

Month-wise Power Purchase upto Aug-23

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
<b>I</b>	<b>STATE SECTOR</b>								
<b>A</b>	<b>MSPGCL</b>								
1	Bhusawal - 3	436.64	420.97	15.67	264.62	231.76	32.86	6.06	5.51
2	Bhusawal - 4	1,466.96	1,357.51	109.45	759.31	650.95	108.37	5.18	4.80
3	Bhusawal - 5	1,466.96	1,357.51	109.45	759.31	650.95	108.37	5.18	4.80
4	Khaparkheda - 1 to 4	1,861.97	1,699.89	162.07	1,032.19	802.83	229.35	5.54	4.72
5	Khaparkheda - 5	1,466.96	1,367.40	99.57	816.36	626.25	190.11	5.56	4.58
6	Nashik- 3,4 & 5	1,255.94	1,025.27	230.67	780.15	624.99	155.17	6.21	6.10
7	Chandrapur - 3 to 7	4,416.30	3,311.97	1,104.33	2,220.73	1,517.64	703.10	5.03	4.58
8	Paras - 3	696.92	618.09	78.82	337.99	288.12	49.88	4.85	4.66
9	Paras - 4	696.92	618.09	78.82	337.99	288.12	49.88	4.85	4.66
10	Parli - 6	-	500.35	-500.35	96.39	352.63	-256.24	-	7.05
11	Parli - 7	-	500.35	-500.35	96.39	352.63	-256.24	-	7.05
12	Koradi - 6	495.19	511.67	-16.48	288.72	278.16	10.56	5.83	5.44
13	GTPS Uran	-	442.60	-442.60	50.97	326.73	-275.76	-	7.38
14	Hydro (Ghatghar)	1,893.42	1,945.42	-52.00	331.52	319.61	11.90	1.75	1.64
15	Parli Replacement U 8	-	420.51	-420.51	160.01	326.16	-166.15	-	7.76
16	Chandrapur - 8	1,466.96	1,463.65	3.31	757.83	714.13	43.70	5.17	4.88
17	Chandrapur - 9	1,466.96	1,463.65	3.31	757.83	714.13	43.70	5.17	4.88
18	Koradi R U-8	1,633.05	1,345.09	287.96	773.85	638.77	135.08	4.74	4.75
19	Koradi 9	1,633.05	1,345.09	287.96	773.85	638.77	135.08	4.74	4.75
20	Koradi10	1,633.05	1,345.09	287.96	773.85	638.77	135.08	4.74	4.75
	<b>Sub - total</b>	<b>23,987.25</b>	<b>23,060.19</b>	<b>927.06</b>	<b>12,169.87</b>	<b>10,982.07</b>	<b>1,187.79</b>	<b>5.07</b>	<b>4.76</b>
28	MSPGCL Infirm	-	-	-	-	-	-	-	-
29	MSPGCL Dhariwal	-	-	-	-	-	-	-	-
30	IEPL	-	563.98	-563.98	-	189.39	-189.39	-	3.36
	<b>Sub - total</b>	<b>-</b>	<b>563.98</b>	<b>-563.98</b>	<b>-</b>	<b>189.39</b>	<b>-189.39</b>	<b>-</b>	<b>3.36</b>
	<b>Total MSPGCL</b>	<b>23,987.25</b>	<b>23,624.17</b>	<b>363.07</b>	<b>12,169.87</b>	<b>11,171.46</b>	<b>998.41</b>	<b>5.07</b>	<b>4.73</b>
<b>B</b>	<b>DODSON</b>								
1	Dodson I	21.59	-	21.59	3.62	-	3.62	1.68	-
2	Dodson II	26.92	19.24	7.67	7.92	7.92	-0.00	2.94	4.12
	<b>Total DODSON</b>	<b>48.51</b>	<b>19.24</b>	<b>29.27</b>	<b>11.54</b>	<b>7.92</b>	<b>3.62</b>	<b>2.38</b>	<b>4.12</b>
	<b>Total State Sector</b>	<b>24,035.75</b>	<b>23,643.42</b>	<b>392.34</b>	<b>12,181.41</b>	<b>11,179.38</b>	<b>1,002.03</b>	<b>5.07</b>	<b>4.73</b>
<b>II</b>	<b>CENTRAL SECTOR</b>								
<b>A</b>	<b>NTPC</b>								
1	KSTPS	1,880.42	1,950.48	-70.06	450.20	460.40	-10.20	2.39	2.36
2	KSTPS III	368.13	428.84	-60.71	100.56	109.98	-9.42	2.73	2.56
3	VSTP I	1,258.30	1,341.22	-82.92	333.66	347.79	-14.13	2.65	2.59
4	VSTP II	1,007.68	1,002.52	5.16	230.36	245.06	-14.69	2.29	2.44
5	VSTP III	829.19	966.72	-137.54	216.13	242.79	-26.66	2.61	2.51
6	VSTP IV	894.50	934.22	-39.71	279.26	694.83	-415.57	3.12	7.44
7	VSTP V	482.00	556.41	-74.41	174.09	275.95	-101.87	3.61	4.96
8	Kawas	-	19.66	-19.66	56.69	98.49	-41.80	-	50.10
9	Gandhar	-	21.30	-21.30	70.52	89.26	-18.74	-	41.91
10	KhSTPS-II	433.30	510.12	-76.82	203.59	201.46	2.13	4.70	3.95
11	SIPAT TPS 2	825.63	820.84	4.79	299.53	212.55	86.98	3.63	2.59
12	SIPAT TPS 1	1,696.36	1,559.27	137.09	580.39	457.46	122.93	3.42	2.93
13	Mauda I	495.06	1,274.56	-779.51	454.29	706.17	-251.88	9.18	5.54
14	Mauda II	-	1,670.65	-1,670.65	241.97	896.65	-654.68	-	5.37
15	NTPC Solapur 2	-	-	-	-	-	-	-	-
16	NTPC Solapur	-	1,732.93	-1,732.93	405.45	1,156.28	-750.83	-	6.67
17	Lara	822.60	886.65	-64.05	311.96	326.60	-14.64	3.79	3.68
18	Gadarwara	243.50	299.27	-55.77	132.78	192.59	-59.81	5.45	6.44
19	Khargone	-	231.13	-231.13	29.31	193.89	-164.58	-	8.39
20	KhSTPS-I	-	-	-	-	-	-	-	-
21	Farakka STPS	-	-	-	-	-	-	-	-
22	RRAS (Thermal)	-	-	-	-	-0.82	0.82	-	-
23	RRAS (Gas)	-	-	-	-	-2.77	2.77	-	-
	<b>Total NTPC</b>	<b>11,236.66</b>	<b>16,206.79</b>	<b>-4,970.13</b>	<b>4,570.73</b>	<b>6,904.60</b>	<b>-2,333.87</b>	<b>4.07</b>	<b>4.26</b>
<b>B</b>	<b>NPCL</b>								
1	KAPS 1&2	410.55	421.09	-10.55	97.23	153.64	-56.41	2.37	3.65
2	KAPS 3&4	-	262.05	-262.05	-	115.30	-115.30	-	4.40
2	TAPS 1&2	239.71	-5.23	244.94	63.72	0.06	63.66	2.66	-0.11
3	TAPS 3&4	1,177.60	1,229.70	-52.10	419.86	420.39	-0.53	3.57	3.42

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Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
	<b>Total NPCIL</b>	<b>1,827.86</b>	<b>1,907.62</b>	<b>-79.76</b>	<b>580.81</b>	<b>689.39</b>	<b>-108.58</b>	<b>3.18</b>	<b>3.61</b>
2	RGPPL	-	-	-	-	-	-	-	-
	<b>Total Central Sector</b>	<b>13,064.52</b>	<b>18,114.40</b>	<b>-5,049.88</b>	<b>5,151.55</b>	<b>7,594.00</b>	<b>-2,442.45</b>	<b>3.94</b>	<b>4.19</b>
	<b>Others</b>								
1	SSP	507.18	405.90	101.29	103.98	83.21	20.78	2.05	2.05
2	Pench	57.23	35.30	21.93	11.73	7.24	4.50	2.05	2.05
3	Subhansari Hydro	322.81	-	322.81	145.27	-	145.27	4.50	-
4	NTPC NVVN Coal	-	62.92	-62.92	-	29.68	-29.68	-	4.72
5	MPEB	-	3.32	-3.32	-	2.61	-2.61	-	7.87
	<b>Total Others</b>	<b>887.22</b>	<b>507.44</b>	<b>379.78</b>	<b>260.98</b>	<b>122.74</b>	<b>138.24</b>	<b>2.94</b>	<b>2.42</b>
<b>III</b>	<b>IPP</b>								
1	JSW	-	720.36	-720.36	68.61	379.69	-311.07	-	5.27
2	CGPL	423.94	1,663.29	-1,239.36	398.80	849.50	-450.70	9.41	5.11
3	APML 125 MW	71.53	240.01	-168.49	82.84	147.72	-64.89	11.58	6.15
4	APML 1320 MW	3,852.19	3,892.50	-40.32	1,843.80	2,218.32	-374.52	4.79	5.70
5	APML 1200 MW	417.10	3,925.06	-3,507.96	667.40	2,294.99	-1,627.59	16.00	5.85
6	APML 440 MW	-	584.38	-584.38	176.03	373.54	-197.51	-	6.39
7	EMCO Power	574.30	645.28	-70.98	230.10	251.03	-20.93	4.01	3.89
8	R IPL 450 MW	1,292.18	1,391.61	-99.44	520.03	489.86	30.17	4.02	3.52
9	R IPL 750 MW	2,153.63	2,319.36	-165.73	866.72	816.43	50.28	4.02	3.52
10	Sai Wardha	648.62	821.57	-172.94	312.57	346.17	-33.60	4.82	4.21
	<b>Total IPP</b>	<b>9,433.48</b>	<b>16,203.42</b>	<b>-6,769.95</b>	<b>5,166.91</b>	<b>8,167.26</b>	<b>-3,000.35</b>	<b>5.48</b>	<b>5.04</b>
	<b>Total Conventional</b>	<b>47,420.97</b>	<b>58,468.68</b>	<b>-11,047.71</b>	<b>22,760.84</b>	<b>27,063.37</b>	<b>-4,302.53</b>		
<b>IV</b>	<b>NON CONVENTIONAL</b>								
1	Hydro (NCE)		285.96			104.39			3.65
2	Wind		3,662.52			1,711.69			4.67
3	Bagasse	7,392.15	352.51	2,944.33	3,732.91	179.15	1,631.81	5.05	5.08
4	Biomass		118.90			90.85			7.64
5	MSW		0.12			0.06			4.88
6	G-DAM Non Solar		27.81			14.96			
	<b>Total Non-Solar</b>	<b>7,392.15</b>	<b>4,447.82</b>	<b>2,944.33</b>	<b>3,732.91</b>	<b>2,101.10</b>	<b>1,631.81</b>	<b>5.05</b>	<b>4.72</b>
7	Solar		2,981.34			981.55			3.29
8	SECI		763.00			344.81			4.52
9	NVVN (Solar)	5,765.66	9.68	2,005.64	1,985.20	10.44	645.40	3.44	10.79
10	Solar Rooftop		-			-			-
11	G-DAM Solar		6.01			3.01			
	<b>Total Solar</b>	<b>5,765.66</b>	<b>3,760.02</b>	<b>2,005.64</b>	<b>1,985.20</b>	<b>1,339.81</b>	<b>645.40</b>	<b>3.44</b>	<b>3.56</b>
	<b>Total Non Conventional</b>	<b>13,157.80</b>	<b>8,207.83</b>	<b>4,949.97</b>	<b>5,718.11</b>	<b>3,440.91</b>	<b>2,277.21</b>	<b>4.35</b>	<b>4.19</b>
V	REC	-	-	-	-	-	-	-	-
VI	Short Term	-	3,158.93	-3,158.93	-	1,562.52	-1,562.52	-	4.95
VII	DSM	-	-1,065.76	1,065.76	-	-162.64	162.64	-	1.53
	<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>	<b>60,578.77</b>	<b>68,769.69</b>	<b>-8,190.91</b>	<b>28,478.96</b>	<b>31,904.15</b>	<b>-3,425.19</b>	<b>4.70</b>	<b>4.64</b>
1	PGCIL Charges	-	-	-	1,602.09	1,291.55	310.54	-	-
2	WRLDC	-	-	-	-	-	-	-	-
3	WRPC Reactive Charges	-	-	-	-	-	-	-	-
	<b>Sub-total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,602.09</b>	<b>1,291.55</b>	<b>310.54</b>	<b>-</b>	<b>-</b>
	<b>Total Power Purchase (including Central Transmission &amp; Reactive Charges)</b>	<b>60,578.77</b>	<b>68,769.69</b>	<b>-8,190.91</b>	<b>30,081.05</b>	<b>33,195.70</b>	<b>-3,114.66</b>	<b>4.97</b>	<b>4.83</b>
1	SLDC	-	-	-	12.82	11.01	1.81	-	-
2	MSETCL	-	-	-	3,567.90	3,567.90	0.00	-	-
3	Others	-	-	-	-	0.34	-0.34	-	-
	<b>Sub-total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3,580.72</b>	<b>3,579.25</b>	<b>1.47</b>	<b>-</b>	<b>-</b>
	<b>Total Transmission</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>5,182.80</b>	<b>4,870.80</b>	<b>312.00</b>	<b>-</b>	<b>-</b>
	<b>Total</b>	<b>60,578.77</b>	<b>68,769.69</b>	<b>-8,190.91</b>	<b>33,661.76</b>	<b>36,774.95</b>	<b>-3,113.19</b>	<b>5.56</b>	<b>5.35</b>