

**Month-wise Power Purchase for Aug-23**

Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
<b>I</b>	<b>STATE SECTOR</b>					
<b>A</b>	<b>MSPGCL</b>					
1	Bhusawal - 3	Thermal	110.95	83.37	63.34	47.12
2	Bhusawal - 4	Thermal	297.23	257.16	153.29	137.57
3	Bhusawal - 5	Thermal	297.23	257.16	153.29	137.57
4	Khaparkhedha - 1 to 4	Thermal	421.18	344.36	226.91	162.07
5	Khaparkhedha - 5	Thermal	297.23	284.49	164.81	132.54
6	Nashik- 3,4 & 5	Thermal	273.54	194.93	166.42	126.46
7	Chandrapur - 3 to 7	Thermal	894.81	444.76	448.88	194.44
8	Paras - 3	Thermal	141.21	123.08	68.23	56.70
9	Paras - 4	Thermal	141.21	123.08	68.23	56.70
10	Parli - 6	Thermal	-	100.67	19.28	66.69
11	Parli - 7	Thermal	-	100.67	19.28	66.69
12	Koradi - 6	Thermal	100.33	87.32	58.17	53.81
13	GTPS Uran	Gas	-	72.63	10.19	61.74
14	Hydro (Ghatghar)	Hydro	244.51	398.66	66.30	63.31
15	Parli Replacement U 8	Thermal	-	90.70	32.00	71.36
16	Chandrapur - 8	Thermal	297.23	295.19	152.89	142.62
17	Chandrapur - 9	Thermal	297.23	295.19	152.89	142.62
18	Koradi R U-8	Thermal	330.88	210.46	156.09	102.62
19	Koradi 9	Thermal	330.88	210.46	156.09	102.62
20	Koradi10	Thermal	330.88	210.46	156.09	102.62
	<b>Sub - total</b>		<b>4,806.50</b>	<b>4,184.80</b>	<b>2,492.66</b>	<b>2,027.86</b>
28	MSPGCL Infirm	Thermal	-	-	-	-
29	MSPGCL Dhariwal	Thermal	-	-	-	-
30	IEPL	Thermal	-	120.20	-	40.36
	<b>Sub - total</b>		<b>-</b>	<b>120.20</b>	<b>-</b>	<b>40.36</b>
	<b>Total MSPGCL</b>		<b>4,806.50</b>	<b>4,305.01</b>	<b>2,492.66</b>	<b>2,068.23</b>
<b>B</b>	<b>DODSON</b>					
1	Dodson I	Hydro	4.37	-	0.73	-
1	Dodson II	Hydro	5.45	-	1.58	1.58
	<b>Total DODSON</b>		<b>9.83</b>	<b>-</b>	<b>2.32</b>	<b>1.58</b>
	<b>Total State Sector</b>		<b>4,816.33</b>	<b>4,305.01</b>	<b>2,494.97</b>	<b>2,069.81</b>
<b>II</b>	<b>CENTRAL SECTOR</b>					
<b>A</b>	<b>NTPC</b>					
1	KSTPS	Thermal	381.00	349.48	90.83	81.23
2	KSTPS III	Thermal	74.59	84.33	20.25	21.59
3	VSTP I	Thermal	254.95	238.97	67.27	64.95
4	VSTP II	Thermal	204.17	239.00	46.48	55.56
5	VSTP III	Thermal	168.01	198.98	43.57	50.77
6	VSTP IV	Thermal	181.24	168.86	56.22	57.89
7	VSTP V	Thermal	97.66	108.55	35.02	35.85
8	Kawas	Gas	-	19.60	11.34	33.19
9	Gandhar	Gas	-	21.20	14.10	36.98
10	KhSTPS-II	Thermal	87.79	106.22	41.12	42.36
11	SIPAT TPS 2	Thermal	167.28	183.74	60.43	47.77
12	SIPAT TPS 1	Thermal	343.71	282.71	117.04	82.57
13	Mauda I	Thermal	-	268.03	44.98	123.83
14	Mauda II	Thermal	-	345.56	48.39	159.69
15	NTPC Solapur 2	Thermal	-	-	-	-
16	NTPC Solapur	Thermal	-	412.71	81.09	247.24
17	Lara	Thermal	166.67	151.62	62.97	57.04
18	Gadarwara	Thermal	61.87	72.25	32.31	40.29
19	Khargone	Thermal	-	59.08	5.86	37.19
20	KhSTPS-I	Thermal	-	-	-	-
21	Farakka STPS	Thermal	-	-	-	-
22	RRAS (Thermal)	Thermal	-	-	-	-
23	RRAS (Gas)	Gas	-	-	-	-
	<b>Total NTPC</b>		<b>2,188.94</b>	<b>3,310.90</b>	<b>879.28</b>	<b>1,275.98</b>
<b>B</b>	<b>NPCIL</b>					
1	KAPS 1&2	Nuclear	83.18	101.05	19.70	36.86
2	KAPS 3&4	Nuclear	-	125.50	-	55.22
3	TAPS 1&2	Nuclear	48.57	-1.05	12.91	0.01
4	TAPS 3&4	Nuclear	238.60	295.90	85.07	101.45

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Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
	<b>Total NPCIL</b>		<b>370.35</b>	<b>521.40</b>	<b>117.68</b>	<b>193.54</b>
2	RGPPL	Gas	-	-	-	-
	<b>Total Central Sector</b>		<b>2,559.29</b>	<b>3,832.30</b>	<b>996.96</b>	<b>1,469.52</b>
	<b>Others</b>					
1	SSP	Hydro	102.76	242.94	21.07	49.80
2	Pench	Hydro	11.59	23.25	2.38	4.77
3	Subhansari Hydro	Hydro	64.56	-	29.05	-
4	NTPC NVVN Coal	Thermal	-	12.90	-	6.01
5	MPEB	Thermal	-	0.66	-	0.49
	<b>Total Others</b>		<b>178.92</b>	<b>279.75</b>	<b>52.50</b>	<b>61.07</b>
<b>III</b>	<b>IPP</b>					
1	JSW	Thermal	-	7.76	13.72	17.18
2	CGPL	Thermal	-	468.21	40.33	213.10
3	APML 125 MW	Thermal	-	12.44	9.69	6.95
4	APML 1320 MW	Thermal	780.51	830.79	372.57	494.41
5	APML 1200 MW	Thermal	-	714.50	93.03	409.22
6	APML 440 MW	Thermal	-	32.51	35.21	13.57
7	EMCO Power	Thermal	116.36	93.96	46.43	38.80
8	RIPL 450 MW	Thermal	261.81	285.54	105.08	101.99
9	RIPL 750 MW	Thermal	436.36	475.90	175.14	169.99
10	Sai Wardha	Thermal	131.42	158.95	63.07	67.47
	<b>Total IPP</b>		<b>1,726.46</b>	<b>3,080.56</b>	<b>954.26</b>	<b>1,532.69</b>
	<b>Total Conventional</b>		<b>9,281.00</b>	<b>11,497.62</b>	<b>4,498.69</b>	<b>5,133.09</b>
<b>IV</b>	<b>NON CONVENTIONAL</b>					
1	Hydro (NCE)	Hydro (NCE)		87.00		33.46
2	Wind	Wind		980.78		462.91
3	Bagasse	Bagasse	1,602.78	4.47	809.19	2.34
4	Biomass	Biomass		18.34		13.93
5	MSW	MSW		0.00		0.00
6	G-DAM Non Solar			3.41		2.20
	<b>Total Non-Solar</b>		<b>1,602.78</b>	<b>1,094.01</b>	<b>809.19</b>	<b>514.84</b>
7	Solar	Solar		586.03		189.68
8	SECI	Solar		102.92		46.89
9	NVVN (Solar)	Solar	1,101.59	1.00	379.29	1.06
10	Solar Rooftop	Solar		-		-
11	G-DAM Solar	Solar		0.68		0.44
	<b>Total Solar</b>		<b>1,101.59</b>	<b>690.62</b>	<b>379.29</b>	<b>238.06</b>
	<b>Total Non Conventional</b>		<b>2,704.37</b>	<b>1,784.63</b>	<b>1,188.48</b>	<b>752.90</b>
V	REC	REC	-	-	-	-
VI	Short Term	Thermal	-	448.64	-	305.37
VII	DSM	FBSM	-	-164.93	-	-32.47
	<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>		<b>11,985.37</b>	<b>13,565.97</b>	<b>5,687.17</b>	<b>6,158.89</b>
1	PGCIL Charges	Transmission	-	-	320.42	223.41
2	WRLDC	Transmission	-	-	-	-
3	WRPC Reactive Charges	Transmission	-	-	-	-
	<b>Sub - total</b>		<b>-</b>	<b>-</b>	<b>320.42</b>	<b>223.41</b>
	<b>Total Power Purchase (including Central Transmission &amp; Reactive Charges)</b>		<b>11,985.37</b>	<b>13,565.97</b>	<b>6,007.59</b>	<b>6,382.30</b>
1	SLDC	Transmission	-	-	2.56	2.20
2	MSETCL	Transmission	-	-	713.58	713.58
3	Others	Transmission	-	-	-	-0.11
	<b>Sub - total</b>		<b>-</b>	<b>-</b>	<b>716.14</b>	<b>715.67</b>
	<b>Total Transmission</b>		<b>-</b>	<b>-</b>	<b>1,036.56</b>	<b>939.08</b>
	<b>Total</b>		<b>11,985.37</b>	<b>13,565.97</b>	<b>6,723.73</b>	<b>7,097.97</b>