

Month-wise Power Purchase upto Nov-19

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal - 3	-	32.28	-32.28	80.51	100.83	-20.32	-	31.24
2	Bhusawal - 4	-	3,845.30	-3,845.30	364.99	1,897.78	-1,167.80	-	4.94
3	Bhusawal - 5	-			364.99			-	
4	Khaparkheda - 1 to 4	1,271.32	2,075.89	-804.57	663.99	866.34	-202.35	5.22	4.17
5	Khaparkheda - 5	2,339.47	1,967.36	372.11	887.51	875.61	11.90	3.79	4.45
6	Nashik- 3,4 & 5	-	1,672.90	-1,672.90	299.11	873.73	-574.61	-	5.22
7	Chandrapur - 3	855.38	5,508.36	2,312.29	243.43	2,146.05	79.57	2.85	3.90
8	Chandrapur - 4	855.38			243.43			2.85	
9	Chandrapur - 5	2,036.63			579.59			2.85	
10	Chandrapur - 6	2,036.63			579.59			2.85	
11	Chandrapur - 7	2,036.63			579.59			2.85	
12	Paras - 3	-	1,515.98	-1,515.98	182.58	788.38	-423.23	-	5.20
13	Paras - 4	-			182.58			-	
14	Parli - 4	-	-6.05	6.05	5.47	8.91	2.03	-	-14.74
15	Parli - 5	-			5.47			-	
16	Parli - 6	-	580.93	-580.93	105.58	465.94	-254.79	-	8.02
17	Parli - 7	-			105.58			-	
18	Koradi - 6	595.03	438.39	669.28	147.03	340.91	44.19	2.47	7.78
19	Koradi - 7	512.65			238.06			4.64	
20	GTPS Uran	2,322.24	1,718.78	603.46	552.16	492.32	59.83	2.38	2.86
21	Hydro (Ghatghar)	2,633.16	3,114.47	-481.31	151.13	488.53	-337.40	0.57	1.57
22	Parli Replacement U 8	-	304.19	-304.19	177.11	292.26	-115.16	-	9.61
23	Chandrapur - 8	2,339.47	1,981.06	358.41	947.01	1,042.26	-95.25	4.05	5.26
24	Chandrapur - 9	2,339.47	1,933.16	406.31	947.01	890.23	56.77	4.05	4.61
25	Koradi R U-8	3,088.10	1,317.74	1,770.36	1,254.77	637.11	617.66	4.06	4.83
26	Koradi 9	3,088.10	1,600.14	1,487.96	1,254.77	717.71	537.06	4.06	4.49
27	Koradi10	3,088.10	1,848.84	1,239.26	1,254.77	967.13	287.63	4.06	5.23
	Sub - total	31,437.76	31,449.71	-11.95	12,397.78	13,892.04	-1,494.26	3.94	4.42
28	MSPGCL Infirm	-	-	-	-	-	-	-	-
29	MSPGCL Dhariwal	-	112.42	-112.42	-	32.48	-32.48	-	2.89
30	IEPL	-	-	-	-	-	-	-	-
	Sub - total	-	112.42	-112.42	-	32.48	-32.48	-	2.89
	Total MSPGCL	31,437.76	31,562.14	-124.37	12,397.78	13,924.52	-1,526.74	3.94	4.41
B	DODSON								
1	Dodson I	34.43	24.00	10.44	4.88	4.05	0.83	1.42	1.69
2	Dodson II	42.93	13.55	29.38	6.01	7.32	-1.31	1.40	5.40
	Total DODSON	77.36	37.54	39.82	10.88	11.37	-0.48	1.41	3.03
	Total State Sector	31,515.12	31,599.68	-84.55	12,408.66	13,935.88	-1,527.22	3.94	4.41
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	3,056.02	2,949.20	106.83	609.25	631.88	-22.62	1.99	2.14
2	KSTPS III	646.40	525.98	120.42	175.28	147.96	27.32	2.71	2.81
3	VSTP I	2,111.00	1,887.61	223.39	506.33	534.11	-27.78	2.40	2.83
4	VSTP II	1,638.67	1,445.38	193.29	357.19	370.43	-13.24	2.18	2.56
5	VSTP III	1,357.79	1,400.55	-42.77	351.19	391.81	-40.62	2.59	2.80
6	VSTP IV	1,610.00	1,408.43	201.57	523.17	466.25	56.92	3.25	3.31
7	VSTP V	805.00	813.75	-8.74	247.80	275.41	-27.60	3.08	3.38
8	Kawas	550.39	317.71	232.68	213.25	173.29	39.96	3.87	5.45
9	Gandhar	539.76	86.81	452.95	222.01	128.19	93.82	4.11	14.77
10	KhSTPS-II	505.71	675.90	-170.20	200.54	212.41	-11.86	3.97	3.14
11	SIPAT TPS 2	1,349.39	1,256.48	92.91	343.91	354.23	-10.31	2.55	2.82
12	SIPAT TPS 1	2,823.25	2,417.14	406.11	738.63	703.36	35.27	2.62	2.91
13	Mauda I	-	1,261.08	-1,261.08	384.85	782.42	-397.58	-	6.20
14	Mauda II	14.22	1,368.68	-1,354.46	114.91	887.50	-772.58	80.83	6.48
15	NTPC Solapur 2	-	-	-	354.73	-	354.73	-	-
16	NTPC Solapur	-	306.27	-306.27	394.40	619.13	-224.72	-	20.22
17	Lara	654.70	135.65	519.06	172.59	65.87	106.72	2.64	4.86
18	Gadarwara	228.97	1.35	227.62	60.93	29.66	31.26	2.66	220.50
19	Khargone	143.11	-	143.11	72.10	-	72.10	5.04	-
20	RRAS (Thermal)	-	-	-	-	-19.76	19.76	-	-
21	RRAS (Gas)	-	-	-	-	-2.90	2.90	-	-
	Total NTPC	18,034.38	18,257.95	-223.57	6,043.09	6,751.23	-708.13	3.35	3.70

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B	NPCIL								
1	KAPP	731.96	668.73	63.23	191.71	167.60	24.12	2.62	2.51
2	TAPP 1&2	764.56	802.94	-38.38	90.61	167.39	-76.79	1.19	2.08
3	TAPP 3&4	2,160.30	2,311.68	-151.38	700.65	676.96	23.69	3.24	2.93
	Total NPCIL	3,656.82	3,783.35	-126.53	982.97	1,011.95	-28.98	2.69	2.67
1	NTPC NVVN Coal	-	86.06	-86.06	-	30.33	-30.33	-	3.52
2	RGPP	-	-	-	-	-	-	-	-
	Total Central Sector	21,691.19	22,127.35	-436.16	7,026.07	7,793.51	-767.44	3.24	3.52
	Others								
1	SSP	808.84	732.66	76.18	165.81	150.20	15.62	2.05	2.05
2	Pench	91.25	57.80	33.44	18.71	11.85	6.85	2.05	2.05
3	Intra State	-	5.25	-5.25	-	2.76	-2.76	-	5.26
	Total Others	900.09	795.71	104.37	184.52	164.81	19.71	2.05	2.07
III	IPP								
1	JSW	1,373.82	1,416.92	-43.11	440.38	477.95	-37.57	3.21	3.37
2	CGPL	3,663.51	3,214.69	448.83	917.03	935.35	-18.32	2.50	2.91
3	APML 125 MW	572.42	615.93	-43.51	224.62	271.24	-46.62	3.92	4.40
4	APML 1320 MW	6,044.80	5,989.16	55.63	1,839.74	1,961.30	-121.56	3.04	3.27
5	APML 1200 MW	4,981.96	5,912.94	-930.98	2,030.94	2,582.91	-551.97	4.08	4.37
6	APML 440 MW	1,221.32	1,498.10	-276.78	357.05	770.57	-413.52	2.92	5.14
7	EMCO Power	915.88	922.40	-6.52	329.46	410.10	-80.64	3.60	4.45
8	RIPL 450 MW	-	973.96	-973.96	655.25	579.73	75.52	-	5.95
9	RIPL 750 MW	-	1,623.27	-1,623.27	-	953.12	-953.12	-	5.87
	Total IPP	18,773.70	22,167.38	-3,393.68	6,794.48	8,942.27	-2,147.79	3.62	4.03
	Total Conventional	72,880.11	76,690.12	-3,810.02	26,413.72	30,836.47	-4,422.75		
IV	NON CONVENTIONAL								
1	Hydro (NCE)		209.30			88.68			4.24
2	Wind		5,407.39			2,806.51			5.19
3	Bagasse	9,884.31	661.93	3,367.77	5,180.27	442.07	1,673.46	5.24	6.68
4	Biomass		237.28			169.23			7.13
5	MSW		0.63			0.31			4.88
	Total Non-Solar	9,884.31	6,516.53	3,367.77	5,180.27	3,506.80	1,673.46	5.24	5.38
6	Solar		306.78			236.16			7.70
7	SECI		1,163.95			530.97			4.56
8	Adani Renewable (RJ)	3,008.27	91.29	1,411.93	1,250.45	24.29	436.09	4.16	2.66
9	NVVN (Solar)		15.00			16.05			10.70
10	Solar Rooftop		19.32			6.87			3.56
	Total Solar	3,008.27	1,596.34	1,411.93	1,250.45	814.35	436.09	4.16	5.10
	Total Non Conventional	12,892.57	8,112.87	4,779.70	6,430.71	4,321.15	2,109.56	4.99	5.33
V	REC (MUs)	-	-	-	-	-	-	-	-
VI	Short Term	-	767.47	-767.47	-	291.39	-291.39	-	3.80
VII	FBSM	-	-	-	-	-	-	-	-
	Total Power Purchase (excluding Transmission & Reactive Charges)	85,772.68	85,570.46	202.22	32,844.43	35,449.01	-2,604.58	3.83	4.14
1	PGCIL Charges	-	-	-	1,952.00	2,407.67	-455.67	-	-
2	WRLDC	-	-	-	-	6.45	-6.45	-	-
3	WRPC Reactive Charges	-	-	-	-	0.01	-0.01	-	-
	Total Power Purchase (including Central Transmission & Reactive Charges)	85,772.68	85,570.46	202.22	34,796.43	37,863.13	-3,066.70	4.06	4.42
1	SLDC	-	-	-	-	16.23	-16.23	-	-
2	MSETCL	-	-	-	3,242.67	3,226.32	16.34	-	-
3	Others	-	-	-	-	7.13	-7.13	-	-
	Total	85,772.68	85,570.46	202.22	38,039.10	41,112.81	-3,073.71	4.43	4.80