

(A Govt. of Maharashtra Undertaking)
CIN: U40109MH2005SGC153645

| MSEDCL Demand, Availability and Load Shedding Implemented Details | | | | | 16.04.2024 | | |
|---|--------------|---------------------------|-----------------------------|--|--|---|---|
| Time : | | 16:00 | | All figures in MW | | | |
| MSEDCL Demand (including OA Consumer Demand) | | Availability | Shortfall | Remark | | | |
| 23767 | | 23767 | 0 | 0 | | | |
| Entity | Sr.No. | Generating Station | Contracted Capacity / Share | Gross Generation / Net Schedule | Remark | | |
| IPP | 1 | APML Tiroda | 3085 | 2354 | Unit 3 under forced outage | | |
| | 2 | RattanIndia Power Limited | 1200 | 1200 | | | |
| | 3 | EMCO* | 200 | 193 | | | |
| | 4 | TPCL , Mundra (CGPL)* | 760 | 632 | | | |
| | 5 | JSWEL | 300 | 280 | | | |
| | 6 | Sai Wardha | 240 | 240 | | | |
| IPP Total | | 5785 | 4899 | | | | |
| MSPGCL | 6 | Bhusawal Unit 3 | 210 | 147 | Unit 4 under forced outage | | |
| | 7 | Bhusawal Unit 4 & 5 | 1000 | 850 | | | |
| | 8 | Chandrapur Unit 3 to 7 | 1920 | 1135 | | | |
| | 9 | Chandrapur Unit 8 and 9 | 1000 | 870 | | | |
| | 10 | Khaparkheda Unit 1 to 4 | 840 | 640 | | | |
| | 11 | Khaparkheda Unit 5 | 500 | 460 | | | |
| | 12 | Koradi Unit 6 | 210 | 0 | | | |
| | 13 | Koradi Unit 8 to 10 | 1980 | 1623 | | | |
| | 14 | Nasik | 630 | 463 | | | |
| | 15 | Paras | 500 | 445 | | | |
| | 16 | Parli Unit 6 and 7 | 500 | 408 | | | |
| | 17 | Parli Unit 8 | 250 | 206 | | | |
| | 18 | Case-IV Bidding (IEPL) | 180 | 0 | | | |
| | 19 | Uran Gas | 672 | 275 | | | |
| | MSPGCL Total | | 10212 | 7521 | | Unit- 5 and A0 under Forced Outage & Unit- 6 under Gas shortage | |
| | NTPC | 20 | Mouda -I & II | 885 | | 863 | Unit 3 planned outage Units 1A,1B,1C & 2A, 2B, 2C under RSD GT-1 ,GT-2 & ST under RSD and GT-3 under Gas Shortage |
| | | 21 | Korba | 777 | | 704 | |
| | | 22 | Kahalgaoon | 148 | | 135 | |
| | | 23 | VSTPS-I to V | 1549 | | 1371 | |
| 24 | | SIPAT-I & II | 862 | 437 | | | |
| 25 | | Kawas Gas Power Station | 204 | 0 | | | |
| 26 | | Gandhar Gas Power Station | 200 | 0 | | | |
| 27 | | Solapur | 622 | 488 | | | |
| 28 | | Gadarwara-I | 103 | 101 | | | |
| 29 | | Lara | 289 | 265 | | | |
| 30 | | KHARGONE-I | 98 | 90 | | | |
| NTPC Total* | | 5738 | 4453 | | | | |
| NPCIL | | 31 | Kakrapar | 149 | 130 | Unit-1 & Unit- 2 under Planned Outage | |
| | 32 | Kakrapar 3 & 4 | 448 | 325 | | | |
| | 33 | Tarapur 1&2 | 160 | 0 | | | |
| | 34 | Tarapur 3 & 4 | 441 | 379 | | | |
| NPCIL Total* | | 1198 | 834 | Stage III Unit 11 under Planned Outage | | | |
| Hydro | 35 | Koyna Hydro | 1920 | 622 | Stage III Unit 11 under Planned Outage | | |
| | 36 | Ghatghar | 250 | 125 | | | |
| | 37 | Small Hydro | 500 | 75 | | | |
| | 38 | Sardar Sarover Hydro | 440 | 27 | | | |
| | 39 | Bhira | 80 | 0 | | | |
| | 40 | Tillari | 66 | 0 | | | |
| | 41 | Vaitarna | 60 | 60 | | | |
| | 42 | KDPH | 36 | 33 | | | |
| | 43 | Pench | 54 | 0 | | | |
| | Hydro Total | | 3406 | 942 | | | |
| Solar | 44 | Solar (Intra) | 2200 | 1342 | | | |
| | 45 | Solar (Inter) | 1825 | 1419 | | | |
| Wind | 46 | Wind (Intra) | 2813 | 146 | | | |
| | 47 | Wind (Inter) | 133 | 20 | | | |
| Cogen | 48 | Cogen | 2370 | 480 | | | |
| Short Term Purchase | | | 0 | 0 | | | |
| Power Exchange | | | | 583 | | | |
| URS | | | | 88 | | | |
| Banking | | | 0 | 0 | | | |
| Others (OA Consumer, OD/UD) | | | | 1041 | | | |
| Total | | | 31484 | 23767 | | | |
| * Actual schedule at Maharashtra State Periphery | | | | | | | |
| Power Purchased From Market (MW) | | | | | | | |
| Through e-DEEP Portal (PFC) | | | 0 | | | | |
| Through Exchange | | | | 583 | | | |
| Total (MW) | | | | 583 | | | |