

Month-wise Power Purchase for Mar-22

Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
I	STATE SECTOR					
A	MSPGCL					
1	Bhusawal - 3	Thermal	-	38.64	11.04	24.84
2	Bhusawal - 4	Thermal	297.23	209.90	145.16	103.63
3	Bhusawal - 5	Thermal	297.23	209.90	145.16	103.63
4	Khaparkhedha - 1 to 4	Thermal	379.41	400.30	146.95	188.90
5	Khaparkhedha - 5	Thermal	284.71	279.98	115.92	137.72
6	Nashik- 3,4 & 5	Thermal	334.67	203.62	155.89	123.72
7	Chandrapur - 3	Thermal	97.29	838.37	38.63	318.36
8	Chandrapur - 4	Thermal	97.29		38.63	
9	Chandrapur - 5	Thermal	231.65		72.75	
10	Chandrapur - 6	Thermal	231.65		72.75	
11	Chandrapur - 7	Thermal	231.65		72.75	
12	Paras - 3	Thermal	134.78	138.24	63.18	74.74
13	Paras - 4	Thermal	134.78	138.24	63.18	74.74
14	Parli - 4	Thermal	-	-	-	-
15	Parli - 5	Thermal	-	-	-	-
16	Parli - 6	Thermal	-	90.52	20.90	56.66
17	Parli - 7	Thermal	-	90.52	20.90	56.66
18	Koradi - 6	Thermal	49.64	108.67	23.70	45.27
19	Koradi - 7	Thermal	49.64	-	23.70	-
20	GTPS Uran	Gas	246.16	145.28	84.45	40.21
21	Hydro (Ghatghar)	Hydro	279.98	634.73	68.73	71.19
22	Parli Replacement U 8	Thermal	-	92.97	28.14	62.05
23	Chandrapur - 8	Thermal	290.69	284.68	119.17	113.50
24	Chandrapur - 9	Thermal	290.69	284.68	119.17	113.50
25	Koradi R U-8	Thermal	277.04	359.12	107.65	135.81
26	Koradi 9	Thermal	277.04	359.12	107.65	135.81
27	Koradi10	Thermal	277.04	359.12	107.65	135.81
	Sub - total		4,790.24	5,266.61	1,973.79	2,116.77
28	MSPGCL Infim	Thermal	-	-	-	-
29	MSPGCL Dhariwal	Thermal	-	111.48	-	32.21
30	IEPL	Thermal	-	-	-	-
	Sub - total		-	111.48	-	32.21
	Total MSPGCL		4,790.24	5,378.08	1,973.79	2,148.98
B	DODSON					
1	Dodson I	Hydro	4.37	-	0.73	-
2	Dodson II	Hydro	5.45	-	0.77	1.75
	Total DODSON		9.83	-	1.51	1.75
	Total State Sector		4,800.07	5,378.08	1,975.30	2,150.73
II	CENTRAL SECTOR					
A	NTPC					
1	KSTPS	Thermal	358.62	366.48	83.34	78.76
2	KSTPS III	Thermal	64.15	87.45	19.16	51.15
3	VSTP I	Thermal	235.95	283.33	66.69	75.06
4	VSTP II	Thermal	189.13	238.96	46.96	50.79
5	VSTP III	Thermal	152.96	180.71	44.23	44.38
6	VSTP IV	Thermal	160.36	190.33	55.79	57.13
7	VSTP V	Thermal	87.33	-	32.89	11.98
8	Kawas	Gas	29.56	-	19.83	10.36
9	Gandhar	Gas	21.74	1.75	20.01	14.58
10	KhSTPS-II	Thermal	87.79	73.53	29.05	27.87
11	SIPAT TPS 2	Thermal	152.96	195.74	42.59	52.35
12	SIPAT TPS 1	Thermal	302.37	258.73	87.16	70.97
13	Mauda I	Thermal	165.29	270.94	100.72	146.29
14	Mauda II	Thermal	296.56	196.67	140.65	121.87
15	NTPC Solapur 2	Thermal	-	-	40.54	-
16	NTPC Solapur	Thermal	-	434.14	40.54	243.69
17	Lara	Thermal	134.19	165.99	50.83	61.39
18	Gadarwara	Thermal	-	82.53	5.28	42.02
19	Khargone	Thermal	29.09	56.36	15.05	27.28
20	KhSTPS-I	Thermal	-	-	-	-

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21	Farakka STPS	Thermal	-	-	-	-
22	RRAS (Thermal)	Thermal	-	-	-	-8.49
23	RRAS (Gas)	Gas	-	-	-	-7.19
	Total NTPC		2,468.06	3,083.65	941.33	1,172.24
B	NPCIL					
1	KAPP	Nuclear	83.17	103.91	20.14	23.90
2	TAPP 1&2	Nuclear	97.14	-0.83	20.90	0.01
3	TAPP 3&4	Nuclear	238.59	302.56	81.32	102.71
	Total NPCIL		418.90	405.64	122.37	126.61
1	NTPC NVVN Coal	Thermal	-	11.91	-	4.66
2	RGPPPL	Gas	-	-	-	-
	Total Central Sector		2,886.96	3,501.20	1,063.70	1,303.51
	Others					
1	SSP	Hydro	102.76	24.18	21.07	4.96
2	Pench	Hydro	11.59	4.12	2.38	0.84
3	Inter State	Thermal	-	0.97	-	0.78
	Total Others		114.36	29.28	23.44	6.58
III	IPP					
1	JSW	Thermal	164.28	78.89	62.44	31.27
2	CGPL	Thermal	438.07	-	132.43	35.61
3	APML 125 MW	Thermal	73.91	92.64	31.74	409.20
4	APML 1320 MW	Thermal	780.51	935.86	233.53	4,679.86
5	APML 1200 MW	Thermal	667.81	892.55	292.39	1,988.34
6	APML 440 MW	Thermal	260.17	252.93	114.49	588.82
7	EMCO Power	Thermal	116.36	143.03	55.11	52.49
8	RIPL 450 MW	Thermal	-	271.03	21.64	204.97
9	RIPL 750 MW	Thermal	-	451.71	36.07	341.62
10	Sai Wardha	Thermal	-	102.46	-	44.89
	Total IPP		2,501.11	3,221.11	979.83	8,377.07
	Total Conventional		10,302.49	12,129.66	4,042.28	11,837.90
IV	NON CONVENTIONAL					
1	Hydro (NCE)	Hydro (NCE)		107.91		29.30
2	Wind	Wind		378.44		161.09
3	Bagasse	Bagasse	1,266.00	778.74	602.70	508.05
4	Biomass	Biomass		27.05		19.40
5	MSW	MSW		0.05		0.02
6	G-DAM Non Solar	Wind		15.68		11.88
	Total Non-Solar		1,266.00	1,307.86	602.70	729.75
1	Solar	Solar		447.15		163.03
2	SECI	Solar		157.01		66.49
3	NVVN (Solar)	Solar	1,037.00	3.28	365.28	3.55
4	Solar Rooftop	Solar		89.28		30.18
5	G-DAM Solar	Solar		7.53		5.70
	Total Solar		1,037.00	704.25	365.28	268.94
	Total Non Conventional		2,303.00	2,012.11	967.98	998.69
V	REC	REC	-	-	-	-
VI	Short Term	Thermal	-	696.75	-	622.75
VII	FBSM	FBSM	-	486.16	-	108.17
	Total Power Purchase (excluding Transmission & Reactive Charges)		12,605.49	15,324.68	5,010.26	13,567.50
1	PGCIL Charges	Transmission	-	-	290.63	592.52
2	WRLDC	Transmission	-	-	-	-1.62
3	WRPC Reactive Charges	Transmission	-	-	-	-
	Sub - total		-	-	290.63	590.91
	Total Power Purchase (including Central Transmission & Reactive Charges)		12,605.49	15,324.68	5,300.88	14,158.41
1	SLDC	Transmission	-	-	2.24	2.24
2	MSETCL	Transmission	-	-	481.87	650.41
3	Others	Transmission	-	-	-	-1.17
	Sub - total		-	-	484.10	651.47
	Total Transmission		-	-	774.73	1,242.38
	Total		12,605.49	15,324.68	5,784.99	14,809.88