

Month-wise Power Purchase upto Mar-21

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal - 3	-	185.56	-185.56	144.29	220.31	-76.02	-	11.87
2	Bhusawal - 4	2,878.32	2,180.34	697.98	1,505.97	1,141.67	364.30	5.23	5.24
3	Bhusawal - 5	2,535.73	2,216.89	318.85	1,394.05	1,152.94	241.12	5.50	5.20
4	Khaparkhedha - 1 to 4	4,467.19	4,420.94	46.25	1,702.45	1,654.75	47.70	3.81	3.74
5	Khaparkhedha - 5	3,352.22	2,840.89	511.33	1,364.59	1,120.34	244.24	4.07	3.94
6	Nashik- 3,4 & 5	2,007.66	641.98	1,365.67	1,160.78	704.46	456.32	5.78	10.97
7	Chandrapur - 3	1,145.55			458.63			4.00	
8	Chandrapur - 4	1,145.55			458.63			4.00	
9	Chandrapur - 5	2,727.51	8,245.00	2,228.64	860.36	2,859.25	639.09	3.15	3.47
10	Chandrapur - 6	2,727.51			860.36			3.15	
11	Chandrapur - 7	2,727.51			860.36			3.15	
12	Paras - 3	1,586.88	1,500.80	86.08	746.02	675.64	70.38	4.70	4.50
13	Paras - 4	1,586.88	1,511.54	75.34	746.02	676.01	70.01	4.70	4.47
14	Parli - 4	-	-	-	-	-	-	-	-
15	Parli - 5	-	-	-	-	-	-	-	-
16	Parli - 6	-	620.38	-620.38	255.76	468.54	-212.78	-	7.55
17	Parli - 7	-	626.52	-626.52	255.76	470.23	-214.47	-	7.51
18	Koradi - 6	584.43			276.45			4.73	
19	Koradi - 7	584.43	394.62	774.25	276.45	370.55	182.35	4.73	9.39
20	GTPS Uran	2,898.32	1,950.77	947.55	966.02	423.03	542.99	3.33	2.17
21	Hydro (Ghatghar)	3,296.55	4,000.95	-704.40	843.96	847.12	-3.16	2.56	2.12
22	Parli Replacement U 8	246.85	894.37	-647.52	436.04	671.18	-235.14	17.66	7.50
23	Chandrapur - 8	3,422.63	3,327.66	94.97	1,402.33	1,326.31	76.02	4.10	3.99
24	Chandrapur - 9	3,422.63	3,313.77	108.86	1,402.33	1,328.82	73.52	4.10	4.01
25	Koradi R U-8	3,261.91	2,397.88	864.03	1,270.58	1,168.17	102.41	3.90	4.87
26	Koradi 9	3,261.91	2,531.15	730.76	1,270.58	1,207.08	63.50	3.90	4.77
27	Koradi10	3,261.91	2,390.75	871.16	1,270.58	1,165.15	105.43	3.90	4.87
	Sub - total	53,130.08	46,192.76	6,937.32	22,189.34	19,651.54	2,537.80	4.18	4.25
28	MSPGCL Infirm	-	-	-	-	-	-	-	-
29	MSPGCL Dhariwal	-	1,492.18	-1,492.18	-	425.04	-425.04	-	2.85
30	IEPL	-	-	-	-	-	-	-	-
	Sub - total	-	1,492.18	-1,492.18	-	425.04	-425.04	-	2.85
	Total MSPGCL	53,130.08	47,684.94	5,445.14	22,189.34	20,076.59	2,112.76	4.18	4.21
B	DODSON								
1	Dodson I	51.51	51.70	-0.19	8.64	7.66	0.99	1.68	1.48
2	Dodson II	64.21	24.95	39.26	9.14	9.98	-0.84	1.42	4.00
	Total DODSON	115.72	76.65	39.07	17.78	17.64	0.15	1.54	2.30
	Total State Sector	53,245.80	47,761.59	5,484.21	22,207.13	20,094.22	2,112.91	4.17	4.21
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	4,222.49	4,833.72	-611.23	946.76	1,048.93	-102.17	2.24	2.17
2	KSTPS III	755.30	1,007.89	-252.59	226.38	275.12	-48.74	3.00	2.73
3	VSTP I	2,778.10	3,166.77	-388.67	761.28	813.29	-52.01	2.74	2.57
4	VSTP II	2,226.82	2,499.63	-272.81	543.38	584.63	-41.25	2.44	2.34
5	VSTP III	1,801.00	2,206.05	-405.05	513.34	574.51	-61.17	2.85	2.60
6	VSTP IV	1,888.12	2,098.96	-210.84	651.90	669.50	-17.60	3.45	3.19
7	VSTP V	1,028.26	1,233.04	-204.78	374.73	400.94	-26.20	3.64	3.25
8	Kawas	348.10	343.08	5.02	232.71	200.48	32.23	6.69	5.84
9	Gandhar	256.03	246.06	9.97	235.94	213.49	22.45	9.22	8.68
10	KhSTPS-II	1,033.69	815.91	217.78	342.01	270.68	71.32	3.31	3.32
11	SIPAT TPS 2	1,801.00	2,000.19	-199.19	498.96	547.46	-48.49	2.77	2.74
12	SIPAT TPS 1	3,560.12	4,306.60	-746.48	1,021.93	1,184.37	-162.44	2.87	2.75
13	Mauda I	933.85	1,349.58	-415.73	841.47	907.79	-66.31	9.01	6.73
14	Mauda II	3,390.27	1,602.77	1,787.50	1,604.65	1,044.70	559.95	4.73	6.52
15	NTPC Solapur 2	-	-	-	486.54	-	486.54	-	-
16	NTPC Solapur	251.00	2,119.98	-1,868.98	580.64	1,442.31	-861.67	23.13	6.80
17	Lara	1,579.96	1,006.82	573.14	593.40	445.61	147.79	3.76	4.43
18	Gadarwara	57.24	253.64	-196.40	83.53	139.42	-55.89	14.59	5.50
19	Khargone	342.52	324.72	17.80	176.27	203.59	-27.32	5.15	6.27
20	RRAS (Thermal)	-	-	-	-	-2.76	2.76	-	-
21	RRAS (Gas)	-	-	-	-	-0.46	0.46	-	-
22	NTPC Rebate	-	-	-	-	-167.97	167.97	-	-

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	Total NTPC	28,253.86	31,415.41	-3,161.55	10,715.81	10,795.62	-79.80	3.79	3.44
B	NPCIL								
1	KAPP	979.30	1,136.64	-157.35	234.27	262.71	-28.43	2.39	2.31
2	TAPP 1&2	1,143.71	148.91	994.79	243.10	38.72	204.38	2.13	2.60
3	TAPP 3&4	2,809.23	2,781.34	27.88	929.68	952.30	-22.63	3.31	3.42
	Total NPCIL	4,932.23	4,066.90	865.33	1,407.05	1,253.73	153.33	2.85	3.08
1	NTPC NVVN Coal	-	129.61	-129.61	-	44.68	-44.68	-	3.45
2	RGPP	-	-	-	-	-	-	-	-
	Total Central Sector	33,186.09	35,611.92	-2,425.83	12,122.87	12,094.03	28.84	3.65	3.40
	Others								
1	SSP	1,209.94	855.76	354.18	248.05	175.43	72.62	2.05	2.05
2	Pench	136.50	142.94	-6.44	27.98	29.30	-1.32	2.05	2.05
3	Inter State	-	14.29	-14.29	-	9.75	-9.75	-	6.82
	Total Others	1,346.44	1,013.00	333.44	276.03	214.48	61.55	2.05	2.12
III	IPP								
1	JSW	1,934.21	1,919.67	14.54	698.54	594.77	103.77	3.61	3.10
2	CGPL	5,157.89	5,111.51	46.37	1,515.68	1,455.84	59.84	2.94	2.85
3	APML 125 MW	870.25	579.72	290.53	368.44	294.39	74.05	4.23	5.08
4	APML 1320 MW	9,189.85	9,059.60	130.26	2,734.41	4,167.68	-1,433.27	2.98	4.60
5	APML 1200 MW	7,862.98	6,367.65	1,495.33	3,397.58	3,019.15	378.43	4.32	4.74
6	APML 440 MW	3,063.28	1,052.51	2,010.77	1,329.09	768.68	560.41	4.34	7.30
7	EMCO Power	1,370.06	1,483.93	-113.87	616.88	603.95	12.93	4.50	4.07
8	R IPL 450 MW	782.11	974.11	-192.00	530.32	545.25	-14.93	6.78	5.60
9	R IPL 750 MW	1,303.52	1,623.51	-319.99	883.87	908.75	-24.89	6.78	5.60
10	Sai Wardha	-	923.35	-923.35	-	455.03	-455.03	-	4.93
	Total IPP	31,534.15	29,095.56	2,438.60	12,074.80	12,813.48	-738.67	3.83	4.40
	Total Conventional	1,19,312.49	1,13,482.06	5,830.42	46,680.83	45,216.21	1,464.62		
IV	NON CONVENTIONAL								
1	Hydro (NCE)		400.55			169.07			4.22
2	Wind		5,533.11			2,581.67			4.67
3	Bagasse	13,284.00	3,747.21	3,259.03	6,553.72	2,401.97	1,153.18	4.93	6.41
4	Biomass		344.02			247.79			7.20
5	MSW		0.09			0.04			4.88
	Total Non-Solar	13,284.00	10,024.97	3,259.03	6,553.72	5,400.53	1,153.18	4.93	5.39
6	Solar		3,027.13			1,177.93			3.89
7	SECI	6,988.00	1,750.39	2,094.87	2,528.17	803.30	505.70	3.62	4.59
8	NVVN (Solar)		28.16			30.22			10.73
9	Solar Rooftop		87.46			11.03			1.26
	Total Solar	6,988.00	4,893.13	2,094.87	2,528.17	2,022.47	505.70	3.62	4.13
	Total Non Conventional	20,272.00	14,918.10	5,353.90	9,081.89	7,423.00	1,658.89	4.48	4.98
V	REC	-	-	-	130.01	-	130.01	-	-
VI	Short Term	-	4,084.93	-4,084.93	-	1,176.16	-1,176.16	-	2.88
VII	FBSM	-	-	-	-	-1,064.14	1,064.14	-	-
	Total Power Purchase (excluding Transmission & Reactive Charges)	1,39,584.49	1,32,485.09	7,099.40	55,892.73	52,751.23	3,141.50	4.00	3.98
1	PGCIL Charges	-	-	-	3,321.46	3,501.23	-179.77	-	-
2	WRLDC	-	-	-	-	2.57	-2.57	-	-
3	WRPC Reactive Charges	-	-	-	-	34.22	-34.22	-	-
	Sub-total	-	-	-	3,321.46	3,538.02	-216.56	-	-
	Total Power Purchase (including Central Transmission & Reactive Charges)	1,39,584.49	1,32,485.09	7,099.40	59,214.19	56,289.25	2,924.94	4.24	4.25
1	SLDC	-	-	-	28.33	28.33	-0.00	-	-
2	MSETCL	-	-	-	5,671.59	5,671.56	0.03	-	-
3	Others	-	-	-	-	15.85	-15.85	-	-
	Sub-total	-	-	-	5,699.92	5,715.74	-15.82	-	-
	Total Transmission	-	-	-	9,021.38	9,253.76	-232.38	-	-
	Total	1,39,584.49	1,32,485.09	7,099.40	64,914.11	62,004.99	2,909.12	4.65	4.68