

Month-wise Power Purchase for Sep-22

Sr. No.	Generating Station	Source	MYT MU's	Actual MU's	MYT Rs. Crs	Actual Rs. Crs
I	STATE SECTOR					
A	MSPGCL					
1	Bhusawal - 3	Thermal	-	55.60	11.50	42.86
2	Bhusawal - 4	Thermal	287.64	161.95	143.61	96.20
3	Bhusawal - 5	Thermal	183.51	161.95	107.83	96.20
4	Khaparkhedha - 1 to 4	Thermal	367.17	286.09	146.91	168.40
5	Khaparkhedha - 5	Thermal	275.53	232.58	114.59	143.95
6	Nashik- 3,4 & 5	Thermal	-	162.50	40.58	114.35
7	Chandrapur - 3	Thermal	94.16		39.45	
8	Chandrapur - 4	Thermal	94.16		39.45	
9	Chandrapur - 5	Thermal	224.18	611.99	74.02	371.00
10	Chandrapur - 6	Thermal	224.18		74.02	
11	Chandrapur - 7	Thermal	224.18		74.02	
12	Paras - 3	Thermal	130.43	98.84	59.41	45.49
13	Paras - 4	Thermal	130.43	98.84	59.41	45.49
14	Parli - 4	Thermal	-	-	-	-
15	Parli - 5	Thermal	-	-	-	-
16	Parli - 6	Thermal	-	104.75	17.67	72.63
17	Parli - 7	Thermal	-	104.75	17.67	72.63
18	Koradi - 6	Thermal	48.04	35.88	21.98	17.31
19	Koradi - 7	Thermal	-	-	-	-
20	GTPS Uran	Gas	238.22	75.04	85.41	49.91
21	Hydro (Ghatghar)	Hydro	270.95	205.69	70.19	61.90
22	Parli Replacement U 8	Thermal	-	96.52	28.03	74.92
23	Chandrapur - 8	Thermal	281.31	155.06	118.06	97.92
24	Chandrapur - 9	Thermal	281.31	155.06	118.06	97.92
25	Koradi R U-8	Thermal	268.10	209.37	106.48	107.69
26	Koradi 9	Thermal	268.10	209.37	106.48	107.69
27	Koradi10	Thermal	268.10	209.37	106.48	107.69
	Sub - total		4,159.68	3,431.19	1,781.31	1,992.13
28	MSPGCL Infirm	Thermal	-	-	-	-
29	MSPGCL Dhariwal	Thermal	-	-	-	-
30	IEPL	Thermal	-	-	-	-
	Sub - total		-	-	-	-
	Total MSPGCL		4,159.68	3,431.19	1,781.31	1,992.13
B	DODSON					
1	Dodson I	Hydro	4.23	-	0.71	-
2	Dodson II	Hydro	5.28	-	0.79	0.79
	Total DODSON		9.51	-	1.50	0.79
	Total State Sector		4,169.19	3,431.19	1,782.81	1,992.92
II	CENTRAL SECTOR					
A	NTPC					
1	KSTPS	Thermal	347.05	404.88	85.06	92.78
2	KSTPS III	Thermal	62.08	84.14	18.97	25.85
3	VSTP I	Thermal	228.34	247.60	67.79	69.67
4	VSTP II	Thermal	183.03	113.17	46.98	32.48
5	VSTP III	Thermal	148.03	189.25	44.31	48.64
6	VSTP IV	Thermal	155.19	204.84	55.84	61.97
7	VSTP V	Thermal	84.51	109.66	33.82	34.46
8	Kawas	Gas	28.61	0.14	19.83	11.58
9	Gandhar	Gas	21.04	0.29	20.04	15.03
10	KhSTPS-II	Thermal	84.96	88.53	28.61	43.97
11	SIPAT TPS 2	Thermal	148.03	176.33	42.46	79.86
12	SIPAT TPS 1	Thermal	292.61	372.33	86.91	173.88
13	Mauda I	Thermal	-	225.87	44.68	54.67
14	Mauda II	Thermal	286.99	289.67	140.25	197.17
15	NTPC Solapur 2	Thermal	-	-	40.54	-
16	NTPC Solapur	Thermal	-	243.34	40.54	203.72
17	Lara	Thermal	129.86	138.79	50.54	89.35
18	Gadarwara	Thermal	-	49.19	5.28	35.76
19	Khargone	Thermal	28.15	26.09	14.91	25.65
20	KhSTPS-I	Thermal	-	-	-	-
21	Farakka STPS	Thermal	-	-	-	-
22	RRAS (Thermal)	Thermal	-	-	-	-
23	RRAS (Gas)	Gas	-	-	-	-
	Total NTPC		2,228.48	2,964.12	887.38	1,296.49
B	NPCL					
1	KAPP	Nuclear	80.49	98.50	19.74	22.26
2	TAPP 1&2	Nuclear	94.00	-0.75	20.48	0.00

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Sr. No.	Generating Station	Source	MYT MU's	Actual MU's	MYT Rs. Crs	Actual Rs. Crs
3	TAPP 3&4	Nuclear	230.90	289.90	81.06	98.65
	Total NPCIL		405.39	387.64	121.27	120.91
1	NTPC NVVN Coal	Thermal	-	12.50	-	5.67
2	RGPPL	Gas	-	-	-	-
	Total Central Sector		2,633.87	3,364.26	1,008.65	1,423.07
	Others					
1	SSP	Hydro	99.45	277.55	20.39	56.90
2	Pench	Hydro	11.22	15.71	2.30	3.22
3	Inter State	Thermal	-	0.61	-	0.45
	Total Others		110.67	293.87	22.69	60.57
III	IPP					
1	JSW	Thermal	158.98	142.99	64.34	86.34
2	CGPL	Thermal	423.94	178.51	133.99	124.50
3	APML 125 MW	Thermal	71.53	37.36	31.68	28.05
4	APML 1320 MW	Thermal	755.33	889.21	240.51	460.95
5	APML 1200 MW	Thermal	646.27	769.22	291.77	467.47
6	APML 440 MW	Thermal	251.78	77.93	114.29	72.04
7	EMCO Power	Thermal	112.61	108.07	56.56	29.86
8	RIPL 450 MW	Thermal	-	182.31	21.64	71.72
9	RIPL 750 MW	Thermal	-	303.86	36.07	119.54
10	Sai Wardha	Thermal	-	89.15	-	40.56
	Total IPP		2,420.43	2,778.60	990.85	1,501.03
	Total Conventional		9,334.16	9,867.92	3,805.00	4,977.60
IV	NON CONVENTIONAL					
1	Hydro (NCE)	Hydro (NCE)		103.32		30.07
2	Wind	Wind		517.31		230.81
3	Bagasse	Bagasse	830.88	0.12	375.17	0.08
4	Biomass	Biomass		14.11		10.06
5	MSW	MSW		0.01		0.01
6	G-DAM Non Solar			1.34		0.80
	Total Non-Solar		830.88	636.22	375.17	271.82
7	Solar	Solar		504.73		162.20
8	SECI	Solar		123.75		63.87
9	NVVN (Solar)	Solar	899.63	2.07	314.42	2.18
10	Solar Rooftop	Solar		-		-
11	G-DAM Solar	Solar		1.20		0.71
	Total Solar		899.63	631.75	314.42	228.96
	Total Non Conventional		1,730.50	1,267.97	689.58	500.78
V	REC	REC	-	-	-	-
VI	Short Term	Thermal	-	143.94	-	73.32
VII	FBSM/DSM	FBSM	-	-148.28	-	-37.16
	Total Power Purchase (excluding Transmission & Reactive Charges)		11,064.66	11,131.55	4,494.58	5,514.54
1	PGCIL Charges	Transmission	-	-	305.16	444.23
2	WRLDC	Transmission	-	-	-	-
3	WRPC Reactive Charges	Transmission	-	-	-	-
	Sub - total		-	-	305.16	444.23
	Total Power Purchase (including Central Transmission & Reactive Charges)		11,064.66	11,131.55	4,799.74	5,958.77
1	SLDC	Transmission	-	-	2.43	2.43
2	MSETCL	Transmission	-	-	490.49	490.49
3	Others	Transmission	-	-	-	-2.98
	Sub - total		-	-	492.92	489.94
	Total Transmission		-	-	798.08	934.17
	Total		11,064.66	11,131.55	5,292.66	6,448.70