

Month-wise Power Purchase FY 2017-18 (Provisional)

Sr No.	Generating Station	Dec-17			
		MYT Order	Actual	MYT Order	Actual
		Mus	Mus	Rs. Crs	Rs. Crs
I] STATE SECTOR					
A MSPGCL					
1	BHUSAWAL - 2		70.70	0.00	29.07
2	BHUSAWAL - 3			7.00	
3	BHUSAWAL 4			43.42	225.19
4	BHUSAWAL 5		506.55	43.42	
5	KHAPARKHEDA - 1to 4		200.41	32.42	65.21
6	KHAPARKHEDA 5		284.75	40.17	109.17
7	NASHIK- 3.4 & 5		211.77	31.00	97.42
8	CHANDRAPUR - 1			0.00	
9	CHANDRAPUR - 2			0.00	
10	CHANDRAPUR - 3	114.00		40.67	
11	CHANDRAPUR - 4	114.00	690.76	40.67	182.49
12	CHANDRAPUR - 5	272.00		81.67	
13	CHANDRAPUR - 6	272.00		81.67	
14	CHANDRAPUR - 7	272.00		81.67	
15	PARAS UNIT-3	145.00		54.33	
16	PARAS UNIT-4	145.00	133.66	54.33	51.88
17	PARLI -3			0.00	
18	PARLI - 4		-1.31	1.33	2.16
19	PARLI - 5			1.33	
20	PARLI UNIT-6			18.92	
21	PARLI UNIT-7		135.26	18.92	60.09
22	KORADI - 5			0.00	
23	KORADI - 6		43.37	8.25	15.34
24	KORADI - 7			8.25	
25	GTPS URAN		297.07	11.58	66.29
26	Hydro (including GHATGHAR)	358.00	178.52	58.25	55.28
27	Parli replacement U 8		106.76	28.83	60.79
28	Chandrapur 8	297.00	135.08	110.42	51.71
29	Chandrapur 9	297.00	283.21	110.42	104.94
30	Koradi R U-8	392.00	177.65	149.75	80.23
31	Koradi 9	392.00	215.17	149.75	85.64
32	Koradi10	392.00	184.67	149.75	72.91
33	Others				
	Total	3462.00	3854.04	1458.17	1415.81
34	MSPGCL Infirm				
	TOTAL MSPGCL	3462.00	3854.04	1458.17	1415.81
B DODSON					
1	Dodson I	4.00	0.00	1.00	0.4226649
2	Dodson II	5.00	0.00	1.42	1.0916667
	TOTAL DODSON	9.00	0.00	2.42	1.51
	TOTAL State Sector	3471.00	3854.04	1460.58	1417.32
II] CENTRAL SECTOR					
A NTPC					
1	KSTPS	382.00	351.48	64.31	67.66
2	KSTPS III	78.00	86.53	21.37	22.14
3	VSTP I	267.00	266.81	57.91	62.20
4	VSTP II	207.00	233.69	46.00	48.64
5	VSTP III	172.00	192.16	44.97	46.40
6	VSTP IV	188.00	194.39	60.74	57.80
7	VSTP V	102.00	110.51	28.53	32.76
8	KAWAS		52.37	10.17	21.60
9	GANDHAR		65.44	12.58	27.90
10	KhSTPS-II	46.00	67.83	21.92	25.55
11	SIPAT TPS 2	171.00	186.53	68.75	48.76
12	SIPAT TPS 1	358.00	325.38	62.07	83.54
13	Mauda		197.59	39.28	105.55
14	Mauda II		119.53		50.07
15	KhSTPS-I/FSTPS-I				0.00
16	NTPC solapur		125.44	16.83	77.89
17	Lara	133.00		33.00	0.00
18	Gadarwara	15.00		3.50	0.00
19	RRAS				-1.70
	RRAS				-0.36
20	Others				0.00
	TOTAL NTPC	2119.00	2575.68	591.92	776.39
B NPCIL					
1	KAPP	93.00	-1.70	22.17	0.00
2	TAPP 1&2	97.00	43.72	9.58	4.71
3	TAPP 3&4	274.00	299.35	79.17	88.07
	TOTAL NPCIL	464.00	341.37	110.92	92.78
3	NTPC NVVN Coal		12.21	0.00	3.24
4	RGPL				
	TOTAL Central Sector	2583.00	2929.26	702.84	872.41
OTHERS					
1	SSP	103.00	20.85	21.00	4.27
2	Pench	12.00	9.06	2.00	1.86
	TOTAL OTHERS	115.00	29.91	23.00	6.13
III] IPP					
1	IPP - JSW	164.00	175.91	42.87	73.23
2	CCPL	438.00	362.03	103.03	94.90
3	Adani power 125 MW	73.00	83.38	27.75	29.46
4	Adani power 1320 MW	723.00	439.04	207.92	117.64
5	Adani power 1200 MW	698.00	800.45	264.17	282.86
6	Adani power 440 MW	256.00	162.81	98.33	80.08
7	EMCO Power	116.00	141.84	38.72	52.27
8	Rattamindia Amravati		228.01	75.33	91.36
	TOTAL IPP	2468.00	2393.47	858.12	821.79
IV] Non Conv. Energy					
1	Hydro		20.12		8.22
2	Wind		331.42		175.46
3	Bagasse		635.89	791.00	400.40
4	Biomass	1383.00	40.56		26.73
5	Solar		81.27		61.87
6	MSW		0.00		0.00
	Assumed as per MYT				
	TOTAL Non Conv. Energy	1383.00	1109.25	791.00	672.67
VI]	Renewable Energy Certificate (4101.944 MUS)				297.63
VII]	Short term power		409.58	0.00	148.41
VII]	FBSM (1068.941)		128.47		-25.84
	Total Power Purchase (excluding Transmission & Reactive Charges)	10020.00	10853.98	3835.54	4210.53
VIII]	PGCL Charges & posoco wrldc			196.33	191.38
IX]	Reactive Charges				-1.09
XI]	Transmission charges			485.33	401.01
	Total	10020.00	10853.98	4517.21	4801.84