

Month-wise Power Purchase upto Sep-20

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal - 3	-	-9.08	9.08	72.14	75.27	-3.13	-	-82.87
2	Bhusawal - 4	1,430.53	525.43	905.10	750.16	429.89	320.27	5.24	8.18
3	Bhusawal - 5	1,160.15	561.98	598.17	661.84	441.17	220.67	5.70	7.85
4	Khaparkhedha - 1 to 4	2,239.71	2,077.42	162.29	852.94	786.97	65.98	3.81	3.79
5	Khaparkhedha - 5	1,680.70	1,646.09	34.61	683.42	665.92	17.51	4.07	4.05
6	Nashik- 3,4 & 5	1,000.12	-8.64	1,008.76	579.13	236.73	342.40	5.79	-273.96
7	Chandrapur - 3	574.35			229.71			4.00	
8	Chandrapur - 4	574.35			229.71			4.00	
9	Chandrapur - 5	1,367.49	3,803.07	1,448.09	431.13	1,339.44	413.37	3.15	3.52
10	Chandrapur - 6	1,367.49			431.13			3.15	
11	Chandrapur - 7	1,367.49			431.13			3.15	
12	Paras - 3	795.61	740.03	55.58	373.66	333.05	40.61	4.70	4.50
13	Paras - 4	795.61	750.77	44.85	373.66	333.42	40.24	4.70	4.44
14	Parli - 4	-	-	-	-	-	-	-	-
15	Parli - 5	-	-	-	-	-	-	-	-
16	Parli - 6	-	17.18	-17.18	127.88	139.77	-11.89	-	81.34
17	Parli - 7	-	23.33	-23.33	127.88	141.46	-13.58	-	60.63
18	Koradi - 6	293.02			138.48			4.73	
19	Koradi - 7	293.02	-12.29	598.33	138.48	86.24	190.71	4.73	-70.14
20	GTPS Uran	1,453.13	855.36	597.77	484.08	207.52	276.56	3.33	2.43
21	Hydro (Ghatghar)	1,652.79	2,039.10	-386.31	421.98	428.78	-6.80	2.55	2.10
22	Parli Replacement U 8	246.85	126.95	119.90	265.29	228.92	36.37	10.75	18.03
23	Chandrapur - 8	1,716.00	1,655.92	60.08	702.32	672.24	30.07	4.09	4.06
24	Chandrapur - 9	1,716.00	1,642.03	73.97	702.32	674.79	27.53	4.09	4.11
25	Koradi R U-8	1,635.42	842.61	792.82	636.31	494.97	141.34	3.89	5.87
26	Koradi 9	1,635.42	975.88	659.54	636.31	533.89	102.43	3.89	5.47
27	Koradi10	1,635.42	835.48	799.94	636.31	491.95	144.36	3.89	5.89
	Sub - total	26,630.68	19,088.62	7,542.06	11,117.40	8,742.38	2,375.02	4.17	4.58
28	MSPGCL Infirm	-	-	-	-	-	-	-	-
29	MSPGCL Dhariwal	-	792.57	-792.57	-	223.35	-223.35	-	2.82
30	IEPL	-	-	-	-	-	-	-	-
	Sub - total	-	792.57	-792.57	-	223.35	-223.35	-	2.82
	Total MSPGCL	26,630.68	19,881.19	6,749.49	11,117.40	8,965.73	2,151.67	4.17	4.51
B	DODSON								
1	Dodson I	25.82	35.90	-10.08	4.33	4.97	-0.64	1.68	1.39
2	Dodson II	32.20	19.61	12.58	4.57	4.57	-0.00	1.42	2.33
	Total DODSON	58.02	55.51	2.51	8.90	9.54	-0.64	1.53	1.72
	Total State Sector	26,688.70	19,936.70	6,752.00	11,126.30	8,975.27	2,151.03	4.17	4.50
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	2,117.03	2,500.61	-383.58	474.24	522.86	-48.62	2.24	2.09
2	KSTPS III	378.69	499.37	-120.68	113.34	132.57	-19.23	2.99	2.65
3	VSTP I	1,392.86	1,634.89	-242.03	381.32	416.48	-35.16	2.74	2.55
4	VSTP II	1,116.46	1,306.89	-190.43	272.20	305.65	-33.45	2.44	2.34
5	VSTP III	902.97	1,072.79	-169.83	257.09	277.18	-20.08	2.85	2.58
6	VSTP IV	946.65	1,119.31	-172.66	326.39	349.29	-22.90	3.45	3.12
7	VSTP V	515.54	591.35	-75.81	187.61	193.26	-5.65	3.64	3.27
8	Kawas	174.53	295.71	-121.18	116.49	130.74	-14.25	6.67	4.42
9	Gandhar	128.36	245.88	-117.51	118.07	136.58	-18.51	9.20	5.55
10	KhSTPS-II	518.26	397.60	120.66	171.32	130.18	41.14	3.31	3.27
11	SIPAT TPS 2	902.97	1,121.15	-218.18	249.84	298.30	-48.46	2.77	2.66
12	SIPAT TPS 1	1,784.94	2,199.04	-414.11	511.66	606.82	-95.16	2.87	2.76
13	Mauda I	494.55	225.21	269.34	429.98	334.09	95.89	8.69	14.83
14	Mauda II	1,750.64	122.83	1,627.81	819.34	326.10	493.24	4.68	26.55
15	NTPC Solapur 2	-	-	-	243.27	-	243.27	-	-
16	NTPC Solapur	251.00	274.51	-23.51	337.37	474.84	-137.47	13.44	17.30
17	Lara	792.14	302.39	489.75	297.22	158.76	138.46	3.75	5.25
18	Gadarwara	57.24	55.68	1.56	51.85	46.65	5.20	9.06	8.38
19	Khargone	171.73	56.01	115.72	88.28	70.11	18.16	5.14	12.52
20	RRAS (Thermal)	-	-	-	-	-1.20	1.20	-	-
21	RRAS (Gas)	-	-	-	-	-0.24	0.24	-	-
22	NTPC Rebate	-	-	-	-	-167.97	167.97	-	-

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	Total NTPC	14,396.54	14,021.22	375.32	5,446.87	4,741.03	705.84	3.78	3.38
B	NPCIL								
1	KAPP	490.99	560.08	-69.09	117.46	130.14	-12.68	2.39	2.32
2	TAPP 1&2	573.42	154.10	419.32	121.88	38.70	83.19	2.13	2.51
3	TAPP 3&4	1,408.46	1,642.12	-233.66	466.11	564.43	-98.32	3.31	3.44
	Total NPCIL	2,472.87	2,356.30	116.58	705.45	733.27	-27.81	2.85	3.11
1	NTPC NVVN Coal	-	57.80	-57.80	-	19.74	-19.74	-	3.41
2	RGPP	-	-	-	-	-	-	-	-
	Total Central Sector	16,869.41	16,435.32	434.10	6,152.32	5,494.03	658.29	3.65	3.34
	Others								
1	SSP	606.63	521.23	85.40	124.36	106.85	17.51	2.05	2.05
2	Pench	68.44	96.53	-28.10	14.03	19.79	-5.76	2.05	2.05
3	Inter State	-	5.78	-5.78	-	3.40	-3.40	-	5.88
	Total Others	675.06	623.54	51.52	138.39	130.04	8.35	2.05	2.09
III	IPP								
1	JSW	969.75	1,155.72	-185.97	350.01	353.31	-3.30	3.61	3.06
2	CGPL	2,586.01	2,603.41	-17.40	759.26	748.86	10.40	2.94	2.88
3	APML 125 MW	436.32	260.62	175.70	184.56	137.83	46.72	4.23	5.29
4	APML 1320 MW	4,607.52	4,577.13	30.39	1,369.52	1,408.46	-38.95	2.97	3.08
5	APML 1200 MW	3,942.26	2,501.95	1,440.31	1,701.85	1,323.19	378.65	4.32	5.29
6	APML 440 MW	1,535.84	396.44	1,139.40	665.76	346.04	319.72	4.33	8.73
7	EMCO Power	686.91	702.68	-15.77	308.91	308.19	0.72	4.50	4.39
8	R IPL 450 MW	515.18	-	515.18	308.11	137.61	170.51	5.98	-
9	R IPL 750 MW	858.64	-	858.64	513.52	229.34	284.18	5.98	-
10	Sai Wardha	-	180.54	-180.54	-	106.51	-106.51	-	5.90
	Total IPP	16,138.42	12,378.49	3,759.93	6,161.49	5,099.36	1,062.13	3.82	4.12
	Total Conventional	60,371.60	49,374.05	10,997.56	23,578.51	19,698.70	3,879.81		
IV	NON CONVENTIONAL								
1	Hydro (NCE)		214.83			89.42			4.16
2	Wind		3,735.20			1,769.51			4.74
3	Bagasse	6,999.00	356.92	2,520.38	3,452.99	234.75	1,235.43	4.93	6.58
4	Biomass		171.64			123.86			7.22
5	MSW		0.04			0.02			4.88
	Total Non-Solar	6,999.00	4,478.62	2,520.38	3,452.99	2,217.55	1,235.43	4.93	4.95
6	Solar		1,452.50			538.36			3.71
7	SECI		911.90			418.87			4.59
8	NVVN (Solar)	3,214.00	15.26	834.34	1,162.79	16.43	189.12	3.62	10.77
9	Solar Rooftop		-			-			-
	Total Solar	3,214.00	2,379.66	834.34	1,162.79	973.66	189.12	3.62	4.09
	Total Non Conventional	10,213.00	6,858.27	3,354.73	4,615.77	3,191.22	1,424.55	4.52	4.65
V	REC	-	-	-	65.01	-	65.01	-	-
VI	Short Term	-	3,116.46	-3,116.46	-	870.88	-870.88	-	2.79
VII	FBSM	-	-	-	-	-	-	-	-
	Total Power Purchase (excluding Transmission & Reactive Charges)	70,584.60	59,348.78	11,235.82	28,259.29	23,760.80	4,498.49	4.00	4.00
1	PGCIL Charges	-	-	-	1,660.73	1,687.28	-26.55	-	-
2	WRLDC	-	-	-	-	2.14	-2.14	-	-
3	WRPC Reactive Charges	-	-	-	-	0.45	-0.45	-	-
	Sub-total	-	-	-	1,660.73	1,689.87	-29.14	-	-
	Total Power Purchase (including Central Transmission & Reactive Charges)	70,584.60	59,348.78	11,235.82	29,920.02	25,450.68	4,469.34	4.24	4.29
1	SLDC	-	-	-	14.17	14.17	-0.00	-	-
2	MSETCL	-	-	-	2,835.80	2,835.78	0.01	-	-
3	Others	-	-	-	-	5.31	-5.31	-	-
	Sub-total	-	-	-	2,849.96	2,855.26	-5.30	-	-
	Total Transmission	-	-	-	4,510.69	4,545.13	-34.44	-	-
	Total	70,584.60	59,348.78	11,235.82	32,769.98	28,305.93	4,464.05	4.64	4.77