

Month-wise Power Purchase upto Sep-19

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
<b>I</b>	<b>STATE SECTOR</b>								
<b>A</b>	<b>MSPGCL</b>								
1	Bhusawal - 3	-	35.66	-35.66	60.38	79.83	-19.45	-	22.39
2	Bhusawal - 4	-	2,915.90	-2,915.90	273.74	1,417.65	-870.17	-	4.86
3	Bhusawal - 5	-			273.74			-	
4	Khaparkheda - 1 to 4	1,051.41	1,825.34	-773.93	523.71	690.45	-166.74	4.98	3.78
5	Khaparkheda - 5	1,754.61	1,432.84	321.77	665.63	609.45	56.19	3.79	4.25
6	Nashik- 3,4 & 5	-	1,419.78	-1,419.78	224.34	704.68	-480.35	-	4.96
7	Chandrapur - 3	641.54	4,384.64	1,480.84	182.57	1,757.31	-88.09	2.85	4.01
8	Chandrapur - 4	641.54			182.57			2.85	
9	Chandrapur - 5	1,527.47			434.69			2.85	
10	Chandrapur - 6	1,527.47			434.69			2.85	
11	Chandrapur - 7	1,527.47			434.69			2.85	
12	Paras - 3	-	1,441.98	-1,441.98	136.93	685.07	-411.20	-	4.75
13	Paras - 4	-			136.93			-	
14	Parli - 4	-	-4.20	4.20	4.10	6.80	1.41	-	-16.19
15	Parli - 5	-			4.10			-	
16	Parli - 6	-	272.10	-272.10	79.18	278.27	-119.90	-	10.23
17	Parli - 7	-			79.18			-	
18	Koradi - 6	395.59	443.24	265.58	97.75	282.62	-23.93	2.47	6.38
19	Koradi - 7	313.22			160.94			5.14	
20	GTPS Uran	1,741.68	1,161.67	580.01	414.12	342.28	71.84	2.38	2.95
21	Hydro (Ghatghar)	1,974.87	2,592.70	-617.84	113.35	370.40	-257.05	0.57	1.43
22	Parli Replacement U 8	-	151.46	-151.46	132.83	173.70	-40.87	-	11.47
23	Chandrapur - 8	1,754.61	1,445.20	309.41	710.26	778.67	-68.41	4.05	5.39
24	Chandrapur - 9	1,754.61	1,446.40	308.21	710.26	640.50	69.75	4.05	4.43
25	Koradi R U-8	2,316.08	926.84	1,389.23	941.08	429.09	511.99	4.06	4.63
26	Koradi 9	2,316.08	1,043.70	1,272.38	941.08	462.67	478.41	4.06	4.43
27	Koradi10	2,316.08	1,282.68	1,033.40	941.08	709.40	231.68	4.06	5.53
	<b>Sub - total</b>	<b>23,554.30</b>	<b>24,217.91</b>	<b>-663.61</b>	<b>9,293.91</b>	<b>10,418.82</b>	<b>-1,124.91</b>	<b>3.95</b>	<b>4.30</b>
28	MSPGCL Infirm	-	-	-	-	-	-	-	-
29	MSPGCL Dhariwal	-	-	-	-	-	-	-	-
30	IEPL	-	-	-	-	-	-	-	-
	<b>Sub - total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total MSPGCL</b>	<b>23,554.30</b>	<b>24,217.91</b>	<b>-663.61</b>	<b>9,293.91</b>	<b>10,418.82</b>	<b>-1,124.91</b>	<b>3.95</b>	<b>4.30</b>
<b>B</b>	<b>DODSON</b>								
1	Dodson I	25.82	21.87	3.96	3.66	3.70	-0.04	1.42	1.69
2	Dodson II	32.20	12.81	19.38	4.51	4.50	0.00	1.40	3.52
	<b>Total DODSON</b>	<b>58.02</b>	<b>34.68</b>	<b>23.34</b>	<b>8.16</b>	<b>8.20</b>	<b>-0.04</b>	<b>1.41</b>	<b>2.36</b>
	<b>Total State Sector</b>	<b>23,612.32</b>	<b>24,252.59</b>	<b>-640.27</b>	<b>9,302.08</b>	<b>10,427.02</b>	<b>-1,124.95</b>	<b>3.94</b>	<b>4.30</b>
<b>II</b>	<b>CENTRAL SECTOR</b>								
<b>A</b>	<b>NTPC</b>								
1	KSTPS	2,292.02	2,234.26	57.75	456.94	474.85	-17.91	1.99	2.13
2	KSTPS III	484.80	364.90	119.90	131.46	102.13	29.33	2.71	2.80
3	VSTP I	1,583.25	1,457.20	126.05	379.75	405.58	-25.83	2.40	2.78
4	VSTP II	1,229.00	1,013.23	215.77	267.90	259.02	8.88	2.18	2.56
5	VSTP III	1,018.34	1,077.15	-58.82	263.39	299.62	-36.23	2.59	2.78
6	VSTP IV	1,207.50	1,035.10	172.41	392.38	347.54	44.84	3.25	3.36
7	VSTP V	603.75	603.81	-0.06	185.85	206.73	-20.87	3.08	3.42
8	Kawas	412.79	267.57	145.22	159.94	140.11	19.83	3.87	5.24
9	Gandhar	404.82	65.32	339.50	166.51	98.91	67.60	4.11	15.14
10	KhSTPS-II	336.21	498.33	-162.11	140.20	158.09	-17.89	4.17	3.17
11	SIPAT TPS 2	1,012.04	990.56	21.49	257.94	273.07	-15.13	2.55	2.76
12	SIPAT TPS 1	2,117.44	1,735.56	381.88	553.97	500.34	53.63	2.62	2.88
13	Mauda I	-	1,121.08	-1,121.08	288.63	636.08	-347.45	-	5.67
14	Mauda II	14.22	1,193.55	-1,179.33	87.11	732.55	-645.44	61.27	6.14
15	NTPC Solapur 2	-	-	-	266.05	-	266.05	-	-
16	NTPC Solapur	-	252.66	-252.66	295.80	474.68	-178.88	-	18.79
17	Lara	393.68	-	393.68	120.39	-	120.39	3.06	-
18	Gadarwara	171.73	0.10	171.63	45.69	19.20	26.49	2.66	1,882.05
19	PRAS	-	-	-	-	-	-	-	-
20	PRAS	-	-	-	-	-	-	-	-
21	Khargone	85.86	-	85.86	49.89	-	49.89	5.81	-
	<b>Total NTPC</b>	<b>13,367.45</b>	<b>13,910.38</b>	<b>-542.93</b>	<b>4,509.80</b>	<b>5,128.52</b>	<b>-618.72</b>	<b>3.37</b>	<b>3.69</b>

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<b>B</b>	<b>NPCIL</b>								
1	KAPP	548.97	496.09	52.87	143.79	124.52	19.27	2.62	2.51
2	TAPP 1&2	573.42	600.45	-27.03	67.96	125.75	-57.79	1.19	2.09
3	TAPP 3&4	1,620.23	1,709.84	-89.62	525.49	540.04	-14.56	3.24	3.16
	<b>Total NPCIL</b>	<b>2,742.61</b>	<b>2,806.38</b>	<b>-63.77</b>	<b>737.23</b>	<b>790.31</b>	<b>-53.08</b>	<b>2.69</b>	<b>2.82</b>
1	NTPC NVVN Coal	-	65.78	-65.78	-	22.83	-22.83	-	3.47
2	RGPP	-	-	-	-	-	-	-	-
	<b>Total Central Sector</b>	<b>16,110.07</b>	<b>16,782.54</b>	<b>-672.47</b>	<b>5,247.03</b>	<b>5,941.66</b>	<b>-694.63</b>	<b>3.26</b>	<b>3.54</b>
	<b>Others</b>								
1	SSP	606.63	557.25	49.38	124.36	114.24	10.12	2.05	2.05
2	Pench	68.44	58.29	10.15	14.03	11.95	2.08	2.05	2.05
3	Intra State	-	-	-	-	1.98	-1.98	-	-
	<b>Total Others</b>	<b>675.06</b>	<b>615.54</b>	<b>59.53</b>	<b>138.39</b>	<b>128.17</b>	<b>10.22</b>	<b>2.05</b>	<b>2.08</b>
<b>III</b>	<b>IPP</b>								
1	JSW	1,030.36	1,060.16	-29.79	330.29	361.39	-31.11	3.21	3.41
2	CGPL	2,747.64	2,348.46	399.17	687.77	674.66	13.12	2.50	2.87
3	APML 125 MW	429.32	474.76	-45.45	168.47	190.55	-22.08	3.92	4.01
4	APML 1320 MW	4,533.60	4,482.98	50.62	1,379.80	1,333.03	46.78	3.04	2.97
5	APML 1200 MW	3,608.14	4,557.74	-949.60	1,491.85	2,109.25	-617.40	4.13	4.63
6	APML 440 MW	751.47	1,189.93	-438.46	226.61	550.28	-323.68	3.02	4.62
7	EMCO Power	686.91	665.83	21.08	247.10	287.77	-40.67	3.60	4.32
8	RIPL 450 MW	-	779.27	-779.27	491.44	445.34	46.10	-	5.71
9	RIPL 750 MW	-	1,298.78	-1,298.78	-	742.23	-742.23	-	5.71
	<b>Total IPP</b>	<b>13,787.43</b>	<b>16,857.92</b>	<b>-3,070.48</b>	<b>5,023.32</b>	<b>6,694.49</b>	<b>-1,671.17</b>	<b>3.64</b>	<b>3.97</b>
<b>IV</b>	<b>NON CONVENTIONAL</b>								
1	Hydro (NCE)		139.50			59.40			4.26
2	Wind		5,145.72			2,688.42			5.22
3	Bagasse	7,348.69	534.83	1,345.84	3,851.38	357.17	616.42	5.24	6.68
4	Biomass		182.41			129.78			7.11
5	MSW		0.39			0.19			4.88
6	Solar		157.11			178.78			11.38
7	SECI		919.74			419.52			4.56
8	Adani Renewable (RJ)	2,236.56	51.08	1,097.14	929.67	13.39	305.66	4.16	2.62
9	NVVN (Solar)		11.49			12.32			10.72
10	Solar Rooftop		-			-			-
	<b>Total Non Conventional</b>	<b>9,585.25</b>	<b>7,142.27</b>	<b>2,442.98</b>	<b>4,781.05</b>	<b>3,858.96</b>	<b>922.09</b>	<b>4.99</b>	<b>5.40</b>
V	REC (MUs)	-	-	-	-	-	-	-	-
VI	Short Term	-	571.42	-571.42	-	224.84	-224.84	-	3.93
VII	FBSM	-	-	-	-	-	-	-	-
	<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>	<b>63,770.13</b>	<b>66,222.27</b>	<b>-2,452.14</b>	<b>24,491.86</b>	<b>27,275.13</b>	<b>-2,783.27</b>	<b>3.84</b>	<b>4.12</b>
1	PGCIL Charges	-	-	-	1,464.00	1,749.98	-285.98	-	-
2	WRLDC	-	-	-	-	0.58	-0.58	-	-
3	WRPC Reactive Charges	-	-	-	-	0.01	-0.01	-	-
	<b>Total Power Purchase (including Central Transmission &amp; Reactive Charges)</b>	<b>63,770.13</b>	<b>66,222.27</b>	<b>-2,452.14</b>	<b>25,955.86</b>	<b>29,025.70</b>	<b>-3,069.84</b>	<b>4.07</b>	<b>4.38</b>
1	SLDC	-	-	-	-	12.16	-12.16	-	-
2	MSETCL	-	-	-	2,432.00	2,419.74	12.26	-	-
3	Others	-	-	-	-	1.87	-1.87	-	-
	<b>Total</b>	<b>63,770.13</b>	<b>66,222.27</b>	<b>-2,452.14</b>	<b>28,387.86</b>	<b>31,459.48</b>	<b>-3,071.62</b>	<b>4.45</b>	<b>4.75</b>