	4774	239411	114.29	4774	92699	44.25	4774
		Coal - Imported Coal	20930	23.00	10990	83397	90.25	10822	0	104327	113.25	10855	28087	30.49	10855	76240	82.76	10855
		Coal - Wash Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Subtotal	113493	64.27	5663	324353	208.21	6419	1409	436437	271.79	6228	267498	144.78	5412	168939	127.01	7518
		Oil - LDO	1363	10.59	77710	0	0.00	0	0	1363	10.59	77710	51	0.40	77710	1312	10.20	77710
		Oil - FO	3016	15.91	52743	0	0.00	0	0	3016	15.91	52743	249	1.31	52743	2767	14.59	52743
		Subtotal	4379	26.50	60514	0	0.00	0	0	4379	26.50	60514	300	1.71	56987	4079	24.79	60773
		Other Variable Cost																
6	Chandrapur - 3 to 7	Coal - Raw Coal	412898	173.16	4194	560350	235	4195	6287	1110900	462.90	4167	679716	283.23	4167	431184	179.67	4167
		Coal - Imported Coal	50646	57.17	11288	119509	133.09	11137	-344	170499	190.64	11182	88968	99.48	11182	81531	91.16	11182
		Coal - Wash Coal	25607	11.73	4580	0	0.00	0	0	25607	11.73	4580	13588	6.22	4580	12019	5.50	4580
		Subtotal	489151	242.06	4949	679859	368.15	5415	5943	1307006	665.28	5090	782272	388.94	4972	524734	276.34	5266
		Oil - LDO	1755	18.25	103976	0	0	0	0	1755	18.25	103976	294	2.30	78413	1461	15.94	109111
		Oil - FO	2523	17.48	69300	0	0	0	0	2523	17.48	69300	264	1.53	57853	2259	15.95	70638
		Subtotal	4277	35.73	83526	0	0.00	0	0	4277	35.73	83526	558	3.83	68676	3720	31.90	85752
		Other Variable Cost											2.52	32.18				

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S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss unit (MT)	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity	Cost	Price	Quantity	Cost	Price		Quantity	Cost	Price	Quantity	Cost	Price	Quantity	Cost	Price
			unit (MT)	Rs. Crore	Rs./unit	unit (MT)	Rs. Crore	Rs./unit		unit (MT)	Rs. Crore	Rs./unit	unit (MT)	Rs. Crore	Rs./unit	unit (MT)	Rs. Crore	Rs./unit
7	Paras - 3 & 4	Coal - Raw Coal	133256	61.42	4609	291594	134.6	4617	2236	422614	194.97	4613	221611	102.80	4639	201003	92.17	4586
		Coal - Imported Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Subtotal	133256	61.42	4609	291594	134.62	4617	2236	422614	194.97	4613	221611	102.80	4639	201003	92.17	4586
		Oil - LDO	1234	9.18	74403	253	1.91	75252		1487	11.09	74547	12	0.09	74402	1475	10.99	74549
		Oil - FO	1015	5.52	54378	1998	12.41	62094		3014	17.93	59494	98	0.54	54378	2915	17.39	59667
		Subtotal	2249	14.70	65363	2251	14.31	63574	0	4501	29.02	64468	111	0.63	56603	4390	28.39	64667
		Other Variable Cost											0.77	34.75				
8	Parli - 6 & 7	Coal - Raw Coal	81232	51.52	6342	164685	98.38	5974	1208	244709	149.18	6096	202052	123.16	6096	42658	26.02	6099
		Coal - Imported Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Subtotal	81232	51.52	6342	164685	98.38	5974	1208	244709	149.18	6096	202052	123.16	6096	42658	26.02	6099
		Oil - LDO	885	9.84	111203	0	0.00	0		885	9.84	111203	0	0.00	#DIV/0!	885	9.84	111203
		Oil - FO	5437	32.42	59632	0	0.00	0		5437	32.42	59632	128	0.69	53930	5309	31.73	59769
		Subtotal	6322	42.26	66848	0	0.00	0	0	6322	42.26	66848	128	0.69	53930	6194	41.57	67114
		Other Variable Cost																
9	Koradi - 6	Coal - Raw Coal	78441.8	23.83	3039	84049	28.36	3374	-872	161386	51.86	3213	75929	26.46	3485	85457	25.40	2972
		Coal - Imported Coal	0	0.00	0	0	0.00	0	0	1977	2.33	11783	1977	2.33	11783	0	0.00	#DIV/0!
		Coal - Wash Coal	1700	0.80	4686	16149	7.07	4380	544	17305	7.87	4548	13265	6.01	4533	4040	1.86	4597
		Subtotal	80142	24.63	3074	100198	35.43	3536	-328	180669	62.06	3435	91171	34.80	3817	89498	27.25	3045
		Oil - LDO	1034.891	5.72	55245	0	0.00	0		1035	5.72	55245	48	0.27	55245	986	5.45	55245
		Oil - FO	2888.767	17.55	60755	0	0.00	0		2889	17.55	60755	72	0.44	60755	2816	17.11	60755
		Subtotal	3924	23.27	59302	0	0.00	0	0	3924	23.27	59302	121	0.71	58546	3803	22.56	59326
		Other Variable Cost											0.05	6				
10	GTPS Uran	Gas (CCPP Mode)				49564227.3	106.645	21.52		49564227	106.64	21.52	49564227.3	106.645	21.52	0	0.00	#DIV/0!
		Gas (Open cycle)				4178213.25	8.978	21.49		4178213	8.98	21.49	4178213.25	8.978	21.49	0	0.00	#DIV/0!
11	Hydro (Ghatghar)	Water													0	0.00	#DIV/0!	
12	Parli Replacement U	Coal - Raw Coal	89943	57.15	6354	80782	48.26	5974	359	170366	105.19	6174	98748	60.97	6174	71618	44.22	6175
		Coal - Imported Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Subtotal	89943	57.15	6354	80782	48.26	5974	359	170366	105.19	6174	98748	60.97	6174	71618	44.22	6175
		Oil - LDO	835	5.99	71742			0		835	5.99	71742	34	0.24	70290	801	5.75	71803
		Oil - FO	819	8.11	98992			0		819	8.11	98992	44	0.24	53930	775	7.87	101572
		Subtotal	1655	14.10	85234	0	0.00	0	0	1655	14.10	85234	78	0.48	61016	1576	13.62	86437
		Other Variable Cost																
13	Chandrapur - 8 & 9	Coal - Raw Coal	85507	32.78	3833	311881	121.95	3910	4884.83	404451	157.50	3894	338611	132	3894	65840	25.64	3894
		Coal - Imported Coal	65984	74.5716	11301	143209	159.97	11171	-121.01	209315	234.68	11212	61823	69.32	11212	147492	165.37	11212
		Coal - Wash Coal	3302	1.50	4556	0	0.00	0	0	30803	13.04	4232	23298	9.86	4232	7505	3.18	4232
		Subtotal	154793	108.85	7032	455090	281.93	6195	4764	644570	405.22	6287	423732	211.04	4980	220838	194.18	8793
		Oil - LDO	1286	5.60	43526	0	0.00	0		1286	5.60	43526	30	0.24	78413	1256	5.36	42689
		Oil - FO	3320	16.32	49156	0	0.00	0		3320	16.32	49156	53	0.31	57853	3267	16.01	49015
		Subtotal	4606	21.92	47585	0	0.00	0	0	4606	21.92	47585	83	0.54	65290	4523	21.37	47259
		Other Variable Cost											1.25	30				
14	Koradi R U-8 to 10	Coal - Raw Coal	19	0.01	6249	89945	49	5457	-135	92076	49.76	5404	90090	49	5456	1986	0.61	3053
		Coal - Imported Coal	1977	2.33	11783	0	0.00	0	0	1977	2.33	11783	0	0.00	#DIV/0!	1977	2.33	11783
		Coal - Wash Coal	474027	218.79	4616	604931	272.51	4505	6939	1070041	488.97	4570	606725	278.82	4596	463316	210.14	4536
		Coal - BOMB Wash	0	0.00	0	50808	22.29	4387	1150	49658	21.79	4389	49658	21.79	4389	0	0.00	#DIV/0!
		Subtotal	476023	221.13	4645	745683	343.88	4612	7954	1213752	562.85	4637	746473	349.77	4686	467279	213.08	4560
		Oil - LDO	1440	9.90	68751	633	4.35	68751		2073	14.25	68751	393	2.71	68751	1679	11.55	68751

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S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss unit (MT)	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual			
			Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit	Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit		Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit	
					Oil - FO	2819	16.31	57858		1993	11.53	57858		4813	27.85	57858	519	3.00	57858
		Subtotal	4260	26.21	61541	2626	15.88	60482	0	6886	42.10	61137	912	5.71	62555	5973	36.39	60920	
		Other Variable Cost											0.29	3.95					
15	MSPGCL IEPL	Coal								0	0.00	#DIV/0!				0	0.00	#DIV/0!	
16	Dodson I	Hydro								0	0.00	#DIV/0!				0	0.00	#DIV/0!	
17	Dodson II	Hydro								0	0.00	#DIV/0!				0	0.00	#DIV/0!	
Central Generating Stations																			
1	KSTPS	Domestic Coal	212977	39.86	1871.78	1214141	228.18	1879.34	2428	1424690	268	1881.41							
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Total	212977	40	1871.78	1214141	228	1879.34	2428	1424690	268	1881.41	0	0	#DIV/0!	0	0	#DIV/0!	
2	KSTPS III	Domestic Coal	212977	40	1871.78	1214141	228	1879.34	2428	1424690	268	1881.41							
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Imported Coal	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!							
		Total	212977	40	1872	1214141	228	1879	2428	1424690	268	1881.41	0	0	#DIV/0!	0	0	#DIV/0!	
3	VSTP I	Domestic Coal	531438	140.45	2643	2078174	552.50	2659	7172	2602439	693	2662.70							
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Total	531438	140	2643	2078174	553	2659	7172	2602439	693	2662.70	0	0	#DIV/0!	0	0	#DIV/0!	
4	VSTP II	Domestic Coal	531438	140	2643	2078174	553	2659	7172	2602439	693	2662.70							
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Imported Coal			#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!							
		Total	531438	140	2643	2078174	553	2659	7172	2602439	693	2662.70	0	0	#DIV/0!	0	0	#DIV/0!	
5	VSTP III	Domestic Coal	531438	140	2643	2078174	553	2659	7172	2602439	693	2662.70							
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Imported Coal			#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!							
		Total	531438	140	2643	2078174	553	2659	7172	2602439	693	2662.70	0	0	#DIV/0!	0	0	#DIV/0!	
6	VSTP IV	Domestic Coal	531438	140	2643	2078174	553	2659	7172	2602439	693	2662.70							
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Imported Coal			#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!							
		Total	531438	140	2643	2078174	553	2659	7172	2602439	693	2662.70	0	0	#DIV/0!	0	0	#DIV/0!	
7	VSTP V	Domestic Coal	531438	140	2643	2078174	553	2659	7172	2602439	693	2662.70							
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Imported Coal			#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!							
		Total	531438	140	2643	2078174	553	2659	7172	2602439	693	2662.70	0	0	#DIV/0!	0	0	#DIV/0!	
8	Kawas	Domestic Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Total	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!	
9	Gandhar	Domestic Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Total	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!	
10	KhSTPS-II	Domestic Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		NTPC Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Bio-Mass			#DIV/0!			#DIV/0!		0	0	#DIV/0!							
		Total	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!	

Maharashtra State Electricity Distribution Co. Ltd.
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S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss unit (MT)	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit	Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit		Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit
11	SIPAT TPS 2	Domestic Coal	608107	120.10	1975.01	1299672	261.70	2013.55	4729	1903050	382	2006.24						
		E-Auction			#DIV/0!			#DIV/0!		0	0							
		Imported Coal			#DIV/0!			#DIV/0!		0	0.00							
		Bio-Mass			#DIV/0!			#DIV/0!		0	0.00							
		Total	608107	120	1975	1299672	262	2014	4729	1903050	382	2006.24	0	0	#DIV/0!	0	0	#DIV/0!
12	SIPAT TPS 1	Domestic Coal	608107	120	1975	1299672	262	2014	4729	1903050	382	2006.24						
		E-Auction			#DIV/0!			#DIV/0!		0	0							
		Imported Coal	0	0	#DIV/0!	0	0.00	#DIV/0!	0	0	0.00							
		Bio-Mass			#DIV/0!	0	0.00	#DIV/0!		0	0.00							
		Total	608107	120	1975	1299672	262	2014	4729	1903050	382	2006.24	0	0	#DIV/0!	0	0	#DIV/0!
13	Mauda I	Domestic Coal (Sp.)	5380	1.79	3321	612747	208.53	3403	4974	613154	210	3430.11						
		Domestic Coal	291910	171.47	5874	160401	84.24	5252	1283	451028	256	5669.52						
		Domestic Coal (NTPC mines)	18308	8.80	4806	74111	32.49	4384	593	91826	41	4496.20						
		E-Auction			#DIV/0!			#DIV/0!		0	0							
		Imported Coal	148756	184.72	12418	8371	10.41	12437	17	157110	195	12419.92						
		Bio-Mass			#DIV/0!	3021	2.51	8304		3021	3	8303.66						
		Total	464354	367	7899	858652	338	3939	6867	1316139	705	5356.24	0	0	#DIV/0!	0	0	#DIV/0!
14	Mauda II	Domestic Coal (Sp.)	5380	2	3321	612747	209	3403	4974	613154	210	3430.11						
		Domestic Coal	291910	171	5874	160401	84	5252	1283	451028	256	5669.52						
		Domestic Coal (NTPC mines)	18308	9	4806	74111	32	4384	593	91826	41	4496.20						
		E-Auction	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0							
		Imported Coal	148756	185	12418	8371	10	12437	17	157110	195	12419.92						
		Bio-Mass	0	0	#DIV/0!	3021	3	8304	0	3021	3	8303.66						
		Total	464354	367	7899	858652	338	3939	6867	1316139	705	5356.24	0	0	#DIV/0!	0	0	#DIV/0!
15	NTPC Solapur 2	Domestic Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!
16	NTPC Solapur	Domestic Coal (Sp.)			#DIV/0!			#DIV/0!		0	0							
		Domestic Coal (NTPC mines)	94308	56.72	6014	20288	11.89	5859	162	114433	69	5995.17						
		Domestic Coal	355626	229.93	6466	340553	196.22	5762	2724.42	693454	426	6145.39						
		E-Auction			#DIV/0!			#DIV/0!		0	0							
		Imported Coal	23330	21.67	9290			#DIV/0!		23330	22	9290.39						
		Bio-Mass			#DIV/0!			#DIV/0!		0	0							
Total	473263	308	6515	360841	208	5767	2887	831217	516	6212.98	0	0	#DIV/0!	0	0	#DIV/0!		
17	Lara	Domestic Coal (Others)	256906	62.24	2423	118504	30.81	2600	948	374462	93	2485.00						
		Domestic Coal (NTPC mines)	263688	40.35	1530	736026	119.46	1623	1472	998242	160	1600.87						
		E-Auction			#DIV/0!			#DIV/0!		0	0							
		Imported Coal			#DIV/0!			#DIV/0!		0	0							
		Bio-Mass			#DIV/0!			#DIV/0!		0	0							
Total	520595	103	1971	854530	150	1759	2420	1372704	253	1842.05	0	0	#DIV/0!	0	0	#DIV/0!		
		Domestic Coal (Others)	312957	161.74	5168	339348	155.03	4568	2715	649590	317	4876.48						

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month May-24
Financial Year : 2024-25
Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss unit (MT)	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity	Cost	Price	Quantity	Cost	Price		Quantity	Cost	Price	Quantity	Cost	Price	Quantity	Cost	Price
			unit (MT)	Rs. Crore	Rs./unit	unit (MT)	Rs. Crore	Rs./unit		unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit
18	Gadarwara	Domestic Coal (NTPC mines)	14886	6.79	4564	75350	34.10	4526	603	89633	41	4562.89						
		Domestic Coal (Sp.)	219792	78.17	3557	78014	29.71	3808	624	297182	108	3629.93						
		E-Auction			#DIV/0!			#DIV/0!		0	0							
		Imported Coal	82914	109.94	13259	12052	15.33	12721	24	94943	125	13194.26						
		Bio-Mass			#DIV/0!			#DIV/0!		0	0.00							
		Total	630550	357	5656	504764	234	4639	3966	1131348	591	5222.22	0	0	#DIV/0!	0	0	#DIV/0!
19	Khargone	Domestic Coal (Others)	626352	324.25	5177	406550.07	194.24	4778	3518	1029384	518	5036.87						
		Domestic Coal (NTPC mines)	7802	4.34	5568	34102.55	17.82	5225	273	41632	22	5323.38						
		Domestic Coal (Sp.)	780	0.40	5184	19497	8.20	4205	156	20121	9	4275.16						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal	11870	15.54	13096	16319	20.20	12376	33	28156	36	12693.86						
		Bio-Mass			#DIV/0!	3323	2.83	8524		3323	3	8523.85						
		Total	646804	345	5327	479792	243	5071	3980	1122616	588	5236.21	0	0	#DIV/0!	0	0	#DIV/0!
20	KAPP																	
21	TAPP 1&2																	
22	TAPP 3&4																	
Other Generating Stations																		
1	JSW	Coal				1,70,895				170895							170895	
2	CGPL	Coal	675421							675421							675421	
3	APML 125 MW	Coal																
4	APML 1320 MW	Coal				1214635												
5	APML 1200 MW	Coal	454267							1668902			1252185				416717	
6	APML 440 MW	Coal																
7	EMCO Power	Coal (Linkage)	481.00	0.16	3372	122447.00	41.04	3352		122928	41.21	3352	122928.00	41.21	3352	0	0.00	#DIV/0!
		Coal (AIWIB)	0.00	0.00	#DIV/0!	6982.00	2.95	4226		6982	2.95	4226	6982.00	2.95	4226	0	0.00	#DIV/0!
		Coal (Sp.Forward E Auction)	81813.00	45.58	5571	53626.00	25.17	4694		135439	70.75	5224	54036.00	28.23	5224	81403	42.53	5224
8	RIPL 450 MW	Coal																
9	RIPL 750 MW	Coal	170970.00	62.00	3626	546152	208	3808		717122	270.00	3765	570110	216	3789	147012	54.00	3673
10	SWPGL	Coal	249576.99		0	194525.52		0		444102.51			247246.57				196856	

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month May-24

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Form 13: Transit Loss

S. No.	Station/Unit	Fuel	Approved Transit Loss	Actual Transit Loss for the month				Cumulative actual Transit Loss including the month
				Quantity dispatched by fuel supply	Quantity received at the Plant boundary	Transit Loss	Transit Loss	
				%	unit	unit	unit	
State Generating Stations								
1	Bhusawal - 3	Coal	0.8	111921	110321	1600	1.43%	
2	Bhusawal - 4	Coal	0.8	473247	469359	3888	0.82%	
3	Bhusawal - 5	Coal	0.8					
4	Khaparkheda - 1 to 4	Coal	0.8	468771	470327	-1556	-0.33%	
5	Khaparkheda - 5	Coal	0.8	274178	275201	-1023	-0.37%	
6	Nashik- 3,4 & 5	Coal	0.8	324353	322944	1409		
7	Chandrapur - 3	Coal	0.8	679859	673572	6287	0.92%	
8	Chandrapur - 4	Coal	0.8					
9	Chandrapur - 5	Coal	0.8					
10	Chandrapur - 6	Coal	0.8					
11	Chandrapur - 7	Coal	0.8					
12	Paras - 3	Coal	0.8	291594	289358	2236	0.77%	
13	Paras - 4	Coal	0.8	164685	163477	1208	0.73%	
14	Parli - 6	Coal	0.8					
15	Parli - 7	Coal	0.8					
16	Koradi - 6	Coal	0.8	100198	100526	-328	-0.33%	
17	GTPS Uran	Gas						
18	Hydro (Ghatghar)	Hydro						
19	Parli Replacement U 8	Coal	0.8	80782	80423	359	0.44%	
20	Chandrapur - 8	Coal	0.8	455090	450326	4764	1.05%	
21	Chandrapur - 9	Coal	0.8					
22	Koradi R U-8	Coal	0.8	745683	737729	7954	1.07%	
23	Koradi 9	Coal	0.8					
24	Koradi10	Coal	0.8					
25	MSPGCL IEPL	Coal						
26	Dodson I	Hydro						
27	Dodson II	Hydro						
Central Generating Stations								
1	KSTPS	Coal	0.2	1214141	1211713	2428	0.2%	
2	KSTPS III	Coal	0.2	1214141	1211713	2428	0.2%	
3	VSTP I	Coal	0.2	2078174	2071001	7172	0.3%	
4	VSTP II	Coal	0.2	2078174	2071001	7172	0.3%	
5	VSTP III	Coal	0.2	2078174	2071001	7172	0.3%	
6	VSTP IV	Coal	0.2	2078174	2071001	7172	0.3%	
7	VSTP V	Coal	0.2	2078174	2071001	7172	0.3%	
8	Kawas	Gas	-		0		#DIV/0!	
9	Gandhar	Gas	-		0		#DIV/0!	
10	KhSTPS-II	Coal	0.2	0	0	0	#DIV/0!	
11	SIPAT TPS 2	Coal	0.2	1299672	1294943	4729	0.4%	
12	SIPAT TPS 1	Coal	0.2	1299672	1294943	4729	0.4%	
13	Mauda I	Coal	0.8	858652	851785	6867	0.8%	
14	Mauda II	Coal	0.8	858652	851785	6867	0.8%	
15	NTPC Solapur 2	Coal						
16	NTPC Solapur	Coal	0.8	360841	357954	2887	0.8%	
17	Lara	Coal	0.2	854530	852110	2420	0.3%	
18	Gadarwara	Coal	0.8	504764	500798	3966	0.8%	
19	Khargone	Coal	0.8	479792	475812	3980	0.8%	
20	KAPP	Nuclear						
21	TAPP 1&2	Nuclear						
22	TAPP 3&4	Nuclear						
23	KAPP 3&4	Nuclear						
IPP								
1	JSW	Coal						
2	CGPL	Coal					#DIV/0!	
3	APML 125 MW	Coal						
4	APML 1320 MW	Coal						
5	APML 1200 MW	Coal						
6	APML 440 MW	Coal						
7	EMCO Power	Coal		122447	122447	0	0.0%	
8	RIPL 450 MW	Coal						
9	RIPL 750 MW	Coal						
10	SWPGL	Coal						

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month May-24

Financial Year : 2024-25

Form 14 : Energy Sales - Metered

Sr. No.	Consumer Category	Approved for the year (MU)	Approved for the Month (MU)	Actual for the Month (MU)	Actual for the preceeding quarter (MU)	Reason for material variation	Cumulative upto preceeding month (MU)
1	Energy Sales in the License Area						
	HT Category						
	Industry (General)	40,970.86	2,974.62	3,347.45			6,587.68
	Industry (Seasonal)	171.63	4.54	12.52			24.83
	Commercial	2,085.56	144.50	185.93			364.92
	Railways/Metro/Monorail	115.31	9.69	14.26			27.43
	Public Water Works (PWW)	2,248.88	192.36	188.80			372.80
	Agricultural - Pumpsets	803.74	125.06	158.49			332.87
	Agricultural - Others	278.19	24.87	25.97			52.23
	Group Housing Society (Residential)	235.32	22.76	24.09			46.51
	Public Services - Government	359.02	34.87	36.06			70.36
	Public Services - Others	900.99	79.28	84.51			167.17
	Electric Vehicle Chargings Stations	63.69	0.48	10.23			19.90
	MSPGCL Auxiliary	398.52	13.80	29.95			51.09
	Sub-total	48,631.73	3,626.83	4,118.26	-		8,117.79
	LT Category						
	BPL	64.73	5.25	2.71			5.10
	Residential	27,688.73	2,835.52	2,706.23			5,103.12
	Non Residential	7,273.13	506.81	694.50			1,338.10
	Public Water Works	967.36	82.18	82.03			163.37
	AG Metered (Pumpsets)	18,813.96	1,706.87	1,636.49			3,252.54
	AG Metered (Others)	259.21	22.07	20.18			41.02
	Industrial	12,671.55	896.34	1,111.63			2,196.06
	Street Lights	923.14	94.83	92.08			185.35
	Public Services	789.73	68.57	79.35			157.23
	Electric Vehicle Chargings Stations	2.55	0.11	1.30			2.44
	Sub-total	69,454.09	6,218.55	6,426.50	-		12,444.33
2	Energy Sales outside the License Area	-	-	-	-		-
3	Total Energy Sales (1+2)	1,18,085.82	9,845.38	10,544.76	-		20,562.12

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month May-24

Financial Year : 2024-25

Form 15 : Energy Sales - Unmetered

Sr. No.	Consumer Category	Approved by the Commission for year			Sales in the month			Reason for material variation	Cumulative upto the preceding Quarter
		Load	Norm	ECUM	Approved	Load	ECUM		
		HP	hrs./HP/Year	MU	MU	HP	MU		
1	Zone 1	34,44,652		2,732.59	232.65		491.13		976.13
	Unmetered Hrs>1318								
	Bhandup (U)						0.05		0.09
	Nasik						168.79		335.46
	Pune						37.88		75.29
	Jalgaon						94.13		187.09
	Baramati						190.29		378.20
2	Zone 2	39,22,944		5,986.74	509.71		412.63		820.10
	Unmetered Hrs>1318								
	Akola						28.33		56.30
	Amravati						41.00		81.48
	Chh. Sambhajinagar						89.74		178.37
	Kalyan						7.63		15.16
	Konkan						0.01		0.02
	Kolhapur						8.81		17.52
	Latur						129.15		256.69
	Nagpur (U)						14.71		29.25
	Chandrapur						1.00		1.99
	Gondia						1.74		3.46
	Nanded						90.51		179.88
Total		73,67,596		8,719.33	742.36		903.76		1,796.23

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month May-24

Financial Year : 2024-25

Form 16 : Energy Availability

Sr. No.	Source of Power Purchase	Units	Approved by the commission for Year	For the month			Cumulative upto month	
				Approved	Actual	Reason for material variation	Approved	Actual
1	Own Generation							
2	Power Purchase from other Sources							
2.1	State Generating Stations							
	Bhusawal 3	MU	1,163.56	110.95	68.83		218.32	161.36
	Bhusawal 4 & 5	MU	7,018.42	594.46	538.22		1,169.74	1,042.77
	Khaparkheda 1 to 4	MU	4,583.25	421.18	437.67		828.77	870.72
	Khaparkheda 5	MU	3,509.21	297.23	298.53		584.87	590.36
	Nashik 3 to 5	MU	2,457.52	150.41	254.40		474.28	520.61
	Chandrapur 3 to 7	MU	10,564.48	894.81	881.56		1,760.75	1,745.24
	Chandrapur 8 & 9	MU	7,018.42	594.46	579.80		1,169.74	1,164.89
	Paras 3 & 4	MU	3,334.26	282.41	281.93		555.71	562.18
	Parli 6 & 7	MU	-	-	238.53		-	475.57
	Parli Replacement U 8	MU	-	-	116.01		-	223.22
	Koradi 6	MU	1,184.57	100.33	103.86		197.43	203.10
	Koradi 8 to 10	MU	11,719.50	992.64	979.56		1,953.25	2,040.14
	GTPS Uran	MU	-	-	203.20		-	415.71
	Hydro (Ghatghar)	MU	4,285.91	630.22	594.46		1,130.24	951.60
	IEPL	MU	-	-	67.45		-	67.45
	Dodson II	MU	64.39	5.45	7.42		10.73	13.95
	Sub total	MU	56,903.48	5,074.54	5,651.43		10,053.82	11,048.86
2.2	Central Generating Stations							
	KSTPS	MU	4,498.25	381.00	437.35		749.71	876.06
	KSTPS III	MU	880.62	74.59	88.62		146.77	173.12
	VSTP I	MU	3,010.05	254.95	271.48		501.67	547.27
	VSTP II	MU	2,410.54	204.17	239.80		401.76	473.15
	VSTP III	MU	1,983.55	168.01	199.08		330.59	387.46
	VSTP IV	MU	2,139.80	181.24	214.78		356.63	423.32
	VSTP V	MU	1,153.01	97.66	115.43		192.17	227.71
	SIPAT TPS 1	MU	4,057.95	343.71	392.94		676.33	637.68
	SIPAT TPS 2	MU	1,975.04	167.28	196.82		329.17	386.17
	KhSTPS-II	MU	1,036.52	87.79	95.37		172.75	195.57
	Mauda I	MU	-	-	265.10		-	531.48
	Mauda II	MU	-	-	359.07		-	663.76
	NTPC Solapur	MU	-	-	348.54		-	711.28
	Lara	MU	1,967.79	166.67	202.49		327.97	401.13
	Gadarwara	MU	362.56	-	66.27		59.88	129.03
	Khargone	MU	-	-	62.02		-	116.34
	Kawas	MU	-	-	1.37		-	3.35
	Gandhar	MU	-	-	1.44		-	3.45
	KAPS 1&2	MU	982.10	83.18	97.29		163.68	193.50
	KAPS 3&4	MU	-	-	148.67		-	339.51
	TAPS 1&2	MU	1,146.84	97.14	(1.09)		191.14	(2.04)
	TAPS 3&4	MU	2,817.01	238.60	297.66		469.50	586.58
	Sub total	MU	30,421.62	2,545.99	4,100.47		5,069.72	8,004.88
2.3	Renewable Energy based Generating Stations							
	Renewable - Non Solar	MU	16,335.15	1,093.53	621.79		2,009.28	1,181.22
	Renewable - Solar	MU	19,115.41	1,682.71	849.13		3,229.66	1,616.10
	Sub total	MU	35,450.56	2,776.24	1,470.92		5,238.95	2,797.33
2.4	Other Generating Stations							
	JSW	MU	-	-	190.65		-	347.66
	Tata Power	MU	1,360.98	-	457.66		423.94	952.93
	APL 125 MW	MU	362.41	-	60.52		71.53	132.53

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month May-24

Financial Year : 2024-25

Form 16 : Energy Availability

Sr. No.	Source of Power Purchase	Units	Approved by the commission for Year	For the month			Cumulative upto month	
				Approved	Actual	Reason for material variation	Approved	Actual
	APL 1320 MW	MU	9,215.03	780.51	803.65		1,535.84	1,594.69
	APL 1200 MW	MU	1,062.54	-	836.88		394.73	1,669.39
	APL 440 MW	MU	52.64	-	161.53		-	345.62
	GMR	MU	1,373.82	116.36	136.44		228.97	276.98
	RIPL 450 MW	MU	3,091.09	261.81	307.81		515.18	624.22
	RIPL 750 MW	MU	5,151.82	436.36	513.01		858.64	1,040.36
	Sai Wardha	MU	1,551.61	131.42	173.44		258.60	346.21
	Sub total	MU	23,221.93	1,726.46	3,641.59		4,287.42	7,330.59
2.5	Traders							
2.6	Others							
	SSP	MU	1,213.26	102.76	51.56		202.21	79.56
	Pench	MU	136.89	11.59	5.29		22.82	12.19
	Subhansari Hydro	MU	774.75	64.56	-		129.12	-
	NTPC NVVN Coal	MU	-	-	14.03		-	28.43
	MPEB	MU	-	-	0.72		-	1.44
	Short Term	MU	-	-	277.43		-	922.84
	DSM	MU	-	-	(141.11)		-	(255.47)
	Sub total	MU	2,124.90	178.92	207.92		354.15	788.98
	Total Power purchase from other sources (2.1+2.2+2.3+2.4+2.5+2.6)	MU	1,48,136.57	12,303.43	15,072.33		25,005.35	29,970.64
3	Energy Availability							
3.1	Energy available for sale within the Licensee area (1+	MU	1,48,136.57	12,303.43	15,072.33		25,005.35	29,970.64
	Inter state loss	MU	1,266.57	102.04	194.09		218.09	392.14
	FBSM	MU	826.00	68.62	-		139.41	
	Infirm Non-PPA Wind power	MU	3,953.57	334.55	244.35		675.39	480.89
	Input for OA consumption	MU	5,273.63	446.25	472.06		900.90	929.00
	Energy injected and drawn at 33 Kv	MU	904.61	76.03	95.82		154.05	198.10
	Surplus power traded	MU	-0.13	-0.01	78.61		(0.02)	90.02
3.2	Energy available for sale within the Licensee area at transmission voltage	MU	1,56,923.07	13,050.80	15,516.04		26,502.94	30,898.37
	Intra-state transmission loss	MU	4,987.91	414.82	432.32		842.45	856.27
3.3	Energy available for sale within the Licensee area at distribution voltage	MU	1,51,935.16	12,635.98	15,083.72		25,660.49	30,042.10

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month May-24
Financial Year : 2024-25
Form 17 : Losses

Sr. No.	Particulars	Units	Approved by the commission for Year	For the month			Cumulative upto month	
				Approved	Actual	Reason for material variation	Approved	Actual
1	Transmission Loss							
1.1	Net Energy input at Transmission Voltages	MU	1,56,923.07	13,050.80	15,516.04		26,502.94	30,898.37
1.2	Energy Sales at Transmission Voltages (including EHV consumers)	MU	14,185.42	1,057.91	1,198.50		2,203.79	2,390.54
1.3	Energy fed to Distribution System	MU	1,42,737.65	11,992.89	13,885.22		24,299.15	27,651.56
1.4	Transmission Loss (=1.1 - 1.2 - 1.3)	MU	4,987.91	414.82	432.32		842.45	856.27
1.5	Transmission Loss as % of Net Energy Input (=1.4 ÷ 1.1)	%	3.18%	3.18%	2.79%		3.18%	2.77%
2	Distribution Loss							
2.1	Net Energy input at Distribution Voltages	MU	1,27,913.14	10,746.23	13,264.63		21,777.97	26,439.77
2.2	Energy sales (metered) at Distribution voltages	MU	1,03,900.40	8,787.47	9,346.26		17,754.51	18,171.58
2.3	Estimated consumption of unmetered categories of consumers	MU	8,719.33	742.36	903.76		1,484.49	1,796.23
2.4	Distribution Loss (=2.1 - 2.2 - 2.3)	MU	15,293.41	1,216.40	3,014.61		2,538.97	6,471.96
2.5	Distribution Loss as % of net energy input (=2.4 ÷ 2.1)	%	12.00%	12.00%	22.73%		12%	24.48%
3	Excess Distribution Loss = [Distribution Loss (2.5) - Distribution loss approved] x Net Energy Input (2.1)	MU			1,742.46			

Sr. No.	Source of Power Purchase	Approved by the Commission							Actual For the month								
		Net Purchase	Variable Cost	Variable Cost	Fixed Charge	Other Charge	Power Purchase Cost	Average power purchase cost	Net Purchase	Variable Cost	Variable Cost	Fixed Charge	Change in Law Impact	Other Charge	Power Purchase Cost	Average power purchase cost	
		MU	Rs./kWh	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs./kWh	MU	Rs./kWh	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs./kWh
1	Own Generation																
2	Power Purchase from other Sources																
2.1	State Generating Stations																
	Bhusawal 3	110.95	4.46	49.50	14.82	-	64.32	5.80	68.83	4.88	33.62	14.86	-	2.30	50.78	7.38	
	Bhusawal 4 & 5	594.46	3.75	222.69	87.13	-	309.82	5.21	538.22	4.15	223.15	85.05	-	3.13	311.32	5.78	
	Khaparkhedha 1 to 4	421.18	4.22	177.63	53.45	-	231.08	5.49	437.67	3.70	162.11	56.54	-	19.35	238.00	5.44	
	Khaparkhedha 5	297.23	4.02	119.44	48.23	-	167.67	5.64	298.53	3.18	94.87	48.23	-	20.27	163.37	5.47	
	Nashik 3 to 5	150.41	4.64	69.81	41.04	-	110.85	7.37	254.40	5.22	132.82	42.51	-	(9.47)	165.87	6.52	
	Chandrapur 3 to 7	894.81	4.10	366.57	94.53	-	461.10	5.15	881.56	4.30	378.89	104.75	-	(0.50)	483.14	5.48	
	Chandrapur 8 & 9	594.46	3.44	204.60	102.36	-	306.96	5.16	579.80	3.61	209.25	102.36	-	1.29	312.89	5.40	
	Paras 3 & 4	282.41	3.51	99.11	46.89	-	146.00	5.17	281.93	3.75	105.64	47.61	-	(0.61)	152.64	5.41	
	Parli 6 & 7	-	-	-	40.19	-	40.19	-	238.53	5.07	120.98	40.19	-	0.69	161.86	6.79	
	Parli Replacement U 8	-	-	-	32.06	-	32.06	-	116.01	5.10	59.14	32.06	-	(0.24)	90.97	7.84	
	Koradi 6	100.33	3.37	33.80	25.69	-	59.48	5.93	103.86	3.12	32.36	25.69	-	(1.35)	56.70	5.46	
	Koradi 8 to 10	992.64	3.12	309.63	164.21	-	473.84	4.77	979.56	3.18	311.99	163.49	-	2.90	478.38	4.88	
	GTPS Uran	-	-	-	10.63	-	10.63	-	203.20	5.24	106.45	23.59	-	-	130.03	6.40	
	Hydro (Ghatghar)	630.22	-	-	25.85	43.80	69.65	1.11	594.46	0.22	12.89	14.27	-	41.52	68.68	1.16	
	MSPGCL True Up	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	MSPGCL Infirm	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	MSPGCL Dhariwal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	IEPL	-	-	-	-	-	-	-	67.45	3.51	23.66	-	-	-	23.66	3.51	
	Dodson II	5.45	-	-	2.02	-	2.02	3.71	7.42	3.12	2.32	(0.29)	-	0.06	2.08	2.81	
	Sub total	5,074.54		1,652.79	789.08	43.80	2,485.66	4.90	5,651.43		2,010.14	800.88	-	79.35	2,890.37		
2.2	Central Generating Stations																
	KSTPS	381.00	1.64	62.48	31.20	-	93.68	2.46	437.35	1.45	63.50	28.47	-	22.43	114.41	2.62	
	KSTPS III	74.59	1.48	11.07	9.35	-	20.42	2.74	88.62	1.42	12.62	8.33	-	4.44	25.39	2.87	
	VSTP I	254.95	1.67	42.63	26.66	-	69.29	2.72	271.48	1.74	47.16	23.01	-	7.72	77.88	2.87	
	VSTP II	204.17	1.58	32.19	15.47	-	47.66	2.33	239.80	1.66	39.90	15.70	-	6.77	62.37	2.60	
	VSTP III	168.01	1.62	27.29	16.90	-	44.19	2.63	199.08	1.65	32.85	15.16	-	5.37	53.38	2.68	
	VSTP IV	181.24	1.59	28.81	28.16	-	56.97	3.14	214.78	1.63	35.03	30.05	-	5.90	70.98	3.30	
	VSTP V	97.66	1.66	16.22	20.20	-	36.42	3.73	115.43	1.69	19.52	16.64	-	3.90	40.06	3.47	
	SIPAT TPS 1	343.71	2.27	78.13	42.23	-	120.36	3.50	392.94	1.51	59.41	48.73	-	12.38	120.53	3.07	
	SIPAT TPS 2	167.28	2.55	42.60	19.88	-	62.47	3.73	196.82	1.56	30.68	16.30	-	9.40	56.38	2.86	
	KhSTPS-II	87.79	3.62	31.81	9.56	-	41.37	4.71	95.37	2.45	23.39	7.98	-	3.07	34.45	3.61	
	Mauda I	-	-	-	45.28	-	45.28	-	265.10	3.68	97.53	39.08	-	11.26	147.87	5.58	
	Mauda II	-	-	-	48.83	-	48.83	-	359.07	3.62	130.05	52.11	-	(20.44)	161.72	4.50	
	NTPC Solapur	-	-	-	81.09	-	81.09	-	348.54	4.28	149.07	74.98	-	605.99	830.04	23.81	
	Lara	166.67	2.80	46.71	18.06	-	64.77	3.89	202.49	1.35	27.38	28.13	-	24.15	79.65	3.93	
	Gadarwara	-	4.54	-	5.28	-	5.28	-	66.27	3.42	22.68	13.14	-	5.23	41.06	6.20	
	Khargone	-	-	-	5.76	-	5.76	-	62.02	3.98	25.15	12.01	-	1.08	38.24	6.17	
	Kawas	-	-	-	11.49	-	11.49	-	1.37	10.66	1.51	10.85	-	0.11	12.46	91.04	
	Gandhar	-	-	-	14.31	-	14.31	-	1.44	10.57	1.58	12.68	-	0.12	14.38	100.21	
	RRAS (Thermal)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	RRAS (GAS)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	KAPS 1&2	83.18	2.49	20.68	-	-	20.68	2.49	97.29	3.66	35.65	-	-	0.00	35.65	3.66	
	KAPS 3&4	-	-	-	-	-	-	-	148.67	4.40	65.42	-	-	-	65.42	4.40	
	TAPS 1&2	97.14	2.79	27.11	-	-	27.11	2.79	(1.09)	2.37	-	-	-	0.01	0.01	(0.05)	
	TAPS 3&4	238.60	3.74	89.32	-	-	89.32	3.74	297.66	3.44	102.26	-	-	0.02	102.27	3.44	
	RGPPPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Sub total	2,545.99		557.06	449.71	-	1,006.77	3.95	4,100.47		1,022.35	453.35	-	708.89	2,184.59		
2.3	Renewable Energy based Generating Stations																
	Renewable - Non Solar	1,093.53	4.95	540.99	-	-	540.99	4.95	621.79	4.97	309.19	4.24	-	2.10	315.53	5.07	
	Renewable - Solar	1,682.71	3.38	569.06	-	-	569.06	3.38	849.13	3.88	322.31	-	7.10	-	329.41	3.88	
	Sub total	2,776.24		1,110.05	-	-	1,110.05	4.00	1,470.92		631.50	4.24	7.10	2.10	644.94		
2.4	Other Generating Stations																
	JSW	-	-	-	16.05	-	16.05	-	190.65	4.21	80.23	16.48	-	-	96.72	5.07	
	Tata Power	-	4.77	-	40.23	-	40.23	-	457.66	4.13	188.88	43.18	-	0.03	232.09	5.07	
	APL 125 MW	-	4.93	-	7.99	-	7.99	-	60.52	3.77	14.13	8.14	14.59	0.29	37.16	6.14	
	APL 1320 MW	780.51	3.88	302.65	77.09	-	379.74	4.87	803.65	4.17	136.49	78.57	255.05	(0.51)	469.60	5.84	
	APL 1200 MW	-	4.97	-	76.69	-	76.69	-	836.88	4.40	195.46	78.16	225.48	2.64	501.74	6.00	
	APL 440 MW	-	4.98	-	34.56	-	34.56	-	161.53	3.75	38.70	36.17	33.04	0.36	108.27	6.70	
	GMR	116.36	2.77	32.27	14.61	-	46.87	4.03	136.44	2.65	28.10	15.17	8.11	0.27	51.65	3.79	
	RIPL 450 MW	261.81	3.26	85.47	21.64	-	107.11	4.09	307.81	2.76	73.07	22.05	11.88	0.62	107.63	3.50	
	RIPL 750 MW	436.36	3.26	142.45	36.07	-	178.51	4.09	513.01	2.76	121.79	36.76	19.80	1.03	179.38	3.50	
	Sai Wardha	131.42	3.33	43.73	20.04	-	63.78	4.85	173.44	2.94	43.76	20.43	7.16	0.57	71.92	4.15	
	Sub total	1,726.46		606.57	344.98	-	951.55	5.51	3,641.59		920.63	355.12	575.13	5.28	1,856.16		
2.5	Traders																
2.6	Others																
	SSP	102.76	2.05	21.07	-	-	21.07	2.05	51.56	2.05	10.57	-	-	-	10.57	2.05	
	Pench	11.59	2.05	2.38	-	-	2.38	2.05	5.29	2.05	1.08	-	-	-	1.08	2.05	
	Subhansari Hydro	64.56	4.50	29.05	-	-	29.05	4.50	-	-	-	-	-	-	-	-	
	NTPC NRVN Coal	-	-	-	-	-	-	-	14.03	3.73	5.24	-	-	-	5.24	3.73	
	MPEB	-	-	-	-	-	-	-	0.72	8.15	0.58	-	-	-	0.58	8.15	
	Short Term	-	-	-	-	-	-	-	277.43	6.63	183.99	-	-	-	183.99	6.63	
	DSM	-	-	-	-	-	-	-	(141.11)	-	(4.79)	-	-	-	(4.79)	0.34	
	CTUIL	-	-	-	336.44	-	336.44	-	-	-	-	355.17	-	-	355.17	-	
	Sub total	178.92		52.50	336.44	-	388.94		207.92		196.68	355.17	-	-	551.85		
	Total Power purchase from other sources	12,302.14		3,978													

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month May-24

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Form 19 : Change in Power Purchase Cost

Sr. No.	Particulars	Units	Value
1	Average power purchase cost approved by the Commission	Rs./kWh	4.83
2	Actual average power purchase cost	Rs./kWh	5.37
3	Change in average power purchase cost (=2 -1)	Rs./kWh	0.54
4	Net Power Purchase	MU	14,993.72
5	Change in power purchase cost (=3 x 4/10)	Rs. Crore	810.07

Maharashtra State Electricity Distribution Co. Ltd.

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Financial Year : 2024-25

Form 20 : Apportionment of change in Power Purchase Cost to Licence Area

Sr. No.	Particulars	Units	Sale within the License Area	Sale outside the License Area	Total
1.0	Energy Sales	MU			
2.0	Apportionment of power purchase	MU			
2.1	Apportionment of power purchase from hydel	MU			
2.2	Apportionment of power purchase from other sources	MU			
2.3	Total Power Purchase	MU			
3.0	Apportionment of change in fuel cost of own generation and cost of power purchase	Rs. Crore			

Maharashtra State Electricity Distribution Co. Ltd.

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Form 21 : Adjustment for over-recovery/under-recovery

Sr. No.	Particulars	Units	Total	Ag	Non-Ag
1.0	Adjustment for over-recovery/under-recovery (B)				
1.1	Incremental cost allowed to be recoverd in Month n-4	Rs. Crore	523.86	76.89	446.97
1.2	Incremental cost in Month n-4 actually recovered in month n-2	Rs. Crore	413.78	0.43	413.35
1.3	(over-recovery)/under-recovery (=1.2 - 1.1)	Rs. Crore	110.08	76.46	33.62
2.0	Carried forward adjustment for over-recovery/under-recovery attributable to application of ceiling limit for previous month	Rs. Crore	-	-	-
3.0	Adjustment factor for over-recovery/under-recovery (1.3+2.0)	Rs. Crore	110.08	76.46	33.62

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month May-24

Financial Year : 2024-25

Form 22 : Carrying cost for over-recovery/under-recovery

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	Adjustment factor for over-recovery/under-recovery	Rs. Crore	110.08	76.46	33.62
2	Interest rate	%	10.15%	10.15%	10.15%
3	Carrying cost for over-recovery/under-recovery	Rs. Crore	0.93	0.65	0.28

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month May-24

Financial Year : 2024-25

Form 23 : Total Fuel Cost and Power Purchase Adjustment

Sr. No.	Particulars	Units	Total	Ag	Non-Ag
1	Change in Fuel cost and power purchase cost attributable to Sales within the License Area (F)	Rs. Crore	810.07	102.68	707.39
2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	0.93	0.65	0.28
3	Adjustment factor for over-recovery/under-recovery (B)	Rs. Crore	110.08	76.46	33.62
4	ZFAC = F+C+B	Rs. Crore	921.08	179.78	741.30

Maharashtra State Electricity Distribution Co. Ltd.**Filing for the month May-24****Financial Year : 2024-25****Form 24 : FAC Fund**

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	Opening Balance of FAC Fund	Rs. Crore	40.44	5.11	35.34
2	FAC for the month	Rs. Crore	921.08	179.78	741.30
3	Holding cost of Fund	Rs. Crore	0.34	0.04	0.30
4	Closing Balance of FAC Fund (1+2+3)	Rs. Crore	961.87	184.93	776.93
5	ZFAC leviable to consumer (equal to Sr. No. 3 if it is positive)	Rs. Crore	961.87	184.93	776.93
6	ZFAC refundable to consumer (if Sr. No. 3 is negative and above the limit of FAC Fund stipulated in MYT Order)	Rs. Crore	-	-	-

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month May-24

Financial Year : 2024-25

Form 25 : Calculation of FAC Charge

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	Energy Sales within the License Area	MU	11,418.57	2,540.25	8,878.32
2	Excess Distribution Loss	MU	1,742.46	387.64	1,354.82
3	ZFAC leviable/refundable to consumer	Rs. Crore	961.87	184.93	776.93
4	ZFAC per kWh	Rs./kWh	0.84	0.73	0.88
5	Cap at 20% of variable component of tariff	Rs./kWh	1,731.58	122.41	1,609.17
6	FAC Charge allowable (Minimum of 4 and 5)	Rs./kWh	0.84	0.73	0.88

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month May-24

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Form 26 : Calculation of FAC Charge for unmetered categories

Sr. No.	Unmetered consumer category	Consumption Norm	FAC Charge	Load	Estimated Recovery
		hrs/HP/year	Rs./HP/month	HP	Rs. Crore
1	LT-AG (> 1318 Hours per year)	1,734.33			
2	LT-AG (< 1318 Hours per year)	980.00			

Maharashtra State Electricity Distribution Co. Ltd.
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Form 27 : Recovery of FAC Charge

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	FAC leviable / refundable to consumer	Rs. Crore	961.87	184.93	776.93
2	FAC disallowed corresponding to excess Distribution Loss	Rs. Crore	7.08	0.90	6.19
3	Total FAC based on category wise and slab wise allowed to be recovered in the billing month of	Rs. Crore	-	-	-
4	Carried forward FAC for recovery during future period (1-3-4)	Rs. Crore	954.78	184.03	770.75

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month May-24

Financial Year : 2024-25

Form 28 : FAC Summary

Sr. No.	Particulars	Units	Total	Ag	Non-Ag
1.0	Calculation of ZFAC				
1.1	Change in cost of generation and power purchase attributable to Sales within the License Area (F)	Rs. Crore	810.07	102.68	707.39
1.2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	0.93	0.65	0.28
1.3	Adjustment factor for over-recovery/under-recovery	Rs. Crore	110.08	76.46	33.62
1.4	ZFAC = F+C+B	Rs. Crore	921.08	179.78	741.30
2.1	Energy Sales within the License Area	MU	11,418.57	2,540.25	8,878.32
2.2	Excess Distribution Loss	MU	1,742.46	387.64	1,354.82
2.3	ZFAC per kWh [(1.4/2.1)*10]	Rs./kWh	0.81	0.81	0.81
3.0	Allowable FAC				
3.1	FAC disallowed corresponding to excess Distribution Loss [(2.2 x 2.3)/10]	Rs. Crore	7.08	0.90	6.19
3.2	FAC allowable [1.4-3.1]	Rs. Crore	954.78	121.02	833.76
3.3	FAC allowable per kWh [3.2/2.1*10]	Rs./kWh	0.84	0.84	0.84
4.0	Utilization of FAC Fund				
4.1	Opening Balance of FAC Fund	Rs. Crore	40.44	5.13	35.32
4.2	ZFAC for the month (Sr. N. 3.2)	Rs. Crore	914.00	115.85	798.15
4.3	Holding cost of Fund	Rs. Crore	0.34	0.04	0.30
4.4	Closing Balance of FAC Fund	Rs. Crore	954.78	121.02	833.76
4.5	ZFAC leviabale/refundable to consumer	Rs. Crore	954.78	121.02	833.76
5.0	Total FAC based on category wise and slab wise allowed to be recovered in the billing month of	Rs. Crore	-	-	-
6.0	Carried forward FAC for recovery during future period (4.4-5.0)	Rs. Crore	954.78	121.02	833.76

Maharashtra State Electricity Distribution Co. Ltd.
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 Form 29 : Category wise and slab wise FAC

Sr. No.	Consumer Category	ABR Rs./kWh	Energy Charges Rs./kWh	Average Cost of Supply Rs./kWh	K - Factor= ABR/ ACoS	FAC rate p.u. without cap	FAC rate p.u. with cap	Sales kWh	Sales kVah	Rate per HP	FAC Amt. without cap	Adjustment of Over/ Under Recovery	FAC Without CAP After Adjustment of Over/ Under Recovery	FAC amount with CAP	Rate Rs./kWh	Rate Rs./kVah
A	B	C	D	E	F=C/E	G	H=D*20 %	I	K=I/J	L	M=G*I/I0	N	O=M+N	P=H*I/10	Q=Min(O or P)/I*10	R=Min(O or P)/K*10
LT Category																
Domestic (LT-I)																
	BPL (0-30 Units)	2.80	1.56	8.91	0.31	0.26	0.31	2.71	2.71		0.07	-0.01	0.06	0.08	0.25	
	Consumption > 30 Units per month															
	1-100 Units	7.15	4.71	8.91	0.80	0.67	0.94	550.23	550.23		36.92	-3.90	33.02	51.83	0.60	
	101-300 Units	12.58	10.29	8.91	1.41	1.18	2.06	1,296.62	1,296.62		153.08	-16.16	136.91	266.84	1.05	
	301-500 Units	16.90	14.55	8.91	1.90	1.59	2.91	458.39	458.39		72.70	-7.68	65.02	133.39	1.40	
	Above 500 Units	18.21	16.64	8.91	2.04	1.71	3.33	400.99	400.99		68.53	-7.24	61.29	133.45	1.55	
Non Domestic (LT-II)																
	0-20 KW	12.05	8.52	8.91	1.35	1.13	1.70	503.10	503.10		56.89	-6.01	50.89	85.73	1.00	
	>20-50 KW	16.61	13.01	8.91	1.86	1.56	2.60	93.79	93.79		14.62	-1.54	13.08	24.40	1.40	
	>50 KW	18.60	15.38	8.91	2.09	1.75	3.08	97.61	97.61		17.04	-1.80	15.24	30.02	1.55	
Public Water Works (LT-III)																
	0-20 KW	5.52	4.09	8.91	0.62	0.52	0.82	57.72	57.72		2.99	-0.32	2.67	4.72	0.45	
	20-40 KW	8.06	6.33	8.91	0.90	0.76	1.27	9.81	9.81		0.74	-0.08	0.66	1.24	0.70	
	above 40 kw	10.20	8.40	8.91	1.14	0.96	1.68	14.50	14.50		1.39	-0.15	1.24	2.44	0.85	
Agriculture (LT-IV)																
	AG unmetered Pump set															
	Zone 1															
	A) 0-5 HP	9.74		8.91	1.09	0.91	19.70	31,84,955.74	31,84,955.74	98.52	31.38	-3.31	28.07	6.28	19.70	
	B) 5HP -7.5 HP	17.05		8.91	1.91	1.60	28.96	7,39,798.20	7,39,798.20	144.80	10.71	-1.13	9.58	2.14	28.96	
	C) Above 7.5 HP	17.05		8.91	1.91	1.60	32.00	2,22,753.67	2,22,753.67	160.00	3.56	-0.38	3.19	0.71	32.00	
	Zone 2															
	A) 0-5 HP	3.73		8.91	0.42	0.35	4.26	38,41,780.75	38,41,780.75	21.31	8.19	-0.86	7.32	1.64	4.26	
	B) 5HP -7.5 HP	9.51		8.91	1.07	0.89	10.87	5,18,658.00	5,18,658.00	54.36	2.82	-0.30	2.52	0.56	10.87	
	C) Above 7.5 HP	9.51		8.91	1.07	0.89	10.87	1,15,059.91	1,15,059.91	54.36	0.63	-0.07	0.56	0.13	10.87	
	AG Metered (Pumpsets)	5.08	3.39	8.91	0.57	0.48	0.68	1,636.49	1,636.49		78.02	-8.24	69.78	110.95	0.45	
	AG Metered Other	8.79	5.71	8.91	0.99	0.82	1.14	20.18	20.18		1.66	-0.18	1.49	2.30	0.75	
LT Industries (LT-V)																
	0-20 KW	7.92	6.14	8.91	0.89	0.74	1.23	455.92	455.92		33.89	-3.58	30.31	56.00	0.65	
	Above 20 KW	10.28	7.25	8.91	1.15	0.96	1.45	655.71	655.71		63.27	-6.68	56.59	95.13	0.85	
Street Light (LT-VI)																
	Grampanchayat A, B & C Class															
	Municipal Council	8.95	6.83	8.91	1.00	0.84	1.37	60.92	60.92		5.12	-0.54	4.58	8.32	0.75	
	Municipal corporation Area	10.80	8.31	8.91	1.21	1.01	1.66	31.16	31.16		3.16	-0.33	2.82	5.18	0.90	
Public Services (LT VII)																
	Government															
	0-20 KW	9.30	4.29	8.91	1.04	0.87	0.86	6.18	6.18		0.54	-0.06	0.48	0.53	0.80	
	>20-50 KW	10.09	6.18	8.91	1.13	0.95	1.24	1.22	1.22		0.12	-0.01	0.10	0.15	0.85	

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month May-24
Financial Year : 2024-25
Form 29 : Category wise and slab wise FAC

Sr. No.	Consumer Category	ABR Rs./kWh	Energy Charges Rs./kWh	Average Cost of Supply Rs./kWh	K - Factor= ABR/ ACoS	FAC rate p.u. without cap	FAC rate p.u. with cap	Sales kWh	Sales kVah	Rate per HP	FAC Amt. without cap	Adjustment of Over/ Under Recovery	FAC Without CAP After Adjustment of Over/ Under Recovery	FAC amount with CAP	Rate Rs./kWh	Rate Rs./kVah
A	B	C	D	E	F=C/E	G	H=D*20 %	I	K=I/J	L	M=G*I/I0	N	O=M+N	P=H*I/10	Q=Min(O or P)/I*10	R=Min(O or P)/K*10
	>50 KW	12.01	7.75	8.91	1.35	1.13	1.55	1.46	1.46		0.16	-0.02	0.15	0.23	1.00	
	Other															
	0-20 KW	8.51	6.18	8.91	0.96	0.80	1.24	35.40	35.40		2.83	-0.30	2.53	4.38	0.70	
	>20-50 KW	13.13	9.78	8.91	1.47	1.23	1.96	13.42	13.42		1.65	-0.17	1.48	2.62	1.10	
	>50 KW	13.08	10.13	8.91	1.47	1.23	2.03	21.67	21.67		2.66	-0.28	2.38	4.39	1.10	
	Electric Vehicle Charging Stations (LT VIII)	11.75	6.58	8.91	1.32	1.10	1.32	1.30	1.30		0.14	-0.02	0.13	0.17	1.00	
	Total LT Category							7,330.26	8,222.73		675.48	-71.32	604.16	1,035.98		
	HT Category															
	HT															
	Industry (General)	10.26	8.36	8.91	1.15	0.96	1.67	2,349.01	2,385.86		226.11	-23.87	202.23	392.75	0.85	0.85
	Industry (Seasonal)	11.79	8.68	8.91	1.32	1.11	1.74	12.39	11.90		1.37	-0.14	1.23	2.15	1.00	1.05
	Commercial	15.60	13.21	8.91	1.75	1.46	2.64	176.93	181.12		25.90	-2.73	23.16	46.74	1.30	1.30
	Railways/Metro/Monorail	10.56	7.53	8.91	1.18	0.99	1.51	8.99	9.17		0.89	-0.09	0.80	1.35	0.90	0.85
	Public Water Works (PWW)	9.30	7.76	8.91	1.04	0.87	1.55	155.10	164.18		13.54	-1.43	12.11	24.07	0.80	0.75
	Agricultural - Pumpsets	7.03	5.78	8.91	0.79	0.66	1.16	39.12	44.13		2.58	-0.27	2.31	4.52	0.60	0.50
	Agricultural - Others	8.93	7.99	8.91	1.00	0.84	1.60	25.97	26.68		2.18	-0.23	1.95	4.15	0.75	0.75
	Group Housing Society (Residential)	8.96	7.16	8.91	1.01	0.84	1.43	21.03	21.54		1.77	-0.19	1.58	3.01	0.75	0.75
	Public Services - Government	12.09	10.03	8.91	1.36	1.13	2.01	36.06	36.91		4.09	-0.43	3.66	7.23	1.00	1.00
	Public Services - Others	13.17	10.93	8.91	1.48	1.24	2.19	84.51	85.57		10.44	-1.10	9.34	18.48	1.10	1.10
	Electric Vehicle Charging Stations	8.60	7.40	8.91	0.97	0.81	1.48	10.23	10.30		0.83	-0.09	0.74	1.51	0.70	0.70
	EHV															
	Industry (General)	9.68	8.36	8.91	1.09	0.91	1.67	998.44	1,009.95		90.71	-9.58	81.13	166.94	0.80	0.80
	Industry (Seasonal)	9.20	8.68	8.91	1.03	0.86	1.74	0.13	0.14		0.01	-0.00	0.01	0.02	0.75	0.70
	Commercial	15.14	13.21	8.91	1.70	1.42	2.64	9.00	9.54		1.28	-0.14	1.14	2.38	1.25	1.20
	Railways/Metro/Monorail	8.85	7.53	8.91	0.99	0.83	1.51	5.27	5.80		0.44	-0.05	0.39	0.79	0.75	0.70
	Public Water Works (PWW)	8.45	7.76	8.91	0.95	0.79	1.55	33.70	33.74		2.67	-0.28	2.39	5.23	0.70	0.70
	Agricultural - Pumpsets	6.21	5.78	8.91	0.70	0.58	1.16	119.37	133.24		6.96	-0.73	6.23	13.81	0.50	0.45
	Agricultural - Others	-	7.99	8.91	-	-	1.60	-	-		-	-	-	-	-	-
	Group Housing Society (Residential)	8.96	7.16	8.91	1.01	0.84	1.43	3.06	2.96		0.26	-0.03	0.23	0.44	0.75	0.80
	Public Services - Government	-	10.03	8.91	-	-	2.01	-	-		-	-	-	-	-	-
	Public Services - Others	11.66	10.93	8.91	1.31	1.09	2.19	-	-		-	-	-	-	-	-
	Electric Vehicle Charging Stations	-	7.40	8.91	-	-	1.48	-	-		-	-	-	-	-	-
	Total HT Category							4,088.31	4,172.73		392.02	-41.39	350.63	695.60		
	Grand Total							11,418.57	12,395.46		1,067.49	-112.71	954.78	1,731.58		