

Month-wise Power Purchase FY 2018-19

Sr No.	Generating Station	Source	May/18			
			MYT Order	Actual	MYT Order	Actual
	Unit		Mus	Mus	Rs. Crs	Rs. Crs
I]	<b>STATE SECTOR</b>					
A	<b>MSPGCL</b>					
2	BHUSAWAL - 3	Thermal		69.17	9.92	32.24
3	BHUSAWAL 4	Thermal		566.37	46.25	255.86
4	BHUSAWAL 5	Thermal			46.25	
5	KHAPARKHEDA - 1to 4	Thermal	288.00	413.40	113.08	134.32
6	KHAPARKHEDA 5	Thermal	287.00	272.01	108.08	108.10
7	NASHIK- 3,4 & 5	Thermal		240.30	35.67	114.93
10	CHANDRAPUR - 3	Thermal	105.00	552.39	29.17	165.26
11	CHANDRAPUR - 4	Thermal	105.00		29.17	
12	CHANDRAPUR - 5	Thermal	250.00		70.00	
13	CHANDRAPUR - 6	Thermal	250.00		70.00	
14	CHANDRAPUR - 7	Thermal	250.00		70.00	
15	PARAS UNIT-3	Thermal		311.73	22.92	124.17
16	PARAS UNIT-4	Thermal			22.92	
18	PARLI -4	Thermal		-1.69	0.67	1.91
19	PARLI -5	Thermal			0.67	
20	PARLI UNIT-6	Thermal		267.69	13.33	120.72
21	PARLI UNIT-7	Thermal			13.33	
23	KORADI - 6	Thermal	98.00	3.17	36.83	-1.32
24	KORADI - 7	Thermal	98.00		36.83	
25	GTPS URAN	Gas	285.00	220.07	67.33	53.98
26	Hydro (including GHATGHAR)	Hydro	324.00	706.91	21.83	66.94
27	Parli replacement U 8	Thermal		117.39	0.00	56.06
28	Chandrapur 8	Thermal	287.00	288.39	116.42	116.86
29	Chandrapur 9	Thermal	287.00	289.24	116.42	118.08
30	Koradi R U-8	Thermal	379.00	230.52	156.17	113.81
31	Koradi 9	Thermal	379.00	251.24	156.17	101.81
32	Koradi10	Thermal	379.00	236.46	156.17	98.38
33	Others	Others				0.00
	<b>Total</b>		<b>4051.00</b>	<b>5034.76</b>	<b>1565.58</b>	<b>1782.12</b>
34	MSPGCL Infirm	Thermal				2.22
35	MSPGCL Dhariwal	Thermal		137.11		37.84
36	IEPL	Thermal		51.36		14.13
	<b>TOTAL MSPGCL</b>		<b>4051.00</b>	<b>5223.23</b>	<b>1565.58</b>	<b>1836.31</b>
B	<b>DODSON</b>					
1	Dodson I	Hydro	4.00	6.58	1.00	0.97
2	Dodson II	Hydro	5.00	5.29	0.00	1.17
	<b>TOTAL DODSON</b>		<b>9.00</b>	<b>11.87</b>	<b>1.00</b>	<b>2.14</b>
	<b>TOTAL State Sector</b>		<b>4060.00</b>	<b>5235.10</b>	<b>1566.58</b>	<b>1838.45</b>
III]	<b>CENTRAL SECTOR</b>					
A	<b>NTPC</b>					
1	KSTPS	Thermal	362.00	393.47	73.67	80.08
2	KSTPS III	Thermal	77.00	77.36	21.08	20.71
3	VSTP I	Thermal	250.00	243.45	61.67	61.73
4	VSTP II	Thermal	194.00	235.10	42.92	52.77
5	VSTP III	Thermal	161.00	189.36	42.92	48.34
6	VSTP IV	Thermal	191.00	208.06	63.83	61.12
7	VSTP V	Thermal	95.00	112.19	30.67	34.76
8	KAWAS	Gas	65.00	72.94	25.92	27.86
9	GANDHAR	Gas	64.00	60.19	27.25	27.43
10	KhSTPS-II	Thermal	80.00	76.96	29.08	24.95
11	SIPAT TPS 2	Thermal	160.00	193.42	42.08	47.69
12	SIPAT TPS 1	Thermal	335.00	359.12	89.75	93.58
13	Mauda	Thermal		146.66	48.08	69.31
14	Mauda II	Thermal		223.68	13.83	90.08
15	NTPC solapur 2	Thermal			0.92	0.00

16	NTPC solapur	Thermal		189.26	49.33	101.88
Sr No.	Generating Station		May/18			
			MYT Order	Actual	MYT Order	Actual
	Unit	Source	Mus	Mus	Rs. Crs	Rs. Crs
17	Lara	Thermal			0.00	0.00
18	Gadarwara	Thermal	0.00		1.50	0.00
19	RRAS	Thermal				-0.18
	RRAS	Gas				-0.57
20	Others	Others				
	<b>TOTAL NTPC</b>		<b>2034.00</b>	<b>2781.23</b>	<b>664.50</b>	<b>841.54</b>
<b>B</b>	<b>NPCIL</b>					
1	KAPP	Nuclear	87.00		22.00	0.00
2	TAPP 1&2	Nuclear	91.00	101.04	10.00	20.82
3	TAPP 3&4	Nuclear	256.00	175.48	79.00	54.68
	<b>TOTAL NPCIL</b>		<b>434.00</b>	<b>276.52</b>	<b>111.00</b>	<b>75.51</b>
3	NTPC NVVN Coal	Thermal		12.72	0.00	3.66
4	RGPPPL	Gas				
	<b>TOTAL Central Sector</b>		<b>2468.00</b>	<b>3070.47</b>	<b>775.50</b>	<b>920.71</b>
	<b>OTHERS</b>					
1	SSP	Hydro	96.00	-0.36	20.00	-0.07
2	Pench	Hydro	11.00	3.44	2.00	0.70
3	Intra State Purchase	Thermal				0.37
	<b>TOTAL OTHERS</b>		<b>107.00</b>	<b>3.08</b>	<b>22.00</b>	<b>1.00</b>
<b>III]</b>	<b>IPP</b>					
1	IPP - JSW	Thermal	169.00	193.95	54.17	60.35
2	CGPL	Thermal	434.00	380.71	111.17	93.52
3	Adani power 125 MW	Thermal	70.00	54.22	27.58	19.49
4	Adani power 1320 MW	Thermal	743.00	648.60	225.83	173.14
5	Adani power 1200 MW	Thermal	675.00	520.53	266.75	187.08
6	Adani power 440 MW	Thermal	248.00	195.24	68.42	72.36
7	EMCO Power	Thermal	109.00	126.16	40.50	46.01
8	Rattanindia Amravati 450 MW	Thermal		177.97	30.72	70.32
9	Rattanindia Amravati 750 MW	Thermal		296.61	51.20	117.19
	<b>TOTAL IPP</b>		<b>2448.00</b>	<b>2594.01</b>	<b>876.33</b>	<b>839.45</b>
<b>IV]</b>	<b>Non Conv. Energy</b>					
1	Hydro	Hydro (NCE)		15.37		6.63
2	Wind	Wind		612.96		328.12
3	Bagasse	Bagasse	1176.00	122.07	622.00	74.64
4	Biomass	Biomass		35.24		23.00
5	MSW	MSW		0.09		0.04
6	Solar	Solar		28.06		38.00
7	SECI	Solar	294.00	100.27	123.00	46.12
8	NVVN (Solar)	Solar		2.89		3.13
9	Solar rooftop	Solar				
	<b>TOTAL Non Conv. Energy</b>		<b>1470.00</b>	<b>916.95</b>	<b>745.00</b>	<b>519.68</b>
V]	Renewable Energy Certificate (MUS)					0.00
VI]	Short term power	Thermal		791.31	0.00	356.99
VII]	FBSM					0.00
	<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>		<b>10553.00</b>	<b>12610.91</b>	<b>3985.42</b>	<b>4476.29</b>
1	PGCIL Charges				224.00	201.61
2	WRLDC					0.96
3	WRPC Reactive Charges					-5.98
	<b>Total Power Purchase (including Central Transmission &amp; Reactive Charges)</b>		<b>10553.00</b>	<b>12610.91</b>	<b>4209.42</b>	<b>4672.89</b>
1	SLDC					1.33
2	MSETCL				358.58	450.14
4	Others					1.64
	<b>Total</b>		<b>10553.00</b>	<b>12610.91</b>	<b>4568.00</b>	<b>5125.99</b>