

Month-wise Power Purchase FY 2017-18 (Provisional)

Sr No.	Generating Station	Sep-17			
		MYT Order Mus	Actual Mus	MYT Order Rs. Crs	Actual Rs. Crs
I]	STATE SECTOR				
A	MSPGCL				
1	BHUSAWAL - 2		-1.93	0.00	6.39
2	BHUSAWAL - 3			7.00	
3	BHUSAWAL 4			43.42	
4	BHUSAWAL 5		429.24	43.42	187.47
5	KHAPARKHEDA - I to 4		120.69	32.42	42.86
6	KHAPARKHEDA 5		65.03	40.17	22.38
7	NASHIK - 3,4 & 5		196.27	31.00	95.88
8	CHANDRAPUR - 1			0.00	
9	CHANDRAPUR - 2			0.00	
10	CHANDRAPUR - 3	110.00		39.67	
11	CHANDRAPUR - 4	110.00	493.68	39.67	133.59
12	CHANDRAPUR - 5	263.00		79.67	
13	CHANDRAPUR - 6	263.00		79.67	
14	CHANDRAPUR - 7	263.00		79.67	
15	PARAS UNIT-3	140.00		53.33	
16	PARAS UNIT-4	140.00	216.17	53.33	80.47
17	PARLI - 3			0.00	
18	PARLI - 4		-1.18	1.33	2.20
19	PARLI - 5			1.33	
20	PARLI UNIT-6			18.92	
21	PARLI UNIT-7		226.21	18.92	105.38
22	KORADI - 5			0.00	
23	KORADI - 6	97.00	28.14	33.25	-2.87
24	KORADI - 7	97.00		33.25	
25	CTPS URAN	293.00	215.87	87.58	38.66
26	Hydro (including GHATGHAR)	346.00	431.81	58.25	61.0806207
27	Parli replacement U 8	57.00	8.57	44.83	4.43
28	Chandrapur 8	288.00	286.16	108.42	107.30
29	Chandrapur 9	288.00	204.34	108.42	74.04
30	Koradi R U-8	380.00	294.87	146.75	127.39
31	Koradi 9	380.00	59.63	146.75	24.36
32	Koradi 10	380.00	232.59	146.75	90.23
33	Others				0.00
	Total	3895.00	3506.15	1577.17	1201.27
34	MSPGCL Infirm				
	TOTAL MSPGCL	3895.00	3506.15	1577.17	1201.27
B	DODSON				
1	Dodson I	4.00	4.65	1.00	0.9817116
2	Dodson II	5.00	0.00	1.42	1.0916667
	TOTAL DODSON	9.00	4.65	2.42	2.07
	TOTAL State Sector	3904.00	3510.80	1579.58	1203.34
II]	CENTRAL SECTOR				
A	NTPC				
1	KSTPS	370.00	428.33	62.31	80.66
2	KSTPS III	76.00	84.12	21.37	22.48
3	YSTP I	259.00	290.62	56.91	66.30
4	YSTP II	201.00	233.10	45.00	48.69
5	YSTP III	167.00	113.96	43.97	32.28
6	YSTP IV	182.00	206.37	59.74	63.02
7	YSTP V	99.00	117.24	28.53	34.75
8	KAWAS		48.52	10.17	23.91
9	GANDHAR		74.44	12.58	31.04
10	KhSTPS-II	83.00	58.18	31.92	22.63
11	SIPAT TPS 2	166.00	193.56	68.75	46.55
12	SIPAT TPS 1	346.00	416.72	61.07	100.49
13	Mauda		109.43	39.28	77.82
14	Mauda II		98.15		42.70
15	KhSTPS-I/STPS-I				
16	NTPC solapur		11.38	16.83	5.46
17	Lara	128.00		33.00	0.00
18	Gadarwara	14.00		3.50	
19	RRAS				
20	Others				0.00
	TOTAL NTPC	2091.00	2484.14	594.92	698.76
B	NPCL				
1	KAPP	90.00	-1.70	22.17	0.00
2	TAPP 1&2	94.00	53.25	9.58	5.74
3	TAPP 3&4	266.00	0.47	77.17	0.02
	TOTAL NPCL	450.00	52.02	108.92	5.76
3	NTPC NVVN Coal		11.86		3.08
4	RGPP				
	TOTAL Central Sector	2541.00	2548.01	703.84	707.61
	OTHERS				
1	SSP	99.00	11.77	20.00	2.41
2	Pench	11.00	1.06	2.00	0.22
	TOTAL OTHERS	110.00	12.82	22.00	2.63
III]	IPP				
1	IPP - JSW	159.00	197.15	41.87	56.73
2	CGPL	424.00	415.01	101.03	97.91
3	Adani power 125 MW	70.00	59.89	26.75	20.14
4	Adani power 1320 MW	699.00	589.69	203.92	151.80
5	Adani power 1200 MW	676.00	574.96	259.17	193.30
6	Adani power 440 MW	248.00	190.50	96.33	69.50
7	EMCO Power	113.00	90.19	38.72	34.83
8	Rattanindia Amravati		600.35	75.33	243.94
	TOTAL IPP	2389.00	2717.73	843.12	868.14
IV]	Non Conv. Energy				
1	Hydro		24.63		10.40
2	Wind		517.09		258.79
3	Bagasse		24.68		14.39
4	Biomass		30.22	404.00	20.31
5	Solar		30.93		35.63
6	MSW		0.00		0.00
	Assumed as per MYT				
	TOTAL Non Conv. Energy	706.00	627.54	404.00	339.51
VI]	Renewable Energy Certificate (4101.944 MUS)				
	Short term power		130.86	0.00	48.63
VII]	FBSM (1068.941)		96.57		-16.54
	Total Power Purchase (excluding Transmission & Reactive Charges)	9650.00	9644.34	3552.54	3153.31
VIII]	PGCL Charges & posoco wrldc			196.33	265.97
IX]	Reactive Charges			0.00	0.70
X]	Transmission charges			485.33	401.01
	Total	9650.00	9644.34	4234.21	3820.99