

Month-wise Power Purchase for Dec-22

Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
I	STATE SECTOR					
A	MSPGCL					
1	Bhusawal - 3	Thermal	-	29.68	11.50	24.32
2	Bhusawal - 4	Thermal	-	302.49	44.77	177.41
3	Bhusawal - 5	Thermal	-	302.49	44.77	177.41
4	Khaparkhedha - 1 to 4	Thermal	379.41	354.11	150.51	199.13
5	Khaparkhedha - 5	Thermal	284.71	274.41	116.96	153.84
6	Nashik- 3,4 & 5	Thermal	-	173.63	40.58	131.38
7	Chandrapur - 3	Thermal	97.29	577.51	40.29	328.14
8	Chandrapur - 4	Thermal	97.29		40.29	
9	Chandrapur - 5	Thermal	231.65		76.00	
10	Chandrapur - 6	Thermal	231.65		76.00	
11	Chandrapur - 7	Thermal	231.65		76.00	
12	Paras - 3	Thermal	134.78	126.89	60.78	60.52
13	Paras - 4	Thermal	134.78	126.89	60.78	60.52
14	Parli - 4	Thermal	-	-	-	-
15	Parli - 5	Thermal	-	-	-	-
16	Parli - 6	Thermal	-	122.65	17.67	80.03
17	Parli - 7	Thermal	-	122.65	17.67	80.03
18	Koradi - 6	Thermal	49.64	140.65	22.44	64.13
19	Koradi - 7	Thermal	-	-	-	-
20	GTPS Uran	Gas	246.16	123.21	87.67	98.39
21	Hydro (Ghatghar)	Hydro	279.98	323.89	70.19	64.22
22	Parli Replacement U 8	Thermal	-	93.95	28.03	68.76
23	Chandrapur - 8	Thermal	290.69	282.26	120.47	166.44
24	Chandrapur - 9	Thermal	290.69	282.26	120.47	166.44
25	Koradi R U-8	Thermal	277.04	371.06	108.62	185.03
26	Koradi 9	Thermal	277.04	371.06	108.62	185.03
27	Koradi10	Thermal	277.04	371.06	108.62	185.03
	Sub - total		3,811.48	4,872.78	1,649.73	2,656.23
28	MSPGCL Infirm	Thermal	-	-	-	-
29	MSPGCL Dhariwal	Thermal	-	-	-	-
30	IEPL	Thermal	-	107.09	-	35.96
	Sub - total		-	107.09	-	35.96
	Total MSPGCL		3,811.48	4,979.87	1,649.73	2,692.19
B	DODSON					
1	Dodson I	Hydro	4.37	-	0.73	-
2	Dodson II	Hydro	5.45	-	0.79	0.79
	Total DODSON		9.83	-	1.52	0.79
	Total State Sector		3,821.31	4,979.87	1,651.26	2,692.98
II	CENTRAL SECTOR					
A	NTPC					
1	KSTPS	Thermal	358.62	442.65	86.93	107.91
2	KSTPS III	Thermal	64.15	88.01	19.28	26.11
3	VSTP I	Thermal	235.95	274.31	69.24	73.47
4	VSTP II	Thermal	189.13	218.18	48.06	52.74
5	VSTP III	Thermal	152.96	188.25	45.22	47.21
6	VSTP IV	Thermal	160.36	213.58	56.77	61.91
7	VSTP V	Thermal	87.33	115.20	34.34	35.02
8	Kawas	Gas	29.56	-	20.11	10.66
9	Gandhar	Gas	21.74	-	20.25	10.42
10	KhSTPS-II	Thermal	87.79	67.97	29.25	36.11
11	SIPAT TPS 2	Thermal	152.96	197.60	43.21	63.75
12	SIPAT TPS 1	Thermal	302.37	376.75	88.39	115.24
13	Mauda I	Thermal	-	184.16	44.68	109.20
14	Mauda II	Thermal	43.34	309.75	61.90	163.83
15	NTPC Solapur 2	Thermal	-	-	40.54	-
16	NTPC Solapur	Thermal	-	276.46	40.54	198.58
17	Lara	Thermal	134.19	162.37	51.62	85.71
18	Gadarwara	Thermal	-	65.71	5.28	41.38
19	Khargone	Thermal	29.09	37.25	15.21	30.73
20	KhSTPS-I	Thermal	-	-	-	-
21	Farakka STPS	Thermal	-	-	-	-
22	RRAS (Thermal)	Thermal	-	-	-	-9.91

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23	RRAS (Gas)	Gas	-	-	-	-13.20
	Total NTPC		2,049.55	3,218.22	820.84	1,246.84
	B NPCIL					
1	KAPP	Nuclear	83.17	88.91	20.39	20.09
2	TAPP 1&2	Nuclear	97.14	-1.02	21.16	0.00
3	TAPP 3&4	Nuclear	238.59	249.84	83.76	85.09
	Total NPCIL		418.90	337.73	125.32	105.18
1	NTPC NVVN Coal	Thermal	-	12.54	-	4.90
2	RGPPL	Gas	-	-	-	-
	Total Central Sector		2,468.45	3,568.49	946.15	1,356.92
	Others					
1	SSP	Hydro	102.76	50.27	21.07	10.30
2	Pench	Hydro	11.59	6.34	2.38	1.30
3	Inter State	Thermal	-	1.16	-	1.93
	Total Others		114.36	57.76	23.44	13.53
	III IPP					
1	JSW	Thermal	164.28	10.41	66.05	7.15
2	CGPL	Thermal	438.07	130.35	137.12	120.32
3	APML 125 MW	Thermal	73.91	29.89	32.41	18.79
4	APML 1320 MW	Thermal	780.51	847.68	245.62	465.92
5	APML 1200 MW	Thermal	667.81	721.56	298.36	354.47
6	APML 440 MW	Thermal	260.17	84.54	116.91	37.27
7	EMCO Power	Thermal	116.36	139.71	57.64	65.85
8	RIPL 450 MW	Thermal	-	296.16	21.64	107.53
9	RIPL 750 MW	Thermal	-	493.60	36.07	179.21
10	Sai Wardha	Thermal	-	159.94	-	69.94
	Total IPP		2,501.11	2,913.85	1,011.82	1,426.45
	Total Conventional		8,905.22	11,519.96	3,632.67	5,489.88
	IV NON CONVENTIONAL					
1	Hydro (NCE)	Hydro (NCE)		36.19		14.90
2	Wind	Wind		272.52		120.32
3	Bagasse	Bagasse	1,327.94	890.94	599.61	543.41
4	Biomass	Biomass		15.52		11.40
5	MSW	MSW		0.02		0.01
6	G-DAM Non Solar			18.73		8.92
	Total Non-Solar		1,327.94	1,233.91	599.61	698.97
7	Solar	Solar		559.43		190.17
8	SECI	Solar		153.04		64.11
9	NVVN (Solar)	Solar	946.02	1.44	330.63	1.52
10	Solar Rooftop	Solar		-		-
11	G-DAM Solar	Solar		4.59		2.19
	Total Solar		946.02	718.51	330.63	257.99
	Total Non Conventional		2,273.96	1,952.42	930.24	956.95
V	REC	REC	-	-	-	-
VI	Short Term	Thermal	-	467.48	-	217.75
VII	FBSM/DSM	FBSM	-	-364.91	-	-50.45
	Total Power Purchase (excluding Transmission & Reactive Charges)		11,179.18	13,574.96	4,562.91	6,614.13
1	PGCIL Charges	Transmission	-	-	305.16	250.17
2	WRLDC	Transmission	-	-	-	-
3	WRPC Reactive Charges	Transmission	-	-	-	-
	Sub - total		-	-	305.16	250.17
	Total Power Purchase (including Central Transmission & Reactive Charges)		11,179.18	13,574.96	4,868.07	6,864.30
1	SLDC	Transmission	-	-	2.43	2.43
2	MSETCL	Transmission	-	-	490.49	490.49
3	Others	Transmission	-	-	-	0.61
	Sub - total		-	-	492.92	493.54
	Total Transmission		-	-	798.08	743.71
	Total		11,179.18	13,574.96	5,360.99	7,357.84