

Month-wise Power Purchase upto Feb-23

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal - 3	-	548.76	-548.76	126.54	369.08	-242.53	-	6.73
2	Bhusawal - 4	2,310.71	2,608.58	-297.87	1,286.49	1,458.02	-171.53	5.57	5.59
3	Bhusawal - 5	1,951.60	2,608.58	-656.99	1,163.09	1,458.02	-294.93	5.96	5.59
4	Khaparkheda - 1 to 4	4,087.78	3,528.99	558.79	1,630.37	1,844.52	-214.14	3.99	5.23
5	Khaparkheda - 5	3,067.51	2,971.27	96.24	1,269.95	1,618.20	-348.25	4.14	5.45
6	Nashik- 3,4 & 5	1,226.14	2,057.58	-831.44	883.96	1,367.20	-483.24	7.21	6.64
7	Chandrapur - 3	1,048.26	6,726.30	2,857.79	437.33	3,462.67	-121.65	4.17	5.15
8	Chandrapur - 4	1,048.26			437.33			4.17	
9	Chandrapur - 5	2,495.86			822.12			3.29	
10	Chandrapur - 6	2,495.86			822.12			3.29	
11	Chandrapur - 7	2,495.86			822.12			3.29	
12	Paras - 3	1,452.10	1,244.63	207.47	659.03	587.97	71.06	4.54	4.72
13	Paras - 4	1,452.10	1,244.63	207.47	659.03	587.97	71.06	4.54	4.72
14	Parli - 4	-	-	-	-	-	-	-	-
15	Parli - 5	-	-	-	-	-	-	-	-
16	Parli - 6	-	1,103.01	-1,103.01	194.36	695.13	-500.77	-	6.30
17	Parli - 7	-	1,103.01	-1,103.01	194.36	695.13	-500.77	-	6.30
18	Koradi - 6	534.79	1,062.87	-528.07	243.61	478.25	-234.64	4.56	4.50
19	Koradi - 7	-	-	-	-	-	948.54	-	
20	GTPS Uran	2,652.16	1,352.57	1,299.59	948.54	904.08	44.46	3.58	6.68
21	Hydro (Ghatghar)	3,016.57	3,614.19	-597.62	772.08	709.35	62.73	2.56	1.96
22	Parli Replacement U 8	-	900.99	-900.99	308.37	651.33	-342.96	-	7.23
23	Chandrapur - 8	3,131.94	2,838.99	292.95	1,308.30	1,566.63	-258.33	4.18	5.52
24	Chandrapur - 9	3,131.94	2,838.99	292.95	1,308.30	1,566.63	-258.33	4.18	5.52
25	Koradi R U-8	2,984.87	3,105.86	-120.99	1,179.87	1,444.44	-264.56	3.95	4.65
26	Koradi 9	2,984.87	3,105.86	-120.99	1,179.87	1,444.44	-264.56	3.95	4.65
27	Koradi10	2,984.87	3,105.86	-120.99	1,179.87	1,444.44	-264.56	3.95	4.65
	Sub - total	46,554.05	47,671.52	-1,117.47	19,837.01	24,353.46	-4,516.45	4.26	5.11
28	MSPGCL Infirm	-	-	-	-	-	-	-	-
29	MSPGCL Dhariwal	-	-	-	-	-	-	-	-
30	IEPL	-	524.77	-524.77	-	176.22	-176.22	-	3.36
	Sub - total	-	524.77	-524.77	-	176.22	-176.22	-	3.36
	Total MSPGCL	46,554.05	48,196.29	-1,642.24	19,837.01	24,529.68	-4,692.67	4.26	5.09
B	DODSON								
1	Dodson I	47.13	-	47.13	7.91	-	7.91	1.68	-
2	Dodson II	58.76	-	58.76	8.68	8.68	-0.00	1.48	-
	Total DODSON	105.89	-	105.89	16.59	8.68	7.91	1.57	-
	Total State Sector	46,659.95	48,196.29	-1,536.35	19,853.61	24,538.36	-4,684.76	4.25	5.09
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	3,863.87	4,560.49	-696.62	943.13	1,191.18	-248.05	2.44	2.61
2	KSTPS III	691.15	800.51	-109.35	209.90	245.31	-35.41	3.04	3.06
3	VSTP I	2,542.15	2,805.68	-263.53	751.53	799.76	-48.22	2.96	2.85
4	VSTP II	2,037.69	2,351.91	-314.22	521.12	640.00	-118.88	2.56	2.72
5	VSTP III	1,648.04	1,937.38	-289.34	491.06	437.35	53.71	2.98	2.26
6	VSTP IV	1,727.76	2,259.18	-531.43	617.96	739.11	-121.15	3.58	3.27
7	VSTP V	940.93	1,163.07	-222.14	374.12	380.59	-6.47	3.98	3.27
8	Kawas	318.53	1.63	316.91	219.23	173.67	45.56	6.88	1,067.79
9	Gandhar	234.28	2.64	231.64	221.30	152.35	68.95	9.45	577.33
10	KhSTPS-II	945.90	992.13	-46.24	317.27	527.08	-209.81	3.35	5.31
11	SIPAT TPS 2	1,648.04	1,960.41	-312.37	470.07	612.25	-142.18	2.85	3.12
12	SIPAT TPS 1	3,257.75	3,546.53	-288.78	961.90	1,416.77	-454.87	2.95	3.99
13	Mauda I	651.86	2,473.67	-1,821.81	717.92	1,468.25	-750.33	11.01	5.94
14	Mauda II	2,567.21	3,276.71	-709.50	1,353.15	2,038.12	-684.97	5.27	6.22
15	NTPC Solapur 2	-	-	-	445.99	-	445.99	-	-
16	NTPC Solapur	241.90	3,446.59	-3,204.69	541.11	2,592.15	-2,051.04	22.37	7.52
17	Lara	1,445.77	1,887.11	-441.34	560.24	876.88	-316.64	3.88	4.65
18	Gadarwara	57.24	865.73	-808.48	79.24	569.19	-489.95	13.84	6.57
19	Khargone	313.43	385.48	-72.06	165.19	319.42	-154.24	5.27	8.29
20	KhSTPS-I	-	-	-	-	-	-	-	-
21	Farakka STPS	-	-	-	-	-	-	-	-
22	RRAS (Thermal)	-	-	-	-	-12.18	12.18	-	-

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23	RRAS (Gas)	-	-	-	-	-14.79	14.79	-	-
	Total NTPC	25,133.51	34,716.85	-9,583.34	9,961.42	15,152.46	-5,191.04	3.96	4.36
B	NPCIL								
1	KAPP	896.12	1,021.62	-125.50	219.73	234.04	-14.31	2.45	2.29
2	TAPP 1&2	1,046.57	-9.07	1,055.64	228.01	0.22	227.78	2.18	-0.25
3	TAPP 3&4	2,570.64	3,104.51	-533.87	902.46	1,071.44	-168.99	3.51	3.45
	Total NPCIL	4,513.33	4,117.06	396.27	1,350.19	1,305.70	44.48	2.99	3.17
1	NTPC NVVN Coal	-	136.12	-136.12	-	61.17	-61.17	-	4.49
2	RGPLL	-	-	-	-	-	-	-	-
	Total Central Sector	29,646.84	38,970.03	-9,323.19	11,311.61	16,519.34	-5,207.73	3.82	4.24
	Others								
1	SSP	1,107.18	1,126.50	-19.32	226.99	230.93	-3.94	2.05	2.05
2	Pench	124.91	113.80	11.10	25.61	23.33	2.28	2.05	2.05
3	Inter State	-	9.28	-9.28	-	8.10	-8.10	-	8.73
	Total Others	1,232.08	1,249.58	-17.50	252.60	262.36	-9.76	2.05	2.10
III	IPP								
1	JSW	1,769.93	545.17	1,224.77	714.56	378.24	336.32	4.04	6.94
2	CGPL	4,719.82	1,481.92	3,237.90	1,486.41	1,173.20	313.22	3.15	7.92
3	APML 125 MW	796.34	577.36	218.98	351.38	347.48	3.91	4.41	6.02
4	APML 1320 MW	8,409.35	8,653.65	-244.30	2,666.06	3,847.40	-1,181.34	3.17	4.45
5	APML 1200 MW	7,195.16	8,702.27	-1,507.11	3,235.86	4,714.21	-1,478.35	4.50	5.42
6	APML 440 MW	2,803.12	1,449.95	1,353.17	1,267.69	910.17	357.51	4.52	6.28
7	EMCO Power	1,253.70	1,368.33	-114.63	626.50	554.62	71.88	5.00	4.05
8	RIPL 450 MW	706.54	2,826.09	-2,119.55	498.70	1,090.66	-591.96	7.06	3.86
9	RIPL 750 MW	1,177.57	4,710.15	-3,532.59	831.17	1,817.77	-986.60	7.06	3.86
10	Sai Wardha	-	1,471.58	-1,471.58	-	668.58	-668.58	-	4.54
	Total IPP	28,831.53	31,786.47	-2,954.94	11,678.34	15,502.33	-3,823.99	4.05	4.88
	Total Conventional	1,06,370.39	1,20,202.37	-13,831.98	43,096.16	56,822.39	-13,726.24		
IV	NON CONVENTIONAL								
1	Hydro (NCE)		792.14			238.98			3.02
2	Wind		5,750.83			2,574.31			4.48
3	Bagasse	14,679.15	4,218.26	3,622.68	6,628.08	2,625.69	986.14	4.52	6.22
4	Biomass		217.29			157.39			7.24
5	MSW		0.40			0.19			4.88
6	G-DAM Non Solar		77.55			45.37			
	Total Non-Solar	14,679.15	11,056.46	3,622.68	6,628.08	5,641.94	986.14	4.52	5.10
7	Solar		5,642.52			1,882.59			3.34
8	SECI		1,575.95			669.93			4.25
9	NVVN (Solar)	10,062.45	18.54	2,784.99	3,516.80	19.88	919.86	3.49	10.73
10	Solar Rooftop		-			-			-
11	G-DAM Solar		40.45			24.54			
	Total Solar	10,062.45	7,277.46	2,784.99	3,516.80	2,596.95	919.86	3.49	3.57
	Total Non Conventional	24,741.60	18,333.92	6,407.68	10,144.89	8,238.89	1,906.00	4.10	4.49
V	REC	-	-	-	-	-	-	-	-
VI	Short Term	-	3,364.95	-3,364.95	-	1,786.49	-1,786.49	-	5.31
VII	FBSM/DSM	-	-1,399.20	1,399.20	-	-189.15	189.15	-	1.35
	Total Power Purchase (excluding Transmission & Reactive Charges)	1,31,111.99	1,40,502.04	-9,390.05	53,241.04	66,658.62	-13,417.57	4.06	4.74
1	PGCIL Charges	-	-	-	3,356.75	3,071.10	285.65	-	-
2	WRLDC	-	-	-	-	-	-	-	-
3	WRPC Reactive Charges	-	-	-	-	-	-	-	-
	Sub-total	-	-	-	3,356.75	3,071.10	285.65	-	-
	Total Power Purchase (including Central Transmission & Reactive Charges)	1,31,111.99	1,40,502.04	-9,390.05	56,597.79	69,729.72	-13,131.93	4.32	4.96
1	SLDC	-	-	-	26.75	26.75	0.00	-	-
2	MSETCL	-	-	-	5,395.40	5,456.52	-61.12	-	-
3	Others	-	-	-	-	4.63	-4.63	-	-
	Sub-total	-	-	-	5,422.15	5,487.89	-65.75	-	-
	Total Transmission	-	-	-	8,778.90	8,559.00	219.90	-	-
	Total	1,31,111.99	1,40,502.04	-9,390.05	62,019.94	75,217.61	-13,197.67	4.73	5.35