

Month-wise Power Purchase FY 2018-19

Sr No.	Generating Station	Source	Aug/18			
			MYT Order	Actual	MYT Order	Actual
	Unit		Mus	Mus	Rs. Crs	Rs. Crs
<b>I]</b>	<b>STATE SECTOR</b>					
<b>A</b>	<b>MSPGCL</b>					
2	BHUSAWAL - 3	Thermal		-1.73	9.92	2.27
3	BHUSAWAL 4	Thermal		355.55	46.25	192.60
4	BHUSAWAL 5	Thermal			46.25	
5	KHAPARKHEDA - 1to 4	Thermal		234.64	38.08	87.31
6	KHAPARKHEDA 5	Thermal	287.00	168.05	108.08	75.15
7	NASHIK- 3,4 & 5	Thermal		108.66	35.67	63.93
10	CHANDRAPUR - 3	Thermal	105.00	664.19	29.17	217.23
11	CHANDRAPUR - 4	Thermal	105.00		29.17	
12	CHANDRAPUR - 5	Thermal	250.00		70.00	
13	CHANDRAPUR - 6	Thermal	250.00		70.00	
14	CHANDRAPUR - 7	Thermal	250.00		70.00	
15	PARAS UNIT-3	Thermal		259.79	22.92	107.19
16	PARAS UNIT-4	Thermal			22.92	
18	PARLI -4	Thermal		-1.51	0.67	1.97
19	PARLI -5	Thermal			0.67	
20	PARLI UNIT-6	Thermal		129.00	13.33	61.47
21	PARLI UNIT-7	Thermal			13.33	
23	KORADI - 6	Thermal		0.70	11.83	0.72
24	KORADI - 7	Thermal			11.83	
25	GTPS URAN	Gas	285.00	173.15	67.33	53.45
26	Hydro (including GHATGHAR)	Hydro	324.00	234.76	21.83	55.91
27	Parli replacement U 8	Thermal		146.92	0.00	79.11
28	Chandrapur 8	Thermal	287.00	155.26	116.42	64.95
29	Chandrapur 9	Thermal	287.00	151.30	116.42	64.10
30	Koradi R U-8	Thermal	379.00	159.75	156.17	61.45
31	Koradi 9	Thermal	379.00	228.06	156.17	77.31
32	Koradi10	Thermal	379.00	-1.16	156.17	24.09
33	Others	Others				0.00
	<b>Total</b>		<b>3567.00</b>	<b>3165.39</b>	<b>1440.58</b>	<b>1290.20</b>
34	MSPGCL Infirm	Thermal				0.00
35	MSPGCL Dhariwal	Thermal		7.50	0.00	2.07
36	IEPL	Thermal		32.32	0.00	8.90
	<b>TOTAL MSPGCL</b>		<b>3567.00</b>	<b>3205.21</b>	<b>1440.58</b>	<b>1301.18</b>
<b>B</b>	<b>DODSON</b>					
1	Dodson I	Hydro	4.00	10.59	1.00	1.60
2	Dodson II	Hydro	5.00	0.00	0.00	1.17
	<b>TOTAL DODSON</b>		<b>9.00</b>	<b>10.59</b>	<b>1.00</b>	<b>2.77</b>
	<b>TOTAL State Sector</b>		<b>3576.00</b>	<b>3215.80</b>	<b>1441.58</b>	<b>1303.95</b>
<b>II]</b>	<b>CENTRAL SECTOR</b>					
<b>A</b>	<b>NTPC</b>					
1	KSTPS	Thermal	362.00	348.71	73.67	70.33
2	KSTPS III	Thermal	77.00	81.67	21.08	20.91
3	VSTP I	Thermal	250.00	251.03	61.67	61.75
4	VSTP II	Thermal	194.00	207.07	42.92	45.30
5	VSTP III	Thermal	161.00	191.06	42.92	47.31
6	VSTP IV	Thermal	191.00	120.08	63.83	43.00
7	VSTP V	Thermal	95.00	108.50	30.67	32.92
8	KAWAS	Gas	65.00	36.01	25.92	19.93
9	GANDHAR	Gas	64.00	49.97	27.25	24.99
10	KhSTPS-II	Thermal		89.96	10.08	31.01
11	SIPAT TPS 2	Thermal	160.00	173.27	42.08	40.50
12	SIPAT TPS 1	Thermal	335.00	354.84	89.75	83.67
13	Mauda	Thermal		83.15	48.08	56.85
14	Mauda II	Thermal		231.43	13.83	118.59

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			MYT Order	Actual	MYT Order	Actual
			Mus	Mus	Rs. Crs	Rs. Crs
15	NTPC solapur 2	Thermal			0.92	
16	NTPC solapur	Thermal		0.00	49.33	25.49
17	Lara	Thermal			0.00	0.00
18	Gadarwara	Thermal			1.50	0.00
19	RRAS	Thermal				0.00
	RRAS	Gas				0.00
20	Others	Others				0.00
	<b>TOTAL NTPC</b>		<b>1954.00</b>	<b>2326.75</b>	<b>645.50</b>	<b>722.53</b>
<b>B</b>	<b>NPCIL</b>					
1	KAPP	Nuclear	87.00	-1.91	22.00	0.00
2	TAPP 1&2	Nuclear	91.00	55.09	10.00	11.35
3	TAPP 3&4	Nuclear	256.00	300.02	79.00	91.84
	<b>TOTAL NPCIL</b>		<b>434.00</b>	<b>353.20</b>	<b>111.00</b>	<b>103.20</b>
3	NTPC NVVN Coal	Thermal		18.88	0.00	4.92
4	RGPPL	Gas			0.00	0.00
	<b>TOTAL Central Sector</b>		<b>2388.00</b>	<b>2698.82</b>	<b>756.50</b>	<b>830.64</b>
	<b>OTHERS</b>					
1	SSP	Hydro	96.00	4.61	20.00	0.95
2	Pench	Hydro	11.00	1.90	2.00	0.39
3	Intra State Purchase	Thermal			0.00	0.22
	<b>TOTAL OTHERS</b>		<b>107.00</b>	<b>6.52</b>	<b>22.00</b>	<b>1.55</b>
<b>III]</b>	<b>IPP</b>					
1	IPP - JSW	Thermal	169.00	126.48	54.17	39.82
2	CGPL	Thermal	434.00	381.44	111.17	102.12
3	Adani power 125 MW	Thermal	70.00	72.20	27.58	34.41
4	Adani power 1320 MW	Thermal	743.00	807.34	225.83	213.79
5	Adani power 1200 MW	Thermal	483.00	693.13	219.75	330.53
6	Adani power 440 MW	Thermal		234.54	6.42	109.00
7	EMCO Power	Thermal	109.00	101.85	40.50	29.46
8	Rattanindia Amravati 450 MW	Thermal		215.48	30.72	92.15
9	Rattanindia Amravati 750 MW	Thermal		359.14	51.20	192.63
	<b>TOTAL IPP</b>		<b>2008.00</b>	<b>2991.58</b>	<b>767.33</b>	<b>1143.93</b>
<b>IV]</b>	<b>Non Conv. Energy</b>					
1	Hydro	Hydro (NCE)		45.41		19.38
2	Wind	Wind		1235.12		670.31
3	Bagasse	Bagasse	1046.00	5.15	553.00	0.00
4	Biomass	Biomass		11.69		7.74
5	MSW	MSW		0.00		0.00
6	Solar	Solar		12.54		17.11
7	SECI	Solar	262	140.38	110.00	63.87
8	NVVN (Solar)	Solar		0.70		0.72
9	Solar rooftop	Solar				0.00
	<b>TOTAL Non Conv. Energy</b>		<b>1308.00</b>	<b>1450.99</b>	<b>663.00</b>	<b>779.13</b>
V]	Renewable Energy Certificate (MUS)				0.00	0.00
VI]	Short term power	Thermal			0.00	0.00
VII]	FBSM				0.00	0.00
	<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>		<b>9387.00</b>	<b>10363.71</b>	<b>3650.42</b>	<b>4059.20</b>
1	PGCIL Charges				224.00	190.81
2	WRLDC				0.00	0.17
3	WRPC Reactive Charges				0.00	-5.24
	<b>Total Power Purchase (including Central Transmission &amp; Reactive Charges)</b>		<b>9387.00</b>	<b>10363.71</b>	<b>3874.42</b>	<b>4244.94</b>
1	SLDC					1.33
2	MSETCL				358.58	450.14
4	Others					1.43
	<b>Total</b>		<b>9387.00</b>	<b>10363.71</b>	<b>4233.00</b>	<b>4697.84</b>