

Cumulative Power Purchase Summary from Apr-Dec 2017

Sr No.	Source of Energy	MYT Mus	Actual Mus	Difference	MYT Cost	Actual Cost	Differene	MYT Rate	Actual Rate
		Mus	Mus	Mus	Rs. Crs	Rs. Crs	Rs. Crs	Rs./Unit	Rs./Unit
I] STATE SECTOR									
1	MSPGCL								
1	BHUSAWAL - 2	0.00			0.00			0.00	
2	BHUSAWAL - 3	0.00	378.20	-378.20	63.00	181.71	-118.71	0.00	4.80
3	BHUSAWAL - 4	0.00			390.75	1757.97	-976.47	0.00	
4	BHUSAWAL - 5	0.00	3838.73	-3838.73	390.75			0.00	4.58
5	KHAPARKHEDA - I to 4	283.00	2065.56	-1782.56	371.75	764.75	-393.00	13.14	3.70
6	KHAPARKHEDA 5	297.00	1989.22	-1692.22	444.50	806.43	-361.93	14.97	4.05
7	NASHIK - 3,4 & 5	0.00	1924.97	-1924.97	279.00	925.98	1243.02	0.00	4.81
8	CHANDRAPUR - 1	0.00			0.00			0.00	
9	CHANDRAPUR - 2	0.00			0.00			0.00	
10	CHANDRAPUR - 3	926.00			341.00			3.68	
11	CHANDRAPUR - 4	900.00	6702.70	755.30	334.00	1946.17	495.83	3.71	2.90
12	CHANDRAPUR - 5	2020.00			626.00			3.10	
13	CHANDRAPUR - 6	1877.00			589.00			3.14	
14	CHANDRAPUR - 7	1735.00			552.00			3.18	
15	PARAS UNIT-3	1285.00			485.00			3.77	
16	PARAS UNIT-4	1285.00	2110.22	459.78	485.00	835.19	134.81	3.77	3.96
17	PARLI - 3	0.00			0.00			0.00	
18	PARLI - 4	0.00	-10.12	10.12	12.00	19.99	4.01	0.00	-19.74
19	PARLI - 5	0.00			12.00			0.00	
20	PARLI UNIT-6	0.00	1437.23	-1437.23	170.25	751.69	-411.19	0.00	5.23
21	PARLI UNIT-7	0.00			170.25			0.00	
22	KORADI - 5	0.00			0.00			0.00	
23	KORADI - 6	416.00	363.10	440.90	182.25	122.72	234.78	4.38	3.38
24	KORADI - 7	388.00			175.25			4.52	
25	GTPS URAM	1485.00	2382.81	-897.81	490.25	496.78	-6.53	3.30	2.08
26	Hydro (including CHATGHAR)	3174.00	2346.74	827.26	524.25	516.70	7.55	1.65	2.20
27	Parli replacement U 8	325.00	368.03	-43.03	349.50	251.43	98.07	10.75	6.83
28	Chandrapur B	2637.00	2149.97	487.03	985.75	849.46	136.29	3.74	3.95
29	Chandrapur 9	2637.00	2176.71	460.29	985.75	810.15	175.60	3.74	3.72
30	Koradi R U-8	3480.00	2025.33	1454.67	1335.75	846.01	489.74	3.84	4.18
31	Koradi 9	3480.00	1907.16	1572.84	1335.75	763.35	572.40	3.84	4.00
32	Koradi10	3480.00	2062.40	1417.60	1335.75	804.04	531.71	3.84	3.90
33	Others	0.00	0.00	0.00	0.00	93.19	-93.19	0.00	0.00
0	Total	32110.00	36219.04	-4109.04	13416.50	13543.74	-127.24	4.18	3.74
34	MSPGCL Infirm	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	TOTAL MSPGCL	32110.00	36219.04	-4109.04	13416.50	13543.74	-127.24	4.18	3.74
B DODSON									
1	Dodson I	37.16		-1.16	9.00	6.31	2.69	2.50	1.70
2	Dodson II	45.00	23.04	21.96	12.75	9.85	2.90	2.83	4.27
0	TOTAL DODSON	81.00	60.20	20.80	21.75	16.15	5.60	2.69	2.68
0	TOTAL State Sector	32191.00	36279.24	-4088.24	13438.25	13559.89	-121.64	4.17	3.74
II] CENTRAL SECTOR									
A NTPC									
1	KSTPS	3390.00	3615.67	-225.67	570.81	517.61	53.19	1.68	1.43
2	KSTPS III	694.00	731.02	-37.02	192.36	209.55	-17.19	2.77	2.87
3	VSTP I	2371.00	2423.38	-52.38	517.21	385.59	131.62	2.18	1.59
4	VSTP II	1839.00	1934.87	-95.87	409.99	427.17	-17.18	2.23	2.21
5	VSTP III	1528.00	1673.11	-145.11	400.72	424.58	-23.86	2.62	2.54
6	VSTP IV	1668.00	1719.79	-51.79	542.62	540.05	2.57	3.25	3.14
7	VSTPV	906.00	1025.83	-119.83	256.76	311.05	-54.30	2.83	3.03
8	KAWAS	0.00	505.98	-505.98	91.50	57.28	34.24	0.00	1.13
9	CANDHAR	0.00	668.70	-668.70	113.25	242.89	-129.64	0.00	3.63
10	KSTPS-II	467.00	609.59	-142.59	214.25	221.57	-7.32	4.59	3.63
11	SIPAT TPS 2	1519.00	1736.01	-217.01	618.75	439.99	178.76	4.07	2.53
12	SIPAT TPS 1	3174.00	3261.51	-87.51	554.64	861.41	-306.77	1.75	2.64
13	Mauda	244.00	1376.48	-1132.48	419.49	774.39	-354.90	17.19	5.63
14	Mauda II	0.00	655.29	-655.29	0.00	315.17	-315.17	0.00	4.81
15	KsSTPS-I/FSTPS-I	0.00	0.00	0.00	0.00	-10.07	10.07	0.00	0.00
16	NTPC solapur	0.00	241.52	-241.52	151.50	140.77	10.73	0.00	5.83
17	Lara	848.00	0.00	848.00	247.00	0.00	247.00	2.91	0.00
18	Gadarwara	73.00	0.00	73.00	23.50	0.00	23.50	3.22	0.00
19	RRAS	0.00	0.00	0.00	0.00	-8.64	8.64	0.00	0.00
20	RRAS	0.00	0.00	0.00	0.00	-6.46	6.46	0.00	0.00
20	Others	0.00	0.00	0.00	0.00	271.33	-271.33	0.00	0.00
0	TOTAL NTPC	18721.00	22178.75	-3457.75	5324.32	6115.21	-790.89	2.84	2.76
B NPCL									
1	KAPP	825.00	-15.72	840.72	199.50	0.00	199.50	2.42	0.00
2	TAPP 1&2	861.00	539.89	321.11	86.25	60.04	26.21	1.00	1.11
3	TAPP 3&4	3913.00	1249.67	2663.33	1126.50	379.07	747.43	2.88	3.03
0	TOTAL NPCL	5599.00	1773.85	3825.15	1412.25	439.11	973.14	2.52	2.48
3	NTPC NVVN Coal	0.00	108.65	-108.65	0.00	28.72	-28.72	0.00	2.64
4	RGPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	TOTAL Central Sector	24320.00	24061.26	258.74	6736.57	6583.04	153.53	2.77	2.74
OTHERS									
1	SSP	911.00	227.82	683.18	185.00	46.70	138.30	2.03	2.05
2	Pench	104.00	42.71	61.29	18.00	8.75	9.25	1.73	2.05
0	TOTAL OTHERS	1015.00	270.53	744.47	203.00	55.46	147.54	2.00	2.05
III] IPP									
1	IPP - ISW	1456.00	1589.69	-133.69	381.84	439.23	-57.39	2.62	2.76
2	CGPL	3886.00	3569.42	316.58	919.27	923.81	-4.54	2.37	2.59
3	Adani power 125 MW	645.00	625.32	19.68	245.75	238.37	7.38	3.81	3.81
4	Adani power 1320 MW	6411.00	5180.98	1230.02	1855.25	1519.90	335.35	2.89	2.93
5	Adani power 1200 MW	6194.00	6003.10	190.90	2357.50	2288.34	69.16	3.81	3.81
6	Adani power 440 MW	2272.00	1612.83	659.17	877.00	718.37	158.63	3.86	4.45
7	EMCO Power	1032.00	945.67	86.33	348.47	379.01	-30.55	3.38	4.01
8	Rattanindia Amravati	0.00	2775.31	-2775.31	678.00	1367.40	-689.40	4.93	4.93
0	TOTAL IPP	21896.00	22302.32	-406.32	7663.07	7874.43	-211.35	3.50	3.53
IV] Non Conv. Energy									
1	Hydro		158.71	10631.29	6172.00	66.41	6105.59	5.72	4.18
2	Wind		5168.98	-5168.98	0.00	2594.82	-2594.82	0.00	5.02
3	Bagasse		1374.19	-1374.19	0.00	861.08	-861.08	0.00	6.27
4	Biomass	10790.00	314.79	-314.79	0.00	209.99	-209.99	0.00	6.67
5	Solar		503.60	-503.60	0.00	435.71	-435.71	0.00	8.65
6	MSW		0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	Assumed as per MYT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	TOTAL Non Conv. Energy	10790.00	7520.27	3269.73	6172.00	4168.01	2003.99	5.72	5.54
VI]	Renewable Energy Certificate (41)	0.00	0.00	0.00	0.00	347.13	-347.13	0.00	0.00
VI]	Short term power	0.00	3079.10	-3079.10	0.00	1086.40	-1086.40	0.00	3.53
VIII]	FBSM (1068 941)	0.00	1068.94	-1068.94	0.00	202.87	202.87	0.00	-1.90
0	Total Power Purchase (excluding Transmission & Reactive Charges)	90212.00	94581.65	-4369.65	34212.89	33471.49	741.40	3.79	3.54
VIII]	PGCL Charges \$posoco wrldc	0.00	0.00	0.00	1767.00	1745.35	21.65	0.00	0.00
IX]	Reactive Charges	0.00	0.00	0.00	0.00	19.48	19.48	0.00	0.00
XI]	Transmission charges	0.00	0.00	0.00	4368.00	3609.13	758.87	0.00	0.00
0	Total	90212.00	94581.65	-4369.65	40347.89	38806.50	1541.39	4.47	4.10

The above figures are on provisional basis due to :-
 In case of purchase from Central Sector are on provisional basis as the REA is not yet Available
 1) Revision in units as per SLDC/WRLDC data
 2) Supplementary bills for Change in Law, Zero scheduling etc.
 3) FBSM Bills
 4) The data of NCE is provisional and Estimated.
 5) The rates of NTPC have been hiked due to effect of tariff revision raised in Feb 17 bills.