

**Cumulative Power Purchase Summary from Apr-Dec 2016**

Sr No.	Source of Energy	MYT Mus	Actual Mus	Difference	MYT Cost	Actual Cost	Differene	MYT Rate	Actual Rate
		Mus	Mus	Mus	Rs. Crs	Rs. Crs	Rs. Crs	Rs./Unit	Rs./Unit
1	BHUSAWAL - 2	-	505	(505)	0.00	232.58	-172.58	0.00	4.60
2	BHUSAWAL - 3	-			60.00			0.00	
3	BHUSAWAL 4	470			535.92	1876.60	-884.93	11.40	5.54
4	BHUSAWAL 5	194	3,388	(2,724)	455.75			23.49	
5	KHAPARKHEDA - 1to 4	3,396	2,762	634	1233.78	1065.73	168.05	3.63	3.86
6	KHAPARKHEDA 5	2,637	2,452	185	1106.90	1009.64	97.26	4.20	4.12
7	NASHIK- 3,4 & 5	-	2,292	(2,292)	252.00	1060.99	-808.99	0.00	4.63
8	CHANDRAPUR - 1	-			0.00			0.00	
9	CHANDRAPUR - 2	-			0.00			0.00	
10	CHANDRAPUR - 3	1,010			358.53			3.55	
11	CHANDRAPUR - 4	1,010	8,431	825	358.53	2559.75	312.45	3.55	3.04
12	CHANDRAPUR - 5	2,412			718.38			2.98	
13	CHANDRAPUR - 6	2,412			718.38			2.98	
14	CHANDRAPUR - 7	2,412			718.38			2.98	
15	PARAS UNIT-3	1,285	2,188	382	485.56	917.81	53.30	3.78	4.19
16	PARAS UNIT-4	1,285			485.56			3.78	
17	PARLI -3	-			0.00			0.00	
18	PARLI -4	-	-	-	12.00	121.07	-97.07	0.00	0.00
19	PARLI -5	-			12.00			0.00	
20	PARLI UNIT-6	-	562	(562)	129.00	508.13	-250.13	0.00	9.05
21	PARLI UNIT-7	-			129.00			0.00	
22	KORADI - 5	-			65.25			0.00	
23	KORADI - 6	-	437	(437)	0.00	271.03	-140.53	0.00	6.21
24	KORADI - 7	-			65.25			0.00	
25	GTPS URAN	2,687	2,377	310	799.38	602.52	196.86	2.97	2.53
26	Hydro (including GHATGHAR)	3,156	3,060	96	529.50	531.21	-1.71	1.68	1.74
27	Parli replacement U 8	151	(2)	153	165.75	38.08	127.67	10.98	-248.07
28	Chandrapur 8	1,088	1,286	(198)	541.53	583.29	-41.76	4.98	4.54
29	Chandrapur 9	552	204	348	304.00	94.32	209.68	5.51	4.63
30	Koradi R U-8	2,660	2,211	449	1140.91	1032.19	108.72	4.29	4.67
31	Koradi 9	728	330	398	429.50	151.29	278.21	5.90	4.58
32	Koradi 10	-	-	-	128.25	0.00	128.25	0.00	0.00
	<b>MSPGCL</b>	<b>29,545</b>	<b>32,481</b>	<b>(2,936)</b>	<b>11,939</b>	<b>12,656</b>	<b>-717.24</b>	<b>4.04</b>	<b>3.90</b>
33	KSTPS	3,390	3,434	(44)	571.47	680.45	-108.98	1.69	1.98
34	KSTPS III	694	779	(85)	192.50	233.85	-41.35	2.77	3.00
35	VSTP I	2,371	1,980	391	518.17	526.59	-8.42	2.19	2.66
36	VSTP II	1,839	1,504	335	409.36	396.71	12.65	2.23	2.64
37	VSTP III	1,528	1,488	40	399.04	481.99	-82.95	2.61	3.24
38	VSTP IV	1,668	1,653	15	540.13	544.12	-4.00	3.24	3.29
39	VSTP V	906	937	(31)	257.40	300.83	-43.43	2.84	3.21
40	KAWAS	-	382	(382)	91.50	159.97	-68.47	0.00	4.19
41	GANDHAR	-	506	(506)	113.25	202.42	-89.17	0.00	4.00
42	KhSTPS-II	762	605	157	287.00	229.00	58.00	3.77	3.78
43	SIPAT TPS 2	1,519	1,654	(135)	619.17	466.84	152.32	4.08	2.82
44	SIPAT TPS 1	3,174	3,368	(194)	559.37	916.12	-356.76	1.76	2.72
45	Mauda	2,164	1,123	1,041	682.54	681.58	0.96	3.15	6.07
46	NTPC solapur	-	-	-	0.00	0.00	0.00	0.00	0.00
47	Lara	-	-	-	12.00	0.00	12.00	0.00	0.00
	<b>NTPC</b>	<b>20,015</b>	<b>19,413</b>	<b>602</b>	<b>5,253</b>	<b>5,820</b>	<b>-567.59</b>	<b>2.62</b>	<b>3.00</b>
48	KAPP	825	-	825	198.67	0.00	198.67	2.41	0.00
49	TAPP 1&2	861	703	158	87.83	76.19	11.64	1.02	1.08
50	TAPP 3&4	2,434	2,335	99	704.20	693.92	10.28	2.89	2.97
	<b>NPCIL</b>	<b>4,120</b>	<b>3,038</b>	<b>1,082</b>	<b>991</b>	<b>770</b>	<b>220.60</b>	<b>2.40</b>	<b>2.53</b>
51	SSP	911	764	147	186.23	156.68	29.55	2.04	2.05
52	Pench	104	93	11	20.15	19.15	1.00	1.94	2.05
53	Dodson I	36	24	12	8.93	4.57	4.36	2.48	1.94
54	Dodson II	45	13	32	10.95	10.17	0.78	2.43	7.56
55	IPP - JSW	1,456	1,419	37	382.01	373.50	8.50	2.62	2.63
56	CGPL	3,886	3,595	291	910.65	812.93	97.73	2.34	2.26
57	Adani power 125 MW	645	576	69	245.64	225.11	20.53	3.81	3.91
58	Adani power 1320 MW	6,411	5,901	510	1838.07	1579.42	258.64	2.87	2.68
59	Adani power 1200 MW	6,194	5,532	662	2339.00	2160.66	178.34	3.78	3.91
60	Adani power 440 MW	-	-	-	0.00	0.00	0.00	0.00	0.00
61	EMCO Power	1,032	1,084	(52)	347.58	367.47	-19.89	3.37	3.39
62	Rattaniindia Amravati	3,533	1,612	1,921	1701.79	1213.53	488.26	4.82	7.53
	<b>IPP</b>	<b>23,157</b>	<b>19,719</b>	<b>3,438</b>	<b>7,765</b>	<b>6,733</b>	<b>1,032</b>	<b>4.60</b>	<b>3.41</b>
63	<b>Non Conv. Energy</b>	<b>9,167</b>	<b>7,051</b>	<b>2,116</b>	<b>5179.16</b>	<b>3729.09</b>	<b>1450.07</b>	<b>5.65</b>	<b>5.29</b>
64	<b>Short term power</b>	<b>-</b>	<b>62</b>	<b>(62)</b>	<b>0.00</b>	<b>17.94</b>	<b>-17.94</b>	<b>0.00</b>	<b>2.89</b>
65	<b>PGCIL Charges</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1606.50</b>	<b>1661.94</b>	<b>-55.44</b>	<b>0.00</b>	<b>0.00</b>
	<b>Total</b>	<b>87,100</b>	<b>82,659</b>	<b>4,441</b>	<b>32,959</b>	<b>31,579</b>	<b>1,380</b>	<b>3.78</b>	<b>3.82</b>

The above figures are on provisional basis due to :-

- 1) Revision in units as per SLDC/WRLDC data
- 2) Supplementary bills for Change in Law, Zero scheduling etc.
- 3) FBSM Bills
- 4) The data of NCE is provisional and Estimated.